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September 9, 2015

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 150004-EG Conservation Cost Recovery for period ending December 31, 2016

Dear Ms. Stauffer:

Enclosed for filing is the above referenced docket of St Joe Natural Gas Company's Prehearing Statement.

Very truly yours,

7-11-Dollare ?

Debbie Stitt Energy Conservation Analyst

Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re: Conservation Cost Recovery Clause Docket No. 150004-GU Submitted for Filing September 9, 2015

ST. JOE NATURAL GAS COMPANY'S PREHEARING STATEMENT

St. Joe Natural Gas Company, Inc. ("SJNG") by and through its undersigned officer, hereby submits its Prehearing Statements for the hearing scheduled to commence in the proceeding **November 2**, 2015.

A. Witness that may be called:

None, Debbie Stitt has substituted prepared testimony which should be inserted into the record as if read.

B. Additional Exhibits:

Exhibit#DKS-1 - Schedules CT-1, CT-2, CT-3, CT-4, and CT-5 Exhibit#DKS-2 - Schedules C1, C2, C3, and C4.

C. Statement of Basic Position:

The Commission should approve the final adjusted net true-up amount for the twelve month period ending December 31, 2015 including interest, the projected conservation program expenses for the twelve month period ending Dec 31, 2016 and the Conservation Cost Recovery Factors to be applied to customer bills rendered for the twelve month period ending December 31, 2016 as filed by SJNG.

D. SJNG's position on each issue:

 What are the final conservation cost recovery true-up amounts for the period January 2014 through December 2014?
SJNG: An under-recovery of \$48,666

2. What are the actual/estimated conservation cost recovery

true-up amounts for the period January 2015 through December 2015? SJNG: An under-recovery of \$55,819.

3. What are the total conservation cost recovery amounts to be collected during the period January 2016 through December 2016? SJNG: Total conservation cost recovery is \$183,819.

4. What is the appropriate Conservation Cost Recovery Factor to be applied to customer bills during the twelve month period ending December 31, 2016?

SJNG: \$0.34483 per therm for RS-1, \$0.21639 per therm for RS-2, \$.15564 per therm for RS-3, \$.14949 per therm for GS-1, \$.07090 per therm for GS-2, and \$.03216 per therm for FTS-4.

5. What should be the effective date of the new conservation cost recovery factors for billing purposes?

SJNG: The effective date should be January 1, 2016.

6. Should the Commission approve revised tariffs reflecting the new Conservation Cost Recovery charges determined to be appropriate in the proceeding?

<u>SJNG:</u> Yes. The Commission should approve revised tariffs reflecting the new Conservation Cost Recovery charges determined to be appropriate in the proceeding.

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Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. P.O. Box 549 Port St. Joe, Florida 32457-0549 (850) 229-8216 ext 208