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September 21, 2015

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of August 2015 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 150001-EI

MONTHLY FUEL FILING

AUGUST 2015



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2015**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	30,194,640	32,568,924	(2,374,284)	(7.29)	853,156,000	941,889,000	(88,733,000)	(9.42)	3.5392	3.4578	0.08	2.35
2 Hedging Settlement Costs (A2)	4,233,885	4,063,710	170,175	4.19	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	389	0	389	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	34,428,914	36,632,634	(2,203,720)	(6.02)	853,156,000	941,889,000	(88,733,000)	(9.42)	4.0355	3.8893	0.15	3.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	14,355,486.38	14,630,000	(274,514)	(1.88)	710,831,527	587,592,000	123,239,527	20.97	2.0195	2.4898	(0.47)	(18.89)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A6)	460,244	0	460,244	100.00	15,097,000	0	15,097,000	100.00	3.0486	0.0000	3.05	0.00
12 TOTAL COST OF PURCHASED POWER	14,815,730	14,630,000	185,730	1.27	725,928,527	587,592,000	138,336,527	23.54	2.0409	2.4898	(0.45)	(18.03)
13 Total Available MWH (Line 5 + Line 12)	49,244,644	51,282,634	(2,017,990)	(3.94)	1,579,084,527	1,529,481,000	49,603,527	3.24				
14 Fuel Cost of Economy Sales (A6)	(146,748)	(238,000)	91,252	(38.34)	(6,016,033)	(8,494,000)	2,477,967	(29.17)	(2.4393)	(2.8020)	0.36	12.94
15 Gain on Economy Sales (A6)	(36,295)	(83,000)	46,705	(56.27)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(3,767,680)	(7,414,000)	3,646,320	(49.18)	(306,977,244)	(248,529,000)	(58,448,244)	23.52	(1.2273)	(2.9832)	1.76	58.86
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(3,950,723)	(7,735,000)	3,784,277	(48.92)	(312,993,277)	(257,023,000)	(55,970,277)	21.78	(1.2622)	(3.0095)	1.75	58.06
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	45,293,921	43,527,634	1,766,287	4.06	1,266,091,250	1,272,458,000	(6,366,750)	(0.50)	3.5775	3.4208	0.16	4.58
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	79,503	68,006	11,497	16.91	2,222,295	1,988,000	234,295	11.79	3.5775	3.4208	0.16	4.58
22 T & D Losses *	1,905,021	2,709,718	(804,697)	(29.70)	53,250,060	79,213,000	(25,962,940)	(32.78)	3.5775	3.4208	0.16	4.58
23 TERRITORIAL KWH SALES	45,293,921	43,527,634	1,766,287	4.06	1,210,618,895	1,191,257,000	19,361,895	1.63	3.7414	3.6539	0.09	2.39
24 Wholesale KWH Sales	1,203,414	1,209,154	(5,740)	(0.47)	32,164,697	33,092,000	(927,303)	(2.80)	3.7414	3.6539	0.09	2.39
25 Jurisdictional KWH Sales	44,090,507	42,318,480	1,772,027	4.19	1,178,454,198	1,158,165,000	20,289,198	1.75	3.7414	3.6539	0.09	2.39
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	44,156,643	42,381,958	1,774,685	4.19	1,178,454,198	1,158,165,000	20,289,198	1.75	3.7470	3.6594	0.09	2.39
28 TRUE-UP	3,996,375	3,996,375	0	0.00	1,178,454,198	1,158,165,000	20,289,198	1.75	0.3391	0.3451	(0.01)	(1.74)
29 TOTAL JURISDICTIONAL FUEL COST	48,153,016	46,378,333	1,774,685	3.83	1,178,454,198	1,158,165,000	20,289,198	1.75	4.0861	4.0045	0.08	2.04
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.0890	4.0074	0.08	2.04
32 GPIF Reward / (Penalty)	210,328	210,328	0	0.00	1,178,454,198	1,158,165,000	20,289,198	1.75	0.0178	0.0182	(0.00)	(2.20)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1058	4.0258	0.08	2.02
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.107	4.026		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: AUGUST 2015**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 30,194,640
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	389
4	Hedging Settlement Costs	Schedule A-2, Line A-5	4,233,885
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	14,355,486
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	460,244
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(3,950,723)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 45,293,921</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2015
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	217,191,620	214,979,713	2,211,907	1.03	6,054,684,000	5,783,839,000	270,845,000	4.68	3.5872	3.7169	(0.13)	(3.49)
2 Hedging Settlement Costs (A2)	30,792,504	8,272,950	22,519,554	272.21	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(103,476)	0	(103,476)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	247,880,648	223,252,663	24,627,985	11.03	6,054,684,000	5,783,839,000	270,845,000	4.68	4.0940	3.8599	0.23	6.06
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0.00	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	103,751,803	115,977,000	(12,225,197)	(10.54)	5,273,828,524	3,664,150,000	1,609,678,524	43.93	1.9673	3.1652	(1.20)	(37.85)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,916,747	0	3,916,747	100.00	132,790,000	0	132,790,000	100.00	2.9496	0.0000	2.95	0.00
12 TOTAL COST OF PURCHASED POWER	107,668,550	115,977,000	(8,308,450)	(7.16)	5,406,618,524	3,664,150,000	1,742,468,524	47.55	1.9914	3.1652	(1.17)	(37.08)
13 Total Available MWH (Line 5 + Line 12)	355,549,198	339,229,663	16,319,535	4.61	11,461,302,524	9,447,989,000	2,013,313,524	21.31				
14 Fuel Cost of Economy Sales (A6)	(2,150,981)	(2,200,000)	49,019	(2.23)	(91,026,696)	(71,014,000)	(20,012,696)	28.18	(2.3630)	(3.0980)	0.74	23.72
15 Gain on Economy Sales (A6)	(537,604)	(347,000)	(190,604)	54.93	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(41,154,270)	(35,164,000)	(5,990,270)	17.04	(3,002,383,988)	(1,160,626,000)	(1,841,737,988)	158.68	(1.3707)	(3.0297)	1.66	54.76
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(43,842,856.26)	(37,711,000)	(6,131,855)	16.26	(3,093,390,684)	(1,231,640,000)	(1,861,750,684)	151.16	(1.4173)	(3.0619)	1.64	53.71
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	311,706,342	301,518,663	10,187,679	3.38	8,367,911,840	8,216,349,000	151,562,840	1.84	3.7250	3.6697	0.06	1.51
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	583,502	523,384	60,118	11.49	15,664,487	14,262,300	1,402,187	9.83	3.7250	3.6697	0.06	1.51
22 T & D Losses *	14,013,281	16,828,648	(2,815,365)	(16.73)	376,195,460	458,583,700	(82,388,240)	(17.97)	3.7250	3.6697	0.06	1.51
23 TERRITORIAL KWH SALES	311,706,341	301,518,663	10,187,678	3.38	7,976,051,893	7,743,503,000	232,548,893	3.00	3.9080	3.8938	0.01	0.36
24 Wholesale KWH Sales	8,553,854	9,125,662	(572,008)	(6.27)	218,686,373	233,288,000	(14,601,627)	(6.26)	3.9115	3.9118	(0.00)	(0.01)
25 Jurisdictional KWH Sales	303,152,487	292,392,801	10,759,686	3.68	7,757,365,520	7,510,215,000	247,150,520	3.29	3.9079	3.8933	0.01	0.38
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	303,607,215	292,631,391	10,775,824	3.68	7,757,365,520	7,510,215,000	247,150,520	3.29	3.9138	3.8991	0.01	0.38
28 TRUE-UP	31,970,995	31,970,995	0	0.00	7,757,365,520	7,510,215,000	247,150,520	3.29	0.4121	0.4257	(0.01)	(3.19)
29 TOTAL JURISDICTIONAL FUEL COST	335,578,210	324,802,386	10,775,824	3.32	7,757,365,520	7,510,215,000	247,150,520	3.29	4.3259	4.3248	0.00	0.03
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.3290	4.3279	0.00	0.03
32 GPIF Reward / (Penalty)	1,682,626	1,682,626	0	0.00	7,757,365,520	7,510,215,000	247,150,520	3.29	0.0217	0.0224	(0.00)	(3.13)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3507	4.3503	0.00	0.01
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.351	4.350		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	29,975,036.81	32,263,161	(2,288,124.19)	(7.09)	215,388,146.56	212,945,810	2,442,336.56	1.15
1a Other Generation	219,602.97	305,763	(86,160.03)	(28.18)	1,803,473.11	2,033,903	(230,429.89)	(11.33)
2 Fuel Cost of Power Sold	(3,950,723.10)	(7,735,000)	3,784,276.90	48.92	(43,842,856.98)	(37,711,000)	(6,131,856.98)	(16.26)
3 Fuel Cost - Purchased Power	14,355,486.02	14,630,000	(274,513.98)	(1.88)	103,751,802.52	115,977,000	(12,225,197.48)	(10.54)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	460,244.29	0	460,244.29	100.00	3,916,747.38	0	3,916,747.38	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	4,233,885.00	4,063,710	170,175.00	4.19	30,792,504.43	8,272,950	22,519,554.43	272.21
6 Total Fuel & Net Power Transactions	45,293,531.99	43,527,634	1,765,897.99	4.06	311,809,817.02	301,518,663	10,291,154.02	3.41
7 Adjustments To Fuel Cost*	389.21	0	389.21	100.00	(103,475.61)	0	(103,475.61)	100.00
8 Adj. Total Fuel & Net Power Transactions	45,293,921.20	43,527,634	1,766,287.20	4.06	311,706,341.41	301,518,663	10,187,678.41	3.38
B. KWH Sales								
1 Jurisdictional Sales	1,178,454,198	1,158,165,000	20,289,198	1.75	7,757,365,520	7,510,215,000	247,150,520	3.29
2 Non-Jurisdictional Sales	32,164,697	33,092,000	(927,303)	(2.80)	218,686,373	233,288,000	(14,601,627)	(6.26)
3 Total Territorial Sales	1,210,618,895	1,191,257,000	19,361,895	1.63	7,976,051,893	7,743,503,000	232,548,893	3.00
4 Juris. Sales as % of Total Terr. Sales	97.3431	97.2221	0.1210	0.12	97.2582	96.9873	0.2709	0.28

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	52,090,907.23	50,172,645	1,918,262.45	3.82	335,725,961.55	325,348,590	10,377,371.85	3.19
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,996,375.00)	(3,996,375)	0.00	0.00	(31,970,995.00)	(31,970,995)	0.00	0.00
2b Incentive Provision	(210,177.00)	(210,177)	0.00	0.00	(1,681,414.00)	(1,681,414)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	47,884,355.23	45,966,093	1,918,262.23	4.17	302,073,552.55	291,696,181	10,377,371.55	3.56
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	45,293,921.20	43,527,634	1,766,287.20	4.06	311,706,342.01	301,518,663	10,187,679.01	3.38
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3431	97.2221	0.1210	0.12	97.2582	96.9873	0.2709	0.28
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	44,156,642.77	42,381,958	1,774,684.77	4.19	303,607,214.58	292,831,391	10,775,823.58	3.68
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	3,727,712.46	3,584,135	143,577.46	(4.01)	(1,533,662.03)	38,828,529	(40,362,191.03)	103.95
8 Interest Provision for the Month	(1,225.43)	(1,926)	700.57	36.37	(17,785.14)	(23,865)	6,079.86	25.48
9 Beginning True-Up & Interest Provision	(17,181,926.88)	(24,723,160)	7,541,233.12	30.50	(39,871,741.42)	(47,956,495)	8,084,753.58	16.86
10 True-Up Collected / (Refunded)	3,996,375.00	3,996,375	0.00	0.00	31,970,995.00	(7,992,745)	39,963,740.00	(500.00)
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(9,459,064.85)	(17,144,576)	7,685,511.15	44.83	(9,452,193.59)	(17,144,576)	7,692,382.41	44.87
12 Adjustment	0.00	0	0.00	0.00	(6,871.26)	0	(6,871.26)	100.00
13 End of Period - Total Net True-Up	(9,459,064.85)	(17,144,576)	7,685,511.15	44.83	(9,459,064.85)	(17,144,576)	7,685,511.15	44.83

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(17,181,926.88)	(24,723,160)	7,541,233.12	(30.50)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(9,457,839.42)	(17,142,650)	7,684,810.58	(44.83)
3 Total of Beginning & Ending True-Up Amts.	(26,639,766.30)	(41,865,810)	15,226,043.70	(36.37)
4 Average True-Up Amount	(13,319,883.15)	(20,932,905)	7,613,021.85	(36.37)
Interest Rate				
5 1st Day of Reporting Business Month	0.11	0.11	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.11	0.11	0.0000	
7 Total (D5+D6)	0.22	0.22	0.0000	
8 Annual Average Interest Rate	0.11	0.11	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0092	0.0092	0.0000	
10 Interest Provision (D4*D9)	(1,225.43)	(1,926)	700.57	(36.37)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	50,837	83,911.00	(33,074)	(39.42)	1,303,488	756,875	546,613	72.22
2 COAL	19,550,713	21,498,637.00	(1,947,924)	(9.06)	141,332,477	121,726,288	19,606,189	16.11
3 GAS	10,193,960	10,636,369.00	(442,409)	(4.16)	72,470,711	90,191,615	(17,720,904)	(19.65)
4 GAS (B.L.)	331,854	285,768.00	46,086	16.13	1,347,401	1,776,306	(428,905)	(24.15)
5 LANDFILL GAS	67,276	64,239.00	3,037	4.73	513,423	528,629	(15,206)	(2.88)
6 OIL - C.T.	0	0	0	0.00	224,118	0	224,118	100.00
7 TOTAL (\$)	<u>30,194,640</u>	<u>32,568,924</u>	<u>(2,374,284)</u>	<u>(7.29)</u>	<u>217,191,620</u>	<u>214,979,713</u>	<u>2,211,907</u>	<u>1.03</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	505,065	577,776	(72,711)	(12.58)	3,483,011	3,152,911	330,100	10.47
10 GAS	345,967	362,013	(16,046)	(4.43)	2,554,259	2,613,456	(59,197)	(2.27)
11 LANDFILL GAS	2,134	2,100	34	1.62	16,692	17,472	(780)	(4.46)
12 OIL - C.T.	(10)	0	(10)	100.00	722	0	722	100.00
13 TOTAL (MWH)	<u>853,156</u>	<u>941,889</u>	<u>(88,733)</u>	<u>(9.42)</u>	<u>6,054,684</u>	<u>5,783,839</u>	<u>270,845</u>	<u>4.68</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	605	940	(335)	(35.64)	14,421	6,603	7,818	118.40
15 COAL (TONS)	249,835	267,037	(17,202)	(6.44)	1,692,305	1,507,214	185,091	12.28
16 GAS (MCF) (1)	2,456,894	2,520,892	(63,998)	(2.54)	16,712,656	17,751,304	(1,038,648)	(5.85)
17 OIL - C.T. (BBL)	0	0	0	0.00	2,039	0	2,039	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	5,413,439	6,049,158	(635,719)	(10.51)	38,135,453	33,614,071	4,521,382	13.45
19 GAS - Generation (1)	2,499,449	2,551,310	(51,861)	(2.03)	17,025,298	17,812,535	(787,237)	(4.42)
20 OIL - C.T.	0	0	0	0.00	11,883	0	11,883	100.00
21 TOTAL (MMBTU)	<u>7,912,888</u>	<u>8,600,468</u>	<u>(687,580)</u>	<u>(7.99)</u>	<u>55,172,634</u>	<u>51,426,606</u>	<u>3,746,028</u>	<u>7.28</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	59.20	61.35	(2.15)	(3.50)	57.52	54.51	3.01	5.52
24 GAS	40.55	38.43	2.12	5.52	42.19	45.19	(3.00)	(6.64)
25 LANDFILL GAS	0.25	0.22	0.03	13.64	0.28	0.30	(0.02)	(6.67)
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	83.98	89.27	(5.29)	(5.93)	90.39	114.63	(24.24)	(21.15)
29 COAL (\$/TON)	78.25	80.51	(2.26)	(2.81)	83.51	80.76	2.75	3.41
30 GAS (\$/MCF) (1)	4.19	4.21	(0.02)	(0.48)	4.31	5.07	(0.76)	(14.99)
31 OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	109.92	0.00	109.92	100.00
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	3.68	3.62	0.06	1.66	3.78	3.70	0.08	2.16
33 GAS - Generation (1)	3.99	4.05	(0.06)	(1.48)	4.15	4.95	(0.80)	(16.16)
34 OIL - C.T.	0.00	0.00	0.00	0.00	18.86	0.00	18.86	100.00
35 TOTAL (\$/MMBTU)	<u>3.78</u>	<u>3.74</u>	<u>0.04</u>	<u>1.07</u>	<u>3.89</u>	<u>4.13</u>	<u>(0.24)</u>	<u>(5.81)</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,718	10,470	248	2.37	10,949	10,661	288	2.70
37 GAS - Generation (1)	7,350	7,218	132	1.83	6,799	6,965	(166)	(2.38)
38 OIL - C.T.	0	0	0	0.00	16,458	0	16,458	100.00
39 TOTAL (BTU/KWH)	<u>9,363</u>	<u>9,236</u>	<u>127</u>	<u>1.38</u>	<u>9,214</u>	<u>9,006</u>	<u>208</u>	<u>2.31</u>
FUEL COST (¢) / KWH								
40 COAL + GAS B.L. + OIL B.L.	3.95	3.78	0.17	4.50	4.13	3.94	0.19	4.82
41 GAS	2.95	2.94	0.01	0.34	2.84	3.45	(0.61)	(17.68)
42 LANDFILL GAS	3.15	3.06	0.09	2.94	3.08	3.03	0.05	1.65
43 OIL - C.T.	0.00	0.00	0.00	0.00	31.04	0.00	31.04	100.00
44 TOTAL (¢/KWH)	<u>3.54</u>	<u>3.46</u>	<u>0.08</u>	<u>2.31</u>	<u>3.59</u>	<u>3.72</u>	<u>(0.13)</u>	<u>(3.49)</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2015	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (BTU/Unit) (lbs./ct/Gal.)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (c/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(1,431)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,018	0	0	0.00	0.00
3								Gas-S	0	1,018	0	0	0.00	0.00
4								Oil-S	0	138,131	0	0	0.00	0.00
5	Crist 5	75	11,415	20.5	100.0	52.8	12,491	Coal	6,141	11,610	142,582	504,154	4.42	82.10
6			0					Gas-G	0	1,018	0	0	0.00	0.00
7								Gas-S	27	1,018	27	783	0.00	29.01
8								Oil-S	20	138,131	114	2,223	0.00	112.67
9	Crist 6	299	27,446	12.3	84.0	53.4	11,731	Coal	13,837	11,635	321,980	1,136,034	4.14	82.10
10			0					Gas-G	0	1,018	0	0	0.00	0.00
11								Gas-S	8,647	1,018	8,803	255,113	0.00	29.50
12								Oil-S	0	138,131	0	0	0.00	0.00
13	Crist 7	475	201,389	57.0	89.1	64.0	10,699	Coal	93,253	11,553	2,154,740	7,656,491	3.80	82.10
14			0					Gas-G	0	1,018	0	0	0.00	0.00
15								Gas-S	2,575	1,018	2,621	75,958	0.00	29.50
16								Oil-S	103	138,131	596	11,581	0.00	112.44
17	Scholz 1	0	0	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0	0.00	0.00
19	Scholz 2	0	0	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0	0.00	0.00
21	Smith 1	162	27,693	23.0	100.0	41.5	11,525	Coal	14,200.00	11,238	319,159	1,197,149	4.32	84.31
22								Oil-S	159	138,222	922	11,972	0.00	75.30
23	Smith 2	195	(718)	0.0	100.0	0.0	0	Coal	0	11,238	0	0	0.00	0.00
24								Oil-S	0	138,222	0	0	0.00	0.00
25	Smith 3	556	340,041	82.2	100.0	96.4	7,350	Gas-G	2,445,645	1,022	2,499,450	9,974,357	2.93	4.08
26	Smith A (2)	32	(10)	0.0	100.0	0.0	0	Oil	0	138,219	0	0	0.00	0.00
27	Other Generation		5,926									219,603	3.71	0.00
28	Perdido		2,134					Landfill Gas				67,276	3.15	0.00
29	Daniel 1 (1)	255	92,961	49.0	85.2	57.4		Coal	50,623	9,645	976,518	3,747,341	4.03	74.02
30								Oil-S	323	139,250	1,888	24,962	0.00	77.28
31	Daniel 2 (1)	255	146,310	77.1	100.0	77.1	10,139	Coal	71,781	10,333	1,483,481	5,313,566	3.63	74.02
32								Oil-S	1	139,250	7	99	0.00	99.00
33	Total	2,379	853,156	48.2	94.2	60.9	9,363				7,912,888	30,198,662	3.54	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,022)	
Recoverable Fuel	30,194,640	3.54

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2015

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES:								
2 UNITS (BBL)	1,049	940	109	11.60	13,645	6,603	7,042	106.65
3 UNIT COST (\$/BBL)	64.95	84.72	(19.77)	(23.34)	77.34	111.88	(34.54)	(30.87)
4 AMOUNT (\$)	68,133	79,641	(11,508)	(14.45)	1,055,246	738,738	316,508	42.84
5 BURNED:								
6 UNITS (BBL)	674	940	(266)	(28.30)	14,966	6,603	8,363	126.65
7 UNIT COST (\$/BBL)	83.06	89.27	(6.21)	(6.96)	90.51	114.63	(24.12)	(21.04)
8 AMOUNT (\$)	55,981	83,911	(27,930)	(33.29)	1,354,638	756,875	597,763	78.98
9 ENDING INVENTORY:								
10 UNITS (BBL)	5,677	4,998	679	13.59	5,677	4,998	679	13.59
11 UNIT COST (\$/BBL)	91.17	96.97	(5.80)	(5.98)	91.17	96.97	(5.80)	(5.98)
12 AMOUNT (\$)	517,593	484,667	32,926	6.79	517,593	484,667	32,926	6.79
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES:								
15 UNITS (TONS)	273,103	252,294	20,809	8.25	1,554,656	1,476,677	77,979	5.28
16 UNIT COST (\$/TON)	76.89	79.95	(3.06)	(3.83)	82.77	78.63	4.14	5.27
17 AMOUNT (\$)	21,000,093	20,170,314	829,779	4.11	128,684,010	116,113,882	12,570,128	10.83
18 BURNED:								
19 UNITS (TONS)	249,835	267,037	(17,202)	(6.44)	1,692,305	1,507,214	185,091	12.28
20 UNIT COST (\$/TON)	78.27	80.51	(2.24)	(2.78)	83.49	80.76	2.73	3.38
21 AMOUNT (\$)	19,554,735	21,498,637	(1,943,902)	(9.04)	141,285,230	121,726,288	19,558,942	16.07
22 ENDING INVENTORY:								
23 UNITS (TONS)	418,813	482,003	(63,190)	(13.11)	418,813	482,003	(63,190)	(13.11)
24 UNIT COST (\$/TON)	78.37	80.09	(1.72)	(2.15)	78.37	80.09	(1.72)	(2.15)
25 AMOUNT (\$)	32,824,155	38,603,292	(5,779,137)	(14.97)	32,824,155	38,603,292	(5,779,137)	(14.97)
26 DAYS SUPPLY	24	27	(3)	(11.11)				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES:								
28 UNITS (MMBTU)	2,445,134	2,571,310	(126,176)	(4.91)	17,993,700	17,932,535	61,165	0.34
29 UNIT COST (\$/MMBTU)	4.09	4.13	(0.04)	(0.97)	3.91	5.02	(1.11)	(22.11)
30 AMOUNT (\$)	10,012,191	10,616,374	(604,183)	(5.69)	70,304,437	89,934,018	(19,629,581)	(21.83)
31 BURNED:								
32 UNITS (MMBTU)	2,510,900	2,571,310	(60,410)	(2.35)	18,377,322	17,932,535	444,787	2.48
33 UNIT COST (\$/MMBTU)	4.10	4.13	(0.03)	(0.73)	3.92	5.02	(1.10)	(21.91)
34 AMOUNT (\$)	10,305,461	10,616,374	(310,913)	(2.93)	72,008,638	89,934,018	(17,925,380)	(19.93)
35 ENDING INVENTORY:								
36 UNITS (MMBTU)	657,720	0	657,720	100.00	657,720	0	657,720	100.00
37 UNIT COST (\$/MMBTU)	3.99	0.00	3.99	100.00	3.99	0.00	3.99	100.00
38 AMOUNT (\$)	2,624,515	0	2,624,515	100.00	2,624,515	0	2,624,515	100.00
OTHER - C.T. OIL								
39 PURCHASES:								
40 UNITS (BBL) *	0	0	0	0.00	1,777	0	1,777	100.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	75.90	0.00	76.00	100.00
42 AMOUNT (\$)	0	0	0	0.00	134,867	0	134,867	100.00
43 BURNED:								
44 UNITS (BBL)	0	0	0	0.00	2,039	0	2,039	100.00
45 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	109.92	0.00	109.92	100.00
46 AMOUNT (\$)	0	0	0	0.00	224,117	0	224,117	100.00
47 ENDING INVENTORY:								
48 UNITS (BBL)	6,796	7,677	(881)	(11.48)	6,796	7,677	(881)	(11.48)
49 UNIT COST (\$/BBL)	107.09	104.61	2.48	2.37	107.09	104.61	2.48	2.37
50 AMOUNT (\$)	727,776	803,101	(75,325)	(9.38)	727,776	803,101	(75,325)	(9.38)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	Southern Company Interchange	248,529,000	0	248,529,000	2.98	3.17	7,414,000	7,890,000
2	Various Economy Sales	8,494,000	0	8,494,000	2.80	3.04	238,000	258,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	83,000	83,000
4	TOTAL ESTIMATED SALES	257,023,000	0	257,023,000	3.01	3.20	7,735,000	8,231,000
ACTUAL								
5	Southern Company Interchange	130,162,736	0	130,162,736	3.00	3.30	3,902,255	4,291,678
6	A.E.C. External	375,440	0	375,440	2.65	3.27	9,955	12,271
7	AECI External	0	0	0	0.00	0.00	0	0
8	BAM External	0	0	0	0.00	0.00	0	0
9	CARGILE External	26,727	0	26,727	2.75	3.89	734	1,039
10	DUKE PWR External	0	0	0	0.00	0.00	(716)	0
11	EAGLE EN External	103,326	0	103,326	2.80	3.55	2,895	3,665
12	ENDURE External	0	0	0	0.00	0.00	0	0
13	EU External	0	0	0	0.00	0.00	0	0
14	EXELON External	18,239	0	18,239	2.58	3.23	471	588
15	FPC External	0	0	0	0.00	0.00	0	0
16	FPL External	195,651	0	195,651	3.50	4.94	6,857	9,660
17	JPMVEC External	23,743	0	23,743	2.59	3.17	615	752
18	MISO External	144,047	0	144,047	2.26	2.64	3,255	3,807
19	MORGAN External	51,067	0	51,067	2.09	2.98	1,069	1,523
20	NCCEM External	4,974	0	4,974	2.99	3.64	149	181
21	NCMPA1 External	663	0	663	4.15	5.50	28	36
22	NOBLEAGP External	0	0	0	0.00	0.00	0	0
23	OPC External	33,162	0	33,162	2.32	3.82	768	1,267
24	ORLANDO External	238,762	0	238,762	3.34	5.28	7,985	12,595
25	PJM External	532,567	0	532,567	2.53	3.45	13,475	18,375
26	SCE&G External	776,620	0	776,620	2.50	3.34	19,424	25,964
27	SEC External	52,394	0	52,394	2.46	3.07	1,290	1,610
28	SEPA External	2,219,931	0	2,219,931	2.20	2.93	48,947	64,956
29	TAL External	1,658	0	1,658	2.36	4.20	39	70
30	TEA External	990,639	0	990,639	2.47	3.33	24,472	32,989
31	TECO External	61,346	0	61,346	2.73	4.04	1,675	2,475
32	TENASKA External	0	0	0	0.00	0.00	0	0
33	TVA External	45,099	0	45,099	2.25	4.33	1,016	1,952
34	WRI External	119,978	0	119,978	1.95	2.75	2,345	3,298
35	Less. Flow-Thru Energy	(5,448,453)	0	(5,448,453)	2.47	2.47	(134,575)	(134,575)
36	SEPA	1,045,440	1,045,440	0	0.00	0.00	0	0
37	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	36,295	36,295
38	Other transactions including adj.	181,217,521	161,651,332	19,566,189	0.00	0.00	0	0
39	TOTAL ACTUAL SALES	312,993,277	162,696,772	150,296,505	1.26	1.39	3,950,723	4,356,177
40	Difference in Amount	55,970,277	162,696,772	(106,726,495)	(1.75)	(1.81)	(3,784,277)	(3,874,823)
41	Difference in Percent	21.78	0.00	(41.52)	(58.14)	(56.56)	(48.92)	(47.08)

Note: (1) Economy Sales Gains in column B are included in the total cost for each counterparty and are not included as depicted on line 37

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	1,160,626,000	0	1,160,626,000	3.03	3.33	35,164,000	38,646,000
2	Various Economy Sales	71,014,000	0	71,014,000	3.10	3.35	2,200,000	2,380,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	347,000	347,000
4	TOTAL ESTIMATED SALES	1,231,640,000	0	1,231,640,000	3.06	3.36	37,711,000	41,373,000
ACTUAL								
5	Southern Company Interchange	1,480,664,468	0	1,480,664,468	2.91	3.18	43,120,934	47,105,565
6	A.E.C. External	26,624,744	0	26,624,744	2.38	2.91	633,986	774,956
7	AECI External	401,439	0	401,439	2.37	2.99	9,528	11,994
8	BAM External	5,903	0	5,903	2.00	3.27	118	193
9	CARGILE External	1,176,726	0	1,176,726	2.99	3.21	35,208	37,817
10	DUKE PWR External	2,417,202	0	2,417,202	2.41	4.44	58,314	107,228
11	EAGLE EN External	2,284,884	0	2,284,884	2.53	3.77	57,798	86,204
12	ENDURE External	98,154	0	98,154	2.61	4.40	2,565	4,320
13	EU External	12,535	0	12,535	1.56	2.43	195	305
14	EXELON External	2,728,011	0	2,728,011	2.59	3.20	70,687	87,424
15	FPC External	314,630	0	314,630	2.19	3.20	6,861	10,068
16	FPL External	2,094,542	0	2,094,542	2.64	4.34	55,373	90,919
17	JPMVEC External	911,381	0	911,381	2.47	3.19	22,555	29,086
18	MISO External	2,609,866	0	2,609,866	2.12	3.10	55,221	81,033
19	MORGAN External	3,501,232	0	3,501,232	2.39	2.88	83,595	100,907
20	NCEMC External	1,393,034	0	1,393,034	2.35	3.27	32,693	45,511
21	NCMPA1 External	2,321	0	2,321	2.34	3.57	54	83
22	NOBLEAGP External	26,528	0	26,528	1.59	2.80	422	743
23	OPC External	891,565	0	891,565	2.47	3.74	22,065	33,331
24	ORLANDO External	596,242	0	596,242	3.21	4.98	19,125	29,668
25	PJM External	8,940,962	0	8,940,962	2.31	3.73	206,294	333,715
26	SCE&G External	5,823,589	0	5,823,589	2.77	3.41	161,550	198,617
27	SEC External	129,790	0	129,790	2.45	3.17	3,186	4,109
28	SEPA External	9,296,622	0	9,296,622	2.07	2.94	192,826	273,536
29	TAL External	253,021	0	253,021	2.28	3.95	5,778	10,003
30	TEA External	11,902,265	0	11,902,265	2.21	3.26	262,882	387,989
31	TECO External	1,041,250	0	1,041,250	2.35	3.57	24,463	37,200
32	TENASKA External	46,824	0	46,824	3.07	4.42	1,440	2,070
33	TVA External	3,632,728	0	3,632,728	2.46	3.99	89,338	144,950
34	WRI External	1,868,706	0	1,868,706	1.97	2.68	36,843	50,168
35	Less: Flow-Thru Energy	(85,491,941)	0	(85,491,941)	2.30	2.30	(1,966,665)	(1,966,665)
36	SEPA	9,164,056	9,164,056	0	0.00	0.00	0	0
37	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	537,604	537,604
38	Other transactions including adj.	1,598,027,405	1,293,811,104	304,216,301	0.00	0.00	0	0
39	TOTAL ACTUAL SALES	3,093,390,684	1,302,975,160	1,790,415,524	1.42	1.56	43,842,856	48,113,048
40	Difference in Amount	1,861,750,684	1,302,975,160	558,775,524	(1.64)	(1.80)	6,131,856	6,740,048
41	Difference in Percent	151.16	0.00	45.37	(53.59)	(53.57)	16.26	16.29

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 37

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: AUGUST 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	6,014,000	0	0	0	3.52	3.52	211,602
3	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
4	Ascend Performance Materials	COG 1	9,055,000	0	0	0	2.74	2.74	247,764
5	International Paper	COG 1	28,000	0	0	0	3.14	3.14	878
6	TOTAL		15,097,000	0	0	0	3.05	3.05	460,244

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	34,353,000	0	0	0	3.54	3.54	1,214,563
3	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	62
4	Ascend Performance Materials	COG 1	97,613,000	0	0	0	2.74	2.74	2,678,716
5	International Paper	COG 1	824,000	0	0	0	2.84	2.84	23,406
6	TOTAL		132,790,000	0	0	0	2.95	2.95	3,916,747

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2015

(1)	CURRENT MONTH			PERIOD - TO - DATE		
	(2)	(3)	(4)	(5)	(6)	(7)
PURCHASED FROM	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	24,396,000	3.80	926,000	757,795,000	3.32	25,136,000
2 Economy Energy	6,013,000	0.00	0	31,952,000	2.85	911,000
3 Other Purchases	557,183,000	2.46	13,704,000	2,874,403,000	3.13	89,930,000
4 TOTAL ESTIMATED PURCHASES	<u>587,592,000</u>	2.49	<u>14,630,000</u>	<u>3,664,150,000</u>	3.17	<u>115,977,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	87,861,221	2.33	2,049,420	1,011,738,083	2.54	25,649,689
6 Non-Associated Companies	71,947,643	0.70	500,776	483,176,934	0.94	4,562,164
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	427,366,000	2.79	11,934,864	2,622,167,000	2.88	75,609,697
9 Other Wheeled Energy	45,317,000	0.00	N/A	426,471,000	0.00	N/A
10 Other Transactions	83,788,116	0.02	17,561	815,767,448	0.01	98,253
11 Less: Flow-Thru Energy	(5,448,453)	2.70	(147,135)	(85,491,941)	2.54	(2,168,000)
12 TOTAL ACTUAL PURCHASES	<u>710,831,527</u>	2.02	<u>14,355,486</u>	<u>5,273,828,524</u>	1.97	<u>103,751,803</u>
13 Difference in Amount	123,239,527	(0.47)	(274,514)	1,609,678,524	(1.20)	(12,225,197)
14 Difference in Percent	20.97	(18.88)	(1.88)	43.93	(37.85)	(10.54)

**2015 CAPACITY CONTRACTS
GULF POWER COMPANY**

Capacity Costs (\$)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	TERM End													
1	Southern Intercompany Interchange	SES Opco	2/18/2007 5 Yr Notice	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Power Purchase Agreements & Other Confidential Agreements			7,387,528	7,392,119	7,387,234	7,395,118	7,397,373	7,423,168	7,370,708	7,371,907					59,125,155
	Total			7,387,528	7,392,119	7,387,234	7,395,118	7,397,373	7,423,168	7,370,708	7,371,907					59,125,155

Capacity Costs (MW)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
B. CONTRACT/COUNTERPARTY	TYPE	Start	End													
1	Southern Intercompany Interchange	SES Opco	2/18/2007 5 Yr Notice	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Power Purchase Agreements & Other Confidential Agreements			Varies	Varies	Varies	Varies	Varies	Varies	Varies	Varies					

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
BAM	Brookfield Energy Marketing, LP
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EU	Energy United
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
JPMVEC	JP Morgan Ventures Energy Corporation
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NCMPA1	North Carolina Municipal Power Agency Number 1
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of September, 2015 to the following:

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