



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

September 18, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 150003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **August 2015** Purchase Gas Adjustment filing for Florida Public Utilities Company. If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in cursive script that reads "Michelle D. Napier".

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2015 PGA Filings

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	CURRENT MONTH: AUGUST				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 55,190	\$ 67,119	\$ 11,929	17.77	\$ 521,580	\$ 573,290	\$ 51,710	9.02
2	NO NOTICE SERVICE	\$ 1,339	\$ 1,339	\$ 0	0.03	\$ 25,693	\$ 25,694	\$ 1	0.00
3	SWING SERVICE	\$ (12,030)	\$ -	\$ 12,030		\$ 88,276	\$ -	\$ (88,276)	
4	COMMODITY (Other)	\$ 669,754	\$ 1,601,726	\$ 931,972	58.19	\$ 7,253,898	\$ 20,000,420	\$ 12,746,522	63.73
5	DEMAND	\$ 394,735	\$ 868,860	\$ 474,125	54.57	\$ 3,911,115	\$ 8,188,984	\$ 4,277,869	52.24
6	OTHER	\$ 21,844	\$ 7	\$ (21,837)	-311,958.29	\$ 172,357	\$ 68	\$ (172,289)	-253,366.01
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,130,830	\$ 2,539,051	\$ 1,408,221	55.46	\$ 11,972,920	\$ 28,788,456	\$ 16,815,536	58.41
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 536	\$ 800	\$ 264	32.97	\$ 6,102	\$ 7,700	\$ 1,598	20.75
14	TOTAL THERM SALES	\$ 706,062	\$ 2,538,251	\$ 1,832,189	72.18	\$ 11,344,944	\$ 28,780,756	\$ 17,435,812	60.58
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,741,642	2,543,480	801,838	31.53	22,086,925	28,706,280	6,619,355	23.06
16	NO NOTICE SERVICE	344,100	0	(344,100)		6,604,900	0	(6,604,900)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	1,750,520	2,543,480	792,960	31.18	21,730,040	28,706,280	6,976,240	24.30
19	DEMAND	1,602,350	10,659,660	9,057,310	84.97	34,046,120	103,943,180	69,897,060	67.25
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,750,520	2,543,480	792,960	31.18	21,730,040	28,706,280	6,976,240	24.30
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,347	1,273	(74)	-5.84	12,527	11,128	(1,399)	-12.57
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,210,368	2,542,207	331,839	13.05	26,309,300	28,695,152	6,977,639	24.32
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	3.169	2.639	(0.530)	-20.08	2.361	1.997	(0.364)	-18.23
29	NO NOTICE SERVICE (2/16)	0.389	0.000	(0.389)		0.389	0.000	(0.389)	
30	SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	38.260	62.974	24.714	39.24	33.382	69.673	36.291	52.09
32	DEMAND (5/19)	24.635	8.151	(16.484)	-202.23	11.488	7.878	(3.610)	-45.82
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	64.600	99.826	35.226	35.29	55.098	100.286	45.188	45.06
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE (13/26)	39.800	62.844	23.044	36.67	48.713	69.195	20.482	29.60
40	TOTAL COST OF THERM SOLD (11/27)	51.160	99.876	48.716	48.78	45.508	100.325	54.817	54.64
41	TRUE-UP (E-2)	(1.961)	(1.961)	0.000	0.00	(1.961)	(1.961)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	49.199	97.915	48.716	49.75	43.547	98.364	54.817	55.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	49.44647	98.40751	48.961	49.75	43.76804	98.85877	55.093	55.73
45	PGA FACTOR ROUNDED TO NEAREST .001	49.446	98.408	48.962	49.75	43.766	98.859	55.093	55.73

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2015 THROUGH DECEMBER 2015  
Aug-15

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,484,910	5,426.57	0.365
2 No Notice Commodity Adjustment - System Supply	(160,260)	(713.15)	0.445
3 Commodity Pipeline - Scheduled FTS -	12,400	55.18	0.445
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUJ	404,592	50,421.04	12.462
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,741,642	55,189.64	3.169
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	(12,030.40)	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	(12,030.40)	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	1,909,842	643,132.20	33.675
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	3,550	5,967.00	168.085
20 Imbalance Cashout - FGT	(162,872)	29,681.93	0.000
21 Imbalance Cashout - Other Shippers	0	(9,027.57)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,750,520	669,753.56	38.260
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,818,460	86,483.44	4.756
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	77,320	284,635.16	368.126
29 Other - Marlin	3,550	22,493.00	633.606
30 Other - Teco	0	250.19	0.000
31 Other - Ft. Meade	47,120	2,211.82	4.694
32 TOTAL DEMAND	1,946,450	396,073.61	20.349
<b>OTHER</b>			
33 Company Use of Natural Gas	0	81.36	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	21,762.72	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	21,844.08	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
July 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July 2015 ACCRUAL		July 2015 ACTUAL			July 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,228.25	725,000	\$3,097.21	696,000	000355077		(\$129.04)	(29,000)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$212.98	47,660	\$204.47	45,950	000354969		(\$8.51)	(1,910)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$194.51	43,710	\$186.23	41,850	000354962		(\$8.28)	(1,860)
COMMODITY (PIPELINE)	FGT	\$114.86	43,710	\$110.07	41,850	000355003		(\$4.89)	(1,860)
COMMODITY (PIPELINE)	FGT	(\$115.66)	(25,990)	(\$115.70)	(26,000)	000355263		(\$0.04)	(10)
COMMODITY (PIPELINE)	FCG	\$3,480.87	11,077	\$3,287.82	11,077	201508-151011		(\$193.05)	0
COMMODITY (PIPELINE)	FCG	\$54,293.42	386,960	\$55,052.33	366,960	201508-151012		\$758.91	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$61,407.13</b>	<b>1,232,347</b>	<b>\$61,822.23</b>	<b>1,197,707</b>			<b>\$415.10</b>	<b>(34,640)</b>
NO NOTICE	FGT	\$1,338.55	344,100	\$1,338.55	344,100	000355076		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,338.55</b>	<b>344,100</b>	<b>\$1,338.55</b>	<b>344,100</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$484,584.53	1,007,500	\$464,449.11	1,007,200	0715-376281		(\$195.42)	(300)
COMMODITY (OTHER)	CONOCO	\$240,981.09	825,950	\$241,301.11	825,950	51237		\$340.02	0
COMMODITY (OTHER)	FGT	(\$115,308.00)	(10,740)	(\$115,308.00)	(3,366)	FGT CICO report		\$0.00	7,374
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$665.02	0	\$665.02	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$54,145.93	0	\$54,145.93	0	201507-150055		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	REMC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$6,569.78	6,694	\$6,569.78	6,694	18733305 0715		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$528.45	388	\$600.95	552	18848584 0715		\$184.50	156
COMMODITY (OTHER)	MARLIN	\$5,408.00	3,220	\$5,408.00	3,220	27639		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$657,550.78</b>	<b>1,833,020</b>	<b>\$657,919.88</b>	<b>1,840,250</b>			<b>\$369.10</b>	<b>7,230</b>
DEMAND	FGT	\$56,131.02	1,174,500	\$56,131.02	1,174,500	000355076		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	none this month		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	none this month		\$0.00	0
DEMAND	FGT	\$11,493.15	159,990	\$11,493.15	159,990	000355002		\$0.00	0
DEMAND	FGT	\$41,044.00	775,000	\$41,044.00	775,000	000354968		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$1,964.44	41,850	\$1,964.44	41,850	000354991		\$0.00	0
DEMAND	FGT	\$3,006.82	41,850	\$3,006.82	41,850	000355002		\$0.00	0
DEMAND	PPC	\$241,990.06	63,740	\$241,990.06	63,740	375223-0715		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$22,493.00	3,220	\$22,493.00	3,220	27639		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$377,122.59</b>	<b>2,280,120</b>	<b>\$377,122.59</b>	<b>2,280,120</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$88.75	0	\$88.75	0	N/A		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1073		\$0.00	0
OTHER	CARDINAL TECH	2,500.00	0	\$2,500.00	0	1074		\$0.00	0
OTHER	AGDF	8,985.70	0	\$9,985.70	0	119		\$0.00	0
OTHER	GUNSTER	0.00	0	\$2,568.02	0	498201		\$2,568.02	0
OTHER	PIERPONT	0.00	0	\$1,541.01	0	25		\$1,541.01	0
OTHER	AGDF	0.00	0	\$12,653.69	0	122		\$12,653.69	0
<b>OTHER TOTAL</b>		<b>\$14,974.45</b>	<b>0</b>	<b>\$31,737.17</b>	<b>0</b>			<b>\$16,762.72</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 July 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July 2015 ACCRUAL		July 2015 ACTUAL			July 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$57.94	13,020	\$55.18	12,400	000355217		(\$2.76)	(620)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$57.94</b>	<b>13,020</b>	<b>\$55.18</b>	<b>12,400</b>			<b>(\$2.76)</b>	<b>(620)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,633.08	12,500	\$3,633.08	12,500	49670		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,017.89)	(7,250)	(\$2,017.89)	(7,250)	409878-0715		\$0.00	0
COMMODITY (OTHER)	FGT (interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,615.19</b>	<b>5,250</b>	<b>\$1,615.19</b>	<b>5,250</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$2,211.80	47,120	\$2,211.81	47,120	000355216		\$0.01	0
<b>DEMAND TOTAL</b>		<b>\$2,211.80</b>	<b>47,120</b>	<b>\$2,211.81</b>	<b>47,120</b>			<b>\$0.01</b>	<b>0</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
August 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,650.16	820,260
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$368.52	140,120
COMMODITY (PIPELINE)	FGT	\$1,216.22	462,440
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$215.20	48,360
COMMODITY (PIPELINE)	FGT	\$127.19	48,360
COMMODITY (PIPELINE)	FGT	(\$713.11)	(160,250)
COMMODITY (PIPELINE)	FCG	\$3,274.12	14,077
COMMODITY (PIPELINE)	FCG	\$46,581.06	390,515
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$54,719.36</b>	<b>1,763,882</b>
NO NOTICE	FGT	\$1,338.55	344,100
<b>NO NOTICE TOTAL</b>		<b>\$1,338.55</b>	<b>344,100</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	INDIANTOWN	(\$12,030.40)	0
<b>SWING SERVICE TOTAL</b>		<b>(\$12,030.40)</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$187,509.57	431,330
COMMODITY (OTHER)	CONOCO	\$444,212.82	1,458,910
COMMODITY (OTHER)	FGT	(\$7,856.67)	(163,166)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$39,465.27	0
COMMODITY (OTHER)	FCG	(\$9,027.57)	0
COMMODITY (OTHER)	PEOPLES GAS	\$6,569.76	6,694
COMMODITY (OTHER)	PEOPLES GAS	\$690.95	552
COMMODITY (OTHER)	MARLIN	\$5,967.00	3,550
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$667,530.93</b>	<b>1,737,870</b>
DEMAND	FGT	\$6,989.66	788,020
DEMAND	FGT	2,182.71	46,500
DEMAND	FGT	9,733.52	135,470
DEMAND	FGT	3,341.03	46,500
DEMAND	FGT	32,697.97	457,870
DEMAND	PPC	205,933.55	77,320
DEMAND	PPC OBA	(36,713.71)	0
DEMAND	MARLIN	22,493.00	3,550
DEMAND	PPC	115,415.32	0
DEMAND	TECO	250.19	0
<b>DEMAND TOTAL</b>		<b>\$392,523.24</b>	<b>1,555,230</b>
OTHER	FPUC	\$81.36	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	2,500.00	0
OTHER	AGDF	0.00	0
<b>OTHER TOTAL</b>		<b>\$5,081.36</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 August 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$57.94	13,020
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$57.94</b>	<b>13,020</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,780.20	12,500
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,926.67)	(7,080)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,853.53</b>	<b>5,420</b>
DEMAND	FGT	\$2,211.81	47,120
<b>DEMAND TOTAL</b>		<b>\$2,211.81</b>	<b>47,120</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate Include Sch. A-1 Line 10	669,753	\$ 1,601,726	\$ 931,973	58.2	7,253,898	\$ 20,000,420	\$ 12,746,522	63.7
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	461,077	\$ 937,325	\$ 476,248	50.8	4,719,022	\$ 8,788,036	\$ 4,069,014	46.3
3	TOTAL COST		1,130,830	\$ 2,539,051	\$ 1,408,221	55.5	11,972,920	\$ 28,788,456	\$ 16,815,536	58.4
4	FUEL REVENUES (NET OF REVENUE TAX)		706,062	\$ 2,538,251	\$ 1,832,189	72.2	11,344,944	\$ 28,780,756	\$ 17,435,812	60.6
5	TRUE-UP - (COLLECTED) OR REFUNDED *		68,640	\$ 68,640	\$ -	0.0	549,129	\$ 549,129	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	774,702	\$ 2,606,891	\$ 1,832,189	70.3	11,894,073	\$ 29,329,885	\$ 17,435,812	59.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(356,128)	\$ 67,840	\$ 423,968	625.0	(78,847)	\$ 541,429	\$ 620,276	114.6
8	INTEREST PROVISION -THIS PERIOD	Line 21	87	\$ 49	\$ (38)	(77.6)	1,021	\$ 347	\$ (674)	(194.2)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,302,106	\$ 618,135	\$ (683,971)	(110.7)	1,504,380	\$ 624,737	\$ (879,643)	(140.8)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(68,640)	\$ (68,640)	\$ -	0.0	(549,129)	\$ (549,129)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	877,425	\$ 617,384	\$ (260,041)	(42.1)	877,425	\$ 617,384	\$ (260,041)	(42.1)
MEMO: Unbilled Over-recovery					276,662					
Over/(under)-recovery Book Balance					1,154,087					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,302,106	\$ 618,135	\$ (683,971)	(110.7)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 877,338	\$ 617,335	\$ (260,003)	(42.1)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,179,444	\$ 1,235,470	\$ (943,974)	(76.4)				
15	AVERAGE	50% of Line 14	\$ 1,089,722	\$ 617,735	\$ (471,987)	(76.4)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00080	0.00080	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00100	0.00100	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0				
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 87	\$ 49	\$ (38)	(77.6)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-3

PRESENT MONTH: **AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES AGA/SR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,368,780		4,368,780	\$ 1,071,294	N/A	N/A	INCL IN COST	24.521582
2	Jan	FCG	SYS SUPPLY	N/A			0	\$ (32,826)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(303,751)		(303,751)	\$ (162,084)	N/A	N/A	INCL IN COST	53.360796
4	Jan	FGT	SYS SUPPLY	N/A			0	\$ 3,631	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0	\$ (7,495)	N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	46,961		46,961	\$ 46,707	N/A	N/A	INCL IN COST	99.458977
7	Feb	CONOCO	SYS SUPPLY	N/A	3,954,900		3,954,900	\$ 1,545,724	N/A	N/A	INCL IN COST	39.083774
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,150)		(8,150)	\$ (2,309)	N/A	N/A	INCL IN COST	28.328344
9	Feb	FCG	SYS SUPPLY	N/A			0	\$ (4,864)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	50,020		50,020	\$ 48,201	N/A	N/A	INCL IN COST	96.362795
11	Feb	FGT	SYS SUPPLY	N/A	396,870		396,870	\$ (83,126)	N/A	N/A	INCL IN COST	-20.945456
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 221	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	4,352,210		4,352,210	\$ 1,312,720	N/A	N/A	INCL IN COST	30.162144
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,620)		(12,620)	\$ (3,423)	N/A	N/A	INCL IN COST	27.124247
15	Mar	FCG	SYS SUPPLY	N/A			0	\$ 31,133	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	45,243		45,243	\$ 39,277	N/A	N/A	INCL IN COST	86.812479
17	Mar	FGT	SYS SUPPLY	N/A	(1,144,363)		(1,144,363)	\$ 29,723	N/A	N/A	INCL IN COST	-2.597366
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 43,689	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	3,456,360		3,456,360	\$ 936,741	N/A	N/A	INCL IN COST	27.101951
20	Apr	FGT	SYS SUPPLY	N/A	(1,063,687)		(1,063,687)	\$ 29,723	N/A	N/A	INCL IN COST	-2.794365
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (696)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,400)		(7,400)	\$ (1,914)	N/A	N/A	INCL IN COST	25.870811
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 70,389	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,177		12,177	\$ 11,142	N/A	N/A	INCL IN COST	91.503162
25	May	FGT	SYS SUPPLY	N/A	(1,342,401)		(1,342,401)	\$ (689,749)	N/A	N/A	INCL IN COST	51.381725
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (7,484)	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	879,200		879,200	\$ 223,519	N/A	N/A	INCL IN COST	25.423006
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,300)		(7,300)	\$ (1,995)	N/A	N/A	INCL IN COST	27.329041
29	May	FCG	SYS SUPPLY	N/A			0	\$ 35,591	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	451		451	\$ 908	N/A	N/A	INCL IN COST	201.390244
31	May	PESCO	SYS SUPPLY	N/A	2,728,000		2,728,000	\$ 959,614	N/A	N/A	INCL IN COST	35.176453
55	Jun	FGT	SYS SUPPLY	N/A	(367,125)		(367,125)	\$ (224,483)	N/A	N/A	INCL IN COST	61.146122
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (4,455)	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	660,110		660,110	\$ 195,328	N/A	N/A	INCL IN COST	29.590268
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$ (1,926)	N/A	N/A	INCL IN COST	27.208333
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ (13,008)	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	2,335		2,335	\$ 2,545	N/A	N/A	INCL IN COST	109.009422
61	Jun	PESCO	SYS SUPPLY	N/A	1,446,620		1,446,620	\$ 520,484	N/A	N/A	INCL IN COST	35.979286
62	Jun	MARLIN	SYS SUPPLY	N/A	5,260		5,260	\$ 8,840.00	N/A	N/A	INCL IN COST	168.060837
63	Jul	FGT	SYS SUPPLY	N/A	(10,766)		(10,766)	\$ (115,308.00)	N/A	N/A	INCL IN COST	1071.038454
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 665.02	N/A	N/A	INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	838,450		838,450	\$ 244,594.17	N/A	N/A	INCL IN COST	29.172183
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,250)		(7,250)	\$ (2,017.89)	N/A	N/A	INCL IN COST	27.832966
67	Jul	FCG	SYS SUPPLY	N/A			0	\$ 54,145.93	N/A	N/A	INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	6,746		6,746	\$ 6,768.68	N/A	N/A	INCL IN COST	100.336199
69	Jul	PESCO	SYS SUPPLY	N/A	1,007,500		1,007,500	\$ 464,584.53	N/A	N/A	INCL IN COST	46.112608
70	Jul	MARLIN	SYS SUPPLY	N/A	3,220		3,220	\$ 5,406.00	N/A	N/A	INCL IN COST	167.888199
71	Aug	PESCO	SYS SUPPLY	N/A	431,030		431,030	\$ 187,374.15	N/A	N/A	INCL IN COST	43.471255
72	Aug	CONOCO	SYS SUPPLY	N/A	1,471,410		1,471,410	\$ 448,333	N/A	N/A	INCL IN COST	30.469607
73	Aug	FGT	SYS SUPPLY	N/A	(155,792)		(155,792)	\$ (7,857)	N/A	N/A	INCL IN COST	5.043051
74	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 39,465	N/A	N/A	INCL IN COST	N/A
75	Aug	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$ (1,927)	N/A	N/A	INCL IN COST	27.212853
76	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ (9,028)	N/A	N/A	INCL IN COST	N/A
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A	7,402		7,402	\$ 7,425	N/A	N/A	INCL IN COST	100.313564
78	Aug	MARLIN	SYS SUPPLY	N/A	3,550		3,550	\$ 5,967	N/A	N/A	INCL IN COST	168.084507
79												
80												
<b>TOTAL</b>					21,730,040		21,730,040	\$ 7,253,898				33.382

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2015 THROUGH JAN 2015

MONTH: Aug-15

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	337605	1,161	1,114	35,984	34,536	2.9260	\$3.0487
CONOCO	179851	704	676	21,824	20,956	2.9010	\$3.0212
CONOCO	32606	1,454	1,395	45,069	43,258	2.9010	\$3.0225
CONOCO	1187589	486	467	15,070	14,470	2.9010	\$3.0213
CONOCO	716	1,137	1,092	35,254	33,843	2.9500	\$3.0730
		4,942	4,744	153,201	147,063		
<u>WEIGHTED AVERAGE</u>						\$2.9181	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	919,227	1,503,847	1,453,119	1,045,385	520,404	483,325	658,838	669,754	0	0	0
2	Transportation costs	691,685	786,246	728,028	742,825	412,861	420,545	475,755	461,077	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>1,610,912</b>	<b>2,290,093</b>	<b>2,181,146</b>	<b>1,788,210</b>	<b>933,265</b>	<b>903,870</b>	<b>1,134,593</b>	<b>1,130,830</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,762,017	1,898,715	1,453,417	1,073,285	812,471	671,752	653,133	633,783	0	0	0
14	Commercial	995,532	1,083,370	911,469	768,022	639,896	577,497	590,320	580,535	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ 0.40000	\$ 0.40000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ 0.40000	\$ 0.40000	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	965,966	1,043,318	796,559	481,321	364,421	301,427	260,583	252,405	0	0	0
25	Commercial	547,350	595,428	499,610	346,541	291,114	259,852	236,133	224,126	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	50,804	50,937	51,175	51,337	51,229	51,312	51,355	51,486	0	0	0
47	Commercial	3,364	3,369	3,361	3,354	3,349	3,331	3,333	3,330	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0328	1.0290	1.0272	1.0290	1.0349	1.0275	1.0289	1.0289	1.0288		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04		
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0300	1.0305	1.0259	1.0247	1.0256	1.0252	1.0243	1.0256	1.0252	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	9.8077	1.0480	1.0461	1.0472	1.0419	1.0417	1.0430	1.0393	1.0444	1.0481		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	9.97	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.07		
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0272	1.0307	1.0257	1.0251	1.0254	1.0237	1.0231	1.0247	1.0242	1.0229		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0293	1.0307	1.0280	1.0291	1.0245	1.0247	1.0237	1.0236	1.0220	1.0209		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04		
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0325	1.0325	1.0263	1.0273	1.0250	1.0233	1.0237	1.0206	1.0255	1.0303		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05		