

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental cost recovery clause.

DOCKET NO. 150007-EI

DATED: October 9, 2015

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-15-0097-PCO-EI, and PSC-15-0204-PCO-PU filed February 10, 2015 and May 21, 2015, the Staff of the Florida Public Service Commission files its Prehearing Statement.

1. All Known Witnesses

There are no known witnesses at this time.

2. All Known Exhibits

There are no known exhibits at this time.

3. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

4. Staff's Position on the Issues

ISSUE 1: What are the final environmental cost recovery true-up amounts for the period January 2014 through December 2014?

POSITION: No position at this time.

ISSUE 2: What are the estimated/actual environmental cost recovery true-up amounts for the period January 2015 through December 2015?

POSITION: No position at this time.

ISSUE 3: What are the projected environmental cost recovery amounts for the period January 2016 through December 2016?

POSITION: No position at this time..

ISSUE 4: What are the environmental cost recovery amounts, including true-up amounts, for the period January 2016 through December 2016?

POSITION: No position at this time.

ISSUE 5: **What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2016 through December 2016?**

POSITION: No position at this time.

ISSUE 6: **What are the appropriate jurisdictional separation factors for the projected period January 2016 through December 2016?**

POSITION: No position at this time.

ISSUE 7: **What are the appropriate environmental cost recovery factors for the period January 2016 through December 2016 for each rate group?**

POSITION: No position at this time.

ISSUE 8: **What should be the effective date of the new environmental cost recovery factors for billing purposes?**

POSITION: No position at this time.

ISSUE 9A: **Should FPL be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed Coal Combustion Residuals (CCR) Disposal Project?**

POSITION: No position at this time.

ISSUE 9B: **How should the costs associated with FPL's proposed CCR Disposal Project be allocated to the rate classes?**

POSITION: No position at this time.

ISSUE 10A: **Should DEF be allowed to recover, through the ECRC, prudently incurred costs associated with its Coal Combustion Residual (CCR) Rule Program?**

POSITION: No position at this time.

ISSUE 10B: **How should costs associated with DEF's proposed CCR Rule Program be allocated to rate classes?**

POSITION: No position at this time.

ISSUE 11A: **Should Gulf be allowed to recover, through the ECRC, prudently incurred costs associated with its Coal Combustion Residual (CCR) program?**

POSITION: No position at this time.

ISSUE 11B: How should costs associated with Gulf's proposed CCR program be allocated to rate classes?

POSITION: No position at this time.

ISSUE 12A: Should Gulf be allowed to recover, through the ECRC, prudently incurred costs associated with its Steam Electric Power Effluent Limitations Guidelines (ELG) program?

POSITION: No position at this time.

ISSUE 12B: How should costs associated with Gulf's proposed ELG program be allocated to rate classes?

POSITION: No position at this time.

ISSUE 13: Should the Commission approve revised tariffs reflecting the environmental cost recovery amounts and environmental cost recovery factors determined to be appropriate in this proceeding?

POSITION: Yes. The Commission should approve revised tariffs reflecting the environmental cost recovery amounts and environmental cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision.

5. Stipulated Issues

None at this time.

6. Pending Motions

None at this time.

7. Pending Confidentiality Claims or Requests

None at this time.

8. Objections to Witness Qualifications as an Expert

None at this time.

9. Compliance with Order No. PSC-15-0097-PCO- EI (as modified by Order No. PSC-15-0204-PCO-PU).

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 9th day of October, 2015.

s/ Charles W. Murphy

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of STAFF'S PREHEARING STATEMENT has been filed with Office of Commission Clerk and one copy has been furnished to the following by electronic mail, on this 9th day of October, 2015:

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