



Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

October 8, 2015

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for issuance of nuclear asset-recovery financing order, by Duke Energy Florida, Inc., d/b/a Duke Energy; Docket 150171-EI*

Dear Ms. Stauffer:

Please find enclosed for filing on behalf of Duke Energy Florida, LLC, the following updated exhibits to be filed in Docket 150171-EI:

- Exhibit Nos. ___ (MO-1A), ___ (MO-2A), ___ (MO-2B), ___ (MO-3A), ___ (MO-4A), ___ (MO-5A), and ___ (MO-6A).

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett
Dianne M. Triplett

DMT/db
Enclosures

Rate Class	(1) 12CP & 1/13 AD Allocation Factors (%)	(2) Revenue Requirement \$	(3) Effective kWh @ Secondary Level (000)	(4) Nuclear Asset- Recovery Charge Before Gross-ups (c/Kwh)	(5) Gross-up for Uncollectible Accounts ⁽¹⁾ %	(6) Gross-up for Regulatory Assessment Fee %	(7) Nuclear Asset- Recovery Charge (c/Kwh)
Residential							
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	60.859%	\$56,889,096	19,495,155	0.292	0.284%	0.072%	0.293
General Service Non-Demand							
GS-1, GST-1							
Secondary			1,575,864	0.236	0.284%	0.072%	0.237
Primary			8,616	0.234	0.284%	0.072%	0.234
Transmission			3,564	0.231	0.284%	0.072%	0.232
TOTAL GS	4.010%	\$3,748,716	1,588,044				
General Service							
GS-2 Secondary	0.284%	\$265,854	165,610	0.161	0.284%	0.072%	0.162
General Service Demand							
GSD-1, GSDT-1, SS-1							
Secondary			12,013,676	0.201	0.284%	0.072%	0.202
Primary			2,384,319	0.199	0.284%	0.072%	0.200
Transmission			10,895	0.197	0.284%	0.072%	0.198
TOTAL GSD	30.991%	\$28,969,779	14,408,890				
Curtable							
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3							
Secondary			-	0.137	0.284%	0.072%	0.137
Primary			121,778	0.136	0.284%	0.072%	0.136
Transmission			-	0.134	0.284%	0.072%	0.135
TOTAL CS	0.178%	\$166,691	121,778				
Interruptible							
IS-1, IST-1, IS-2, IST-2, SS-2							
Secondary			89,382	0.164	0.284%	0.072%	0.165
Primary			1,588,841	0.162	0.284%	0.072%	0.163
Transmission			316,913	0.161	0.284%	0.072%	0.161
TOTAL IS	3.504%	\$3,275,385	1,995,136				
Lighting							
LS-1 Secondary	0.173%	\$161,683	385,378	0.042	0.284%	0.072%	0.042
Total	100.000%	\$93,477,204	38,159,991	0.245	0.284%	0.072%	0.246

⁽¹⁾ Uncollectible accounts percentage was approved in Order No. PSC-10-0131-FOF-EI

(millions, except per kWh charges)

	2016 ⁽¹⁾	2017	2018	2019	2020 ⁽¹⁾	2021	2022	2023	2024 ⁽¹⁾	2025	2026
Beginning Bal	\$1,283	\$1,219	\$1,155	\$1,091	\$1,026	\$962	\$898	\$834	\$770	\$706	\$642
Amort	64	64	64	64	64	64	64	64	64	64	64
Ending Bal	1,219	1,155	1,091	1,026	962	898	834	770	706	642	577
Average Bal	1,251				994				738		
WACC	8.12%				8.12%				8.12%		
Return on RB	104	107	108	110	81	82	83	85	60	61	62
Amort	64	64	64	64	64	64	64	64	64	64	64
Revenue	\$168	\$171	\$172	\$174	\$145	\$146	\$147	\$149	\$124	\$125	\$127
Retail MWH Sales	38.21	38.85	39.10	39.50	40.00	40.35	40.72	41.12	41.48	41.90	42.32
Retail Rate - Avg. (¢/kWh)	0.441	0.441	0.441	0.441	0.362	0.362	0.362	0.362	0.299	0.299	0.299
Resid Rate (¢/kWh)	0.496	0.496	0.496	0.496	0.408	0.408	0.408	0.408	0.336	0.336	0.336

	2027	2028 ⁽¹⁾	2029	2030	2031	2032 ⁽¹⁾	2033	2034	2035	Total
Beginning Bal	\$577	\$513	\$449	\$385	\$321	\$257	\$192	\$128	\$64	
Amort	64	64	64	64	64	64	64	64	64	
Ending Bal	513	449	385	321	257	192	128	64	0	
Average Bal		481				225				
WACC		8.12%				8.12%				
Return on RB	64	39	40	41	42	18	19	20	21	\$1,248
Amort	64	64	64	64	64	64	64	64	64	1,283
Revenue	\$128	\$103	\$104	\$105	\$106	\$82	\$83	\$84	\$85	\$2,531
MWH Sales	42.74	43.17	43.60	44.03	44.47	44.92	45.37	45.82	46.28	
Retail Rate - Avg. (¢/kWh)	0.299	0.239	0.239	0.239	0.239	0.183	0.183	0.183	0.183	
Resid Rate (¢/kWh)	0.336	0.269	0.269	0.269	0.269	0.206	0.206	0.206	0.206	

⁽¹⁾ Per Revised and Restated Stipulation and Settlement Agreement, Paragraph 5.g., approved in Order No. PSC-13-0598-FOF-EI

Securitization Proposal (\$ millions, except per kWh charges and typical bill impact)

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Nuclear Asset-Recovery Bonds ⁽¹⁾											
Beginning Balance	\$1,295	\$1,279	\$1,226	\$1,173	\$1,119	\$1,064	\$1,008	\$950	\$891	\$829	\$766
Principal Payment	(16)	(53)	(53)	(54)	(55)	(56)	(58)	(59)	(61)	(63)	(65)
Ending Balance	\$1,279	\$1,226	\$1,173	\$1,119	\$1,064	\$1,008	\$950	\$891	\$829	\$766	\$701
Nuclear Asset-Recovery Charge ⁽¹⁾											
Principal Payment	\$16	\$53	\$53	\$54	\$55	\$56	\$58	\$59	\$61	\$63	\$65
Interest on Bonds	30	40	39	38	37	36	35	33	31	29	27
Ongoing Costs	1	1	1	1	1	1	1	1	1	1	1
Partial Year Payment Lag	47	-	-	-	-	-	-	-	-	-	-
Total Nuclear Asset-Recovery Charge	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93
Retail MWH Sales	38	39	39	39	40	40	41	41	41	42	42
Retail Rate - Avg. (¢/kWh)	0.245	0.241	0.239	0.237	0.234	0.232	0.230	0.227	0.225	0.223	0.221
Residential Revenue Req. (MO-1A)	57	57	57	57	57	57	57	57	57	57	57
Residential MWH Sales	19	20	20	20	20	21	21	21	21	22	22
Residential Rate - Avg. (¢/kWh)	0.293	0.287	0.285	0.282	0.279	0.276	0.273	0.270	0.266	0.264	0.261
	2027	2028	2029	2030	2031	2032	2033	2034	2035	Total	
Nuclear Asset-Recovery Bonds ⁽¹⁾											
Beginning Balance	\$701	\$633	\$564	\$492	\$417	\$340	\$260	\$176	\$90		
Principal Payment	(67)	(70)	(72)	(75)	(77)	(80)	(83)	(86)	(90)		
Ending Balance	\$633	\$564	\$492	\$417	\$340	\$260	\$176	\$90	\$0		
Nuclear Asset-Recovery Charge ⁽¹⁾											
Principal Payment	\$67	\$70	\$72	\$75	\$77	\$80	\$83	\$86	\$90		\$1,295
Interest on Bonds	25	23	20	18	15	12	9	6	3		\$505
Ongoing Costs	1	1	1	1	1	1	1	1	1		\$23
Partial Year Payment Lag	-	-	-	-	-	-	-	-	(47)		\$0
Total Nuclear Asset-Recovery Charge	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$47		\$1,823
Retail MWH Sales	43	43	44	44	44	45	45	46	46		
Retail Rate - Avg. (¢/kWh)	0.219	0.217	0.214	0.212	0.210	0.208	0.206	0.204	0.100		
Residential Revenue Req. (MO-1A)	57	57	57	57	57	57	57	57	57		
Residential MWH Sales	22	22	23	23	23	23	23	24	24		
Residential Rate - Avg. (¢/kWh)	0.259	0.256	0.254	0.251	0.249	0.246	0.244	0.241	0.239		

⁽¹⁾ Agrees to the amounts on Exhibit No. (PC-1) Semi-Annual Revenue Requirement as revised in October 2015.

Filed in Attachment A, Exhibit 1, page 12 of DEF's Motion for Approval of Stipulation and For Relief from Rebuttal Testimony Deadline Set Forth in Order Establishing Procedure; Docket 150171.

Line No.	Rate Schedule	(1) Billed Sales (MWH)	(2) Customer Charge (\$000)	(3) Demand and Energy Charge (\$000)	(4) Total Base Revenue (\$000)	(5) Demand and Energy Charge (\$/MWH)	(6) Unbilled Sales (MWH)	(7) Unbilled Revenue (\$000)	(8) Total Class Revenue (\$000)	(9) Total Demand and Energy Revenue Including Unbilled (\$000)	(10) Base Rate Increase at Uniform Percent (\$000)	(11) Total Class Revenue with Increase (\$000)
		*	**	**	(2) + (3)	(3) / (1)	**	(5) x (6)	(4) + (7)	(3) + (7)	9.96%	(8) + (10)
1	RS-1	19,495,155	\$160,832	\$1,052,389	\$1,213,222	\$53.98	104,986	\$5,667	\$1,218,889	\$1,058,057	\$105,423	\$1,324,313
2	GS-1	1,588,204	17,096	84,921	102,017	53.47	7,215	386	102,403	85,307	8,500	110,903
3	GS-2	165,610	1,872	3,391	5,262	20.47	842	17	5,280	3,408	340	5,619
4	GSD-1	14,413,009	8,906	476,447	485,353	33.06	65,304	2,159	487,512	478,606	47,688	535,200
5	CS-1, CS-2, CS-3	119,488	5	3,472	3,477	29.05	305	9	3,485	3,480	347	3,832
6	IS-1, IS-2, IS-3	1,840,259	606	44,533	45,140	24.20	5,175	125	45,265	44,659	4,450	49,714
7	SS-1	20,186	25	993	1,018	49.20	66	3	1,021	996	99	1,120
8	SS-2	177,394	18	5,247	5,264	29.58	470	14	5,278	5,261	524	5,802
9	SS-3	3,520	1	468	469	132.97	13	2	471	470	47	517
10	LS-1	385,378	0	9,138	9,138	23.71	1,478	35	9,173	9,173	914	10,087
11	TOTAL	38,208,203	\$189,360	\$1,681,000	\$1,870,360		185,854	\$8,417	\$1,878,777	\$1,689,417	\$168,331	\$2,047,108

13 * Based on 2016 MWH sales forecast in 2015 Ten Year Site Plan used in NCRC May 1, 2015 projection filing

14 ** Based on revenue forecast consistent with 2016 MWH sales forecast in 2015 Ten Year Site Plan used in NCRC May 1, 2015 projection filing

¶ 5e. Recovery of the CR3 Regulatory Asset:	\$168,331
---	-----------

Residential 1st Tier Rate Impact:	Current (\$/mwh)	Increase (\$/mwh)	Proposed (\$/mwh)
Cust Charge	\$8.76		\$8.76
Energy Charge	\$49.74	\$4.96	\$54.70
Total Charge	\$58.50	\$4.96	\$63.46

Comparison between Proposed Nuclear Asset-Recovery Charge
and Traditional Recovery Method by Rate Schedule

Line No.	Rate Schedule	Nuclear Asset- Recovery Charge (¢/kWh)	Traditional Recovery Method (¢/kWh) ⁽¹⁾	Difference (¢/kWh)	Difference (%)
1	RS-1	0.293	0.496	(0.203)	-41%
2	GS-1	0.237	0.538	(0.302)	-56%
3	GS-2	0.162	0.204	(0.042)	-21%
4	GSD-1	0.202	0.329	(0.128)	-39%
5	CS-1, CS-2, CS-3	0.137	0.289	(0.152)	-53%
6	IS-1, IS-2, IS-3	0.165	0.241	(0.077)	-32%
7	SS-1	0.202	0.490	(0.288)	-59%
8	SS-2	0.165	0.295	(0.130)	-44%
9	SS-3	0.137	1.325	(1.187)	-90%
10	LS-1	0.042	0.212	(0.170)	-80%

⁽¹⁾ The rate schedules in rows 4 through 9 under the Traditional Recovery Method include both demand and energy charges. In order to compare the above rates on a ¢/kWh basis, these rates were calculated based on the amounts in Document MO-3, where incremental revenues in column 10 were divided by KWH sales in columns 1 + 6.

**Residential Customer (RS-1)
 1,000 kWh**

<u>Line No.</u>			<u>Amount</u>	<u>% of Bill</u>
1	<u>AT CURRENT RATES</u>			
2				
3	Customer Charge	\$8.76	\$8.76	7.2%
4	Non-fuel Energy			
5	First 1,000 kWh	4.974 ¢/kWh	49.74	40.9%
6	All kWh above 1,000	6.336 ¢/kWh	0.00	0.0%
7	Fuel			
8	First 1,000 kWh	4.323 ¢/kWh	43.23	35.6%
9	All kWh above 1,000	5.323 ¢/kWh	0.00	0.0%
10	ECCR	0.270 ¢/kWh	2.70	2.2%
11	CCR	1.274 ¢/kWh	12.74	10.5%
12	ECRC	0.138 ¢/kWh	1.38	1.1%
13	Subtotal		<u>\$118.55</u>	
14	Gross Receipts Tax	2.5641%	3.04	2.5%
15	Total Bill		<u><u>\$121.59</u></u>	
16				
17	<u>WITH PROPOSED NUCLEAR ASSET-RECOVERY CHARGE (all other rates are current rates)</u>			
18				
19	Customer Charge	\$8.76	\$8.76	7.0%
20	Non-fuel Energy			
21	First 1,000 kWh	4.974 ¢/kWh	49.74	39.9%
22	All kWh above 1,000	6.336 ¢/kWh	0.00	0.0%
23	Fuel			
24	First 1,000 kWh	4.323 ¢/kWh	43.23	34.7%
25	All kWh above 1,000	5.323 ¢/kWh	0.00	0.0%
26	ECCR	0.270 ¢/kWh	2.70	2.2%
27	CCR	1.274 ¢/kWh	12.74	10.2%
28	ECRC	0.138 ¢/kWh	1.38	1.1%
29	Asset Securitization Charge	0.293 ¢/kWh	2.93	2.4%
30	Subtotal		<u>\$121.48</u>	
31	Gross Receipts Tax	2.5641%	3.11	2.5%
32	Total Bill		<u><u>\$124.59</u></u>	
33				
34	<u>WITH TRADITIONAL RECOVERY METHOD (all other rates are current rates)</u>			
35				
36	Customer Charge	\$8.76	\$8.76	6.9%
37	Non-fuel Energy			
38	First 1,000 kWh	5.470 ¢/kWh	54.70	43.2%
39	All kWh above 1,000	6.967 ¢/kWh	0.00	0.0%
40	Fuel			
41	First 1,000 kWh	4.323 ¢/kWh	43.23	34.1%
42	All kWh above 1,000	5.323 ¢/kWh	0.00	0.0%
43	ECCR	0.270 ¢/kWh	2.70	2.1%
44	CCR	1.274 ¢/kWh	12.74	10.1%
45	ECRC	0.138 ¢/kWh	1.38	1.1%
46	Subtotal		<u>\$123.51</u>	
47	Gross Receipts Tax	2.5641%	3.17	2.5%
48	Total Bill		<u><u>\$126.68</u></u>	
49				
50	Difference		<u><u>(\$2.09)</u></u>	

**Small Commercial Customer (GSD-1)
 50 kW, 46% Load Factor, Secondary Voltage**

Line No.			<u>Amount</u>	<u>% of Bill</u>
1	<u>AT CURRENT RATES</u>			
2				
3	Customer Charge	\$11.59	\$11.59	0.7%
4	Demand Charge	5.06 \$/kW	253.00	14.9%
5	Non-fuel Energy	2.256 ¢/kWh	378.78	22.4%
6	Fuel	4.647 ¢/kWh	780.23	46.0%
7	ECCR	0.79 \$/kW	39.50	2.3%
8	CCR	3.35 \$/kW	167.50	9.9%
9	ECRC	0.129 ¢/kWh	21.66	1.3%
10	Subtotal		<u>\$1,652.26</u>	
11	Gross Receipts Tax	2.5641%	42.37	2.5%
12	Total Bill		<u><u>\$1,694.63</u></u>	
13				
14	<u>WITH PROPOSED NUCLEAR ASSET-RECOVERY CHARGE (all other rates are current rates)</u>			
15			<u>Amount</u>	<u>% of Bill</u>
16	Customer Charge	\$11.59	\$11.59	0.7%
17	Demand Charge	5.06 \$/kW	253.00	14.6%
18	Non-fuel Energy	2.256 ¢/kWh	378.78	21.9%
19	Fuel	4.647 ¢/kWh	780.23	45.1%
20	ECCR	0.79 \$/kW	39.50	2.3%
21	CCR	3.35 \$/kW	167.50	9.7%
22	ECRC	0.129 ¢/kWh	21.66	1.3%
23	Asset Securitization Charge	0.202 ¢/kWh	33.92	2.0%
24	Subtotal		<u>\$1,686.18</u>	
25	Gross Receipts Tax	2.5641%	43.24	2.5%
26	Total Bill		<u><u>\$1,729.42</u></u>	
27				
28	<u>WITH TRADITIONAL RECOVERY METHOD (all other rates are current rates)</u>			
29			<u>Amount</u>	<u>% of Bill</u>
30	Customer Charge	\$11.59	\$11.59	0.7%
31	Demand Charge	5.56 \$/kW	278.21	15.8%
32	Non-fuel Energy	2.481 ¢/kWh	416.52	23.7%
33	Fuel	4.647 ¢/kWh	780.23	44.4%
34	ECCR	0.79 \$/kW	39.50	2.2%
35	CCR	3.35 \$/kW	167.50	9.5%
36	ECRC	0.129 ¢/kWh	21.66	1.2%
37	Subtotal		<u>\$1,715.21</u>	
38	Gross Receipts Tax	2.5641%	43.98	2.5%
39	Total Bill		<u><u>\$1,759.19</u></u>	
40				
41	Difference		<u><u>(\$29.77)</u></u>	

Large Industrial Customer (GSDT-1)
10,000 kW, 80% Load Factor, Transmission Voltage

Line No.			Amount	% of Bill
1	<u>AT CURRENT RATES</u>			
2				
3	Customer Charge	\$730.32	\$730.32	0.2%
4	Demand Charge			
5	Base	1.24 \$/kW	12,400.00	2.7%
6	On-peak	3.76 \$/kW	37,600.00	8.2%
7	Delivery Voltage Credit	1.49 \$/kW	(14,900.00)	-3.2%
8	Non-fuel Energy			
9	On-peak	4.911 ¢/kWh	74,389.37	16.2%
10	Off-peak	0.824 ¢/kWh	35,640.06	7.7%
11	Metering Voltage Adjustment	2.0%	(2,902.59)	-0.6%
12	Fuel			
13	On-peak	6.130 ¢/kWh	92,854.18	20.2%
14	Off-peak	3.812 ¢/kWh	164,878.53	35.8%
15	ECCR	0.77 \$/kW	7,700.00	1.7%
16	CCR	3.28 \$/kW	32,800.00	7.1%
17	ECRC	0.126 ¢/kWh	7,358.40	1.6%
18	Subtotal		\$448,548.27	
19	Gross Receipts Tax	2.5641%	11,501.23	2.5%
20	Total Bill		<u>\$460,049.50</u>	
21				
22	<u>WITH PROPOSED NUCLEAR ASSET-RECOVERY CHARGE (all other rates are current rates)</u>			
23				
24	Customer Charge	\$730.32	\$730.32	0.2%
25	Demand Charge			
26	Base	1.24 \$/kW	12,400.00	2.6%
27	On-peak	3.76 \$/kW	37,600.00	8.0%
28	Delivery Voltage Credit	1.49 \$/kW	(14,900.00)	-3.2%
29	Non-fuel Energy			
30	On-peak	4.911 ¢/kWh	74,389.37	15.8%
31	Off-peak	0.824 ¢/kWh	35,640.06	7.6%
32	Metering Voltage Adjustment	2.0%	(2,902.59)	-0.6%
33	Fuel			
34	On-peak	6.130 ¢/kWh	92,854.18	19.7%
35	Off-peak	3.812 ¢/kWh	164,878.53	34.9%
36	ECCR	0.77 \$/kW	7,700.00	1.6%
37	CCR	3.28 \$/kW	32,800.00	7.0%
38	ECRC	0.126 ¢/kWh	7,358.40	1.6%
39	Asset Securitization Charge	0.198 ¢/kWh	11,563.20	2.5%
40	Subtotal		\$460,111.47	
41	Gross Receipts Tax	2.5641%	11,797.72	2.5%
42	Total Bill		<u>\$471,909.19</u>	
43				
44	<u>WITH TRADITIONAL RECOVERY METHOD (all other rates are current rates)</u>			
45				
46	Customer Charge	\$730.32	\$730.32	0.2%
47	Demand Charge			
48	Base	1.36 \$/kW	13,635.52	2.9%
49	On-peak	4.13 \$/kW	41,346.41	8.7%
50	Delivery Voltage Credit	1.64 \$/kW	(16,384.62)	-3.5%
51	Non-fuel Energy			
52	On-peak	5.400 ¢/kWh	81,801.43	17.2%
53	Off-peak	0.906 ¢/kWh	39,191.19	8.3%
54	Metering Voltage Adjustment	2.0%	(3,191.80)	-0.7%
55	Fuel			
56	On-peak	6.130 ¢/kWh	92,854.18	19.6%
57	Off-peak	3.812 ¢/kWh	164,878.53	34.7%
58	ECCR	0.77 \$/kW	7,700.00	1.6%
59	CCR	3.28 \$/kW	32,800.00	6.9%
60	ECRC	0.126 ¢/kWh	7,358.40	1.6%
61	Subtotal		\$462,719.56	
62	Gross Receipts Tax	2.5641%	11,864.59	2.5%
63	Total Bill		<u>\$474,584.15</u>	
64				
65	Difference		<u>(\$2,674.96)</u>	



SECTION NO. VI
 REVISED SHEET NO. 6.105
 CANCELS _____ REVISED SHEET NO. 6.105

Page 1 of 2

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽²⁾		ECRC ⁽²⁾	ASC ⁽²⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	4.323 5.323	6.189	3.849	0.270	-	1.274	-	0.138	<u>0.293</u>
GS-1, GST-1 Secondary	4.605	6.198	3.854	0.231	-	1.030	-	0.133	<u>0.237</u>
Primary	4.559	6.136	3.816	0.229	-	1.020	-	0.132	<u>0.234</u>
Transmission	4.513	6.074	3.777	0.226	-	1.009	-	0.130	<u>0.232</u>
GS-2 (Sec.)	4.605	-	-	0.179	-	0.701	-	0.125	<u>0.162</u>
GSD-1, GSDT-1, SS-1* Secondary	4.647	6.255	3.890	-	0.79	-	3.35	0.129	<u>0.202</u>
Primary	4.601	6.193	3.851	-	0.78	-	3.32	0.128	<u>0.200</u>
Transmission	4.554	6.130	3.812	-	0.77	-	3.28	0.126	<u>0.198</u>
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary	4.647	6.255	3.890	-	0.60	-	2.22	0.123	<u>0.137</u>
Primary	4.601	6.193	3.851	-	0.59	-	2.20	0.122	<u>0.136</u>
Transmission	4.554	6.130	3.812	-	0.59	-	2.18	0.121	<u>0.135</u>
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary	4.647	6.255	3.890	-	0.71	-	2.83	0.122	<u>0.165</u>
Primary	4.601	6.193	3.851	-	0.70	-	2.80	0.121	<u>0.163</u>
Transmission	4.554	6.130	3.812	-	0.70	-	2.77	0.120	<u>0.161</u>
LS-1 (Sec.)	4.332	-	-	0.097	-	0.183	-	0.114	<u>0.042</u>
*SS-1, SS-2, SS-3 Monthly Secondary	-	-	-	-	0.078	-	0.328	-	::
Primary	-	-	-	-	0.077	-	0.325	-	::
Transmission	-	-	-	-	0.076	-	0.321	-	::
Daily Secondary	-	-	-	-	0.037	-	0.156	-	::
Primary	-	-	-	-	0.037	-	0.154	-	::
Transmission	-	-	-	-	0.036	-	0.153	-	::
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



SECTION NO. VI
REVISADO SHEET NO. 6.106
CANCELS _____ REVISED SHEET NO. 6.106

Page 2 of 2

**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.099¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: