



September 21, 2015

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15								SCHEDULE A-1 Page 1 of 3
Combined For All Rate Classes		CURRENT MONTH: AUGUST 2015				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$80,682	\$66,482	(\$14,200)	(21.36)	\$847,250	\$337,128	(\$510,122)	(151.31)	
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$233,187	\$233,188	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$7,143,385	\$2,427,033	(\$4,716,352)	(194.33)	\$53,769,116	\$27,956,429	(\$25,812,687)	(92.33)	
5	DEMAND	\$3,196,198	\$2,862,791	(\$333,407)	(11.65)	\$36,371,195	\$34,507,999	(\$1,863,196)	(5.40)	
6	OTHER	\$169,217	\$315,092	\$145,875	46.30	\$1,997,447	\$2,318,763	\$321,316	13.86	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$311,528	\$332,533	\$21,005	6.32	\$2,817,004	\$2,921,266	\$104,262	3.57	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,303,881	\$5,364,792	(\$4,939,089)	(92.06)	\$90,401,192	\$62,432,242	(\$27,968,950)	(44.80)	
12	NET UNBILLED	(\$2,755)	\$0	\$2,755	0.00	(\$2,365,698)	\$0	\$2,365,698	0.00	
13	COMPANY USE	\$10,048	\$0	(\$10,048)	0.00	\$82,000	\$0	(\$82,000)	0.00	
14	TOTAL THERM SALES (11)	\$10,774,693	\$5,364,792	(\$5,409,901)	(100.84)	\$91,649,894	\$62,432,242	(\$29,217,652)	(46.80)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	24,028,260	19,332,180	(4,696,080)	(24.29)	173,279,720	117,242,102	(56,037,618)	(47.80)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	24,165,291	6,175,656	(17,989,635)	(291.30)	171,315,695	75,597,703	(95,717,992)	(126.61)	
19	DEMAND	59,192,580	57,230,211	(1,962,369)	(3.43)	675,923,970	656,933,495	(18,990,475)	(2.89)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,165,291	6,175,656	(17,989,635)	(291.30)	171,315,695	75,597,703	(95,717,992)	(126.61)	
25	NET UNBILLED	(32,965)	0	32,965	0.00	(2,773,894)	0	2,773,894	0.00	
26	COMPANY USE	8,416	0	(8,416)	0.00	187,646	0	(187,646)	0.00	
27	TOTAL THERM SALES (24)	24,278,503	6,175,656	(18,102,847)	(293.13)	174,713,766	75,597,703	(99,116,063)	(131.11)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00336	0.00344	0.00008	2.36	0.00489	0.00288	(0.00201)	(70.04)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.29561	0.39300	0.09739	24.78	0.31386	0.36981	0.05595	15.13	
32	DEMAND (5/19)	0.05400	0.05002	(0.00397)	(7.94)	0.05381	0.05253	(0.00128)	(2.44)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.42639	0.86870	0.44231	50.92	0.52769	0.82585	0.29816	36.10	
38	NET UNBILLED (12/25)	0.08357	0.00000	(0.08357)	0.00	0.85284	0.00000	(0.85284)	0.00	
39	COMPANY USE (13/26)	1.19395	0.00000	(1.19395)	0.00	0.43699	0.00000	(0.43699)	0.00	
40	TOTAL THERM SALES (11/27)	0.42440	0.86870	0.44430	51.14	0.51742	0.82585	0.30842	37.35	
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.41878	0.86308	0.44430	51.48	0.51180	0.82023	0.30842	37.60	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42089	0.86742	0.44653	51.48	0.51438	0.82435	0.30998	37.60	
45	PGA FACTOR ROUNDED TO NEAREST .001	42.089	86.742	44.65300	51.48	51.438	82.435	30.99700	37.60	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15				Page 2 of 3				
		CURRENT MONTH: AUGUST 2015				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$44,641	\$37,476	(\$7,165)	(19.12)	\$524,232	\$199,739	(\$324,493)	(162.46)	
2	NO NOTICE SERVICE	\$15,706	\$15,707	\$1	0.01	\$149,240	\$149,242	\$2	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$3,952,435	\$1,368,119	(\$2,584,316)	(188.90)	\$32,512,609	\$17,485,673	(\$15,026,936)	(85.94)	
5	DEMAND	\$1,936,257	\$1,734,279	(\$201,978)	(11.65)	\$23,387,310	\$21,985,184	(\$1,402,126)	(6.38)	
6	OTHER	\$93,628	\$177,617	\$83,989	47.29	\$1,171,119	\$1,377,848	\$206,729	15.00	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$188,724	\$201,448	\$12,724	0.00	\$1,799,064	\$1,849,203	\$50,139	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,853,943	\$3,131,750	(\$2,722,193)	(86.92)	\$55,945,446	\$39,348,483	(\$16,596,963)	(42.18)	
12	NET UNBILLED	\$3,857	\$0	(\$3,857)	0.00	(\$1,895,890)	\$0	\$1,895,890	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,882,703	\$3,131,750	\$249,047	7.95	\$37,929,776	\$39,348,483	\$1,418,707	3.61	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	13,294,836	10,897,550	(2,397,286)	(22.00)	104,097,620	70,422,682	(33,674,938)	(47.82)	
16	NO NOTICE SERVICE	4,037,657	4,037,657	0	0.00	38,365,071	38,365,071	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	13,370,656	3,481,217	(9,889,439)	(284.08)	103,231,086	46,236,302	(56,994,784)	(123.27)	
19	DEMAND	35,858,865	34,670,062	(1,188,803)	(3.43)	435,482,699	419,440,875	(16,041,824)	(3.82)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,370,656	3,481,217	(9,889,439)	(284.08)	103,231,086	46,236,302	(56,994,784)	(123.27)	
25	NET UNBILLED	4,315	0	(4,315)	0.00	(2,039,507)	0	2,039,507	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,220,222	3,481,217	260,995	7.50	47,233,927	46,236,302	(997,625)	(2.16)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00336	0.00344	0.00008	2.36	0.00504	0.00284	(0.00220)	(77.55)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.29561	0.39300	0.09740	24.78	0.31495	0.37818	0.06323	16.72	
32	DEMAND (5/19)	0.05400	0.05002	(0.00397)	(7.94)	0.05370	0.05242	(0.00129)	(2.46)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.43782	0.89961	0.46179	51.33	0.54194	0.85103	0.30909	36.32	
38	NET UNBILLED (12/25)	0.89386	0.00000	(0.89386)	0.00	0.92958	0.00000	(0.92958)	0.00	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	1.81787	0.89961	(0.91826)	(102.07)	1.18443	0.85103	(0.33340)	(39.18)	
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.81225	0.89399	(0.91826)	(102.71)	1.17881	0.84541	(0.33340)	(39.44)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.82137	0.89849	(0.92287)	(102.71)	1.18474	0.84966	(0.33508)	(39.44)	
45	PGA FACTOR ROUNDED TO NEAREST .001	182.137	89.849	(92.28749)	(102.71)	118.474	84.966	(33.50805)	(39.44)	

2

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15								
		CURRENT MONTH: AUGUST 2015				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$36,041	\$29,006	(\$7,035)	(24.25)	\$323,019	\$137,389	(\$185,630)	(135.11)	
2	NO NOTICE SERVICE	\$10,220	\$10,220	\$0	0.00	\$83,946	\$83,946	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$3,190,950	\$1,058,914	(\$2,132,036)	(201.34)	\$21,256,507	\$10,470,757	(\$10,785,750)	(103.01)	
5	DEMAND	\$1,259,941	\$1,128,512	(\$131,429)	(11.65)	\$12,983,886	\$12,522,815	(\$461,071)	(3.68)	
6	OTHER	\$75,589	\$137,475	\$61,886	45.02	\$826,328	\$940,915	\$114,587	12.18	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$122,804	\$131,085	\$8,281	0.00	\$1,017,940	\$1,072,063	\$54,123	0.00	
10						\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,449,937	\$2,233,042	(\$2,216,895)	(99.28)	\$34,455,746	\$23,083,759	(\$11,371,987)	(49.26)	
12	NET UNBILLED	(\$6,612)	\$0	\$6,612	0.00	(\$469,808)	\$0	\$469,808	0.00	
13	COMPANY USE	\$10,048	\$0	(\$10,048)	0.00	\$82,000	\$0	(\$82,000)	0.00	
14	TOTAL THERM SALES (11)	\$7,891,990	\$2,233,042	(\$5,658,948)	(253.42)	\$53,720,119	\$23,083,759	(\$30,636,360)	(132.72)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	10,733,424	8,434,630	(2,298,794)	(27.25)	69,182,100	46,819,420	(22,362,680)	(47.76)	
16	NO NOTICE SERVICE	2,627,343	2,627,343	0	0.00	21,579,929	21,579,929	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	10,794,635	2,694,439	(8,100,196)	(300.63)	68,084,608	29,361,401	(38,723,207)	(131.88)	
19	DEMAND	23,333,715	22,560,149	(773,566)	(3.43)	240,441,271	237,492,620	(2,948,651)	(1.24)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,794,635	2,694,439	(8,100,196)	(300.63)	68,084,608	29,361,401	(38,723,207)	(131.88)	
25	NET UNBILLED	(37,280)	0	37,280	0.00	(734,387)	0	734,387	0.00	
26	COMPANY USE	8,416	0	(8,416)	0.00	187,646	0	(187,646)	0.00	
27	TOTAL THERM SALES (24)	21,058,282	2,694,439	(18,363,843)	(681.55)	127,479,839	29,361,401	(98,118,438)	(334.17)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00336	0.00344	0.00008	2.36	0.00467	0.00293	(0.00173)	(59.11)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.29561	0.39300	0.09739	24.78	0.31221	0.35662	0.04441	12.45	
32	DEMAND (5/19)	0.05400	0.05002	(0.00397)	(7.94)	0.05400	0.05273	(0.00127)	(2.41)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.41224	0.82876	0.41652	50.26	0.50607	0.78619	0.28012	35.63	
38	NET UNBILLED (12/25)	0.17736	0.00000	(0.17736)	0.00	0.63973	0.00000	(0.63973)	0.00	
39	COMPANY USE (13/26)	1.19395	0.00000	(1.19395)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	0.21132	0.82876	0.61744	74.50	0.27028	0.78619	0.51591	65.62	
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.20570	0.82314	0.61744	75.01	0.26466	0.78057	0.51591	66.09	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20673	0.82728	0.62055	75.01	0.26600	0.78450	0.51851	66.09	
45	PGA FACTOR ROUNDED TO NEAREST .001	20.673	82.728	62.05500	75.01	26.600	78.450	51.85052	66.09	

3

PEOPLES GAS SYSTEM  
DOCKET NO. 150003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 21, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: AUGUST 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,479,880	68,350.66	\$0.00415
2 Commodity Pipeline (SNG)	734,280	4,477.36	\$0.00610
3 Commodity Pipeline (Gulfstream)	6,757,160	14,286.33	\$0.00211
4 Commodity Pipeline (FGT) - July'15 Accrual Adj.	3,450	14.92	\$0.00432
5 Commodity Pipeline (SNG) - July'15 Accrual Adj.	(10)	(0.06)	\$0.00600
6 Commodity Pipeline (Gulfstream) - July'15 Accrual Adj.	0	0.00	\$0.00000
7	53,500	80.25	\$0.00150
8	0	(0.05)	\$0.00000
9 Pool Mgr Performance	0	(6,527.65)	\$0.00000
10 TOTAL COMMODITY (Pipeline)	24,028,260	80,681.76	\$0.00336
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12 TOTAL SWING SERVICE	0	0.00	\$0.00000
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
13 Purchases from 3rd Party Suppliers	25,173,690	7,428,854.32	\$0.29510
14 Purchases from 3rd Party Suppliers - July'15 Accrual Adj	0	2,479.78	\$0.00000
15	31,676	26,492.66	\$0.83636
16	(1,324)	(10,743.55)	\$8.11446
17	10,927	5,578.95	\$0.51057
18	269	(678.14)	(\$2.52097)
19 Cashouts-Peoples' Transportation Customers	218,790	56,484.91	\$0.25817
20 Cashouts-NCTS Program	114,943	31,839.21	\$0.27700
21	5,090	1,607.32	\$0.31578
22	1,213,410	360,382.77	\$0.29700
23	413,290	122,747.13	\$0.29700
24	91,230	26,084.76	\$0.28592
25 Commodity Other (SNG)	136,500	38,083.50	\$0.27900
26 Commodity Other (Gulfstream)	(483,520)	(152,686.43)	\$0.31578
27 Imbalance Cashout (FGT)	(134,130)	(17,789.45)	\$0.13263
28 Imbalance Cashout (FGT)-July'15 Accrual Adj.	(3,160,550)	(896,964.09)	\$0.28380
29 Imbalance Cashout (SNG)-July'15 Accrual Adj.	(10)	(2.81)	\$0.28100
30 Commodity Other (Gulfstream)-July'15 Accrual Adj	5,630	1,781.90	\$0.31650
31	296,880	87,282.54	\$0.29400
32	232,500	32,550.00	\$0.14000
33 TOTAL COMMODITY (Other)	24,165,291	7,143,385.28	\$0.29561
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
34 Demand (SNG)	13,444,560	518,852.15	\$0.03859
35 Demand (SNG) - Capacity Release	(10,407,320)	(398,835.36)	\$0.03832
36 Demand (SNG) - July'15 Accrual Adj.	0	(5.61)	\$0.00000
37 Demand (SNG) Capacity Release - July'15 Adjustment	(310)	(7.52)	\$0.02426
38 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
39 Demand (Gulfstream) - Capacity Release	(180,000)	(10,029.60)	\$0.05572
40 Demand (FGT)	87,085,510	5,024,080.80	\$0.05769
41 Temporary Relinquishment Credit - (FGT)	(49,759,860)	(2,939,647.40)	\$0.05908
42 Temporary Acquisition	7,750,000	363,785.00	\$0.04694
43 FGT - Volume Not Recalled - July'15 Adjustment	100,000	4,694.00	\$0.04694
44	2,500,000	54,000.00	\$0.02160
45	(2,500,000)	(42,750.00)	\$0.01710
46 TOTAL DEMAND	59,192,580	3,196,197.96	\$0.05400
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
47 Administrative Costs	0	114,778.23	\$0.00000
48 Legal	0	54,438.63	\$0.00000
49 LNG/CNG	0	0.00	\$0.00000
50 Odorant	0	0.00	\$0.00000
51 TOTAL OTHER	0	169,216.86	\$0.00000

4

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15 Through		December-15		Page 1 of 1			
	CURRENT MONTH: AUGUST 2015		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,133,337	2,427,033	(\$4,706,304)	(\$1.93912)	\$53,687,116	\$27,956,429	(\$25,730,687)	(\$0.92039)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,160,496	2,937,759	(222,737)	(\$0.07582)	\$36,632,075.97	\$34,475,812.00	(2,156,264)	(0.06254)
3	TOTAL	10,293,834	5,364,792	(4,929,042)	(\$0.91878)	\$90,319,193.34	\$62,432,241.00	(27,886,952)	(0.44668)
4	FUEL REVENUES (NET OF REVENUE TAX)	10,774,693	5,364,792	(5,409,901)	(\$1.00841)	\$91,649,894.48	\$62,432,242.00	(29,217,652)	(0.46799)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	\$0.00000	\$413,184	\$413,184	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,826,341	5,416,440	(5,409,901)	(\$0.99879)	\$92,063,078.48	\$62,845,426.00	(29,217,652)	(0.46491)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	532,507	51,648	(480,859)	(\$9.31031)	\$1,743,884.99	\$413,185.00	(1,330,700)	(3.22059)
8	INTEREST PROVISION-THIS PERIOD (21)	32	(44)	(76)	\$1.73432	\$19.58	(\$291.18)	(311)	1.06725
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	106,139	(400,696)	(506,835)	\$1.26489	(\$822,725)	(\$400,696)	422,029	(1.05324)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	\$0.00000	(\$413,184)	(\$413,184)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	587,030	(400,739)	(987,769)	\$2.46487	\$507,996	(\$400,986)	(908,981)	2.26687
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$79,034.00	\$0.00	(79,034)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	587,030	(400,739)	(987,769)	2.46487	\$587,030	(\$400,739)	(\$987,769)	\$2.46487
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	106,139	(400,696)	(506,835)	1.26489				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	586,998	(400,696)	(987,694)	2.46495				
15	TOTAL (13+14)	693,137	(950,791)	(1,643,928)	1.72901				
16	AVERAGE (50% OF 15)	346,568	(475,395)	(821,964)	1.72901				
17	INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000				
19	TOTAL (17+18)	0.220	0.220	0	0.00000				
20	AVERAGE (50% OF 19)	0.110	0.110	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00917	0.00917	0	0.00000				
22	INTEREST PROVISION (16x21)	\$32	(\$44)	(\$76)	\$1.73432				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 15 through DECEMBER 15										SCHEDULE A-3** Page 1 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		August 2015											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	August 2015	FGT	PGS	FTS-1 COMM. PIPELINE	13,648,990		13,648,990		\$61,000.45		\$0.45		
2	August 2015	FGT	PGS	FTS-2 COMM. PIPELINE	2,830,890		2,830,890		7,350.21		\$0.26		
3	August 2015	FGT	PGS	FTS-1 DEMAND	38,234,630		38,234,630			\$1,743,768.07	\$4.56		
4	August 2015	FGT	PGS	FTS-2 DEMAND	6,841,020		6,841,020			570,871.33	\$8.34		
5	August 2015	FGT	PGS	FTS-3 DEMAND	0		0			133,579.00			
6	August 2015	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85	\$0.39		
7	August 2015	SONAT	PGS	COMM. PIPELINE	734,280		734,280		4,477.36		\$0.61		
8	August 2015	SONAT	PGS	DEMAND	13,444,560		13,444,560			518,852.15	\$3.86		
9	August 2015	SONAT - Capacity Release	PGS	DEMAND	(10,407,320)		(10,407,320)			(398,835.36)	\$3.83		
10	August 2015	SONAT	PGS	COMM. OTHER	136,500		136,500	38,083.50			\$27.90		
11	August 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,757,160		6,757,160		14,286.33		\$0.21		
12	August 2015	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50	\$5.57		
13	August 2015	GULFSTREAM - Volume Not Recalled	PGS	DEMAND	(180,000)		(180,000)			(10,029.60)	\$5.57		
14	August 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(483,520)		(483,520)	(152,686.43)			\$31.58		
15	August 2015		PGS	COMM. OTHER	31,676		31,676	26,492.66			\$83.64		
16	August 2015		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00		
17	August 2015		PGS	COMM. OTHER	10,927		10,927	5,578.95			\$51.06		
18	August 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	218,790		218,790	56,484.91			\$25.82		
19	August 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	114,943		114,943	31,839.21			\$27.70		
20	August 2015	Pool Manager Performance	PGS	COMM. PIPELINE	0		0		(6,527.65)				
21	August 2015		PGS	COMM. OTHER	296,880		296,880	87,282.54			\$29.40		
22	August 2015		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16		
23	August 2015		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)	\$1.71		
24	August 2015		PGS	COMM. PIPELINE	53,500		53,500		80.25		\$0.15		
25	August 2015		PGS	COMM. OTHER	17,000		17,000	4,567.50			\$26.87		
26	August 2015		PGS	COMM. OTHER	3,210,900		3,210,900	935,071.95			\$29.12		
27	August 2015		PGS	COMM. OTHER	2,064,690		2,064,690	569,853.47			\$27.60		
28	August 2015		PGS	COMM. OTHER	41,900		41,900	11,564.40			\$27.60		
29	August 2015		PGS	COMM. OTHER	1,860,000		1,860,000	549,630.00			\$29.55		
30	August 2015		PGS	COMM. OTHER	251,400		251,400	70,119.67			\$27.89		
31	August 2015		PGS	COMM. OTHER	46,860		46,860	13,198.90			\$28.17		
32	August 2015		PGS	COMM. OTHER	489,910		489,910	131,935.00			\$26.93		
33	August 2015		PGS	COMM. OTHER	418,530		418,530	111,435.57			\$26.63		
34	August 2015		PGS	COMM. OTHER	1,290,860		1,290,860	346,443.07			\$26.84		
35	August 2015		PGS	COMM. OTHER	4,111,660		4,111,660	1,165,755.11			\$28.35		
36	August 2015		PGS	COMM. OTHER	474,100		474,100	131,111.31			\$27.65		
37	Total	**This report excludes prior month/period adjustments.			104,619,216	0	104,619,216	4,166,311	80,667	3,217,444	-	\$7.13	

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 2 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		August 2015											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
38	August 2015		PGS	COMM. OTHER	196,520		196,520	52,947.68			\$26.94		
39	August 2015		PGS	COMM. OTHER	176,900		176,900	48,347.53			\$27.33		
40	August 2015		PGS	COMM. OTHER	3,053,600		3,053,600	847,431.50			\$27.75		
41	August 2015		PGS	COMM. OTHER	238,020		238,020	64,133.71			\$26.94		
42	August 2015		PGS	COMM. OTHER	44,730		44,730	12,077.10			\$27.00		
43	August 2015		PGS	COMM. OTHER	733,470		733,470	204,938.50			\$27.94		
44	August 2015		PGS	COMM. OTHER	2,001,450		2,001,450	563,178.95			\$28.14		
45	August 2015		PGS	COMM. OTHER	3,863,300		3,863,300	1,098,505.94			\$28.43		
46	August 2015		PGS	COMM. OTHER	587,890		587,890	165,937.46			\$28.23		
47	August 2015		PGS	COMM. OTHER	0		0	(2,000.00)					
48	August 2015		PGS	COMM. OTHER	0		0	59,150.00					
49	August 2015		PGS	COMM. OTHER	0		0	113,900.00					
50	August 2015		PGS	COMM. OTHER	0		0	44,080.00					
51	August 2015		PGS	COMM. OTHER	0		0	114,400.00					
52	August 2015		PGS	COMM. OTHER	0		0	1,140.00					
52	Total	**This report excludes prior month/period adjustments.			115,515,096	0	115,515,096	7,554,480	80,667	3,217,444	0	9	

7



COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 5		
		PRESENT MONTH:		August 2015					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	23422-Sabine Pass Plt	23	22	700	672	2.67500	2.78617	
2	FGT	23422-Sabine Pass Plt	16	15	500	480	2.68500	2.79658	
3	FGT	23422-Sabine Pass Plt	16	15	500	480	2.70500	2.81741	
4	FGT	241390-Destin P/L/FGT	323	310	10,000	9,601	2.76000	2.87470	
5	FGT	716-Cs #11 Mt Vernon Zone 3	296	285	9,190	8,823	2.74000	2.85387	
6	FGT	716-Cs #11 Mt Vernon Zone 3	336	323	10,416	10,000	2.90500	3.02573	
7	FGT	716-Cs #11 Mt Vernon Zone 3	635	610	19,699	18,913	2.93000	3.05177	
8	FGT	241390-Destin P/L/FGT	492	473	15,259	14,650	2.67000	2.78096	
9	FGT	241390-Destin P/L/FGT	388	372	12,027	11,547	2.90000	3.02052	
10	FGT	255278-Mbpps Outlet FGT	321	308	9,950	9,553	2.73500	2.84866	
11	FGT	321465-Gulf So-Williams Field Serv Pdc	1,040	999	32,250	30,963	2.73500	2.84866	
12	FGT	716-Cs #11 Mt Vernon Zone 3	249	239	7,731	7,423	2.74500	2.85908	
13	FGT	716-Cs #11 Mt Vernon Zone 3	168	161	5,208	5,000	2.79000	2.90595	
14	FGT	716-Cs #11 Mt Vernon Zone 3	231	221	7,150	6,865	2.86500	2.98406	
15	FGT	716-Cs #11 Mt Vernon Zone 3	249	239	7,731	7,423	2.87000	2.98927	
16	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.76000	2.87470	
17	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.65500	2.76534	
18	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.74500	2.85908	
19	FGT	179851-Columbia Gulf-Lafayette FGT	405	389	12,570	12,068	2.82500	2.94240	
20	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.86000	2.97886	
21	FGT	6490-Eunice Tx Gas FGT	50	48	1,562	1,500	2.78000	2.89553	
22	FGT	6490-Eunice Tx Gas FGT	50	48	1,562	1,500	2.81000	2.92678	
23	FGT	6490-Eunice Tx Gas FGT	50	48	1,562	1,500	2.86000	2.97886	
24	FGT	23422-Sabine Pass Plt	121	116	3,750	3,600	2.64000	2.74971	
25	FGT	23422-Sabine Pass Plt	55	53	1,700	1,632	2.65000	2.76013	
26	FGT	23422-Sabine Pass Plt	655	629	20,295	19,485	2.66000	2.77054	
27	FGT	23422-Sabine Pass Plt	184	177	5,700	5,473	2.67500	2.78617	
28	FGT	23422-Sabine Pass Plt	171	164	5,300	5,089	2.68500	2.79658	
29	FGT	23422-Sabine Pass Plt	32	31	1,000	960	2.70500	2.81741	
30	FGT	23422-Sabine Pass Plt	111	107	3,440	3,303	2.75000	2.86428	
31	FGT	23422-Sabine Pass Plt	105	101	3,258	3,128	2.80000	2.91636	
32	FGT	23422-Sabine Pass Plt	147	141	4,548	4,367	2.81000	2.92678	
33	FGT	1187589-Frisco Acadian	1,012	971	31,368	30,116	2.64000	2.74971	
34	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.69000	2.80179	
35	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.71000	2.82262	
36		SUBTOTAL	8,699	8,352	269,676	258,916	2.81968	2.93686	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 302,964 dth's nominated under FGT FTS-2.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 5			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 August 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.79000	2.90595	
38	FGT	25219-Hpl-Texoma (Rec)	1,069	1,027	33,154	31,831	2.65000	2.76013	
39	FGT	25219-Hpl-Texoma (Rec)	1,290	1,239	40,000	38,404	2.68000	2.79138	
40	FGT	25219-Hpl-Texoma (Rec)	0	0	1	1	2.69000	2.69000	
41	FGT	25219-Hpl-Texoma (Rec)	645	619	19,999	19,201	2.69000	2.80179	
42	FGT	25219-Hpl-Texoma (Rec)	934	897	28,957	27,802	2.71000	2.82262	
43	FGT	25219-Hpl-Texoma (Rec)	225	216	6,975	6,697	2.74000	2.85387	
44	FGT	314571-Anr/FGT St Landry Parish Exchng	953	915	29,551	28,372	2.69000	2.80179	
45	FGT	314571-Anr/FGT St Landry Parish Exchng	319	307	9,900	9,505	2.69500	2.80700	
46	FGT	314571-Anr/FGT St Landry Parish Exchng	126	121	3,902	3,746	2.70000	2.81221	
47	FGT	314571-Anr/FGT St Landry Parish Exchng	799	767	24,761	23,773	2.82000	2.93719	
48	FGT	314571-Anr/FGT St Landry Parish Exchng	34	34	1,041	1,041	2.87500	2.87500	
49	FGT	314571-Anr/FGT St Landry Parish Exchng	312	300	9,683	9,297	2.87500	2.99448	
50	FGT	624615-Southern Pines Citronelle (Rec)	506	486	15,700	15,074	2.80000	2.91636	
51	FGT	696661-Tres Palacios Storage (Rec)	145	139	4,500	4,320	2.63000	2.73930	
52	FGT	696661-Tres Palacios Storage (Rec)	48	46	1,500	1,440	2.65000	2.76013	
53	FGT	696661-Tres Palacios Storage (Rec)	242	232	7,500	7,201	2.68000	2.79138	
54	FGT	696661-Tres Palacios Storage (Rec)	48	46	1,500	1,440	2.68500	2.79658	
55	FGT	696661-Tres Palacios Storage (Rec)	37	36	1,153	1,107	2.72000	2.83304	
56	FGT	696661-Tres Palacios Storage (Rec)	194	186	6,000	5,761	2.80000	2.91636	
57	FGT	696661-Tres Palacios Storage (Rec)	145	139	4,500	4,320	2.81000	2.92678	
58	FGT	696661-Tres Palacios Storage (Rec)	48	46	1,500	1,440	2.85000	2.96844	
59	FGT	696661-Tres Palacios Storage (Rec)	8,648	8,303	268,088	257,391	2.85600	2.97469	
60	FGT	314571-Anr/FGT St Landry Parish Exchng	0	0	1	1	2.85000	2.85000	
61	FGT	314571-Anr/FGT St Landry Parish Exchng	70	67	2,163	2,077	2.85000	2.96844	
62	FGT	716-Cs #11 Mt Vernon Zone 3	672	645	20,831	20,000	2.81000	2.92678	
63	FGT	179851-Columbia Gulf-Lafayette FGT	499	479	15,462	14,845	2.69000	2.80179	
64	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.71000	2.82262	
65	FGT	313370-Egan Hub (Rec)/FGT Acadia	248	238	7,691	7,384	2.75000	2.86428	
66	FGT	716-Cs #11 Mt Vernon Zone 3	323	310	9,999	9,600	2.72000	2.83304	
67	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,880	93,000	89,289	2.85850	2.97729	
68	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.64000	2.74971	
69	FGT	23703-Ngpl-Jefferson FGT	727	698	22,551	21,651	2.67000	2.78096	
70	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.68000	2.79138	
71	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.69000	2.80179	
72		SUBTOTAL	23,284	22,356	721,802	693,044	2.81968	2.93669	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 302,964 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 August 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
73	FGT	23703-Ngpl-Jefferson FGT	485	466	15,036	14,436	2.72000	2.83304
74	FGT	23703-Ngpl-Jefferson FGT	211	203	6,544	6,283	2.74000	2.85387
75	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.77000	2.88512
76	FGT	23703-Ngpl-Jefferson FGT	728	699	22,554	21,654	2.82000	2.93719
77	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.86000	2.97886
78	FGT	32606-Ngpl Vermillion	381	366	11,807	11,336	2.65000	2.76013
79	FGT	32606-Ngpl Vermillion	1,143	1,097	35,430	34,016	2.68000	2.79138
80	FGT	32606-Ngpl Vermillion	270	259	8,358	8,025	2.70000	2.81221
81	FGT	32606-Ngpl Vermillion	270	259	8,359	8,025	2.73000	2.84345
82	FGT	32606-Ngpl Vermillion	237	227	7,340	7,047	2.75000	2.86428
83	FGT	32606-Ngpl Vermillion	806	774	24,981	23,984	2.83000	2.94761
84	FGT	32606-Ngpl Vermillion	381	366	11,810	11,339	2.87000	2.98927
85	FGT	314571-Anr/FGT St Landry Parish Exchng	321	308	9,950	9,553	2.65500	2.76534
86	FGT	314571-Anr/FGT St Landry Parish Exchng	321	308	9,950	9,553	2.72000	2.83304
87	FGT	314571-Anr/FGT St Landry Parish Exchng	126	121	3,902	3,746	2.73000	2.84345
88	FGT	10034-Gulf So-St Landry FGT	144	139	4,473	4,295	2.70000	2.81221
89	FGT	163884-Bay Gas (Rec) Storage Company	727	698	22,528	21,629	2.75000	2.86428
90	FGT	716-Cs #11 Mt Vernon Zone 3	748	718	23,193	22,268	2.74000	2.85387
91	FGT	716-Cs #11 Mt Vernon Zone 3	319	306	9,895	9,500	2.86000	2.97886
92	FGT	716-Cs #11 Mt Vernon Zone 3	249	239	7,731	7,423	2.87000	2.98927
93	FGT	716-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,601	2.89500	3.01531
94	FGT	1187589-Frisco Acadian	1,161	1,115	36,000	34,564	2.62000	2.72888
95	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.68000	2.79138
96	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.69000	2.80179
97	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.70000	2.81221
98	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.72000	2.83304
99	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.76000	2.87470
100	FGT	1187589-Frisco Acadian	338	325	10,485	10,067	2.79000	2.90585
101	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.85000	2.96844
102	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.82000	2.93719
103	FGT	3018-PGS-Jacksonville	106	106	3,300	3,300	3.40000	3.40000
104	FGT	337605-Crosstex Energy/FGT Refugio	39	37	1,200	1,152	2.81000	2.92678
105	FGT	337605-Crosstex Energy/FGT Refugio	4,000	3,840	124,000	119,052	2.87000	2.98927
106	FGT	1187589-Frisco Acadian	336	323	10,429	10,013	2.68000	2.79138
107	FGT	163884-Bay Gas (Rec) Storage Company	1,008	968	31,247	30,000	2.73000	2.84345
108		SUBTOTAL	16,474	15,821	510,698	490,453	2.81968	2.93608

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 302,964 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 August 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
109	FGT	163884-Bay Gas (Rec) Storage Company	672	645	20,831	20,000	2.80000	2.91636
110	FGT	163884-Bay Gas (Rec) Storage Company	2,184	2,097	67,701	65,000	2.81000	2.92678
111	FGT	163884-Bay Gas (Rec) Storage Company	249	239	7,731	7,423	2.83000	2.94761
112	FGT	163884-Bay Gas (Rec) Storage Company	802	770	24,863	23,871	2.86000	2.97886
113	FGT	163884-Bay Gas (Rec) Storage Company	960	921	29,750	28,563	2.94000	3.06218
114	FGT	241390-Destin P/L/FGT	200	192	6,200	5,953	2.88000	2.99969
115	FGT	716-Cs #11 Mt Vernon Zone 3	125	120	3,884	3,729	2.68000	2.77054
116	FGT	716-Cs #11 Mt Vernon Zone 3	23	22	721	692	2.73000	2.84345
117	FGT	716-Cs #11 Mt Vernon Zone 3	63	60	1,942	1,865	2.74000	2.85387
118	FGT	716-Cs #11 Mt Vernon Zone 3	125	120	3,884	3,729	2.74500	2.85908
119	FGT	716-Cs #11 Mt Vernon Zone 3	31	30	971	932	2.75000	2.86428
120	FGT	716-Cs #11 Mt Vernon Zone 3	249	239	7,731	7,423	2.77000	2.88512
121	FGT	716-Cs #11 Mt Vernon Zone 3	31	30	971	932	2.77500	2.89032
122	FGT	716-Cs #11 Mt Vernon Zone 3	31	30	971	932	2.78000	2.89553
123	FGT	716-Cs #11 Mt Vernon Zone 3	1,008	968	31,248	30,001	2.84500	2.96323
124	FGT	716-Cs #11 Mt Vernon Zone 3	336	323	10,416	10,000	2.89000	3.01010
125	FGT	716-Cs #11 Mt Vernon Zone 3	336	323	10,416	10,000	2.89500	3.01531
126	FGT	716-Cs #11 Mt Vernon Zone 3	336	323	10,416	10,000	2.91000	3.03093
127	FGT	716-Cs #11 Mt Vernon Zone 3	336	323	10,416	10,000	2.92500	3.04656
128	FGT	11224-SNG-Franklinton FGT	79	76	2,447	2,349	2.77000	2.88512
129	FGT	179851-Columbia Gulf-Lafayette FGT	135	130	4,190	4,023	2.73000	2.84345
130	FGT	487860-SNG Cypress	18	18	570	560	2.90000	2.95165
131	FGT	716-Cs #11 Mt Vernon Zone 3	249	239	7,731	7,423	2.77000	2.88512
132	FGT	716-Cs #11 Mt Vernon Zone 3	726	697	22,500	21,602	2.81000	2.92678
133	FGT	716-Cs #11 Mt Vernon Zone 3	175	175	5,431	5,431	2.86000	2.86000
134	FGT	716-Cs #11 Mt Vernon Zone 3	220	211	6,824	6,552	2.86000	2.97886
135	Gulfstream	8205175-Destin	788	774	24,415	24,000	2.82000	2.86877
136	Gulfstream	8205175-Destin	6,000	5,898	186,000	182,838	2.96000	3.01119
137	Gulfstream	8205175-Destin	492	484	15,259	15,000	2.74000	2.78739
138	Gulfstream	8205175-Destin	2,363	2,323	73,245	72,000	2.75000	2.79756
139	Gulfstream	8205175-Destin	492	484	15,259	15,000	2.75500	2.80264
140	Gulfstream	8205175-Destin	174	171	5,400	5,308	2.80000	2.84842
141	Gulfstream	8205171-Williams Mobile Bay	6,000	5,898	186,000	182,838	2.95500	3.00610
142	Gulfstream	9002960-Coden - Tgpl In	658	646	20,387	20,040	3.04000	3.09257
143	Gulfstream		788	774	24,415	24,000	2.72000	2.76704
144	Gulfstream	8205175-Destin	788	774	24,415	24,000	2.82000	2.86877
145		SUBTOTAL	28,244	27,549	875,551	854,009	2.81968	2.89081

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 302,964 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 5 of 5			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 August 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
146	Gulfstream	8205175-Destin	788	774	24,415	24,000	2.89000	2.93998	
147	Gulfstream	8205175-Destin	656	645	20,346	20,000	2.90000	2.95015	
148	Gulfstream	8205175-Destin	788	774	24,415	24,000	2.96000	3.01119	
149	SONAT	PSNG2780	1,980	1,928	61,370	59,781	2.85000	2.92578	
150	SONAT	960530-Jacksonville	293	293	9,096	9,096	2.90000	2.90000	
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182		SUBTOTAL	4,505	4,415	139,642	136,877	2.81968	2.87665	
183		TOTAL	81,205	78,493	2,517,369	2,433,298	2.81968	2.91710	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 302,964 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249	\$ 5,395,829	\$ 6,812,715				\$47,585,381
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ 2,332,641	\$ 3,386,381	\$ 2,991,279				\$ 35,199,192
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890	\$ 452,530	\$ 330,670				\$6,183,735
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148	\$ (4,068)	\$ (10,048)				(\$81,999)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008	\$ 154,351	\$ 114,778				\$1,005,483
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -	\$ 40,731	\$ -				\$95,533
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799	\$ 79,444	\$ 54,439				\$331,866
8	<b>Total</b>	<b>\$14,505,121</b>	<b>\$15,394,784</b>	<b>\$10,833,830</b>	<b>\$12,423,241</b>	<b>\$8,472,449</b>	<b>\$8,890,735</b>	<b>\$9,505,198</b>	<b>\$10,293,833</b>				<b>\$90,319,191</b>
<b>PGA THERM SALES</b>													
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779	3,211,590	3,220,222				47,233,927
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982	3,043,902	2,599,402				29,225,669
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550	10,008,940	18,458,880				98,254,170
12	<b>Total</b>	<b>21,152,096</b>	<b>23,629,030</b>	<b>20,471,457</b>	<b>29,092,003</b>	<b>17,435,933</b>	<b>22,390,311</b>	<b>16,264,433</b>	<b>24,278,503</b>				<b>174,713,766</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849	\$0.89849	\$0.89849				\$0.85848
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928	\$0.80683	\$0.82728				\$0.78602
<b>PGA REVENUES</b>													
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205	\$2,871,130	\$2,878,846				\$39,825,666
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289	\$2,203,426	\$2,120,938				\$22,212,662
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188	\$3,098,752	\$5,780,272				\$30,341,033
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424	\$639,212	\$52,393				\$2,076,231
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)				(\$440,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)	(\$245,036)	\$3,857				(\$1,895,890)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707	(\$221,696)	(\$6,612)				(\$469,808)
22	<b>Total</b>	<b>\$15,280,537</b>	<b>\$14,917,569</b>	<b>\$12,474,520</b>	<b>\$10,750,808</b>	<b>\$7,976,170</b>	<b>\$11,184,808</b>	<b>\$8,290,788</b>	<b>\$10,774,693</b>				<b>\$91,649,894</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	321,438	323,272	323,923	325,411	325,240	325,429	324,812	324,827				324,294
24	Commercial	14,072	14,103	13,978	13,899	13,803	13,707	13,656	13,627				13,856
25	Off System Sales	12	19	8	10	10	26	6	7				12
26	<b>Total</b>	<b>335,521</b>	<b>337,389</b>	<b>337,908</b>	<b>339,320</b>	<b>339,053</b>	<b>339,162</b>	<b>338,474</b>	<b>338,461</b>				<b>338,162</b>

13

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15												Page 1 of 5	
		JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>JACKSONVILLE DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0295	1.0266	1.0246	1.0256	1.0266	1.0285	1.0315				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.044	1.042	1.043	1.044	1.046	1.049				
<b>SOUTH FLORIDA DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0246	1.0246				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.047	1.044	1.041	1.043	1.042	1.042	1.042				
<b>JUPITER DIVISIONS:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0236	1.0246				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.047	1.044	1.041	1.043	1.042	1.041	1.042				

14

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15													Page 2 of 5	
ORLANDO DIVISION:		JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0295	1.0256	1.0246	1.0246	1.0246	1.0246	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.043	1.042	1.042	1.042	1.042	1.043					
<b>TAMPA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0276	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.044	1.043	1.044	1.043	1.042	1.042					
<b>LAKELAND</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0276	1.0276	1.0256	1.0256	1.0256	1.0256	1.0256	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.045	1.043	1.043	1.043	1.043	1.043	1.042					

15



COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15													Page 3 of 5	
TRIANGLE:		JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0305	1.0305	1.0256	1.0236	1.0246	1.0246	1.0246	1.0256					
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.048	1.043	1.041	1.042	1.042	1.042	1.043					
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0305	1.0305	1.0256	1.0236	1.0256	1.0256	1.0236	1.0246					
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.048	1.043	1.041	1.043	1.043	1.041	1.042					

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 15 through DECEMBER 15											Page 4 of 5	
		JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	
<b>PANAMA CITY:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0321	1.0311	1.0272	1.0262	1.0272	1.0253	1.0243	1.0243					
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.057	1.056	1.052	1.051	1.052	1.050	1.049	1.049					
<b>ST. PETE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0305	1.0305	1.0285	1.0266	1.0246	1.0236	1.0246	1.0256					
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.048	1.046	1.044	1.042	1.041	1.042	1.043					
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0315	1.0315	1.0276	1.0256	1.0276	1.0256	1.0246	1.0246					
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.049	1.045	1.043	1.045	1.043	1.042	1.042					

17

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15													Page 5 of 5	
FORT MYERS		JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0285	1.0295	1.0256	1.0246	1.0256	1.0236	1.0236	1.0246					
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.043	1.042	1.043	1.041	1.041	1.042					
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0295	1.0295	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256					
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.047	1.043	1.044	1.043	1.042	1.042	1.043					
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0315	1.0315	1.0276	1.0266	1.0276	1.0256	1.0246	1.0236					
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.049	1.045	1.044	1.045	1.043	1.042	1.041					