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September 21, 2015

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 150001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of August 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 150001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of September 2015, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2015

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	311,136,907	316,034,788	(4,897,881)	(1.5%)	11,137,372	11,232,926	(95,554)	(0.9%)	2.7936	2.8135	(0.0199)	(0.7%)
2	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Adjustments to Fuel Cost (A2)	(213,308)	0	(213,308)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	310,923,599	316,034,788	(5,111,189)	(1.6%)	11,137,372	11,232,926	(95,554)	(0.9%)	2.7917	2.8135	(0.0218)	(0.8%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,710,657	18,989,770	6,720,887	35.4%	733,729	529,021	204,708	38.7%	3.5041	3.5896	(0.0855)	(2.4%)
6	Energy Cost of Economy/OS Purchases (A9)	4,065,346	2,672,188	1,393,158	52.1%	104,146	70,750	33,396	47.2%	3.9035	3.7769	0.1266	3.4%
7	Energy Payments to Qualifying Facilities (A8)	10,252,365	8,664,434	1,587,931	18.3%	252,587	197,990	54,597	27.6%	4.0589	4.3762	(0.3173)	(7.3%)
8	TOTAL COST OF PURCHASED POWER	40,028,368	30,326,391	9,701,977	32.0%	1,090,462	797,761	292,701	36.7%	3.6708	3.8014	(0.1306)	(3.4%)
9	TOTAL AVAILABLE (LINE 5+9)	350,951,967	346,361,179	4,590,788	1.3%	12,227,834	12,030,687	197,147	1.6%	2.8701	2.8790	(0.0089)	(0.3%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(1,531,761)	(2,421,900)	890,139	(36.8%)	(59,316)	(60,000)	684	(1.1%)	2.5824	4.0365	(1.4541)	(36.0%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(344,164)	(406,318)	62,154	(15.3%)	(50,201)	(52,999)	2,798	(5.3%)	0.6856	0.7667	(0.0811)	(10.6%)
13	Gains from Off-System Sales (A6)	(517,102)	(675,000)	157,898	(23.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,393,027)	(3,503,218)	1,110,191	(31.7%)	(109,517)	(112,999)	3,482	(3.1%)	2.1851	3.1002	(0.9151)	(29.5%)
15	Incremental Personnel, Software, and Hardware Costs	61,710	36,777	24,933	67.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	89,567	90,600	(1,033)	(1.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	151,277	127,377	23,900	18.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees <sup>(4)</sup>	384	375	9	2.5%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	348,710,601	342,985,713	5,724,888	1.7%	12,118,317	11,917,688	200,629	1.7%	2.8775	2.8780	(0.0005)	(0.0%)
20													
21	Net Unbilled Sales <sup>(1)</sup>	4,785,860	(7,485,432)	12,271,292	(163.9%)	166,320	(260,096)	426,416	(163.9%)	0.0423	(0.0649)	0.1072	(165.2%)
22	Company Use <sup>(1)</sup>	327,778	376,699	(48,921)	(13.0%)	11,391	13,089	(1,698)	(13.0%)	0.0029	0.0033	(0.0004)	(11.2%)
23	T & D Losses <sup>(1)</sup>	17,760,139	18,220,244	(460,105)	(2.5%)	617,207	633,097	(15,890)	(2.5%)	0.1568	0.1580	(0.0012)	(0.8%)
24	SYSTEM SALES KWH	348,710,601	342,985,713	5,724,888	1.7%	11,323,398,574	11,531,597,234	(208,198,660)	(1.8%)	3.0796	2.9743	0.1052	3.5%
25	Wholesale Sales KWH	20,830,472	17,752,529	3,077,943	17.3%	676,411,420	596,861,122	79,550,298	13.3%	3.0796	2.9743	0.1052	3.5%
26	Jurisdictional KWH Sales	327,880,129	325,233,184	2,646,945	0.8%	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	3.0796	2.9743	0.1052	3.5%
27	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	328,486,707	325,834,865	2,651,842	0.8%	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	3.0853	2.9798	0.1054	3.5%
29	TRUE-UP	20,960,619	20,960,619	0	N/A	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	0.1969	0.1917	0.0052	2.7%
30	TOTAL JURISDICTIONAL FUEL COST	349,447,326	346,795,484	2,651,842	0.8%	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	3.2821	3.1715	0.1106	3.5%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2845	3.1738	0.1107	3.5%
33	GPIF <sup>(3)</sup>	984,577	984,577	0	N/A	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	0.0092	0.0090	0.0002	2.2%
34	Fuel Factor Including GPIF									3.2937	3.1828	0.1109	3.5%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.294	3.183	0.111	3.5%
36													

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	2,195,461,874	2,200,359,755	(4,897,881)	(0.2%)	79,391,141	79,486,695	(95,554)	(0.1%)	2.7654	2.7682	(0.0028)	(0.1%)
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(425,937)	(212,629)	(213,308)	100.3%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	2,194,982,502	2,200,093,691	(5,111,189)	(0.2%)	79,391,141	79,486,695	(95,554)	(0.1%)	2.7648	2.7679	(0.0031)	(0.1%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	125,278,641	118,557,754	6,720,887	5.7%	3,641,195	3,436,487	204,708	6.0%	3.4406	3.4500	(0.0094)	(0.3%)
6	Energy Cost of Economy/OS Purchases (A9)	15,981,958	14,588,800	1,393,158	9.5%	364,549	331,153	33,396	10.1%	4.3840	4.4055	(0.0214)	(0.5%)
7	Energy Payments to Qualifying Facilities (A8)	53,061,945	51,474,014	1,587,931	3.1%	1,436,191	1,381,593	54,598	4.0%	3.6946	3.7257	(0.0311)	(0.8%)
8	TOTAL COST OF PURCHASED POWER	194,322,544	184,620,569	9,701,975	5.3%	5,441,935	5,149,233	292,702	5.7%	3.5708	3.5854	(0.0146)	(0.4%)
9	TOTAL AVAILABLE (LINE 5+9)	2,389,305,046	2,384,714,260	4,590,786	0.2%	84,833,076	84,635,928	197,148	0.2%	2.8165	2.8176	(0.0011)	(0.0%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(44,940,836)	(45,830,975)	890,139	(1.9%)	(1,990,926)	(1,991,610)	684	(0.0%)	2.2573	2.3012	(0.0439)	(1.9%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,514,544)	(2,576,698)	62,154	(2.4%)	(366,737)	(369,535)	2,798	(0.8%)	0.6857	0.6973	(0.0116)	(1.7%)
13	Gains from Off-System Sales (A6)	(23,933,732)	(24,091,630)	157,898	(0.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(71,389,112)	(72,499,303)	1,110,191	(1.5%)	(2,357,663)	(2,361,145)	3,482	(0.1%)	3.0280	3.0705	(0.0426)	(1.4%)
15	Incremental Personnel, Software, and Hardware Costs	313,809	288,875	24,933	8.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,958,316	1,959,349	(1,033)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	2,272,125	2,248,224	23,900	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees <sup>(4)</sup>	3,009	3,000	9	0.3%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,320,191,067	2,314,466,181	5,724,886	0.2%	82,475,413	82,274,783	200,630	0.2%	2.8132	2.8131	0.0001	0.0%
20													
21	Net Unbilled Sales <sup>(1)</sup>	41,149,944	29,152,985	11,996,959	41.2%	1,462,745	1,036,329	426,416	41.1%	0.0538	0.0380	0.0158	41.5%
22	Company Use <sup>(1)</sup>	2,355,798	2,403,482	(47,684)	(2.0%)	83,741	85,439	(1,698)	(2.0%)	0.0031	0.0031	(0.0001)	(1.7%)
23	T & D Losses <sup>(1)</sup>	123,377,960	123,820,549	(442,589)	(0.4%)	4,385,680	4,401,569	(15,889)	(0.4%)	0.1612	0.1613	(0.0001)	(0.1%)
24	SYSTEM SALES KWH	2,320,191,067	2,314,466,181	5,724,886	0.2%	76,543,246,725	76,751,445,385	(208,198,660)	(0.3%)	3.0312	3.0155	0.0157	0.5%
25	Wholesale Sales KWH	130,408,365	127,330,422	3,077,943	2.4%	4,295,385,759	4,215,835,461	79,550,298	1.9%	3.0312	3.0155	0.0157	0.5%
26	Jurisdictional KWH Sales	2,189,782,702	2,187,135,759	2,646,943	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.0312	3.0155	0.0157	0.5%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,193,684,388	2,191,032,548	2,651,840	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.0363	3.0206	0.0157	0.5%
29	TRUE-UP	172,729,372	172,729,372	0	N/A	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	0.2391	0.2381	0.0009	0.4%
30	TOTAL JURISDICTIONAL FUEL COST	2,366,413,760	2,363,761,920	2,651,840	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.2754	3.2588	0.0166	0.5%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2778	3.2611	0.0167	0.005
33	GPIF <sup>(3)</sup>	7,876,616	7,876,616	0	N/A	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	0.0109	0.0109	0.0000	0.4%
34	Fuel Factor Including GPIF									3.2887	3.2720	0.0167	0.5%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.289	3.272	0.017	0.5%

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(5)</sup>	\$311,136,907	\$316,034,788	(\$4,897,881)	(1.5%)	\$2,195,461,876	\$2,200,359,755	(\$4,897,879)	(0.2%)
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Fuel Cost of Power Sold (Per A6)	(1,875,924)	(2,828,218)	952,294	(33.7%)	(47,455,381)	(48,407,675)	952,294	(2.0%)
5	Gains from Off-System Sales (Per A6)	(517,102)	(675,000)	157,898	(23.4%)	(23,933,732)	(24,091,630)	157,898	(0.7%)
6	Fuel Cost of Purchased Power (Per A7)	25,710,657	18,989,770	6,720,887	35.4%	125,278,643	118,557,756	6,720,887	5.7%
7	Energy Payments to Qualifying Facilities (Per A8)	10,252,365	8,664,434	1,587,931	18.3%	53,061,946	51,474,015	1,587,931	3.1%
8	Energy Cost of Economy Purchases (Per A9)	4,065,346	2,672,188	1,393,158	52.1%	15,981,958	14,588,800	1,393,158	9.5%
9	Total Fuel Costs & Net Power Transactions	<u>\$348,772,248</u>	<u>\$342,857,962</u>	<u>\$5,914,286</u>	1.7%	<u>\$2,318,341,874</u>	<u>\$2,312,427,588</u>	<u>\$5,914,286</u>	0.3%
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	61,710	36,777	24,933	67.8%	313,809	288,875	24,934	8.6%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	89,567	90,600	(1,033)	(1.1%)	1,958,316	1,959,349	(1,033)	(0.1%)
14	Total	151,277	127,377	23,900	18.8%	2,272,125	2,248,224	23,901	1.1%
15									
16	Dodd Frank Fees <sup>(4)</sup>	384	375	9	2.5%	3,009	3,000	9	0.3%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(105,834)	0	(105,834)	N/A	(798,766)	(692,933)	(105,833)	N/A
20	Inventory Adjustments	(107,475)	0	(107,475)	N/A	957,616	1,065,089	(107,473)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(584,787)	(584,787)	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$348,710,601</u>	<u>\$342,985,714</u>	<u>\$5,724,887</u>	1.7%	<u>\$2,320,191,071</u>	<u>\$2,314,466,184</u>	<u>\$5,724,887</u>	0.2%
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)
26	Sale for Resale	676,411,420	596,861,122	79,550,298	13.3%	4,295,385,759	4,215,835,461	79,550,298	1.9%
27	Sub-Total Sales	<u>11,323,398,574</u>	<u>11,531,597,234</u>	<u>(208,198,660)</u>	(1.8%)	<u>76,543,246,725</u>	<u>76,751,445,385</u>	<u>(208,198,660)</u>	(0.3%)
28	Total Sales	<u>11,323,398,574</u>	<u>11,531,597,234</u>	<u>(208,198,660)</u>	(1.8%)	<u>76,543,246,725</u>	<u>76,751,445,385</u>	<u>(208,198,660)</u>	(0.3%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.02643%</u>	<u>94.82412%</u>	<u>(0.79769%)</u>	(0.8%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	336,176,556	341,027,397	(4,850,842)	(1.4%)	2,338,256,995	2,343,107,837	(4,850,842)	(0.2%)
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(177,773,792)	(177,773,792)	0	0.0%
36	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(983,868)	(983,868)	(0)	0.0%	(7,870,944)	(7,870,944)	0	0.0%
37	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	5,044,419	5,044,419	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2015

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Fuel Revenues Applicable to Period	\$314,232,068	\$319,082,910	(\$4,850,842)	(1.5%)	\$2,157,656,678	\$2,162,507,518	(\$4,850,840)	(0.2%)																								
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$348,710,601	\$342,985,714	\$5,724,888	1.7%	\$2,320,191,071	\$2,314,466,183	\$5,724,888	0.2%																								
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	348,710,601	342,985,714	5,724,887	1.7%	2,320,191,071	2,314,466,184	5,724,887	0.2%																								
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.02643%	94.82412%	(0.79769%)	N/A	N/A	N/A	N/A	N/A																								
5	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$328,486,707	\$325,834,866	\$2,651,841	0.8%	\$2,193,684,392	\$2,191,147,000	\$2,537,392	0.1%																								
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$14,254,639)	(\$6,751,956)	(\$7,502,683)	111.1%	(\$36,027,714)	(\$28,525,031)	(\$7,502,683)	26.3%																								
7	Interest Provision for the Month (Line 26)	(11,307)	(10,963)	(344)	3.1%	(97,567)	(97,223)	(344)	0.4%																								
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(136,751,268)	(136,751,268)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%																								
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A																								
10	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(5,044,419)	(5,044,419)	0	0.0%																								
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	177,773,792	177,773,792	0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$119,967,758)	(\$112,464,731)	(\$7,503,027)	6.7%	(\$119,967,759)	(\$112,464,732)	(\$7,503,027)	6.7%																								
13																																	
14	<b>Interest Provision</b>																																
15	Beginning True-up Amount (Lns 10+11)	(\$126,662,431)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$119,956,450)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$246,618,881)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average True-up Amount (50% of Line 19)	(\$123,309,441)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total (Lines 21+22)	0.22000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average Interest Rate (50% of Line 23)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Monthly Average Interest Rate (Line 23/12)	0.00917%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Provision (Line 20 x Line 25)	(\$11,307)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00169

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

NOTE: Amounts may not agree to the General Ledger due to rounding.







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		215,345					1,811,899	1.021	1,849,949	8,383,502	3.8931	4.63
4	Plant Unit Info	438		67.2	99.7	67.2	8,591						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		219,809					1,808,208	1.021	1,846,180	8,366,422	3.8062	4.63
8	Plant Unit Info	438		68.5	96.9	68.6	8,399						
9	<u>Manatee 1</u>												
10	Heavy Oil		3,903					6,724	6.303	42,383	618,260	15.8423	91.94
11	Gas		190,374					2,107,854	1.025	2,160,550	9,791,067	5.1431	4.65
12	Plant Unit Info	789		33.4	95	33.4	11,339						
13	<u>Manatee 2</u>												
14	Heavy Oil		7,397					13,412	6.303	84,536	1,233,164	16.6700	91.94
15	Gas		86,725					1,048,843	1.025	1,075,064	4,871,919	5.6177	4.65
16	Plant Unit Info	789		16.2	99.7	34.1	12,320						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		629,675					4,324,910	1.025	4,433,033	20,089,387	3.1904	4.65
20	Plant Unit Info	1,095		78.4	99.2	78.4	7,040						
21	<u>Martin 1</u>												
22	Heavy Oil		2,135					3,992	6.353	25,361	364,645	17.0762	91.34
23	Gas		91,541					1,173,777	1.021	1,198,426	5,430,964	5.9328	4.63
24	Plant Unit Info	804		15.8	89.4	36.7	13,064						
25	<u>Martin 2</u>												
26	Heavy Oil		187					336	6.353	2,134	30,682	16.3727	91.34
27	Gas		124,204					1,495,538	1.021	1,526,944	6,919,725	5.5713	4.63
28	Plant Unit Info	796		21.2	99.4	34.1	12,293						
29	<u>Martin 3</u>												
30	Gas		244,165					1,798,731	1.025	1,843,699	8,355,179	3.4219	4.65
31	Plant Unit Info	423		78.9	97.4	78.9	7,551						
32	<u>Martin 4</u>												
33	Gas		221,443					1,647,080	1.025	1,688,257	7,650,755	3.4550	4.65
34	Plant Unit Info	419		71.5	99.8	76.0	7,624						







FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2015

(1)	(2)
Line No.	A4.1 Schedule
Line No.	FPL
1	System Totals:
2	BBLs 31,201
3	MCF 59,285,605
4	MMBTU (Coal - Scherer) 4,144,739
5	Tons (Coal - SJRPP) 60,060
6	MMBTU (Nuclear) 28,094,754
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,476
9	Fuel Cost Per KWH (Cents/KWH) 2.7936
10	
11	
12	
13	
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MONTH OF AUGUST 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,702,007	2,175,301	1,526,706	70	30,047,726	19,677,876	10,369,850	53
45 U. COST (\$/MMBTU)	2.4394	2.5144	(0.0750)	(3.0000)	2.3709	2.4954	(0.1245)	(5.0000)
46 AMOUNT (\$)	9,030,776	5,469,578	3,561,198	65	71,239,772	49,103,675	22,136,097	45
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,144,739	1,374,100	2,770,639	>100.0	29,881,986	19,142,576	10,739,410	56
49 U. COST (\$/MMBTU)	2.4073	2.5212	(0.1139)	(4.5000)	2.4495	2.5179	(0.0684)	(2.7000)
50 AMOUNT (\$)	9,977,613	3,464,315	6,513,298	>100.0	73,194,981	48,198,173	24,996,808	52
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	9,168,020	10,275,436	(1,107,416)	(11)	9,168,020	10,275,436	(1,107,416)	(11)
53 U. COST (\$/MMBTU)	2.4073	2.5212	(0.1139)	(4.5000)	2.4073	2.5212	(0.1139)	(4.5000)
54 AMOUNT (\$)	22,070,610	25,905,935	(3,835,325)	(15)	22,070,610	25,905,935	(3,835,325)	(15)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	60,838,085	-	60,838,085	100	419,135,551	-	419,135,551	100
59 U. COST (\$/MMBTU)	4.5773	-	4.5773	100.0000	4.6669	-	4.6669	100.0000
60 AMOUNT (\$)	278,475,968	-	278,475,968	100	1,956,070,657	-	956,070,657	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	60,678,611	63,371,187	(2,692,576)	(4)	418,928,840	403,733,053	15,195,787	4
63 U. COST (\$/MMBTU)	4.5719	4.4208	0.1511	3.4000	4.6740	4.6287	0.0453	1.0000
64 AMOUNT (\$)	277,418,641	280,151,592	(2,732,951)	(1)	1,958,090,234	1,868,747,454	89,342,780	5
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,301,453	-	3,301,453	100	3,301,453	-	3,301,453	100
67 U. COST (\$/MMBTU)	3.1846	-	3.1846	100.0000	3.1846	-	3.1846	100.0000
68 AMOUNT (\$)	10,513,847	-	10,513,847	100	10,513,847	-	10,513,847	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	28,094,754	26,307,602	1,787,152	7	209,363,440	201,213,793	8,149,647	4
73 U. COST (\$/MMBTU)	0.6591	0.6579	0.0012	0.2000	0.6428	0.6577	(0.0149)	(2.3000)
74 AMOUNT (\$)	18,516,044	17,307,642	1,208,402	7	134,580,124	132,339,316	2,240,808	2
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	644	-	644	100	3,652	-	3,652	100
77 UNIT COST (\$/GAL)	1.6863	-	1.6863	100.0000	1.7949	-	1.7949	100.0000
78 AMOUNT (\$)	1,086	-	1,086	100	6,555	-	6,555	100

LINES 9 & 23 EXCLUDE - BARRELS, \$ - CURRENT MONTH AND 7,842 BARRELS, \$500,590 PERIOD-TO-DATE.  
 LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.



**SCHEDULE A - NOTES  
AUG 2015**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
442	\$41,241.79	
(670)	(\$61,608.37)	
(965)	(\$88,178.34)	
(1,193)	(\$108,544.92)	<b>TOTAL-LFARS</b>
0	\$0.00	<b>TOTAL-SAP</b>
\$ (1,193)	(\$108,544.92)	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
66,015	\$ 295,830.44	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: August 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	60,000	60,000	4.037	5.441	2,421,900	3,264,400	675,000
4	St Lucie Reliability Sales	OS	52,999	52,999	0.767	0.767	406,318	406,318	0
5	Total OS/FCBBS		112,999	112,999	2.503	3.248	2,828,218	3,670,718	675,000
6									
7	Total Estimated		112,999	112,999	2.503	3.248	2,828,218	3,670,718	675,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,678	29,678	0.697	0.697	206,739	206,739	0
12	OUC (SL 1)	St. L.	20,523	20,523	0.670	0.670	137,425	137,425	0
13	Total St. Lucie Participation		50,201	50,201	0.686	0.686	344,164	344,164	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	27	27	1.942	4.500	524	1,215	558
17	EDF Trading North America, LLC. OS	OS	2,278	2,278	1.892	2.920	43,110	66,510	13,388
18	Energy Authority, The OS	OS	5,947	5,947	1.845	2.885	109,743	171,564	25,893
19	Exelon Generation Company, LLC. OS	OS	3,113	3,113	2.050	3.335	63,819	103,827	29,489
20	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	0	94	94
21	Homestead, City Of OS	OS	12,869	12,869	4.479	5.580	576,413	718,084	100,228
22	J.P. Morgan Ventures Energy Corporation OS	OS	493	493	1.974	3.130	9,732	15,433	3,789
23	Morgan Stanley Capital Group, Inc. OS	OS	2,735	2,735	1.954	3.259	53,453	89,144	24,920
24	New Smyrna Beach Utilities Commission, City of OS	OS	291	291	1.744	2.836	5,074	8,254	3,180
25	Oglethorpe Power Corporation OS	OS	258	258	1.827	3.174	4,714	8,190	2,173
26	Powersouth Energy Cooperative OS	OS	1,867	1,867	2.023	3.667	37,763	68,468	23,105
27	Reedy Creek Improvement District OS	OS	1,360	1,360	2.151	3.500	29,247	47,600	18,353
28	Seminole Electric Cooperative, Inc. OS	OS	8,981	8,981	1.983	2.819	178,078	253,186	75,109
29	Southern Company Services, Inc. OS	OS	1,355	1,355	1.881	3.768	25,481	51,058	18,775
30	Tampa Electric Company OS	OS	17,567	17,567	2.228	3.318	391,408	582,866	180,978
31	Duke Energy Florida, Inc. OS	OS	100	100	1.942	3.600	1,942	3,600	(3,337)
32	Total OS/AF		59,241	59,241	2.584	3.695	1,530,502	2,189,092	516,694
33									
34	FCBBS								
35	Reedy Creek Improvement District FCBBS	FCBBS	25	25	1.830	2.500	458	625	168





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	273,100	0	273,100	273,100	0	273,100	3.082	\$8,416,480	\$0	\$8,416,480
3	SJRPP		134,620	0	134,620	134,620	0	134,620	5.250	\$7,067,760	\$0	\$7,067,760
4	St Lucie Reliability		45,381	0	45,381	45,381	0	45,381	0.753	\$341,795	\$0	\$341,795
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		<u>529,021</u>	<u>0</u>	<u>529,021</u>	<u>529,021</u>	<u>0</u>	<u>529,021</u>	<u>3.590</u>	<u>\$18,989,770</u>	<u>\$0</u>	<u>\$18,989,770</u>
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	32,599	(26)	32,573	32,599	(26)	32,573	0.705	\$223,009	\$6,689	\$229,698
11	Jacksonville Electric Authority UPS	UPS	204,976	0	204,976	204,976	0	204,976	3.862	\$7,934,686	(\$18,336)	\$7,916,350
12	OUC (SL 2)	SL 2	22,543	(19)	22,524	22,543	(19)	22,524	0.744	\$168,981	(\$1,303)	\$167,677
13	Southern Company - Franklin PPA	PPA	93,558	(15)	93,543	93,558	(15)	93,543	3.373	\$3,145,518	\$9,513	\$3,155,031
14	Southern Company - Harris PPA	PPA	240,017	(48)	239,969	240,017	(48)	239,969	3.620	\$8,664,367	\$22,744	\$8,687,111
15	Southern Company - Scherer3 PPA	PPA	92,348	0	92,348	92,348	0	92,348	3.871	\$3,321,142	\$253,189	\$3,574,331
16	Solid Waste Authority 40MW	PPA	23,560	6,812	30,372	23,560	6,812	30,372	1.860	\$448,825	\$116,194	\$565,019
17	Solid Waste Authority 70MW	PPA	47,779	(30,355)	17,424	47,779	(30,355)	17,424	8.123	\$1,492,781	(\$77,341)	\$1,415,440
18	Total Actual		<u>757,380</u>	<u>(23,651)</u>	<u>733,729</u>	<u>757,380</u>	<u>(23,651)</u>	<u>733,729</u>	<u>3.504</u>	<u>\$25,399,308</u>	<u>\$311,348</u>	<u>\$25,710,657</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	733,729	733,729	3.504	\$25,710,657
3	Estimate	529,021	529,021	3.590	\$18,989,770
4	Difference	204,708	204,708	(0.0855)	\$6,720,887
5	Difference (%)	38.7%	38.7%	(2.4%)	35.4%
6					
7	<u>Year to Date</u>				
8	Actual	3,641,195	3,641,195	3.441	\$125,278,642
9	Estimate	3,436,487	3,436,487	3.450	\$118,557,755
10	Difference	204,708	204,708	(0.0094)	\$6,720,887
11	Difference (%)	6.0%	6.0%	(0.3%)	5.7%
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 1 of 2

For the Month of **Aug-15**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640					87,928,600
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111					92,557,922
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760					2,654,080
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560					844,480
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	0	0	0	0	190,463,881

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Aug-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	-	-	-	-
2	600	600	600	600	600	600	600	600	-	-	-	-
3	190	190	190	190	190	190	190	190	-	-	-	-
4	375	375	375	375	375	375	375	375	-	-	-	-
5	-	-	-	-	-	-	40	40	-	-	-	-
6	-	-	-	-	-	-	70	70	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	-	-	-	-

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	0	0	0	0

Year-to-date Short Term Capacity Payments	116,779,446
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: September 21, 2015

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center