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September 21, 2015

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 150001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2015, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission  
Michael C. Barrett

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2015 - December 2015**

|     | CRIST 6         | Jan '15  | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 |  |  |  |  |
|-----|-----------------|--|---------|---------|---------|---------|---------|---------|---------|--|--|--|--|
| 1.  | EAf (%)         | 99.9   | 90.0    | 87.1    | 0.0     | 15.7    | 99.4    | 100.0   | 84.0    |  |  |  |  |
| 2.  | PH              | 744  | 672     | 743     | 720     | 744     | 720     | 744     | 744     |  |  |  |  |
| 3.  | SH              | 161.8  | 406.0   | 160.2   | 0.0     | 117.2   | 461.1   | 505.6   | 172.0   |  |  |  |  |
| 4.  | RSH             | 581.3  | 266.0   | 486.8   | 0.0     | 0.0     | 255.5   | 238.5   | 453.0   |  |  |  |  |
| 5.  | UH              | 0.9  | 0.0     | 96.0    | 720.0   | 626.8   | 3.4     | 0.0     | 119.0   |  |  |  |  |
| 6.  | POH             | 0.0  | 0.0     | 96.0    | 720.0   | 626.8   | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 7.  | FOH             | 0.9  | 0.0     | 0.0     | 0.0     | 0.0     | 3.4     | 0.0     | 0.0     |  |  |  |  |
| 8.  | MOH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 119.0   |  |  |  |  |
| 9.  | PFOH            | 0.0  | 141.9   | 0.0     | 0.0     | 0.0     | 3.1     | 0.4     | 0.0     |  |  |  |  |
| 10. | LR pf (MW)      | 0.0  | 141.0   | 0.0     | 0.0     | 0.0     | 104.5   | 139.0   | 0.0     |  |  |  |  |
| 11. | PMOH            | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 12. | LR pm (MW)      | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 13. | NSC (MW)        | 299  | 299     | 299     | 299     | 299     | 299     | 299     | 299     |  |  |  |  |
| 14. | Oper MBtu       | 330029   | 752276  | 358290  | 0       | 216067  | 942157  | 1065813 | 326608  |  |  |  |  |
| 15. | Net Gen (MWH)   | 28493  | 70529   | 30838   | 0       | 17788   | 87284   | 97019   | 29956   |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 11583  | 10666   | 11618   | 0       | 12147   | 10794   | 10986   | 10903   |  |  |  |  |
| 17. | NOF %           | 58.9   | 58.1    | 64.4    | 0.0     | 50.8    | 63.3    | 64.2    | 58.3    |  |  |  |  |
| 18. | NPC (MW)        | 299  | 299     | 299     | 299     | 299     | 299     | 299     | 299     |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 547.85 + 100.05 * JAN + 141.57 * FEB + 147.80 * MAR + 131.25 * APR + 62.34 * AUG + 36.24 * OCT ]$ $+ 7,054 + 0.00420 * LSRF / AKW$ |         |         |         |         |         |         |         |  |  |  |  |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2015 - December 2015**

|     | CRIST 7         | Jan '15  | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 |  |  |  |  |
|-----|-----------------|--|---------|---------|---------|---------|---------|---------|---------|--|--|--|--|
| 1.  | EAF (%)         | 96.7   | 89.9    | 100.0   | 46.5    | 100.0   | 98.7    | 98.2    | 89.1    |  |  |  |  |
| 2.  | PH              | 744  | 672     | 743     | 720     | 744     | 720     | 744     | 744     |  |  |  |  |
| 3.  | SH              | 697.8  | 604.3   | 743.0   | 339.3   | 744.0   | 716.6   | 744.0   | 662.6   |  |  |  |  |
| 4.  | RSH             | 44.3   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 5.  | UH              | 1.9  | 67.7    | 0.0     | 380.7   | 0.0     | 3.5     | 0.0     | 81.4    |  |  |  |  |
| 6.  | POH             | 0.0  | 0.0     | 0.0     | 207.2   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 7.  | FOH             | 1.9  | 0.0     | 0.0     | 0.0     | 0.0     | 3.5     | 0.0     | 0.0     |  |  |  |  |
| 8.  | MOH             | 0.0  | 67.7    | 0.0     | 173.5   | 0.0     | 0.0     | 0.0     | 81.4    |  |  |  |  |
| 9.  | PFOH            | 40.7   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 10. | LR pf (MW)      | 225.0  | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 11. | PMOH            | 15.5   | 0.0     | 0.0     | 17.9    | 0.0     | 14.0    | 32.4    | 0.0     |  |  |  |  |
| 12. | LR pm (MW)      | 100.0  | 0.0     | 0.0     | 117.0   | 0.0     | 195.0   | 195.0   | 0.0     |  |  |  |  |
| 13. | NSC (MW)        | 475  | 475     | 475     | 475     | 475     | 475     | 475     | 475     |  |  |  |  |
| 14. | Oper MBtu       | 1850209  | 1690592 | 2032405 | 888714  | 2270379 | 2345773 | 2647334 | 2156414 |  |  |  |  |
| 15. | Net Gen (MWH)   | 179147   | 160821  | 187050  | 80425   | 217393  | 218145  | 245198  | 202372  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 10328  | 10512   | 10866   | 11050   | 10444   | 10753   | 10797   | 10656   |  |  |  |  |
| 17. | NOF %           | 54.0   | 56.0    | 53.0    | 49.9    | 61.5    | 64.1    | 69.4    | 64.3    |  |  |  |  |
| 18. | NPC (MW)        | 475  | 475     | 475     | 475     | 475     | 475     | 475     | 475     |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 735.33 - 74.26 * MAR + 77.66 * APR ]$ $+ 7.097 + 0.00393 * LSRF / AKW$ |         |         |         |         |         |         |         |  |  |  |  |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2015 - December 2015**

|     | SMITH 3         | Jan '15   | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 |  |  |  |  |
|-----|-----------------|---|---------|---------|---------|---------|---------|---------|---------|--|--|--|--|
| 1.  | EAF (%)         | 99.6  | 99.0    | 70.4    | 99.6    | 94.2    | 90.5    | 98.1    | 100.0   |  |  |  |  |
| 2.  | PH              | 744   | 672     | 743     | 720     | 744     | 720     | 744     | 744     |  |  |  |  |
| 3.  | SH              | 744.0   | 658.8   | 523.4   | 686.0   | 648.6   | 610.2   | 744.0   | 736.3   |  |  |  |  |
| 4.  | RSH             | 0.0   | 8.6     | 0.0     | 34.0    | 52.3    | 41.3    | 0.0     | 7.8     |  |  |  |  |
| 5.  | UH              | 0.0   | 4.6     | 219.6   | 0.0     | 43.1    | 68.6    | 0.0     | 0.0     |  |  |  |  |
| 6.  | POH             | 0.0   | 0.0     | 219.6   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 7.  | FOH             | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 8.  | MOH             | 0.0   | 4.6     | 0.0     | 0.0     | 43.1    | 68.6    | 0.0     | 0.0     |  |  |  |  |
| 9.  | PFOH            | 0.0   | 4.8     | 0.0     | 7.6     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 10. | LR pf (MW)      | 0.0   | 266.0   | 0.0     | 239.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 11. | PMOH            | 6.2   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 36.7    | 0.0     |  |  |  |  |
| 12. | LR pm (MW)      | 266.0   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 214.0   | 0.0     |  |  |  |  |
| 13. | NSC (MW)        | 584   | 584     | 558     | 558     | 558     | 556     | 556     | 556     |  |  |  |  |
| 14. | Oper MBtu       | 2474151   | 2210303 | 1546370 | 2140768 | 2119315 | 1986146 | 2331163 | 2355662 |  |  |  |  |
| 15. | Net Gen (MWH)   | 359330  | 321535  | 221511  | 311321  | 306763  | 286484  | 335751  | 340084  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 6885  | 6874    | 6981    | 6876    | 6909    | 6933    | 6943    | 6927    |  |  |  |  |
| 17. | NOF %           | 82.7  | 83.6    | 75.8    | 81.3    | 84.8    | 84.4    | 81.2    | 83.1    |  |  |  |  |
| 18. | NPC (MW)        | 584   | 584     | 558     | 558     | 558     | 556     | 556     | 556     |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 314.69 - 33.91 * OCT ]$ $+ 6.195$ |         |         |         |         |         |         |         |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

|     | DANIEL I        | Jan '15   | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 |  |  |  |  |
|-----|-----------------|---|---------|---------|---------|---------|---------|---------|---------|--|--|--|--|
| 1.  | EAF (%)         | 51.5  | 0.0     | 0.0     | 74.3    | 99.4    | 91.5    | 100.0   | 85.2    |  |  |  |  |
| 2.  | PH              | 744   | 672     | 743     | 720     | 744     | 720     | 744     | 744     |  |  |  |  |
| 3.  | SH              | 111.2   | 0.0     | 0.0     | 394.0   | 742.7   | 663.6   | 744.0   | 635.3   |  |  |  |  |
| 4.  | RSH             | 272.8   | 0.0     | 0.0     | 141.6   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 5.  | UH              | 360.0   | 672.0   | 743.0   | 184.4   | 1.3     | 56.4    | 0.0     | 108.7   |  |  |  |  |
| 6.  | POH             | 360.0   | 672.0   | 743.0   | 179.5   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 7.  | FOH             | 0.0   | 0.0     | 0.0     | 5.0     | 1.3     | 5.3     | 0.0     | 0.0     |  |  |  |  |
| 8.  | MOH             | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     | 51.1    | 0.0     | 108.7   |  |  |  |  |
| 9.  | PFOH            | 1.9   | 0.0     | 0.0     | 1.1     | 9.4     | 15.8    | 0.0     | 4.7     |  |  |  |  |
| 10. | LR pf (MW)      | 171.6   | 0.0     | 0.0     | 210.0   | 187.9   | 149.6   | 0.0     | 125.0   |  |  |  |  |
| 11. | PMOH            | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 12. | LR pm (MW)      | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 13. | NSC (MW)        | 510   | 510     | 510     | 510     | 510     | 510     | 510     | 510     |  |  |  |  |
| 14. | Oper MBtu       | 239733  | 0       | 0       | 1200656 | 2387571 | 1966004 | 2393066 | 1958161 |  |  |  |  |
| 15. | Net Gen (MWH)   | 23099   | 0       | 0       | 100571  | 212167  | 183189  | 235565  | 186808  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 10378   | 0       | 0       | 11938   | 11253   | 10732   | 10159   | 10482   |  |  |  |  |
| 17. | NOF %           | 40.7  | 0.0     | 0.0     | 50.0    | 56.0    | 54.1    | 62.1    | 57.7    |  |  |  |  |
| 18. | NPC (MW)        | 510   | 510     | 510     | 510     | 510     | 510     | 510     | 510     |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 338.36 + 79.10 * MAY + 137.43 * OCT + 89.35 * NOV ]$<br>+ 9.278 |         |         |         |         |         |         |         |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

|     | DANIEL 2        | Jan '15  | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 |  |  |  |  |
|-----|-----------------|--|---------|---------|---------|---------|---------|---------|---------|--|--|--|--|
| 1.  | EAF (%)         | 71.0   | 98.1    | 70.9    | 98.8    | 99.1    | 98.3    | 99.1    | 100.0   |  |  |  |  |
| 2.  | PH              | 744  | 672     | 743     | 720     | 744     | 720     | 744     | 744     |  |  |  |  |
| 3.  | SH              | 145.0  | 385.5   | 159.3   | 384.2   | 619.3   | 707.8   | 737.5   | 744.0   |  |  |  |  |
| 4.  | RSH             | 383.0  | 276.1   | 367.8   | 328.5   | 123.1   | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 5.  | UH              | 216.0  | 10.4    | 216.0   | 7.3     | 1.7     | 12.2    | 6.5     | 0.0     |  |  |  |  |
| 6.  | POH             | 216.0  | 0.0     | 216.0   | 1.4     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 7.  | FOH             | 0.0  | 10.4    | 0.0     | 5.9     | 1.7     | 2.5     | 3.3     | 0.0     |  |  |  |  |
| 8.  | MOH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     | 9.7     | 3.2     | 0.0     |  |  |  |  |
| 9.  | PFOH            | 0.0  | 11.0    | 0.0     | 3.1     | 12.1    | 0.0     | 2.9     | 0.4     |  |  |  |  |
| 10. | LR pf (MW)      | 0.0  | 121.2   | 0.0     | 230.0   | 215.4   | 0.0     | 15.8    | 50.0    |  |  |  |  |
| 11. | PMOH            | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 12. | LR pm (MW)      | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |
| 13. | NSC (MW)        | 510  | 510     | 510     | 510     | 510     | 510     | 510     | 510     |  |  |  |  |
| 14. | Oper MBtu       | 398815   | 905150  | 302829  | 1010488 | 2070643 | 2330976 | 2545121 | 2965525 |  |  |  |  |
| 15. | Net Gen (MWH)   | 31796  | 82140   | 29549   | 95157   | 175060  | 200812  | 245916  | 292620  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 12543  | 11020   | 10248   | 10619   | 11828   | 11608   | 10350   | 10134   |  |  |  |  |
| 17. | NOF %           | 43.0   | 41.8    | 36.4    | 48.6    | 55.4    | 55.6    | 65.4    | 77.1    |  |  |  |  |
| 18. | NPC (MW)        | 510  | 510     | 510     | 510     | 510     | 510     | 510     | 510     |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 430.73 - 94.68 * JAN - 274.79 * FEB + 67.80 * MAR + 155.49 * OCT ]$<br>+ 8.937 |         |         |         |         |         |         |         |  |  |  |  |



**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

August, 2015

Crist 7

| DATE      | OUTAGE<br>TYPE * | HOURS | (MW)<br>AFFECTED | DESCRIPTION              |
|-----------|------------------|-------|------------------|--------------------------|
| 8/25/2015 | FMO              | 81.4  | 475.0            | Dislodge a JBR agitator. |
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\* FFO - Full Forced Outage  
 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage





ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

August, 2015

Daniel 1

| DATE      | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION                         |
|-----------|---------------|-------|---------------|-------------------------------------|
| 8/12/2015 | FMO           | 108.7 | 510.0         | Change out SS transformer bushings. |
| 8/18/2015 | PFO           | 4.7   | 125.0         | Repair pulverizer feeder.           |
|           |               |       |               |                                     |
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- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

August, 2015

Daniel 2

| DATE      | OUTAGE<br>TYPE * | HOURS | (MW)<br>AFFECTED | DESCRIPTION             |
|-----------|------------------|-------|------------------|-------------------------|
| 8/24/2015 | PFO              | 0.4   | 50.0             | Repair hydrogen cooler. |
|           |                  |       |                  |                         |
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\* FFO - Full Forced Outage  
PFO - Partial Forced Outage  
FMO - Full Maintenance Outage  
PMO - Partial Maintenance Outage  
PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No.: 150001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of September, 2015 to the following:

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