## FILED OCT 13, 2015 DOCUMENT NO. 06476-15 **FPSC - COMMISSION CLERK**

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# MONTHLY SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(ii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY as servicer (the "Servicer"), and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement.

For the Monthly Period Ending: September 2015

A: Billings and Remittances:

- kWh Consumption during Month: 10,480,394,526 a)
- Applicable Storm-Recovery Charges: \$0.000569421 b)
- c) Total Storm-Recovery Charges Amount Invoiced this Month: \$5,967,752.71
- Cumulative Storm-Recovery Charges Amount Invoiced this Remittance Period; \$15,237,446.54 d)
- Potal Storm-Recovery Charges Remitted this Month: \$9,373,840.10 e)
- f) Cumulative Storm-Recovery Charges Amount Remitted this Remittance Period: \$17,885,756.36 /

B. Balances in Subaccounts (at end of month):

- General Subaccount Balance: \$17,888,561.46 a)
- b) 4 Excess Funds Subaccount Balance: \$1,671,699.05
- c) | Capital Subaccount Balance: \$3,481,374.54
- Defeasance Subaccount Balance: \$0.00 d)

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer Certificate this 9th day of October 2015.

> FLORIDA POWER & LIGHT COMPANY, as Servicer

By:

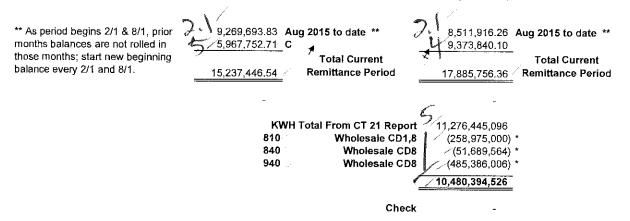
Name: David Hughes Title: Manager Financial Accounting

#### Monthly Servicer Certificate -September 2015

Calendar		KWH Billed	Total Bond	
Date	Cycie Date	Retail only	Charge Billed	Support at page
09/01/15	1	475,324,693	263,272.58	18 /
09/02/15	2	518,089,992	275,757.56	19
09/03/15	3	444,681,970	261,952.72	20
09/04/15	4	453,630,536	262,302.43	21
09/08/15	5	498,909,672	281,403.62	22
09/09/15 🗸	6	478,854,379	276,379.58	23 /
09/10/15	7	472,373,522	269,895.95	24
09/11/15	8	480,429,048	278,453.34	25 /
09/14/15	9	503,554,918	293,454.39	26
09/15/15	10	520,615,221	297,968.37	27
09/16/15	11	493,142,601	278,759.14	28
09/17/15	12	462,516,373	262.527.07	29
09/18/15	13	496,943,895	310,980,81	30
09/21/15	14	481,562,589	278,819.52	31
09/22/15	15	554,964,338	322,385.40	32
09/23/15	16	495,869,199	278,356.29	33
09/24/15	17	510,266,659	282,694.61	34
09/25/15	18	530,106,924	294,266,34	35
09/28/15	19	503,527,093	296,831,28	36
09/29/15	20	593,805,320	,314,195.46	37
09/30/15	21	511,225,584	287,096.25	38
	A	5 10,480,394,526	5,967,752,71	c
			<u>, 0,007,102.71</u>	<u> </u>
WH Consumption during month esale KWH oplicable Storm-Recovery Char otal Storm-Recovery charges ar	ges:	September 2015 Certificate	10,480,394,526 0.000569421 5,967,752.71	A =C/A R Y
umulative Storm-Recovery Charges un otal Storm Recovery charges su umulative Storm Recovery Char	ges amount invoiced this bmitted this month			YTD - Beginning 8/1 total wired to bank

\* - Wholesale KWH removed

Note: On 8/1/2015, payment was made for principal and interest. As such, the current remittance period is effective 8/1/2015 - 2/1/2016.



## Monthly Servicer Certificate -August 2015

Calendar		KWH Billed	Total Bond	
Date	Cycle Date	Retail only	Charge Billed	Support at page
08/03/15	1	538,701,345	438,978.98	19
08/04/15	2	564,334,129	460,965.28	20
08/05/15	3	443,556,791	398,516.55	21
08/06/15	4	430,681,584	340,960.97	22
08/07/15	5	470,663,892	418,344.65	23
08/10/15	6	508,861,959	481,405.57	24
08/11/15	7	490,652,943	430,168.74	25
08/12/15	8	465,078,261	402,269.78	26
08/13/15	9	476,717,648	429,079.43	27
08/14/15	10	466,247,064	410,898.67	28
08/17/15	11	517,627,097	448,081.82	29
08/18/15	12	493,775,975	422,850.96	30
08/19/15	13	490,620,854	469,073.27	31
08/20/15	14	440,541,755	391,341.67	32
08/21/15	15	523,408,530	462,576.05	33
08/24/15	16	535,358,128	415,806.59	34
08/25/15	17	577,567,246	510,446.71	35
08/26/15	18	553,425,174	490,308.20	36
08/27/15	19	506,855,422	480,445.83	37
08/28/15	20	587,037,306	476,738.61	38
08/31/15	21	565,274,051	490,435.50	39
	A	10,646,987,154	9,269,693.83	С

A) KWH Consumption during month - Amt excludes

wholesale KWHAugust 2015 Certificate10,646,987,154AB) Applicable Storm-Recovery Charges:<br/>C) Total Storm-Recovery charges amount invoiced this month<br/>D) Cumulative Storm-Recovery Charges amount invoiced this remittance period<br/>E) Total Storm Recovery charges submitted this month<br/>F) Cumulative Storm Recovery Charges submitted this remittance period10,646,987,154<br/>9,269,693.83<br/>9,269,693.83<br/>8,511,916.26=C/A9,269,693.83<br/>8,511,916.269,269,693.83<br/>8,511,916.26YTD - Beginning 8/1/2015<br/>total wired to bank<br/>8,511,916.26YTD - Beginning 8/1/2015

\* - Wholesale KWH removed

Note: On 8/1/2015, payment was made for principal and interest. As such, the current remittance period is effective 8/1/2015 - 2/1/2016.

** As period begins 2/1 & 8/1, prior months balances are not rolled in those months; start new beginning balance every 2/1 and 8/1.	9,269,693.83 C	15 to date ** Total Current mittance Period	₹ <u>3</u> 8,511,916.26 8,511,916.26	Aug 2015 to date ** Total Current Remittance Period
		l From CT 21 Report Vholesale CD7,CD20 Wholesale CD7 Wholesale CD7	11,179,148,574 - (52,066,146) (480,095,274) <b>10,646,987,154</b>	

Check

				Light Company											
		Storm	Bond Repa	yment Charge a	and Bond Tax Chai	ge									
					2										
												rected as of 10/28,			
			ve Date		05/23/0	7 03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	
			ales outsta		2		25	23.6	24.3	23.3	22,4	22.4	22.2	22.2	
			ted Charge		0.1689		0.241%	0.249%	0.168%	0.153%	0.980%	0.098%	0.103%	0.080%	
		Net to s	send to SP	Έ	99,8329	6 99.841%	99,759%	99.751%	99.832%	99.837%	99,020%	99.902%	99.897%	99.920%	
		]													
					T212-201 CIS2 rep										
		NOTE:	Due to rol	unding within the	excel spreadsheet,	amount can be off t	y +/01		······································						
		ļ						۰. 							
		Cycle				PA Billed		Bond Tax	Bond Tax	Bond Tax AR from	Deemed Recpt.		Expected		Actual Wi
Month	Week #	Day	Day of	Billing Date	Total Billed	Uncollectible	Bond AR from FPL	Charge	Uncollectible	FPL	Day	Day of Week		Amount	Date
8ep-15		1	2	09/01/15	263,272.58		263,061,96	141,534,99	145.78	141,389,21	09/23/15	3	09/23/15	263,061.96	09/22/1
8ep-15		2	3	09/02/15	275,757.56		275,536.95	144,851.62	149.20	144,702.42	09/24/15	4	09/24/15	275,536.95	09/22/1
Sep-15 Sep-15		3	4 5	09/03/15 09/04/15	261,952.72 262,302.43		261,743.16 262,092.59	139,273.65 139,358.92	143.45 143,54	139,130.20 139,215,38	09/25/15	5	09/25/15	261,743.16 262,092.59	09/22/1
Sep-15		4	3	09/04/10	₩₩₩₩₩ <b>₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩</b> 1	209.04	Z0Z109Z108	199'990'9X	140,04	139,213.30	09/20/15	0	09/20/15	1,552,477,81	09/22/1
Sep-18			1	09/07/15	Company Holida	V: 0.00	0.00	ROUD STARFER	0.00	0.00	09/29/15	2	09/29/15	0.00	09/29/1
Sep-15		5	2	09/08/15	281.403.62		281,178.50	151.599.08	156.15	151,442.93	09/30/15	3	09/30/15	281,178.50	09/29/1
Sec-15		6	3	09/09/15	276.379.58		276,158,48	148,804,65	153.27	148,651.38	10/01/15	4	10/01/15	276,158,48	09/29/1
Sep-15		7	4	09/10/15	269,895,95		269,680.03	43,608,43	147.92	143,460,51	10/02/15	5	10/02/15	269,680.03	09/29/15
Sec-15		8	5	09/11/15	278.453.34		278,230.58	147,252,78	151.67	147.101.11	10/03/15	6	10/05/15	278,230.58	09/29/1
Sep-15		· • · · · · · · · · · · · · · · · · · ·			na na ann a' suairte ann a' suairte I			na hanna an an ann ann an an an an an an an						1.105,247.59	09/29/1
Sep-16		9	1	09/14/15	293,454,39	234.76	293,219,63	156,797,59	161.50	156,636.09	10/06/15	2	10/06/15	293.219.63	10/06/1
Sep-15		10	2	09/15/15	297,968.37		297,730,00	160 165 24	164.97	160,000.27	10/07/15	3	10/07/15	297,730.00	10/06/1
Sec-15		11	3	09/16/15	278,759,14	223.01	278,536.13	150,822,62	155.35	150,667.27	10/08/15	4	10/08/15	278,536.13	10/06/18
Sep-15		12	4	09/17/15	262,527.07	210.02	262,317.05	141,674.68	145.92	141,528,76	10/09/15	5	10/09/15	262,317.05	10/06/1
Sep-15		13	5	09/18/15	310,980.81	248.78	310,732.03	165,520.73	170.49	165,350.24	10/10/15	6	10/12/15	310,732.03	10/06/15
Sep-16					1									1,442,534.84	10/06/15
Sep-15		14	1	09/21/15	278,819 52		278,596.46	148,544.05	153.00	148,391.05	10/13/15	2	10/13/15	278,596.46	10/13/15
Sep-15		15	2	09/22/15	822,385.40		322,127.49	169,765.29	174.86	169,591.43	10/14/15	3	10/14/15	322,127.49	10/13/15
Sep-15		16	3	09/23/15	278,358.29		278,133.60	149,250.35	153.73	149,096.62	10/15/15	4	10/15/15	278,133.60	10/13/15
Sep-15		17	4	09/24/15	282,694,61		282,468.45	149,128.54	153.60	148,974.94	10/16/15	5	10/16/15	282,468.45	10/13/18
Sep-16		18	5	09/25/15	294,266.34	235.41	294,030.93	158,756.01	163.52	158,592.49	10/17/15	6	10/19/15	294,030.93	10/13/18
Sep-15														1,455,356.93	10/13/15
Sep-15		19	1	09/28/15	296,831,28		296,593.81	157,930,12	162.67	157,767.45	10/20/15	2	10/20/15	296,593.81	10/20/15
Sep-15		20	2	09/29/15	814,195.40		313,944.10	167,946.66	172.98	167,773.58	10/21/15	3	10/21/15	313,944.10	10/20/13
Sep-15		21	3	09/30/15 🖌	287,096.25	229.68	286,866.57	155,676.01	160.35	155,515.66	10/22/15	4	10/22/15	286,866.57	10/20/15
Sep-15				Lett	·····	V/	heren							897,404.48	
Sep-15			L		5,967,752,71	r/	L	3,188,262.91		3,184,978,99			1	6,453,021.65	

V:Corporate Accounting\Storm Securitization Related-Files Started 2011\FREC Workbook\2015\2015 FREC FPL Entry Workbook 09 30 15b 10/1/2015 9:38 AM

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			Light Company												
	Storm	Bond Rep	ayment Charge	and E	Bond Tax Charg	e									
											Соп	rected as of 10/28/	2013		
		ve Date			05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	
	Days s	ales outsta	anding		21	24	25	23.6	24.3	23.3	22.4	22,4	22,2	22,2	
		ited Charg			0.168%	0,159%	0.241%	0.249%	0.168%	0.153%	0,980%	0.098%	0.103%	0.080%	
	Net to	send to SF	ΡE	<b></b>	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	89.020%	99.902%	99.897%	99.920%	
		1										/			
	Data is	sourced fro	om the daily CUC	T212	2-201 CIS2 repor	t		Ì	1						
	NOTE:	Due to ro	unding within the	exce	el spreadsheet, a	mount can be off b	y +/01								
				i											
-	Cycle			re da	giridgehölge	Billed		Bond Tax	Bond Tax	Bond Tax AR from	Deemed Recpt.		Expected		Actual W
Week #	l Day	Day of	Billing Date		Total Billed	Uncollectible	Bond AR from FPL	Charge	Uncollectible	FPL	Day	Day of Week	Wire Date	Amount	Date
1811	6	1	08/10/15	1411	481,405.57	385.12	481,020.45	232,427,08	239.40	232,187.68	09/01/15	2	09/01/15	481,020.45	09/01/1
-9-1		2	08/11/15		430,168.74	344,13	429,824.61	206,972.61	213.18	206,759.43	09/02/15	3	09/02/15	429,824.61	09/01/1
196 - C	8	3	08/12/15	. U U	402,269.78	321.82	401,947.96	190,867.16	196.59	190,670.57	09/03/15	4	09/03/15	401,947.96	09/01/1
	9	4	08/13/15		429,079.43	343.26	428,736.17	206,816.02	213.02	206,603.00	09/04/15	5	09/04/15	428,736.17	09/01/1
	10	5	08/14/15	ويرينية. في أنشي	410,898.67	328.72	410,569.95	199,995.50	206.00	199,789.50	09/05/15	6	09/07/15	410,569.95	
				]									<b>- (P</b> /	2,152,099.14	09/01/1
	11	1	08/17/15	加良	448,081.82	358,47	447,723.35	218,062.57	224.60	217,837.97	09/08/15	2	09/08/15	447,723.35	09/08/1
	12	2	08/18/15	방법	422,850.96	338.28	422,512.68	205,821.86	212.00	205,609.86	09/09/15	3	09/09/15	422,512.68	09/08/1
	13	3	08/19/15	귀하	469,073,27	375.26	468,698.01	225,730.36	232.50	225,497.86	09/10/15	4	09/10/15	468,698.01	09/08/1
	14	4	08/20/15	18 H.	391,341.67	313.07	391,028.60	188,312.33	193.96	188,118.37	09/11/15	5	09/11/15	391,028.60	09/08/1
	15	5	08/21/15	)변성	462,576.05	370.06	462,205.99	220,371.17	226.98	220,144.19	09/12/15	6	09/14/15	462,205.99	09/08/1
				],									09/15/15	2,192,168.63	09/08/1
	16	1	08/24/15		416,806,59	332.65	415,473.94	201,352,13	207.39	201,144.74	09/15/15	2		415,473.94	09/15/1
	17	2	08/25/15		510,446,71	408.36	510,038.35	242,521,72	249.80	242,271,92	09/16/15	3	09/16/15	510,038.35	09/15/1
	18	3	08/26/15		490,308.20	392.25	489,915.95	236,131.76	243.22	235,888.54	09/17/15	4	09/17/15	489,915.95	
	19	4	08/27/15	의학을	480,445,83	384.36	480,061.47	229,481.65	236.37	229,245.28	09/18/15	5	09/18/15	480,061.47	
	20	5	08/28/15	3800	476,738.61	381.39	476,357.22	230,108.70	237.01	229,871,69	09/19/15	6	09/21/15	476,357.22	09/15/1
						L								2,371,846.93	09/15/1
	21	1	08/31/15		490,435.50	392.35	490,043.15	239,096,40	246.27	238,850.13	09/22/15	2	09/22/15	490,043,15	09/22/1
	1	2	09/01/15		263,272.58	210.62	263,061.96	141,534.99	145.78	141,389.21	09/23/15	3	09/23/15	263,061.96	09/22/1
	2	3	09/02/15		275,757.56	220.61	275,536,95	144,851.62	149.20	144,702.42	09/24/15	4	09/24/15	275,536.95	09/22/1
*	3	4	09/03/15	明朝	261,952.72	209.56	261,743.16	139,273.65	143.45	139,130.20	09/25/15	5	09/25/15	261,743.16	
	4	5	09/04/15	yator	262,302.43	209.84	262,092.59	139,358.92	143.54	139,215.38	09/26/15	6	09/26/15	262,092.59	09/22/1
				: h	بروبو وسرقار وبالأردية وترز والتبارية								$\cup$	1,552,477.B1	09/22/1
		1	09/07/15	Co	mpany Holiday	0.00	0.00		0.00	0.00	09/29/15	2	09/29/15	0.00	09/29/1
	5	2	09/08/15		281,403.62	225.12	281,178.50	151,599.08	156.15	151,442.93	09/30/15	3	09/30/15	281,178.50	
//	6	3	09/09/15	4107	276,379.58	221.10	276,158.48	148,804,65	153.27	148,651.38	10/01/15	4	10/01/15	276,158.48	09/29/1
	7	4	09/10/15	이 이가 같이 하는	269,895.95	215.92	269,680.03	143,608,43	147.92	143,460.51	10/02/15	5	10/02/15	269,680.03	09/29/1
		5	09/11/15	a tai	278,453,34	222.76	278,230.58	147,252,78	151.67	147,101.11	10/03/15	6	10/05/15	278,230.58	09/29/1
	_			<u> </u>										1,105,247.59	09/29/1
				<u> </u>		ľ	!					ļ		9,373,840.10	
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REPORT: CUCT119-201-100115 BILLING BY RATE SCHEDULE REVENUE AND RATE REPORT CYCLE DAY : 21 SEP 2015 RATE TOTALS NON-REVENUE RATE CODES \_\_\_\_\_ \_\_\_\_\_ -----COMPONENT AMOUNT COMPONENT -----CUSTOMER CHARGE 37,682,994.20 SERVICES MAXIMUM DEMAND CHARG 1,081,491.85 SERVICES-CUST-BILLED DEMAND CHARGE 98,370,192.20 REG/TRF SIG ENRGY CH 375,623,150.88 OTHER BASE BILL-OL 1,143,439.40 OTHER BASE BILL-6,393,335.94 ON-PK ENERGY CHARGE 8,425,261.24 OFF-PK ENERGY CHARGE 11,280,210.24 CDR/CILC PNLTY CHG .00 CDR/CURTAILMENT CR 1,800,453.40-CURTAILMENT PENALTY .00 CURTAILMENT CR-RVRS .00 4,988,064,13-LOAD CNTL CR TRANSFORMER CREDIT 82,848.07-REGULAR FUEL ADJ 288,937,670.62 ON-PK FUEL ADJ 22,018,524.22 OFF-PK FUEL ADJ 42,503,806.22 COSP CHARGE .00 920,329.83-5,967,752.71 Py TRUE-UP FUEL ADJ STRM BOND REPY CHG STRM BOND TAX CHG 3,188,262.91 👡 INTERM STRM SURCHG . 00 ECC 19,419,410.32 DPR ECC OFFPEAK .00 DPR ECC ONPEAK .00 OBC/STRM 99.88-GREEN POWER CHG , 00 CPRC 60,038,817.77 ECRC 19,969,374.88 CDR/RTP ADMIN CHG 58,969.00 RTP REV DIFF .00 GROSS REPT TAX INCR 24,193,076.12 FRANCHISE FEE 44,230,106.89 MISC. REVENUES 8,960,027.11 NON-STD MTR ENRL 4,450.00 NON-STD MTR SRCH 82,215.44 REV REND .00 GP MISC CREDIT .00 MISC. REVENUES .00 MISC. REVENUES .00 TOTAL REVENUE 1,071,780,744.85 11,276,445,096 A KWH - TOTAL KWH - REGULAR 8,877,053,118 REPORT: CUCT119-201-100115 BILLING BY RATE SCHEDULE

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 KWH Total From CT 21 Report
 11,276,445,096

 810
 Wholesale CD1,8
 (258,975,000)\*

 840
 SWholesale CD8
 (51,689,564) \*

 940
 SWholesale CD8
 (485,386,006) \*

10,480,394,526 Check

AS OF DATE 09/30/15 FAGE

AMOUNT

7.515.00

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AS OF DATE 09/30/15 PAGE 39

#### REPORT: CUCT119-201-100115

#### EILLING BY RATE SCHEDULE REVENUE AND RATE REPORT CYCLE DAY : 21 SEP 2015

RATE CODE : 940

#### AS OF DATE 09/30/15 PAGE 37

RATE CODE : 853 -----COMPONENT AMOUNT ----------CUSTOMER CHARGE 811.50 HAXIMUM DEMAND CHARG .00 DEMAND CHARGE 54,776.44 .00 REG/TRF SIG ENRGY CH OTHER BASE BILL-OL .00 OTHER BASE BILL-.00 2,973.85 ON-PK ENERGY CHARGE OFF-PK ENERGY CHARGE 7,657.25 CDR/CILC PNLTY CHG .00 CDR/CURTAILMENT CR .00 CURTAILMENT PENALTY .00 CURTAILMENT CR-RVRS .00 LOAD CNTL CR ,00 TRANSFORMER CREDIT .00 REGULAR FUEL ADJ .00 ON-PK FUEL ADJ 12,300.48 OFF-PK FUEL ADJ 21,702.28 COSP CHARGE .00 TRUE-UP FUEL ADJ .00 STRM BOND REPY CHG 1,021.57 STRM BOND TAX CHG 527.62 INTERM STRM SURCHG .00 2,335.69 ECC DPR ECC OFFPEAK .00 DPR ECC ONPEAK .00 OBC/STRM ,00 GREEN POWER CHG ,00 CPRC 7,530,73 ECRC 1,942.11 CDR/RTP ADMIN CHG .00 RTP REV DIFF ,00 GROSS RCPT TAX INCR 2,912.29 FRANCHISE FEE 7,060.45 MISC. REVENUES , 00 NON-STD MTR ENRL .00 NON-STD MTR SRCH .00 REV REND ,00 GP MISC CREDIT .00 MISC. REVENUES .00 MISC. REVENUES .00 TOTAL REVENUE 123,552.26 KWH - TOTAL 1,122,608

COMPONENT	AMOUNT
CUSTOMER CHARGE	14,500.00
MAXIMUM DEMAND CHA	
DEMAND CHARGE	16,073,661.16
REG/TRF SIG ENRGY	CH 1,361,785.96
OTHER BASE BILL-OL	.00
OTHER BASE BILL-	. 00
ON-PK ENERGY CHARG	æ
OFF-PK ENERGY CHAR	GE .00
CDR/CILC PNLTY CHG	,00
CDR/CURTAILMENT CR	.00
CURTAILMENT PENALT	00. Y
CURTAILMENT CR-RVR	s .00
LOAD CNTL CR	.00
TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	. 00
ON-PK FUEL ADJ	5,096,413.58
OFF-PK FUEL ADJ	9,399,383.75
COSP CHARGE	.00
TRUE-UP FUEL ADJ	853,567.44
STRM BOND REPY CHG	.00
STRM BOND TAX CHG	.00
INTERM STRM SURCHG	,00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
OBC/STRM	.00
GREEN POWER CHG	.00
CPRC	. 00
ECRC	.00
CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00
GROSS RCPT TAX INC	R .00
FRANCHISE FEE	.00
MISC. REVENUES	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
REV REND	.00
GP MISC CREDIT	, 00
MISC. REVENUES	.00
MISC, REVENUES	.00
TOTAL REVENUE	31,092,177.01
KWE - TOTAL	AN 25 485, 386,006

REPORT: CUCT119-201-100115

BILLING BY RATE SCREDULE

AS OF DATE 09/30/15 PAGE 37

#### REPORT: CUCT119-201-100115

## RATE CODE : 810

## BILLING BY RATE SCHEDULE REVENUE AND RATE REPORT CYCLE DAY : 21 SEP 2015

#### AS OF DATE 09/30/15 PAGE 35

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## RATE CODE : 840

RATE CODE	: 810	RATE CODE	: 840	RATE CODE : 851	
COMPONENT	AMOUNT	COMPONENT	AMOUNT	Component	AMOUNT
CUSTOMER CHARGE	.00	CUSTOMER CHARGE	5,000,00	CUSTOMER CHARGE	432.80
MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	432.80
DEMAND CHARGE	4,249,000.00	DEMAND CHARGE	694,298.00	DEMAND CHARGE	3,324,98
REG/TRF SIG ENRGY CH	.00	REG/TRF SIG ENRGY CH	181,187.33	REG/TRF SIG ENRGY CH	
OTHER BASE BILL-OL	.00	OTEER BASE BILL-OL	.00	OTHER HASE BILL-OL	.00
OTHER BASE BILL-	,00,	OTHER HASE BILL-	.00		.00
ON-PK ENERGY CHARGE	,00,	ON-PK ENERGY CHARGE	.00	OTHER BASE BILL-	.00
OFF-PK ENERGY CHARGE	.00	OFF-PK ENERGY CHARGE	.00	ON-PK ENERGY CHARGE	5.55
CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG		OFF-PK ENERGY CHARGE	10.22
CDR/CURTAILMENT CR	.00		.00	CDR/CILC PNLTY CHG	.00
CURTAILMENT PENALTY	.00	CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00
		CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	,00	CURTAILMENT CR-RVRS	.00
TRANSFORMER CREDIT	,00	LOAD CNTL CR	, 00	LOAD CNTL CR	.00
	00.	TRANSFORMER CREDIT	,00	TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	7,024,991.03	REGULAR FUEL ADJ	, 00	REGULAR FUEL ADJ	,00
ON-PK FUEL ADJ	.00	ON-PK FUEL ADJ	537,845.55	ON-PK FUEL ADJ	23.16
OFT-PK FUEL ADJ	.00	OFF-PK FUEL ADJ	1,005,438.91	OFF-PK FUEL ADJ	29.19
COSP CHARGE	. 00	COSP CHARGE	. 00	COSP CHARGE	.00
TRUE-UP FUEL ADJ	.00	TRUE-UP FUEL ADJ	56,762.39-	TRUE-UP FUEL ADJ	.00
STRM BOND REPY CHG	. 00	STRM BOND REPY CHG	. 00	STRM BOND REPY CHG	1.65
STRM BOND TAX CHG	, 00	STRM BOND TAX CHG	.00	STRM BOND TAX CHG	. 84
INTERN STRM SURCHG	.00	INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00
ECC	.00	ECC	,00	ECC	75.68
DPR ECC OFFPEAK	,00	DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00
OBC/STRM	.00	OBC/STRM	.00	OBC/STRM	.00
GREEN POWER CHG	.00	GREEN POWER CHG	.00	GREEN POWER CHG	.00
CPRC	.00	CPRC	.00	CPRC	238.26
ECRC	.00	ECRC	.00	ECRC	2.89
CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00	RTP REV DIFF	.00	RTP REV DIFF	.00
GROSS RCPT TAX INCR	,00	GROSS RCPT TAX INCR	, 00	GROSS RCPT TAX INCR	106,29
FRANCHISE FEE	.00	FRANCHISE FEE	.00	FRANCHISE FEE	119,38
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
NON-STD MTR ENRL	, 00	NON-STD MTR ENRL	,00	NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00	NON-STD MTR SECH	.00	NON-STD MTR SRCH	.00
REV REND	.00	REV REND	.00	REV REND	,00
GP MISC CREDIT	.00	GP MISC CREDIT	.00	GP MISC CREDIT	,00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
TOTAL REVENUE	11,273,991.03	TOTAL REVENUE	2,357,007.40		4,370.89
KWH - TOTAL	258,975,000 2 BIS.1 /14	HHE - TOTAL 475000 B	2,357,007.40 25,151,689,564 B	KWE - TOTAL	1,664
REPORT: CUCTI19-201-1001	15 Kg25,1 11 258	975,000	E SCHEDULE	AS OF DATE 09/30/15	PAGE 35



FLORIDA POWER & LIGHT	
NIENA PIEDRAHITA-PIRRI	
CORPORATE ACCOUNTING	
700 UNIVERSE BOULEVARD # C4308	
JUNO BEACH, FL 33408-2683	

## **Account Statement**

Statement Period 09/01/2015 Through 09/30/2015

**CLIENT SERVICE MANAGER: HELEN CHOI** 

Account 639996 FPL GENERAL SUBACCOUNT

101 BARCLAY STREET, 7TH F

HELEN.CHOI@BNYMELLON.COM

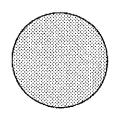
NEW YORK, NY 10286

212-815-2483

Go Paperless. Securely access your account online to view your statements. Ask your BNY Mellon contact how we can help you access your accounts, enter your own transactions or submit an audit confirmation online. Also be sure to ask how Connect(SM), our new web-based, single sign-on platform can help you go paperless.

Visit us at www.bnymellon.com

## Account Overview



Percent of all			^ <b>/</b>
Investments		Asset Classification	Market Value
100%	0	CASH AND SHORT TERM	17,888,561.46
100%		TOTAL OF ALL INVESTMENTS	17,888,561.46

## Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	17,888,561.46	17,888,561.46	0.00	0.00	0.00%
ACCOUNT TOTALS	17,888,561,46	17,888,561.46	0.00	0.00	0.00%

## **Summary of Cash Transactions**

	Cu	rrent Period		Year-to-Da	ste
Transaction Category	Income	Principal	Realized Gains/Losses	income	Principal
OPENING BALANCE	0,00	0.00		0.00	0.00
DIVIDENDS	504.11	0.00	0.00	6,664.40	0.00
SALES AND REDEMPTIONS	0.00	0.00	0.00	88.05	38,533,658.90
OTHER CASH ADDITIONS	0.00	9,374,344.21	0.00	9,63	55,498,891.55
OTHER CASH DISBURSEMENTS	504.11 -	0,00	0.00	6,674.03 -	38,532,018.18 -
PURCHASES	0.00	9,374,344.21 -	0.00	88.05 -	55,500,532.27 -
CLOSING BALANCE	0,00	0.00	0,00	0,00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect as reportable under the internal Revenue Code.

A 2-152 099 109 B 2-192-160-654 C 2-571-666-754 D 1-592-677-614 H +105-267-694 97575-660 100

U13242 XBNED402 020828

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# Statement Period 09/01/2015 Through 09/30/2015 Account 639996 FPL GENERAL SUBACCOUNT

## Statement of Assets Held

Shares / Par Value Asset Description	Market Price Average Cost	Market Velue Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM				
17,888,561.460 MORGAN STANLEY PRIME INSTL 8301	1,00000	17,888,561.46	0.00	0.00%
CUSIP: X9USDAKS0	1.00000	17,888,561.46	0.00	
Total CASH AND SHORT TERM		17,888,561.46	0.00	0.00%
·		17,880,561.46	0.00	
ACCOUNT TOTALS		17,888,561.46	0.00	0,00%
		17,888,561.46	0.00	

Total Market Value Plus Total Accrued Income 17,888,561.46

# Statement of Transactions

ransaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/15	OPENING BALANCE	0.00	0.00	8,514,217.25	
09/01/15	Purchase MORGAN STANLEY PRIME INSTL 8301	0.00	2,152,099.14 -	2,152,099,14	0.00
	TRADE DATE 09/01/15 SET/DATE 09/01/15 CUSIP X9USDAKS0 2,152,099.14 SHARES				
09/01/15	Cash Credit ORD CUST/003750132076 FLORIDA POWER	0.00 Å	2,152,099.14	0.00	0.00
	LIGHT COMPANY 700 UNIVE ORD INST://003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR				
	DETAIL:083115 2152099.14BNY CUST RRN - F1S1509019166900/REC/ DETAIL:TAS A/C 639996 /ACC/D111565 FPL				
	RECOVERY FUNDING L FTS:F1S1509019166900				
09/01/15	DAILY ENDING BALANCE	0.00	0.00	10,666,316.39	0.00
09/02/15	Purchase	0.00	504.11 -	504.11	0.00
	MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKS0				
09/02/15	504.11 SHARES Dividend	504.11	0.00	0.00	0.00
	MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/16 CUSIP X9USDAKS0				
09/02/15	504,11 SHARES Cash Credit	0.00	504.11	0.00	0.00
09/02/15	TRANS FROM 8401 Cash Debit	504.11 -	0.00	0.00	0.00
<b>09/02/1</b> 5	TRANS TO 8400 DAILY ENDING BALANCE	0.00	0.00	10,666,820.50	0.00
09/08/15	/ Pumbaco	0.00	2,192,168.63 -	0.100.150.50	0.00
08/08/15	MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/08/15 SET/DATE 09/08/15	0.00	/ 2,192,108.03 -	2,192,168.53	0.00
	CUSIP X9USDAKS0 2,192,168.63 SHARES				
09/08/15	Cash Credit ORD CUST/003750132076 FLORIDA POWER	0,00	2,192,168.63	0.00	0.00
	ORD INST://003750132076FLORIDA POWER	·			
	LIGHT COMPANY ATTN: COR DETAIL:090715 2192168.63BNY CUST RRN -				
	F1S1509081691500/REC/				
	DETAIL:TAS A/C 639996 /ACC/D111565 FPL RECOVERY FUNDING L				
09/08/15	FTS:F1S1509081691500 DAILY ENDING BALANCE	0.00	0.00	12,858,989.13	0.00
09/16/15	Purchase	0.00	2,371,846.93 -	2,371,846.93	0.00

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Statement Period 09/01/2015 Through 09/30/2015 Account 639996 FPL GENERAL SUBACCOUNT

MORGAN STANLEY PRIME INSTL 8301 TRADE DATE DATE IN SETUDATE BOILS/IS CULER WISCARSO      0.00      0.2371,848.83      0.00      0.00        V15/IS COMPARY TO UNIVE OPD INST/0003709120078ELCONDA POWER LIGHT COMPARY TO UNIVE OPD INST/0003709120078ELCONDA POWER LIGHT COMPARY TO UNIVE OPD INST/0003709120078ELCONDA POWER LIGHT COMPARY TO UNIVE OPD INST/0003709120079120078ELCONDA POWER LIGHT COMPARY ATTN: COR DETAIL.S001567387000      0.00      0.00      15,230,835.05      0.00        V15/IS E00156738700      DETAILS0156738700      0.00      15,230,835.05      0.00      15,230,835.05      0.00        V15/IS E00156738700      DETAILS0156738700      0.00      1,552,477.81      0.00      1,552,477.81      0.00        V15/IS E00156738700      DETAILS0156738700      0.00      1,552,477.81      0.00      0        V15/IS E00156738700      0.00      J.1552,477.81      0.00      0      1,552,477.81      0.00      0        V12/IS FUNCTION DATE DATE DATE DATE DATE DATE DATE DATE		Transaction Description	income	Principal	Cost	Healize Gains/Losse
TRACE DATE 00/15/15 SETTOATE 00/15/16        CUISP X0000        2371,846.33 SHARES        DEFAIL FOR Ceeh. Coeff.        DOD CUST:000000000000000000000000000000000000				· ····································		
USIP X0USDAK80        2371 864 36 SHARES        07615 Cash Credit      0.00 C 8,371,846.93 0.00 0.00        0780 CUSTA KIDSOF 50,307 51,0370 KIDA POWER      0.00 C 8,371,846.93 0.00 0.00        0781 CUSTA KIDSOF 50,307 51,0370 KIDA POWER      0.00 0.00 15,230,850.66 0.00        0781 SALV MEMOR BALANCE      0.00 0.00 15,230,850.66 0.00        0782 SALV MEMOR BALANCE      0.00 0.00 15,52,477.81 0.00 0.00        0783 SALV MEMOR BALANCE      0.00 1,552,477.81 0.00 0.00 1,552,477.81 0.00 0.00        0780 CUST NOT YOUR YELDEDA POWER      0.00 1,552,477.81 0.00 0.00 16,783,313.87 0.00        0780 CUST NOT YOUR YELDEDA POWER      0.00 1,105,247.59 0.00        0780 DETAILEY PRIME INSTL 8001      NORGAN STALEY PRIME INSTL 8001        NORGAN STALEY PRIME INSTL 8001      0.00 1,105,247.59 0.00        0.00 THALENV OSCIEST SECONDO      0.00 1,105,247.59 0.00        0.00 THALENV OSCIEST SECONDO      0.00 1,105,247.59 0.000        0.00 THALENV OSCIEST SECONDO      0.00 1,1052,247.59 0.000        0.00 CONTATAL						
VI6.115 Cash Cash Cash      0.00      2,371,846.93      0.00      0.00        ORD CUST000750132076 FLORIDA POWER      UIGHT COMPANY 700 UNIVE      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00						
OPD C USIT:003705132075 FLORIDA POWER        LIGHT COMPANY TO UNIVE        OPD INST:00037032076FLORIDA POWER        LIGHT COMPANY TATH. COR        DETAIL.TAS AC B3006F ACCD111565 FPL        RECOVERY FUNDING L        PTS-F150037032076FLORIDA POWER        US215 Purbase      0.00        V15/15 DALLY EMME INSTL 8301        TRADE DATE 0072/15 SET/DATE 00722/15        CUSIF XUBDAKSO        US215 Function        ODD CONTROLOGIES/SET/SET/SET/SET/SET/SET/SET/SET/SET/S		2;371,846.93 SHARES				
LIGHT COMPARY 700 UNIVE        OPD INST/000376132677614204 POWER        LIGHT COMPARY ATTN: COR        DETAL.SOBT 15 32716426.380HY CUST RRN- F151505165739700        PETAL.SOBT 15 32716426.380HY CUST RRN- F15151505165739700        VIEND DETAL.INST & COSOBE (ACCOL11156 FPL RECOVERY FUNDING L        F15151505165739700        VIEND DALY ENNING BALANCE      0.00        0.201      1.552,477.81        0.20215      DETOLETONES        MCRGAN STANLEY PRIME INSTL 8301      0.00        TRADE DATE 002215 SET/DATE 002215      0.00        CUSIF XUBDAK6S      0.00        0.201      1.552,477.81        0.20215      DETALINEY PRIME INSTL 8301        TRADE DATE 002215 SET/DATE 002215      0.00        0.2031      DETALINEY PRIME INSTL 8301        0.204      DETALINEY 002151 SEST/DATE 002215        0.205      DETALINEY DETONEST COMPARY TO UNIVE        00      DETALINEY PRIME INSTL 8301        01      TS24,477.81        0215      DETALINEY DETONEST COMPARY TO UNIVE        0216      DETALINEY PRIME INSTL 8301        0320475      DETALINEY PRIME INSTL 8301        0320475      DETALINEY PRIME ROUBLE	19/15/15		0,00	2,371,846.93	0.00	0.0
OPD INST/00276102076FLORID POWER        LIGHT COMPANY ATTN: COR        DETAIL.091415 227164.203905 (ACCID11565 FPL        RECOVERY FUNDING L        FISF151501567370700        VID15      DALV POINTO BALANCE        NORGAN STANLEY PRIME INSTL 8301        TRADE DETAIL.735 AC 83905 (ACCID11565 FPL        RECOVERY FUNDING L        TESF151501567370700        VID15      DALV POINTO BALANCE        NORGAN STANLEY PRIME INSTL 8301        TRADE DAT 002215 SETUDATE 002215 COLUSIP XAUSS        OUSIP XAUSDAKS0        LIGHT COMPANY ATTN: COR        ORE OUSIP X00276128276 FLORIDA POWER        LIGHT COMPANY ATTN: COR        DETAIL.7300376132076FLORIDA POWER        LIGHT COMPANY ATTN: COR        DIETAL.TAR AC 85300        PUETALE NORTH BALANCE        RECOVERY FUNDING L        TESF1516022168300        DETAL.TRA AC 85200        PUETALE NORTH BALANCE        NORGAN TANLEY PRIME INSTL 8301        TADE DATE PORZULS SET/DATE 0022/15        TADE						
Light COMPANY ATTN: COR        DETAILS9145 23714845 AC 30906 ACCOD111865 FPL        RECOVERY FUNDING L        TFSF: FISIO9156732700        VIS/15      DALY ENDING BALANCE        0.00      0.00        1522/15      DALAY ENDING BALANCE        0.00      J.552,477.81        1552,477.81      0.00        1552,477.81      1.552,477.81        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        1552,477.81      0.00        0.00      1.552,477.81        0.00      0.00        1552,477.81      0.00        0.00      1.552,477.81        0.00      0.00        0.00      1.552,477.81        0.00      0.00        0.00      1.552,477.81        0.00      0.00        0.00      0.00        0.00      0.						
DETAIL:091415 2371446.080HY CUST RRN F151506156739700REC/ DETAIL:745 AC 589066 (ACCD111585 FPL RECOVERY FUNDING L F751F151509155739700      0.00      0.00      15,230,835.06      0.00        V15/15      DAILY ENDING BALANCE      0.00      0.00      15,230,835.06      0.00        V22/15      Functionase      0.00      1,552,477.81      1,552,477.81      0        V22/15      Counting Pauling National Status Provided Provided Status Provided						
F15150016773700FEC/ DETAIL:TAS AC 503005 ACCD111586 FPL RECOVERY FUNDING L FTS:F15150315673700 W15/F5 DAILY ENDING BALANCE    0.00    0.00    15,230,835.06    0.00      W15/F5 DAILY ENDING BALANCE    0.00    0.00    15,230,835.06    0.00      W22/F5 Funchase    0.00    0.00    15,230,835.06    0.00      W22/F5 Funchase    0.00    0.00    15,52,477.81    0.552,477.81    0.00      W22/F5 Ceaht Credit    0.00    1,552,477.81    0.00    0    0      V22/F5 Ceaht Credit    0.00    1,552,477.81    0.00    0    0      V22/F5 Ceaht Credit    0.00    1,552,477.81    0.00    0    0    0      V22/F5 Ceaht Credit    0.00    1,552,477.81    0.00    0    0    0      V22/F5 Ceaht Credit    0.00    1,552,477.81    0.00    0    0    0      V22/F5 DALL YENDING BALANCE    0.00    1,105,247.59    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0						
RECOVERY FUNDING L FFSFF18916937070      V15/15    DAILY ENDING BALANCE    0.00    15,230,836.05    0.      V15/15    DAILY ENDING BALANCE    0.00    1,582,477.81    0.      W22/15    Funchase    0.00    1,582,477.81    0.00    0.00    15,230,836.05    0.      W22/15    CUSIP XVISDAKSO    0.00    1,582,477.81    1.652,477.81    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00						
PTS/F31500169739700    0.00    0.00    15,230,335.05    0.00      V15/15    DAILY ENDING BALANCE    0.00    0.00    15,230,335.05    0.00      V15/15    DAILY ENDING BALANCE    0.00    1,552,477.81    1,552,477.81    0.00      V15/15    DAILY ENDING BALANCE    0.00    1,552,477.81    0.00    0      V15/15    DAILY ENDING BALANCE    0.00    1,552,477.81    0.00    0      V15/15    DAILY ENDING BALANCE    0.00    1,552,477.81    0.00    0      V15/15    DAILY ENDING L    TST-F150022163000    0.00    1,552,477.81    0.00    0      V15/15    DETAIL:NV 022115    IS52477.81/RECTAS A/C    0.00    0.00    1,552,477.81    0.00    0      V15/15    DETAIL:NV 022115    IS52477.81/RECTAS A/C    0.00    0.00    1,552,477.81    0.00    0      V15/15    DETAIL:NV 022115    IS52477.81/RECTAS A/C    0.00    0.00    1,552,477.81    0.00    0      V15/15    DETAIL:NV 022115    IS52477.81/RECTAS A/C    0.00    0.00    1,105,247.59    1,105,247.59    0.00    0						
W15/15    DAILY ENDING BALANCE    0.00    0.00    15,230,835.06    0.      W15/15    DAILY ENDING BALANCE    0.00    J1,552,477.81    0.      W12/15    Purphase    0.00    J1,552,477.81    0.      W22/15    W15/15    DATE 09/22/15    0.00    J1,552,477.81    0.      W22/15    OLD 00/27/15    SET/DATE 09/22/15    0.00    J1,552,477.81    0.00    0.00      V22/15    OLD 00/27/15    SET/DATE 09/22/15    0.00    J1,552,477.81    0.00    0.00      V22/15    DATE 00/27/15    SET/DATE 09/22/15    0.00    J1,552,477.81    0.00    0.00      V22/15    DATE 00/27/15    OLD 00/15,703750132075 FLORIDA POWER    0.00    1,552,477.81    0.00    0.00      ULGHT COMPANY ATTN: COR    DETAIL:SESTIDATE 00/27/15    0.00    0.00    16,783,313.87    0      V15/15    Purphase    0.00    0.00    16,783,313.87    0      V15/15    OLD:EDE 00/26/15    0.00    1,105,247.59    1,105,247.59    0      V15/16    DATE 00/26/15    0.00    0.00    1,105,247.59    0.00						
V22/15    Purchase    0.00    1,552,477.81    0.00      MCRGAN STANLEY PRIME INSTL 8301    TRADE DATE 09/22/15    0.00    1,552,477.81    0.00      V22/15    Cell Chard    0.00    1,552,477.81    0.00    0      V22/15    Cell Credit    0.00    1,052,477.91    0    0      V22/15    DAILY ENDING BALANCE    0.00    0.00    1,105,247.59    1,105,247.59    0      V22/15    DAILY ENDING BALANCE    0.00    0.00    1,105,247.59    0.00    0      V22/15    Dail Y ENDING BALANCE    0.00    0.00    1,105,247.59	9/15/15		0.00	0.00	15 230 836 06	0.0
MORGAN STANLEY PRIME INSTL 8301      J        TRADE DATE 09/22/15      CUSIP X0USDAKS0        0.1552 /47 81 SHARES      0.00      1,552,477.81      0.00      0        V22/15      Cach Credit      0.00      1,552,477.81      0.00      0        V22/15      DALY ENDING L      FTS-FTS10822163000      0      0.00      1,105,247.59      0        V22/15      DALY ENDING BALANCE      0.00      0.00      1,105,247.59      0      0        V22/15      DALY ENDING Control Orizon Structure      0.00      1,105,247.59      0.00      0        V22/15      DALY ENDING Control Orizon Structure      0.00      1,105,247.59	3/10/10		0.00	A	10,200,000.00	
MORGAN STANLEY PRIME INSTL 8301      J        TRADE DATE 09/22/15      CUSIP X0USDAKS0        0.1552 /47 81 SHARES      0.00      1,552,477.81      0.00      0        V22/15      Cach Credit      0.00      1,552,477.81      0.00      0        V22/15      DALY ENDING L      FTS-FTS10822163000      0      0.00      1,105,247.59      0        V22/15      DALY ENDING BALANCE      0.00      0.00      1,105,247.59      0      0        V22/15      DALY ENDING Control Orizon Structure      0.00      1,105,247.59      0.00      0        V22/15      DALY ENDING Control Orizon Structure      0.00      1,105,247.59	9/22/15	Purchase	0.00	1,552,477.81 -	1,552,477.81	0.0
CUSIP XQUSDAKS0 1,552,477.81 SHARES    0.00    1,552,477.81    0.00    0      V2215    Gash Oredt    0.00    1,552,477.81    0.00    0      ORD CUST/003750132076 FLORIDA POWER LIGHT COMPANY TAY COR    0.00    1,552,477.81    0.00    0      ORD INST://003750132076 FLORIDA POWER LIGHT COMPANY TAY TO: COR    0.00    1,552,477.81    0.00    0      DETAIL:RV 002116 1552477.81/RECITAS A/C 536969 (ACCD111655    52271.81/RECITAS A/C    0.00    16,783,313.87    0      9/22/15    Data March    0.00    0.00    16,783,313.87    0    0      9/22/15    Data March    0.00    0.00    1,105,247.59    0    0      9/22/15    Part color2/16 SetTroJATE col/26/15    0.00    1,105,247.59    0.00    0      9/23/15    Part color2/16 SetTroJATE col/26/15    0.00    1,105,247.59    0.00    0      0/21/15    Cash Credit    0.00    1,105,247.59    0.00    0      0/21/16    Color2/16 Color2/17 Color2/17 Color2/17 Color2/16 Color2/16 Color2/16 Color2/16				L		
1,582,477,81 9HARES    0.00    1,552,477,81    0.00    0      V22/15    Cash Credit    0.00    1,552,477,81    0.00    0      V22/15    DETAIL: FPL RECVERY FUNDING L    FTS:FISIO9221663000    0.00    16,783,313.87    0      V22/15    DALLY ENDING BALANCE    0.00    0.00    16,783,313.87    0      V22/15    DALLY ENDING BALANCE    0.00    0.00    1,105,247.59    0      V22/15    DALLY ENDING BALANCE    0.00    1,105,247.59    0    0      V22/15    DALLY ENDING BALANCE    0.00    1,105,247.59    0.00    0    0      V22/15    Cash Credit    0.00    0.00    1,105,247.59    0.00    0    0      V22/15    Cash Credit    0.00    0.00    1,105,247.59    0.00    0    0      V22/15    Cash Credit<						
W2215      Cash Credit      0.00      1,552,477.81      0.00      0        ORD CUST V003750132076 FLORIDA POWER      LIGHT COMPANY 700 UNIVE      0.00      1,552,477.81      0.00      0        ORD CUST V003750132076 FLORIDA POWER      LIGHT COMPANY 700 UNIVE      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0      0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
ORD CUIST/003750132076 FLORIDA POWER      LIGHT COMPANY 700 UNIVE      ORD INST/003750132076FLORIDA POWER      LIGHT COMPANY ATTN: COR      DETAILINV 092116 ISS2477.81/REC/TAS A/C      638996 /ACC/D111665      DETAILINV 092116 ISS2477.81/REC/TAS A/C      638996 /ACC/D111665      DETAILS PPL RECOVERY FUNDING L      FTS:F1S1509221663000      9/22/15      DAILY ENDING BALANCE      0.00      MORGAN STANLEY PRIME INSTL 8301      TRADE DATE 00/29/15 SET/DATE 00/29/15      CUISI /203756132076 FLORIDA POWER      UIGHT COMPANY 700 UNIVE      ORD CUST /003756132076 FLORIDA POWER      UIGHT COMPANY 700 UNIVE      ORD CUST /003756132076 FLORIDA POWER      LIGHT COMPANY ATTN: COR      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS      A/C 63996 /ACC/D111      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS      A/C 63996 /ACC/D111      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS      y/30/15    CLOSING BALANCE      0.00    0.00      9/30/15    CLOSING BALANCE      0.00    0.00      9/30/15    CLOSING BALANCE      9/30/15    CLOSING BALANCE	9/22/15		0.00	1.552.477.81	0.00	0,0
UGHT COMPANY 700 UNIVE      ORD INST:/003750132076LORIDA POWER      LIGHT COMPANY ATTN: COR      DETALL:NV 092115 15247.781/REOTAS A/C      0369096 (ACC/D111666      DETAL::PL RECOVERY FUNDING L      FTS:F131509221663000      9/22/15 DAILY PROINE BALANCE      0.00    0.00      9/22/15 DAILY PROINE BALANCE      0.00    1,05,247.59      1,105,247.59      NORGAN STANLEY PRIME INSTL 8301      TRADE DATE 09/29/15 SET/DATE 09/29/15      CUSIP X9USDAKS0      1,105,247.59      0,100      0,201      0,202      0,203      0,204      0,205      1,105,247.59      0,00      0,105,247.59      0,00      0,204      0,205      0,205      0,206      0,207      0,208      0,209      0,200      0,200      0,201      0,202      0,203      0,204      0,204      0,205      0,206      0			2,00			
LIGHT COMPANY ATTN: COR      DETAILINV 092115 1552477.81/REC/TAS A/C      639896 /ACC/D111665      DETAIL: FPL RECOVERY FUNDING L      FTS:F151502216 683000      j/22/15      DAILY ENDING BALANCE      0.00      0.00      0.00      0.00      0.00      1,105,247.59      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00      0.00 <td></td> <td>LIGHT COMPANY 700 UNIVE</td> <td></td> <td></td> <td></td> <td></td>		LIGHT COMPANY 700 UNIVE				
DETAIL:NV 092116 1652477.81/REC/TAS A/C 639996 (ACC/D111685 DETAIL: FPL RECOVERY FUNDING L FTS:F151509221663000 J/22/15 DAILY ENDING BALANCE 0.00 16,763,313.87 0 J/22/15 Purchase 0.00 1,105,247.59 1,105,247.59 0 MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/29/15 SET/DATE 09/29/15 SET/DATE 09/29/15 SET/DATE 09/29/15 CUS1/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST://003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST://003760132076 FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:FUNDS TO COLL 1105247.59/REC/TAS A/C 639996 (ACC/D111 DETAIL:S65 FPL RECOVERY FUNDING L IMA:2015092986B7HU1R001680 FTS:FDF150929 0185300 9/29/15 CLOSING BALANCE 0.00 0.00 17,868,561.46 C JMULY ENDING BALANCE 0.00 0.00 17,868,561.46 C						
639996 /ACC/D111655      DETAIL: FPL RECOVERY FUNDING L.      FTS: F1509221658000      9/22/15    DAILY ENDING BALANCE      0.00    0.00    16,783,313.87    0      9/22/15    DAILY ENDING BALANCE    0.00    1,105,247.59    0      9/22/15    Purchase    0.00    1,105,247.59    1,105,247.59    0      9/29/15    SET/DATE 09/29/15    SET/DATE 09/29/15    0,00    1,105,247.59    0,00    0      9/29/15    Cash Credit    0.00    1,105,247.59    0,00    0    0      ORD CUST7003750132076 FLORIDA POWER    LIGHT COMPANY ATTN: COR    0    0,00    1,105,247.59    0,00    0      DETAIL:FUNDS TO COLL 1105247.59/RE0/TAS    A/C G39966 /ACC/D111    0    0    0    0    0    0    0      9/30/15    CLOSING BALANCE<						
DETAIL: FPL RECOVERY FUNDING L FTS:F1 SI509221663000    0.00    16,783,313.87    0      9/22/15    DALY ENDING BALANCE    0.00    1,105,247.59    1,105,247.59    0      9/29/15    Purchase    0.00    1,105,247.59    1,105,247.59    0      9/29/15    CUSIP: SQUSDAKSO    0.00    1,105,247.59    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00    0.00						
9/22/15    DAILY ENDING BALANCE    0.00    0.00    16,783,313.87    0      9/29/15    Purchase    0.00    1,105,247,59    1,106,247.59    0      9/29/15    CUSJP X8USDAKSO    1,105,247,59    1,106,247.59    0      1,105,247,59    SET/DATE 09/29/15    0.00    1,105,247.59    0.00    0      9/29/15    Cash Credit    0.00    1,105,247.59    0.00    0    0      0 RD CUST/003750132076 FLORIDA POWER    UGHT COMPANY 700 UNIVE    0.00    1,105,247.59    0.00    0    0      0 ORD INST//003750132076 FLORIDA POWER    UGHT COMPANY 700 UNIVE    0.00    0.00    1,105,247.59    0.00    0    0      0 DETAIL-FUNDS TO COLL 1105247.59/REC/TAS    A/C 639966 (ACC/D111    0.0247.59/REC/TAS    0.00    0.00    17,868,561.46    0      9/29/15    DAILY ENDING BALANCE    0.00    0.00    17,868,561.46    0    0      9/30/15    C LOSING BALANCE    0.00 *    0.00    17,888,561.46    0      9/30/15    C LOSING BALANCE    0.00 *    0.00 *    17,888,561.46    0						
a/29/15    Purchase    0.00    1,105,247,59    1,105,247.59    0      MORGAN STANLEY PRIME INSTL 8301    TRADE DATE 09/29/15 SET/DATE 09/29/15    0    0    1,105,247,59    0    0      SUBP X0USDAKS0    0.00    1,105,247,59    0.00    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0						
MORGAN STANLEY PRIME INSTL 8301      TRADE DATE 09/29/15 SET/DATE 09/29/15      CUSIP X9USDAKS0      1,105,247.59 SHARES      9/29/15 Cash Credit    0.00    1,105,247.59    0.00    0      ORD CUST/003750132076 FLORIDA POWER    UIGHT COMPANY 700 UNIVE    0.00    1,105,247.59    0.00    0      ORD INST://003750132076 FLORIDA POWER    UIGHT COMPANY ATTN: COR    0.00    1,105,247.59    0.00    0      UIGHT COMPANY ATTN: COR    DETAIL:FUNDS TO COLL 1105247.59/REC/TAS    A/C 639996 /ACC/D111    1    1      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS    A/C 639996 /ACC/D111    1    1    1      JEALSES FPL RECOVERY FUNDING L    IMA:20150929B6B7HU1R001 680 FTS:FDF150929    0.00    0.00    17,888,561.46    0      9/29/15    DAILY ENDING BALANCE    0.00    0.00    17,888,561.46    0      9/30/15    CLOSING BALANCE    0.00 *    0.00    17,888,561.46    0      unulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:    1    1    1      hort Term:    0.00 *    Long Term:    0.00 *    1    1	9/22/15	DAILY ENDING BALANCE	0.00	0.00	16,783,313.87	0.
MORGAN STANLEY PRIME INSTL 8301      TRADE DATE 09/29/15 SET/DATE 09/29/15      CUSIP X9USDAKS0      1,105,247.59 SHARES      9/29/15 Cash Credit    0.00    1,105,247.59    0.00    0      ORD CUST/003750132076 FLORIDA POWER    UIGHT COMPANY 700 UNIVE    0.00    1,105,247.59    0.00    0      ORD INST://003750132076 FLORIDA POWER    UIGHT COMPANY ATTN: COR    0.00    1,105,247.59    0.00    0      UIGHT COMPANY ATTN: COR    DETAIL:FUNDS TO COLL 1105247.59/REC/TAS    A/C 639996 /ACC/D111    1    1      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS    A/C 639996 /ACC/D111    1    1    1      JEALSES FPL RECOVERY FUNDING L    IMA:20150929B6B7HU1R001 680 FTS:FDF150929    0.00    0.00    17,888,561.46    0      9/29/15    DAILY ENDING BALANCE    0.00    0.00    17,888,561.46    0      9/30/15    CLOSING BALANCE    0.00 *    0.00    17,888,561.46    0      unulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:    1    1    1      hort Term:    0.00 *    Long Term:    0.00 *    1    1	9/29/15	Purchase	0.00	1.105.247 59 -	1,105,247,59	O
TRADE DATE 09/29/15 SET/DATE 09/29/15      CUSIP X9USDAKs0      1,105,247.59 SHARES      9/29/15    Cash Credit    0.00    1,105,247.59    0.00    0      ORD CUST/003750132076 FLORIDA POWER    UGHT COMPANY 700 UNIVE    0.00    1,105,247.59    0.00    0      ORD DINST//003750132076 FLORIDA POWER    UGHT COMPANY ATTN: COR    0.00    1,105,247.59    0.00    0      DINST//003750132076FLORIDA POWER    UGHT COMPANY ATTN: COR    0.00    0.00    17,868,561.46    0      DETAIL:565 FPL RECOVERY FUNDING L    IMA:20150929B6B7HU1R001680 FTS:FDF150929    0.00    0.00    17,868,561.46    0      9/29/15    CLOSING BALANCE    0.00    0.00    17,868,561.46    0      unulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:    0.00 *    17,868,561.46    0	0/20/10		0,00	C 1,100,2411,00	1,100,241,00	0.
1,105,247.59 SHARES    0.00    1,105,247.59    0.00    0      9/29/15    Cash Credit    0.00    1,105,247.59    0.00    0      ORD CUST/003750132076 FLORIDA POWER    LIGHT COMPANY 700 UNIVE    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0    0						
9/29/15 Cash Credit 0.00 1,105,247.59 0.00 0 ORD CUST J003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST J/003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:FUNDS TO COLL 1105247.59/REC/TAS A/C 639996 /ACC/D111 DETAIL:565 FPL RECOVERY FUNDING L IMA:20150929B6B7HU1R001680 FTS:FDF150929 0185300 9/29/15 DAILY ENDING BALANCE 0.00 0.00 17,868,561.46 0 						
ORD CUST:/b03750132076 FLORIDA POWER      LIGHT COMPANY 700 UNIVE      ORD INST://003750132076FLORIDA POWER      LIGHT COMPANY ATTN: COR      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS      A/C 639996 /ACC/D111      DETAIL:565 FPL RECOVERY FUNDING L      IMA:20150929B6B7HU1R001680 FTS:FDF150929      0185300      9/29/15    DAILY ENDING BALANCE      0.00    0.00    17,888,561.46      9/30/15    CLOSING BALANCE      0.00*    0.00    17,888,561.46	0.000		_ + -			-
LIGHT COMPANY 700 UNIVE ORD INST://003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:FUNDS TO COLL 1105247.59/REC/TAS A/C 639996 (ACC/D111 DETAIL:565 FPL RECOVERY FUNDING L IMA:20150929B6B7HU1R001680 FTS:FDF150929 0185300 9/29/15 DAILY ENDING BALANCE 0.00 0.00 17,868,561.46 0 9/29/15 CLOSING BALANCE 0.00 0.00 17,868,561.46 0 umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account: nort Term: 0.00 * Long Term: 0.00 *	19/29/15		U.00	1,105,247.59	0.00	0.
ORD INST://003750132076FLORIDA POWER      LIGHT COMPANY ATTN: COR      DETAIL:FUNDS TO COLL 1105247.59/REC/TAS      A/C 639996 /ACC/D111      DETAIL:565 FPL RECOVERY FUNDING L      IMA:20150929B6B7HU1R001680 FTS:FDF150929      0185300      9/29/15    DAILY ENDING BALANCE      0.00    0.00    17,888,561.46      9/30/15    CLOSING BALANCE      0.00 *    0.00 *      umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:      nort Term:    0.00 *						
DETAIL:FUNDS TO COLL 1105247.59/REC/TAS A/C 639996 /ACC/D111 DETAIL:565 FPL RECOVERY FUNDING L IMA:20150929B6B7HU1R001680 FTS:FDF150929 0185300 9/29/15 DAILY ENDING BALANCE 0.00 0.00 17,868,561.46 0 9/30/15 CLOSING BALANCE 0.00 0.00 17,868,561.46 0 umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account: nort Term: 0.00 * Long Term: 0.00 *						
A/C 639996 /ACC/D111 DETAIL:565 FPL RECOVERY FUNDING L IMA:20150929B6B7HU1R001680 FTS:FDF150929 0185300 9/29/15 DAILY ENDING BALANCE 0.00 0.00 17,868,561.46 0 9/30/15 CLOSING BALANCE 0.00 0.00 17,868,561.46 0 umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account: nort Term: 0.00 * Long Term: 0.00 *						
DETAIL:565 FPL RECOVERY FUNDING L      IMA:20150929B6B7HU1R001680 FTS:FDF150929      0185300      9/29/15    DAILY ENDING BALANCE      0.00    0.00    17,868,561.46      9/30/15    CLOSING BALANCE      0.00    0.00    17,868,561.46      0.00    0.00    17,868,561.46      0.00    0.00    17,868,561.46      0.00    0.00    17,868,561.46      0.00    0.00    17,868,561.46      0.00    0.00    17,868,561.46      0.00    0.00    17,868,561.46      0.00 training and loss position from 12/31/2014 for securities held in principal of account:      nort Term:    0.00 *						
IMA:20150929B6B7HU1R001680 FTS:FDF150929      0185300      9/29/15    DAILY ENDING BALANCE      9/30/15    CLOSING BALANCE      0.00    0.00      9/30/15    CLOSING BALANCE      0.00    0.00      17,888,561.46      0.00      0.00      0.00 *      0.00 *      0.00 *      0.00 *      0.00 *						
0185300    0.00    0.00    17,868,551.46    0.00      9/20/15    CLOSING BALANCE    0.00    0.00    17,868,561.46    0.00      9/30/15    CLOSING BALANCE    0.00    0.00    17,868,561.46    0.00      umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:    0.00 *    Long Term:    0.00 *						
9/30/15 CLOSING BALANCE 0.00 0.00 17,888,561.46 0 umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account: nort Term: 0.00 * Long Term: 0.00 *						
umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account: nort Term: 0.00 * Long Term: 0.00 *	9/29/15	DAILY ENDING BALANCE	0.00	0.00	17,868,561.46	0
umulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account: nort Term: 0.00 * Long Term: 0.00 *				······		
nort Term: 0.00 * Long Term: 0.00 *	9/30/15	CLOSING BALANCE	0.00	0.00	17,888,561.46	C
nort Term: 0.00 * Long Term: 0.00 *	umulativ	ve realized capital gain and loss position from 12/31/2014 for secur	ities held in principal of a	count:		
The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.	nort Ter	rm: 0.00 * Long Term; 0.0	0 *			
	The abo	ove gain and loss position does not include transactions where tax	cost information is incom	plete or unavailable.		
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Statement Period 09/01/2015 Through 09/30/2015 Account 639996 FPL GENERAL SUBACCOUNT

The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Melion for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Melion from unaffiliated third parties (including independent pricing vendors) ("third party pricing services"). The Bank of New York Melion has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information for the trait pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or reconcile different market values used by, other business units of The Bank of New York Mellon or its affiliates. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or arising from or related to the market values or information provided by third party pricing services or the differences in market prices or information provided by other third party pricing services.



#### FLORIDA POWER & LIGHT NIENA PIEDRAHITA-PIRRI CORPORATE ACCOUNTING 700 UNIVERSE BOULEVARD # C4308 JUNO BEACH, FL 33408-2683

## **Account Statement**

Statement Period 09/01/2015 Through 09/30/2015

CLIENT SERVICE MANAGER: HELEN CHOI

Account 639997 FPL CAPITAL SUBACCOUNT

101 BARCLAY STREET, 7TH F

HELEN.CHOI@BNYMELLON.COM

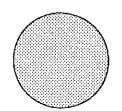
NEW YORK, NY 10286

212-815-2483

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## **Account Overview**



Percent of all			
investments		Asset Classification	Market Value
100%	٢	CASH AND SHORT TERM	3,481,374.54
100%		TOTAL OF ALL INVESTMENTS	3,481,374.54

## Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annuel Income	Market Yield
CASH AND SHORT TERM	3,481,374.54	3,481,374.54	0.00	<b>0</b> .00	0.00%
ACCOUNT TOTALS	3,481,374.54	3,481,374.54	0.00	0.00	0.00%

## **Summary of Cash Transactions**

	Current Period			Year-to-Date	
Transaction Category	lncome	Principal	Realized Gains/Losses	ln¢ome	Principal
OPENING BALANCE	0,00	0.00		0.00	0.00
DIVIDENDS	247.51	0.00	0.00	1,143.08	0.00
OTHER CASH ADDITIONS	0.00	247.51	0,00	35,98	862,220.98
OTHER CASH DISBURSEMENTS	247.51 -	0.00	0.00	1,179.06 -	0.00
PURCHASES	0.00	247,51 -	0.00	0.00	862,220.98 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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Statement Period 09/01/2015 Through 09/30/2015 Account 639997 FPL CAPITAL SUBACCOUNT

### Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHOL	RT TERM				
3,481,374.540	D MORGAN STANLEY PRIME INSTL 8301	1,00000	3,481,374.54	0.00	0.00%
	CUSIP: X9USDAKS0	1.00000	3,481,374.54	0.00	
Total CASH AND	SHORT TERM		3,481,374.54	0.00	0.00%
			3,481,374.54	G.00	
ACCOUNT TOTA	LS		3,481,374.54	0.00	0.00%
Total Market Value	Plus Total Accrued Income 3,481,374,54		3,481,374.54	0.00	

## Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/15	OPENING BALANCE	0.00	0.00	3,481,127.03	
0 <del>9</del> /02/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKS0 247.51 SHARES	0.00	247.51 -	247.51	0.00
09/02/15	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKS0 247.51 SHARES	247.51	0.00	0.00	0.00
09/02/15	Cash Credit TRANS FROM 8401	0.00	247.51	0.00	0.00
09/02/15	Cash Debit TRANS TO 8400	247.51 -	0.00	0.00	0,00
09/02/15		0.00	0.00	3,481,374.54	0.00
09/30/15	CLOSING BALANCE	0.00	0.00	3,481,374.54	0.00

Cumulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:

Long Term:

Short Term: 0.00 \*

0.00 \*

\* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Mellon for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Mellon from unaffiliated third parties (including Independent pricing vendors) ("third party pricing services"). The Bank of New York Mellon has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information received from other third party pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or recordie different market values used by, other business units of The Bank of New York Mellon or its subsidiaries. The Bank of New York Mellon or its subsidiaries or affiliates. The Bank of New York Mellon or its subsidiaries or affiliates. The Bank of New York Mellon or its subsidiaries or its market values with those used by, or recordie different market values used by, other business units of The Bank of New York Mellon or its subsidiaries. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or artsing from or related to the market values or information provided by third party pricing services.

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#### FLORIDA POWER & LIGHT NIENA PIEDRAHITA-PIRRI CORPORATE ACCOUNTING 700 UNIVERSE BOULEVARD # C4308 JUNO BEACH, FL 33408-2683

## Account Statement

Statement Period 09/01/2015 Through 09/30/2015

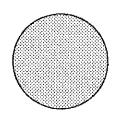
Account 639998 FPL EXCESS FUNDS SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI 101 BARCLAY STREET, 7TH F NEW YORK, NY 10286 212-815-2483 HELEN.CHOI@BNYMELLON.COM

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Visit us at www.bnymellon.com

## **Account Overview**



Percent of all			
Investments		Asset Classification	Market Value
100%	$\odot$	CASH AND SHORT TERM	1,671,699.06
100%		TOTAL OF ALL INVESTMENTS	1.671.699.06

## Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	1,671,699.06	1,671,699.06	0,00	0.00	0.00%
ACCOUNT TOTALS	1,671,699.06	1,671,699.06	0.00	0,00	0.00%

## **Summary of Cash Transactions**

•	Curr	ent Period		Year-to-Da	ite
Transaction Category	<b>in</b> ¢ome	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	114.03	0.00	0.00	114.03	0.00
OTHER CASH ADDITIONS	0.00	114.03	0,00	0.00	1,671,670.91
OTHER CASH DISBURSEMENTS	114.03 -	0.00	0.00	114.03 -	0.00
PURCHASES	0_00	114.03 -	0.00	0.00	1,671,670.91 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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Statement Period 09/01/2015 Through 09/30/2015 Account 639998 FPL EXCESS FUNDS SUBACCOUNT

#### Statement of Assets Held

Sharea / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHO	RTTERM				
1,671,699.06	D MORGAN STANLEY PRIME INSTL 8301	1,00000	1,671,699.06	0.00	0.00%
	CUSIP: X9USDAKS0	1.00000	1,671,699.06	0.00	
fotal CASH AND	SHORT TERM		1,671,699.06	0.00	0.00%
			1,671,699.06	0.00	
CCOUNT TOTA	LS		1,671,699.06	0.00	0.00%
			1,671,699.06	0.00	
otal Market Valu	e Plus Total Accrued Income 1,671,699.06				

## Statement of Transactions

Transaction Date	Transaction Description	income	Principal	Cost	Realized Gains/Losses
09/01/15	OPENING BALANCE	0.00	0.00	1,671,585.03	
09/02/15	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKS0 114.03 SHARES	114.03	0.00	0.00	0,00
09/02/15	Cash Credit TRANS FROM 8401	0.00	114.03	0,00	0.00
09/02/15	Cash Debit TRANS TO 8400	114.03 -	0.00	0,00	0.00
09/02/15	DAILY ENDING BALANCE	0.00	114.03	1,671,585.03	0,00
09/03/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/03/15 SET/DATE 09/03/15 CUSIP X9USDAKS0 114.03 SHARES	0.00	114.03 -	114.03	0.00
09/03/15	DAILY ENDING BALANCE	0.00	0.00	1,671,699.06	0.00
09/30/15	CLOSING BALANCE	0,00	0.00	1,671,699.06	0.00

Cumulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:

Short Term:

0.00 \*

Long Term:

\* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

0.00 \*

The Bank of New York Mellion may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

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FLORIDA POWER & LIGHT NIENA PIEDRAHITA-PIRRI					
CORPORATE ACCOUNTING 700 UNIVERSE BOULEVARD # C4308 JUNO BEACH, FL 33408-2683			Statement Period 09/01/2015 Through 09/30/2015 Account 639999 FPL DEFEASANCE SUBACCOUNT		
Go Paperless. Securely access yo Ask your BNY Mellon contact how your own transactions or submit a ask how Connect(SM), our new wy go paperless. Visit us at www.bnymellon.com	y we can help you access you an audit confirmation online.	r accounts, enter Also be sure to		NAGER: HELEN CHOI T, 7TH F	
Summary of Assets He	ld				
Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
		No Assets Held	Pal		
Summary of Cash Tran	sactions		1)-		
		nt Period		Year-to-Date	)
Transaction Category	İncome	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00	·····	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
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The Bank of New York Melion may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

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REVENUE	TOTALS
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COMPONENT	AMOUNT	
TOTAL REVENUE	51,889,419.15	
MISC. REVENUE	443,328.70	
BASE REVENUE	25,036,617.22	
FUEL ADJ	18,765,969.69	
LOAD CNTL CR	204, 391, 97-	
ST BND RP CH	263,272.58	
ST BND TX CH	141,534,99	
INT ST SURCH	.00	
ECC	874,139.26	
DPR ECC OFFPEAK	.00	
DPR ECC ONPEAK	.00	· · ·
NON-STD MTR ENRL	445.00	-
NON-STD MTR SRCH	3,589.29	
OBC	.29–	
GREEN POWER CHG	.00	A the second second second second second second second second second second second second second second second
CPRC	2,696,850.50	26572989
SCRC	900,564.23	4.1.2、とする1.1
GR REC TAX INCR	1,086,309.70	し くらん しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょうしょう しょう
FRANCHISE FEE	1,881,190.25	
GP MISC CREDIT	.00	265×061-9
KWH	619, 574, 693 (Jul	
CUSTOMERS	U '	

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REPORT: CUCT212-201-090215



#### REPORT: CUCT212-201-090215

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 1 SEPTEMBER 2015

#### RATE CODE : 370

RATE CODE : 606

KATE CODA : 570					
COMPONENT	AMOUNT	COMPONENT	AMOUNT		
TOTAL REVENUE	3,331.66	TOTAL REVENUE	5,109.00		
MISC. REVENUE	.00	MISC, REVENUE	5,109.00		
BASE REVENUE	1,947.40	BASE REVENUE	.00		
FUEL ADJ	825.37	FUEL ADJ	.00		
LOAD CNTL CR	.00	LOAD CNTL CR	.00		
ST BND RP CH	10,71	ST BND RP CH	.00		
ST BND TX CH	7.59	ST BND TX CH	.00		
INT ST SURCH	.00	INT ST SURCH	.00		
ECC	94,47	ECC	.00		
DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00		
DFR ECC ONPEAK	.00	DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00		
NON-STD MTR SRCH	.00	NON-STD MTR SRCH	.00		
OBC	.00	OBC	.00		
GREEN POWER CHG	.00	GREEN POWER CHG	.00		
CPRC	280,59	CPRC			
ECRC	49,27	ECRC	.00		
GR REC TAX INCR	82.45	GR REC TAX INCR	.00		
FRANCHISE FEE	33.81	FRANCHISE FEE	.00		
GP MISC CREDIT	.00	GP MISC CREDIT	.00		
KWH	28,153	KWH	0		
CUSTOMERS		CUSTOMERS	0		

#### RATE CODE : 810

RATE CODE : 851

COMPONENT	AMOUNT	COMPONENT	AMOUNT
TOTAL REVENUE	5,941,946.88	TOTAL REVENUE	1,093.93
MISC. REVENUE	.00	MISC. REVENUE	.00
BASE REVENUE	2,092,000.00	BASE REVENUE	921.09
FUEL ADJ	3,849,946.88	FUEL ADJ	9.40
LOAD CNTL CR	,00	LOAD CNTL CR	.00
ST BND RP CH	.00	ST BND RP CH	.42
ST BND TX CH	,00	ST BND TX CH	.20
INT ST SURCH	.00	INT ST SURCH	.00
ECC	.00	ECC	18.00
DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00	NON-STD MTR SRCH	.00
OBC	.00	OBC	.00
GREEN POWER CHG	.00	GREEN POWER CHG	.00
CPRC	.00	CPRC	56,00
ECRC	.00	ECRC	.53
GR REC TAX INCR	.00	GR REC TAX INCR	25.79
FRANCHISE FEE	.00 🕋	FRANCHISE FEE	62,50
GP MISC CREDIT	.00 25	GP MISC CREDIT	.00
KWH	144,250,000	KWH	305
CUSTOMERS		CUSTOMERS	0

REPORT: CUCT212-201-090215

CIS EXTRACT TO FAMS CONTROL REPORT

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#### AS OF DATE 09/02/15 PAGE

275×757+56x 0+99920= 275+556+954 4

#### REFORT: CUCT212-201-090315

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 2 SEPTEMBER 2015

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## REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,018,356.08
MISC. REVENUE	439,113.65
BASE REVENUE	24,060,799.37
FUEL ADJ	16,245,046.08
LOAD CNTL CR	205,913.60-
ST HND RP CH	275,757.56
ST BND TX CH	144,851.62
INT ST SURCH	.00
ECC	949,006.59
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MIR SRCH	3,387,37
OBC	-, .00
GREEN POWER CHG	.00
CPRC	2,911,543.03
ECRC	967,992.51
GR REC TAX INCR	1,153,765.93
FRANCHISE FEE	2,072,916.97
GP MISC CREDIT	.00
KWH	518,089,992
CUSTOMERS	,,
CUSTONERS	-

#### \*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-090315

CIS EXTRACT TO FAMS CONTROL REPORT

261,952•72 × 0•99920 = 261,743.16 \*

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#### REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	44,783,407.35
MISC, REVENUE	472,021.58
BASE REVENUE	22,757,327.06
FURL ADJ	14,012,439.39
LOAD CNTL CR	216,256.40-
ST BND RP CH	261,952.72
ST BND TX CH	139,273.65
INT ST SURCH	.00
SCC	853,423.46
DPR ECC OFFPEAK	,00
DER ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,851.90
OBC	.00
GREEN POWER CHG	.00
CPRC	2,640,042.76
ECRC	852,247.92
GR REC TAX INCR	1,049,328.64
FRANCHISE FEE	1,957,576.67
3P MISC CREDIT	.00
EWH	444,681,970
CUSTOMERS	0

\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

CIS EXTRACT TO FAMS CONTROL REPORT

CYCLE DAY 3 SEPTEMBER 2015

REPORT: CUCT212-201-090415

CIS EXTRACT TO FAMS CONTROL REPORT

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AS OF DATE 09/03/15 PAGE

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#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 4 SEPTEMBER 2015

#### REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	45,017,592.08
MISC. REVENUE	419,987.12
BASE REVENUE	22,720,401.31
FUEL ADJ	14,311,015.96
LOAD CNTL CR	215,415.25-
ST BND RP CH	262,302.43
ST BND TX CH	139,358.92
INT ST SURCH	.00
SCC .	849,408.85
OPR ECC OFFPEAK	.00
OPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,352.27
DBC	.00
GREEN POWER CHG	.00
CPRC	2,632,747.04
ECRC	869,549.32
GR REC TAX INCR	1,060,522.21
FRANCHISE FEE	1,964,014.90
SP MISC CREDIT	.00
KWH	453,630,536 0
CUSTOMERS	U

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

262,302.43 × 0.99920 = 262,092.59 \*

REPORT: CUCT212-201-090515

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COMPONENT	AMOUNT
TOTAL REVENUE	48,922,662.38
MISC, REVENUE	505,267.56
BASE REVENUE	24,404,105.83
FUEL ADJ	15,751,232.14
LOAD CNTL CR	180,312.60-
ST BND RP CH	281,403.62
ST BND TX CH	151,599.08
INT ST SURCH	.00
3CC	920,639.34
DPR ECC OFFPEAK	,00
DPR ECC ONPEAK	,00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,477.07
DBC	.00
GREEN POWER CHG	· .00
CPRC	2,842,671.31
SCRC	949,964.33
GR REC TAX INCR	1,149,988.61
FRANCHISE FEE	2,150,537.09
JP MISC CREDIT	.00
кин	498,909,672
CUSTOMERS	0

\*\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

01-090915 CIS EX

0° c 281,403°62 x 0°39920 = 281,178°50 \*

REPORT: CUCT212-201-090915

#### REPORT: CUCT212-201-091015

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 6 SEPTEMBER 2015

#### REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	47,305,774.71
MISC. REVENUE	645,072.01
BASE REVENUE	23,748,807.14
FUEL ADJ	15,063,148.84
LOAD CNTL CR	221,461,86-
ST BND RP CH	276,379.58~
ST BND TX CH	148,804,65
INT ST SURCH	.00
ECC	887,187.25
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,769.13
OBC	,00
GREEN POWER CHG	.00
CPRC	2,742,192,83
ECRC	913,159.71
GR REC TAX INCR	1,107,691.58
FRANCHISE FEE	1,990,934.85
GP MISC CREDIT	.00
KWH	478,854,379 ~
CUSTOMERS	0

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

276,379.58 x 0.99920 = 276,158.48 \*

REPORT: CUCT212-201-091015

#### REPORT: CUCT212-201-091115

## CIS EXTRACT TO FAMS CONTROL REPORT

#### AS OF DATE 09/10/15 PAGE 4

#### CYCLE DAY 7 SEPTEMBER 2015

#### REVENUE TOTALS

COMPONENT	AMOUNT		
OTAL REVENUE	46,490,106.55		
ISC. REVENUE	422,685.71		•
ASE REVENUE	23, 295, 751, 42		
UEL ADJ	14,895,064.26		
OAD CNTL CR	206,004.94-		
ST BND RP CH	269,895.95		
ST BND TX CH	143,608,43		
NT ST SURCH	,00	注合ライ	こりショリンス
icc	877,497.77	÷ 1	· 99980-
PR ECC OFFPEAK	.00		
PR ECC ONPEAK	.00	12 5 3 5	600-000
ION-STD MTR ENRL	267.00		CLUC - PD
ON-SID MIR SRCH	3,633.07		
BC	10.03- .00		
REEN POWER CHG			
PRC	2,711,391.86		
ICRC	899,349.78		
R REC TAX INCR	1,091,922.55		
RANCHISE FEE	2,075,053.72 .00		
P MISC CREDIT	472, 373, 522		
WH	472,575,522		
CUSTOMERS	Ŭ	2	

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-091115

AS OF DATE 09/10/15 PAGE 4

#### EPORT: CUCT212-201-091215

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 8 SEPTEMBER 2015

	REVENUE TOTALS		
COMPONENT		AMOUNT	
OTAL REVENUE	8	6,815,471.70	
ISC. REVENUE		415,652.46	0•
ASE REVENUE	4	4,791,407.00	9
UEL ADJ	3	3,436,920.24	
OAD CNTL CR		269,133.41-	070 AEX.74
T BND RP CH		278,453.34	278,453•34
T BND TX CH		147,252.78	0•99920
NT ST SURCH		.00	+
CC		906,404.98	278,230 <b>•</b> 58
PR ECC OFFPEAK		.00	
PR ECC ONPEAK	_	.00	
ON-STD MTR ENR		178.00	
ON-STD MTR SRC	H	3,821.57 .00	
BC		.00	
REEN POWER CHG		2,814,219.84	
PRC CRC		926, 629, 17	
		1,130,498.02	
R REC TAX INCR RANCHISE FEE		2,233,167.63	
P MISC CREDIT		.00	
WH	1	,132,229,618(A)	
USTOMERS	-	0	

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

Wholesale 810:25/14,772 840:25. 51,689,56407 5 940:485,386,0060 6

REPORT: CUCT212-201-091215

CIS EXTRACT TO FAMS CONTROL REPORT

Sum of (A) - (B) = 480,429,088 Frg 2

#### REPORT: CUCT212-201-091215

RATE CODE :	B10
COMPONENT	AMOUNT
TOTAL REVENUE MISC. REVENUE BASE REVENUE FUEL ADJ LOAD CNTL CR ST BND RP CH ST BND TX CH INT ST SURCH ECC DPR ECC OFFFEAX DPR ECC OFFFEAX DPR ECC ONFEAX NON-STD MTR ENRL NON-STD MTR ENRL NON-STD MTR SRCH OBC GREEN FOWER CHG CPRC ECRC GR REC TAX INCR FRANCHISE FEE	5, 332, 044.15 .00 2,157,000.00 3,175,044.15 .00 .00 .00 .00 .00 .00 .00 .0
GP MISC CREDIT KWH CUSTOMERS	114,725,000 Fg T

#### RATE CODE : 840

COMPONENT	AMOUNT	
TOTAL REVENUE	2,357,007.40	
MISC. REVENUE	.00	
BASE REVENUE	880,485.33	
FUEL ADJ	1,476,522.07	
LOAD CNTL CR	,00	
ST BND RP CH	.00	
ST BND TX CE	00	
	.00	
INT ST SURCH	.00	
ECC	00	
DPR ECC OFFPEAK	.00	
DPR ECC ONPEAK	.00	
NON-STD MTR ENRL	.00	
NON-SID MIR SRCH	.00	
OBC	.00	
GREEN POWER CHG	•	
CPRC	,00	
ECRC	.00	
GR REC TAX INCR	.00	
FRANCHISE FEE	.00	
GF MISC CREDIT	.00 07	2
KWH	51,689,564 G	
CUSTOMERS	، / ( ٥	

#### RATE CODE : 851

RATE CODE : 940

COMPONENT	AMOUNT	COMPONENT	AMOUNT	
	980,25	TOTAL REVENUE	31,092,177.01	
TOTAL REVENUE	,00	MISC. REVENUE	.00	
MISC, REVENUE	833,36	BASE REVENUE	17,449,947.12	
ASE REVENUE		FUEL ADJ	13,642,229.89	
TUEL ADJ	. 63	LOAD CNTL CR	.00	
LOAD CNTL CR .	.00	ST BND RP CH	.00	
ST BND RP CH	.02		.00	
JT BND TX CH	.01	ST BND TX CH	.00	
INT ST SURCH	.00	INT ST SURCH	.00	
CC	16,11	ECC	.00	
PR ECC OFFPEAK	.00	DPR ECC OFFPEAK		
OFR ECC ONPEAK	.00	DPR ECC ONPEAK	.00	
ION-STD MTR ENRL	.00	NON-STD MTR ENRL	.00	
	.00	NON-STD MTR SRCH	.00	
ION-STD MTR SRCH	,00	OBC	,00	
DBC .	.00	GREEN POWER CHG	.00	
GREEN POWER CHG	50,12	CPRC	.00	
CPRC .	.04	ECRC	.00	
ECRC	23.08	GR REC TAX INCR	.00	20
SR REC TAX INCR		FRANCHISE FEE	.00	¢.
FRANCHISE FEE	56.88		.00 01	
SP MISC CREDIT	.00	GP MISC CREDIT	485,386,006	
KWH	22	XWH	100,000	1
CUSTOMERS	0	CUSTOMERS	5 V	1

CIS EXTRACT TO FAMS CONTROL REPORT

CYCLE DAY 8 SEPTEMBER 2015

REPORT: CUCT212-201-091215

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CUSTOMERS

#### AS OF DATE 09/14/15 PAGE 4

#### REPORT: CUCT212-201-091515

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 9 SEPTEMBER 2015

#### REVENUE TOTALS

Amoun'i	
49,894,725.10	
453,921.44	
25,123,178.97	ß•
15,965,111.38	0 -
244,150.27-	
293,454.39	293,454.39
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	007 010 67
-	293,219*53
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-	
0	
	$\begin{array}{c} 49, 894, 725.10\\ 453, 921.44\\ 25, 123, 178.97\\ 15, 965, 111.38\\ 244, 150.27-\\ 293, 454.39\\ 156, 797.59\\ .00\\ 927, 159.74\\ .00\\ .00\\ 178.00\\ 4, 075.93\\ .00\\ .00\\ 2, 880, 403.47\\ 970, 805.87\\ 1, 177, 345.21\\ 2, 186, 443.38\\ .00\\ 503, 554, 918\\ \end{array}$

#### \*\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-091515

CIS EXTRACT TO FAMS CONTROL REPORT

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AS OF DATE 09/14/15 PAGE

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## EPORT: CUCT212-201-091615

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## CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 10 SEPTEMBER 2015

REVENUE	TOTALS
COMPONENT	AMOUNT
OTAL REVENUE	50,928,330.61
ISC, REVENUE	434,667.53
ASE REVENUE	25,491,075.26
UEL ADJ	16,516,198.03
OAD CNTL CR	207,604.39-
T BND RP CH	297,968.37
T BND TX CH	160,165,24
NT ST SURCH	,00
CC	948,067.12
PR ECC OFFPEAK	.00
PR ECC ONPEAK	,00
on-std MTR ENRL	178.00
ON-STD MTR SRCH	4,687.36
BC	.54-
REEN POWER CHG	.00
PRC	2,937,393.26
CRC	993,098.59
R REC TAX INCR	1,204,065.33
RANCHISE FEE	2,147,571.45
P MISC CREDIT	.00
HTH	520,615,221
USTOMERS	0 .

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

EPORT: CUCT212-201-091615

CIS EXTRACT TO FAMS CONTROL REPORT

CUSTOMERS

REVENUE	TOTALS
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COMPONENT	AMOUNT
TOTAL REVENUE	48,494,361,94
MISC. REVENUE	426,096,36
BASE REVENUE	24,411,305,91
FUEL ADJ	15,500,159.82
LOAD CNTL CR	238,411.76-
ST BND RP CH	278,759.14
ST BND TX CH	150,822.62
INT ST SURCH	.00
ECC	915,307.71
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,861.87
ÓBC	.00
GREEN POWER CHG	.00
CPRC	2,836,390,31
ECRC	945,132,95
GR REC TAX INCR	1,144,636,04
FRANCHISE FEE	2,120,033,97
GP MISC CREDIT	.00
KWH	493,142,601
CHOMONEDO	,,

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\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-091715

AS OF DATE 09/16/15 PAGE 4

262,527.07 × 0.99920 = 262,317.05 \*

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REVENUE	TOTALS
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COMPONENT	AMOUNT
TOTAL REVENUE	45,594,049,90
MISC. REVENUE	380,195.71
BASE REVENUE	22,999,098.37
FUEL ADJ	14,623,978.44
LOAD CNTL CR	228,924.02-
ST BND RP CH	262,527.07
ST BND TX CH	141,674,68
INT ST SURCH	.00
ECC	863,451.75
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,803.37
ÓBC	.00
GREEN POWER CHG	.00
CPRC	2,673,094.81
ECRC	885,269.05
GR REC TAX INCR	1,078,462.58
FRANCHISE FEE	1,911,151.09
GP MISC CREDIT	.00
KWH	462,516,373
CUSTOMERS	0

\*\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-091815

CIS EXTRACT TO FAMS CONTROL REPORT

AS OF DATE 09/17/15 PAGE 4

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 13 SEPTEMBER 2015

#### REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,380,399.73
MISC. REVENUE	401,027.97
BASE REVENUE	25,153,699.99
FUEL ADJ	15,671,830.16
LOAD CNTL CR	244,138.25-
ST BND RP CH	310,980.81
ST BND TX CH	165,520.73
INT ST SURCH	.00
ECC	924,915,10
DFR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	4,079.40
OBC	.00
GREEN POWER CHG	.00
CPRC	2,851,223.56
ECRC	940,467.45 1,149,715.61
GR REC TAX INCR	2,051,077.20
FRANCHISE FEE	2,031,077.20
GP MISC CREDIT KWH	496,943,895
CUSTOMERS	498,949,858
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\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*

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REPORT: CUCT212-201-091915

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#### REPORT: CUCT212-201-092215

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 14 SEPTEMBER 2015

#### AS OF DATE 09/21/15 PAGE 4

#### REVENUE TOTALS

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COMPONENT	AMOUNT					
TOTAL REVENUE	47,793,265.33					
MISC, REVENUE	420, 522, 45					
BASE REVENUE	24,142,662.93					
FUEL ADJ	15,256,051.43					
LOAD CNTL CR	241,013.32					
ST BND RP CH	278,819.52	0	0.	0.	0.	0.
ST BND TX CH	148,544.05	U	0-	0-	0-	0-
INT ST SURCH	.00					
ECC	905,700.86	079.010.5	278,819•52	270,010,52	070,010,50	279,010,52
DPR ECC OFFPEAK	.00	5103013-0	210,013-02	2103013-02	210,013-02	210,013-02
DPR ECC ONPEAK	.00	0•9992	0•99920	0•99920	0•99920	0•99920
NON-STD MTR ENRL	.00	070 500 4	070 506 47	070 500 47		
NON-STD MTR SRCH	4,245.37	2/8,596•4	278,596•47	2/8,596•4/	2/8,596•47	2/8,596•47
OBC	.18-					
GREEN POWER CHG	.00					
CPRC	2,803,456.90					
ECRC	924,028.63					
GR REC TAX INCR	1,128,357.86					
FRANCHISE FEE	2,021,888.83					
GP MISC CREDIT	.00					
KWH	481,562,589					
CUSTOMERS	0					

#### \*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-092215

CIS EXTRACT TO FAMS CONTROL REPORT

AS OF DATE 09/21/15 PAGE 4

REVENUE	TOTALS	
COMPONENT	AMOUNT	
TOTAL REVENUE	54,339,775.09	
MISC, REVENUE	426,890,28	
BASE REVENUE	27,265,676.78	
FUEL ADJ	17,495,874.49	
LOAD CNTL CR	285,110.25-	
ST BND RP CH	322,385.40	
ST BND TX CH	169,766.29	うととしている。
INT ST SURCH	.00	
ECC	1,011,597.64	나는 감정 말 같다.
DPR ECC OFFPEAK	.00	
DPR ECC ONPEAK	.00	3년27 - 고일 문제적
NON-STD MTR ENRL	445.00	
NON-STD MTR SRCH	3,864.45	
OBC	86.24-	
GREEN POWER CHG	.00	
CPRC	3,129,375.85	
ECRC	1,057,809.16	
GR REC TAX INCR	1,273,857.28	
FRANCHISE FEE	2,467,428.96	
GP MISC CREDIT	.00	
KWH	554,964,338	
CUSTOMERS	0	

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*

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REPORT: CUCT212-201-092315

CIS EXTRACT TO FAMS CONTROL REPORT

AS OF DATE 09/22/15 PAGE 4

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REVENUE	TOTALS
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COMPONENT	AMOUNT
TOTAL REVENUE	48,403,255.35
MISC, REVENUE	387,093.89
BASE REVENUE	24,247,714.95
FUEL ADJ	15,626,564.45
LOAD CNTL CR	270,463.96
ST BND RP CH	278,356.29
ST BND TX CH	149,250.35
INT ST SURCH	.00
ECC	919,168.40
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,864.90
OBC	1.44-
GREEN POWER CHG	.00
CPRC	2,844,172.74
ECRC	946,920.61
GR REC TAX INCR	1,144,113.37
FRANCHISE FEE	2,126,322.80
GP MISC CREDIT	.00
KWH	495,869,199
CUSTOMERS	0

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-092415

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AS OF DATE 09/23/15 PAGE 4

## REVENUE TOTALS

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COMPONENT	AMOUNT		
TOTAL REVENUE	49,374,005.90		
MISC. REVENUE	391,041.04		
BASE REVENUE	24,677,694.45		
FUEL ADJ	15,983,381.40		
LOAD CNTL CR	269,486.17-		
ST BND RP CH	282,694.61		
ST BND TX CH	149,128.54		
INT ST SURCH	.00		
ECC	951,486.69	<u></u>	(
DPR ECC OFFPEAK	.00	-44.P	Se
DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	445.00	282,694.61	х
NON-STD MTR SRCH	4,140.93		Λ
OBC	.00	0•29920	
GREEN POWER CHG	.00	282,468-46	*
CPRC	2,935,314.16	- ut / 400 * 40	×
ECRC	964,951,19		
GR REC TAX INCR	1,162,722.44		
FRANCHISE FEE	2,140,491.62		
GP MISC CREDIT	.00		
KWH	510,266,659		
CUSTOMERS	0		

\*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

REPORT: CUCT212-201-092515

#### CIS EXTRACT TO FAMS CONTROL REPORT

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#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 18 SEPTEMBER 2015

#### REVENUE TOTALS

VENUE 51,493,859.05 VENUE 478,631.24 ENUE 25,787,934.83 16,653,453.47 L CR 278,839.31- P CH 294,266.34 X CH 158,756.01 URCH 00 OFFPEAK 00 OFFPEAK 00 MTR ENRL 178.00 MTR ENRL 178.00 MTR SRCH 4,387.06 00 WER CHG 00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT 00 530,106,924	12/2/02 101		
VENUE 478,631.24 ENUE 25,787,934.83 16,653,453.47 L CR 278,839.31- P CH 294,266.34 X CH 158,756.01 URCH .00 974,413.99 OFFPEAK .00 ONPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	COMPONENT	AMOUNT	
ENUE 25,787,934.83 16,653,453.47 L CR 278,839.31- P CH 294,266.34 X CH 158,756.01 URCH .00 974,413.99 OFFPEAK .00 ONPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	TAL REVENUE	51,493,859.05	
16,653,453.47 L CR 278,839.31- P CH 294,266.34 X CH 158,756.01 URCH .00 974,413.99 OFFPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	ISC. REVENUE	478,631.24	
16,653,453.47 L CR 278,839.31- P CH 294,266.34 X CH 158,756.01 URCH .00 974,413.99 OFFPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	ASE REVENUE	25,787,934,83	
L CR 278,039.31- P CH 294,266.34 X CH 158,756.01 URCH 00 ONFFEAK 00 MTR ENRL 178.00 MTR SRCH 4,387.06 00 WER CHG 00 WER CHG 00 X INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT 00 530,106,924	EL ADJ		
P CH 294,266.34 X CH 158,756.01 URCH 00 974,413.99 OFFPEAK 00 MTR ENRL 178.00 MTR SRCH 4,387.06 00 WER CHG 00 X INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT 00 530,106,924	AD CNTL CR		
X CH 158,756.01 URCH .00 974,413.99 OFFPEAK .00 ONPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	BND RP CH		
974,413.99 OFFPEAK .00 ONPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	BND TX CH	158,756.01	
OFFPEAK .00 ONPEAK .00 MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	I ST SURCH	.00	
ONPEAK    .00      MTR ENRL    178.00      MTR SRCH    4,387.06      .00    .00      WER CHG    .00      3,010,248.56    .00      1,004,970.10    .01      AX INCR    1,210,790.64      E FEE    2,194,668.12      CREDIT    .00      530,106,924		974,413.99	
MTR ENRL 178.00 MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	R ECC OFFPEAK	.00	
MTR SRCH 4,387.06 .00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	R ECC ONPEAK	.00	-
.00 WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	-STD MTR ENRL	178.00	
WER CHG .00 3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	-STD MTR SRCH	4,387.06	
3,010,248.56 1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924		.00	
1,004,970.10 AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	EN POWER CHG	.00	L
AX INCR 1,210,790.64 E FEE 2,194,668.12 CREDIT .00 530,106,924	RC	3,010,248.56	
E FEE 2,194,668.12 CREDIT .00 530,106,924	RC	1,004,970.10	
CREDIT .00 530,106,924	REC TAX INCR	1,210,790.64	
530,106,924	ANCHISE FEE	2,194,668.12	
	MISC CREDIT	.00	
S 0	н	530,106,924	
	STOMERS	0	

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REPORT: CUCT212-201-092615

CIS EXTRACT TO FAMS CONTROL REPORT

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 19 SEPTEMBER 2015

REVENUE	TOTALS
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COMPONENT	AMOUNT
TOTAL REVENUE	49,992,992.59
MISC, REVENUE	453,536.72
BASE REVENUE	25,319,305.77
FUEL ADJ	16,021,479.24
LOAD CNTL CR	257,473.40-
ST BND RP CH	296,831.28
ST BND TX CH	157,930.12
INT ST SURCH	.00
ECC	942,922.50
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	445.00
NON-STD MTR SRCH	4,561.26
OBC	.38–
GREEN POWER CHG	.00
CPRC	2,922,413.61
ECRC	966,687.78
GR REC TAX INCR	1,180,604.65
FRANCHISE FEE	1,983,748.44
GP MISC CREDIT	.00
KWH	503,527,093
CUSTOMERS	0

#### \*\*\*\*\*\*\*\*\* END OF REPORT \*\*\*\*\*\*\*\*\*

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#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 20 SEPTEMBER 2015

#### REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	55,934,841.26
MISC, REVENUE	201,996.78
BASE REVENUE	27,647,640,29
FUEL ADJ	18,649,995.90
LOAD CNTL CR	261,909.71-
ST BND RP CE	314,195.46
ST BND TX CH	167,946.56
INT ST SURCH	.00
ECC	1,067,697.89
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	4,041.27
OBC	.00
GREEN POWER CEG	.00
CPRC	3,285,365.50
ECRC	1,113,321.70
GR REC TAX INCR	1,326,165.05
FRANCHISE FEE	2,418,117.57
GP MISC CREDIT	.00
KWH	593,805,320
CUSTOMERS	0

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CIS EXTRACT TO FAMS CONTROL REPORT

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#### REPORT: CUCT212-201-100115

#### CIS EXTRACT TO FAMS CONTROL REPORT CYCLE DAY 21 SEPTEMBER 2015

#### REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	50,009,142.32
MISC, REVENUE	426,326.23
BASE REVENUE	25,093,458.55
FUEL ADJ	16,094,756.42
LOAD CNTL CR	233,649.29-
ST BND RP CH	287,096.25
ST BND TX CH	155,676.01
INT ST SURCH	.00
ECC	949,813.43
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	3,720.60
OBC	.78–
GREEN POWER CHG	.00
CPRC	2,938,305.87
ECRC	975,654.B3
GR REC TAX INCR	1,182,212.82
FRANCHISE FEE	2,135,771.38
GP MISC CREDIT	.00
KWH	511,225,584
CUSTOMERS	4,785,592

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REPORT: CUCT212-201-100115

CIS EXTRACT TO FAMS CONTROL REPORT

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