



Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
E-mail: Maria.Moncada@fpl.com

October 16, 2015

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED FPSC  
15 OCT 16 PM 3:29  
COMMISSION  
CLERK

Re: Docket No. 150001-EI

**REDACTED**

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-2. The Request includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Second Revised Exhibit C and Second Revised Exhibit D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the affidavits in support of FPL's Second Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

- COM \_\_\_\_\_
- AFD \_\_\_\_\_
- APA \_\_\_\_\_
- ECO \_\_\_\_\_
- ENG \_\_\_\_\_
- GCL \_\_\_\_\_
- IDM \_\_\_\_\_
- TEL \_\_\_\_\_
- CLK \_\_\_\_\_

Enclosure  
cc: **Redacted** Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

3121880

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 150001-EI  
Date: October 16, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 12-013-4-2**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 12-013-4-2 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 19, 2012, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 19, 2012 Request"). By Order No. PSC-12-0454-CFO-EI, dated August 28, 2012 ("Order 0454"), the Commission granted FPL's June 19, 2012 Request. FPL adopts and incorporates by reference the June 19, 2012 Request and Order 0454.

2. On February 28, 2014, FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("February 28, 2014 Request"). By Order No. PSC-14-0187-CFO-EI, dated April 21, 2014 ("Order 0187"), the Commission granted FPL's February 28, 2014 Request. FPL adopts and incorporates by reference the February 28, 2014 Request and Order 0187.

3. The period of confidential treatment granted by Order 0187 will soon expire. The Confidential Information that was the subject of FPL's February 28, 2014 Request and Order 0187 warrants continued treatment as proprietary and confidential business information within

the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

7. Also included with this request is Second Revised Exhibit D, which contains the affidavits of Elizabeth Fuentes and Gerard J. Yupp.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully explained in the affidavit included in Second Revised Exhibit D, certain documents contain information concerning bids or other contractual date, the disclosure

of which would impair the efforts of FPL and its vendors to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

10. Also, some documents contain information relating to FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

11. Nothing has changed since the Commission entered Order 0187 to render the Confidential Information designated in Second Revised Exhibits A, B and C stale or public, such that continued confidential treatment would not be appropriate.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Assistant General Counsel – Regulatory  
Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By: \_\_\_\_\_

Maria J. Moncada  
Fla. Bar No. 0773301

**CERTIFICATE OF SERVICE**

**Docket No. 150001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification\* has been furnished by electronic service on this 16th day of October 2015 to the following:

Suzanne Brownless, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Andrew Maurey  
Michael Barrett  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
mbarrett@psc.state.fl.us  
amaurey@psc.state.fl.us

Beth Keating, Esq.  
Gunster Law Firm  
Attorneys for Florida Public Utilities Corp.  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

Dianne M. Triplett, Esq.  
Attorneys for Duke Energy Florida  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ashley M. Daniels, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric Company  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
adaniels@ausley.com

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
Attorneys for Gulf Power Company  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
jas@beggslane.com  
rab@beggslane.com  
srg@beggslane.com

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

James W. Brew, Esq.  
Owen J. Kopon, Esq.  
Laura A. Wynn, Esq.  
Attorneys for PCS Phosphate - White Springs  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
ojk@smxblaw.com  
laura.wynn@smxblaw.com

Robert L. McGee, Jr.  
Gulf Power Company  
One Energy Place  
Pensacola, Florida 32520  
rlmcgee@southernco.com

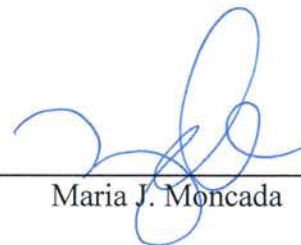
Matthew R. Bernier, Esq.  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.  
John J. Truitt, Esq.  
J. R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
sayler.erik@leg.state.fl.us  
truitt.john@leg.state.fl.us

Mike Cassel, Director/Regulatory and  
Governmental Affairs  
Florida Public Utilities Company  
911 South 8<sup>th</sup> Street  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

Paula K. Brown, Manager  
Tampa Electric Company  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
Attorneys for Florida Industrial Power  
Users Group  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com



---

Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

**EXHIBIT A**

**CONFIDENTIAL**

**FILED UNDER SEPARATE COVER**

# **EXHIBIT B**

**REDACTED COPIES**



**REDACTED**

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

lcw  
5/19/11  
JHP  
PBC

ST. JOHNS RIVER POWER PARK  
FUEL INVENTORY ANALYSIS - COAL  
March 2011

Title Fuel Inv Analysis

	AMOUNT A	TONS QUANTITY B	AVG. COST PER TON C
BEGINNING INVENTORY			
PURCHASES:			
RECEIVED			
IN TRANSIT			
ADJUSTMENT *			
CONTRACT BUYOUT**			
TOTAL ADJ. PURCHASES			
PURCHASES JEA 80 %			
PURCHASES FPL 20 %			
EXCLUDE CONTRACT BUYOUT FROM WAUC.			
WEIGHTED AVG TOTAL			
UNIT 1 CONSUMPTION		0.00	1
Prior Month TRUE-UP		0.00	2
TOTAL UNIT 1 CONSUMPTION	0.00	0.00	3
UNIT 1 CONSUMP. JEA 80 %	0.00	0.00	4
UNIT 1 CONSUMP. FPL 20 %	0.00	0.00	5
UNIT 2 CONSUMPTION			
Prior Month TRUE-UP			
TOTAL UNIT 2 CONSUMPTION			
UNIT 2 CONSUMP. JEA 80 %			
UNIT 2 CONSUMP. FPL 20 %			
TOTAL UNIT 1&2 CONSUMPTION			
SEMIANNUAL SURVEY ADJ.			
ENDING COAL INVENTORY			
ENDING INV. JEA 80 %			
ENDING INV. FPL 20 %			

- \* COAL ADJUSTMENTS:
- DRAFT SURVEY FEES - 2002
  - CTE LAB ANALYSIS - 2006
  - CUSTOMS BROKER FEES - 2027
  - RAIL CAR MAINTENANCE - 2025
  - DIRECT PURCHASES - 1302
  - INVENTORY ISSUES - 1303
  - RETURNS TO INVENTORY - 1304
  - LICENSES, FEES, & PERMITS - 2020
  - AD VALOREM TAX - 2026
  - RAIL CAR LEASE REVENUE - 8302
  - QA RECEIPT FROM PATRIOT COAL
  - Quality Adjustments - 2010 & FY 2011
  - DEMURRAGE - FY 2011
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment

① 2676919  
② 478,491  
2,498,427 X  
burned

FPL 20%

44-2  
2

(ROUNDING UP)

X - Agreed to LEARS & last month's reconciling worksheet from SJRPP.  
\*\* THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION.

- DISTRIBUTION:
- ROB JOHNS - SJRPP FUELS (PLAZA 11)
  - ALYSON COBB - SJRPP
  - SCOTT BROWN - (SJRPP SVC BLDG)
  - MONICA VARGAS - FPL
  - CINDY RISAVY - FPL
  - KEN BROCKWAY - FPL
  - GARY KOWALCZYK
  - MARK WRIGHT
  - DILIHARA MARTIN - FPL
  - JENNIFER GRANT-KEENE - FPL
  - MATTHEW KAPLAN - FPL
  - AIMEE SIMON - FPL
  - ANNIS ALI - FPL
  - ROBERT RECKER - SJRPP

Rec by staff

44-2  
6  
0.11

10/19/12  
 JHP  
 PRC

FUEL REQUISITION

Title Coal Adj

SYSTEM  
 FUEL

LOC'N  
 CODE

975

TRANSMITTAL NO.

Sep-11

Fuel Issued x  
 Receipts Transferred

11  
 59

Plant SJRPP - Unit # 1

Prepared by Ashley Lippincott Date: 10/04/11

Approved by JHP 10/4/2011

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER	UNIT OF ISSUE	QUANTITY	TOTAL
		WORK ORDER VEHICLE AREA	BLK / ER	ACCOUNT OR PROJECT	LOC'N CODE				
		CLASS	ITEM	CD					
FPL's 20% COAL used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	01		501 14	950	901	55000	8 TN	[REDACTED]	P11 1
<u>SURVEY ADJUST. COAL</u>	01		501 14	950	901	55000	8 TN	[REDACTED]	P7 2
	01		501 14	950	901	55000	8 TN	0	\$0.00
FPL's 20% of PET COKE used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)	01		501 142	950	901	55001	6 TN	0	
SURVEY ADJUST. PET COKE	01		501 142	950	901	55001	6 TN	0	0.00
FPL's 20% DISTIL- LATE used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)	01		501 16	950	901	25000	3 GL	0	
FPL's 20% NATURAL GAS used in general, at SJRPP, as per Plant monthly inventory analysis (please see attach)	01		501 12	950	901	45000	3 MB	[REDACTED]	P9 3
								29,170	\$2,476,980.86

\* Duplicates POS # 0925 (See GAS POS 0925)

Src Reg 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 5 & 6

Unit 1  
 Unit 2  
 [REDACTED]

44-1

44-3



Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

10/5/12

JAP  
 PEC

Title Coal Adj

SJRPP

FUEL CONSUMPTION Sep-11

COAL				TONS A	\$ B
UNIT # 1	%	50.2092060%		[REDACTED]	[REDACTED]
UNIT # 2		49.7907960%			
TOTAL				[REDACTED]	[REDACTED]
DISTILLATE		GALLONS	BARRELS	\$	
UNIT # 1					
UNIT # 2					0:00
TOTAL					
PET COKE				TONS	\$
UNIT # 1					
UNIT # 2					
TOTAL					
NATURAL GAS				MMBTUs C	\$ D
UNIT # 1				[REDACTED]	[REDACTED]
UNIT # 2					
TOTAL				[REDACTED]	[REDACTED]

~~(SURVEY ADJUSTMENT) DEBIT/CREDIT TO EXPENSE~~

COAL		QUANTITY (T)	
UNIT 1	E	[REDACTED]	F
UNIT 2		[REDACTED]	[REDACTED]
TTL		[REDACTED]	[REDACTED]
PET COKE			
UNIT 1			
UNIT 2			
TTL		0	\$ -

44-3/2

44-3

SC Reg 7

100  
 5/9/12  
 JHP  
 PBC

Title Re of Survey to Acct.

SJRPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 08/31/2011 12:13 PM  
 BILLING #298

DESCRIPTION	TONS OF COAL
SURVEY TONS	A
USAGE FROM E.O.M. TO SURVEY-POSITIVE	[REDACTED]
USAGE FROM SURVEY TO E.O.M.-NEGATIVE	
INVENTORY IN SILOS-POSITIVE	
TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE	
TONS RECEIVED SURVEY TO E.O.M.- POSITIVE	
EXTRA	
EXTRA	

ADJUSTED PLANT ACTUAL TONS MIDNIGHT 08/31/11

B  
 A Survey

BALANCE PER FUEL INV. ANALYSIS REPORT  
 RECEIPT ADJUSTMENT (FOLLOWING MONTH)  
 IN-TRANSIT - NEGATIVE  
 PURCHASES ADJ. (FOLLOWING MONTH)

[REDACTED]

ADJUSTED ACCOUNTING ACTUAL

T  
 B Actual Acct

DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)

A-B

ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN  
 +/- 3% OF THE 6 MONTHS SURVEY See cal on 44-3/3

AVERAGE W.A.U.C (SEE BELOW)

X  
 C

COAL 6 MONTHS SURVEY ADJ. - DOLLARS  
 (+ = DECREASE INVENTORY & INCREASE EXPENSE)  
 (- = INCREASE INVENTORY & DECREASE EXPENSE)

[REDACTED]

SOURCE: FUEL INVENTORY ANALYSIS REPORT

44-3  
 6 FPL

[REDACTED]

44-3  
 1

MO/YR	WEIGHTED AVG. TOTAL DOLLARS	AVAILABLE TONS	\$/TONS AVERAGE W.A.U.C
	C	D	E
Mar-11	[REDACTED]	[REDACTED]	[REDACTED]
Apr-11	[REDACTED]	[REDACTED]	[REDACTED]
May-11	[REDACTED]	[REDACTED]	[REDACTED]
Jun-11	[REDACTED]	[REDACTED]	[REDACTED]
Jul-11	[REDACTED]	[REDACTED]	[REDACTED]
Aug-11	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

Src Req 7

rec. by staff

44-3  
 2

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

100  
 5/9/12  
 JAP  
 PPC

Title Coal Inv Reconciliation

SJRPP  
 SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE  
 SURVEY DATE: 08/31/2011 12:13 PM  
 SIX MONTHS ENDED: 08/31/11

INVENTORY PER BOOKS

1 [REDACTED] A TONS OF C

ADD:  
 ADJUSTMENT

\* INVENTORY IN-TRANSIT

INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD  
 BUT BEFORE SURVEY

SUBTRACT:  
 RECEIPT ADJUSTMENT

PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY  
 (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)

\*\* INVENTORY IN TRANSIT

[REDACTED] B

NET ADJUSTMENTS TO BOOK INVENTORY

(23,918.65)

(A) ADJUSTED BOOK INVENTORY

379,812.92 TONS OF A

INVENTORY PER SURVEY AT 12:13 PM on 08/31/11

QUANTITY PER SURVEY

[REDACTED]

ADD:  
 INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY

[REDACTED]

INVENTORY RECEIVED AFTER SURVEY

[REDACTED]

CONSUMPTION FROM END OF MONTH TO SURVEY

[REDACTED]

LESS:  
 CONSUMPTION FROM SURVEY TO END OF MONTH

[REDACTED]

INVENTORY RECEIVED END OF MONTH TO SURVEY

[REDACTED]

(B) ADJUSTED SURVEY QUANTITY

[REDACTED] C

(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (B-A)

[REDACTED] D

2 PERCENTAGE DIFFERENCE (C/B)

[REDACTED] E

3 (D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN  
 +/- 3% OF THE ADJUSTED AERIAL SURVEY (B)

[REDACTED] F

ADJUSTED BOOK INVENTORY (A+D)

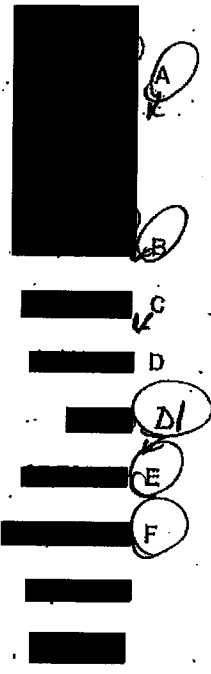
[REDACTED]

ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY

[REDACTED]

GOAL

D

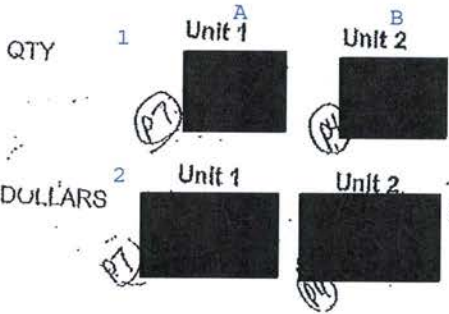


\* Title passed after end of semi-annual period, inventory not on books but included in coal pile.  
 \*\* Title passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.  
 \*\*\* Per the FPSC Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

\* Rec by staff.

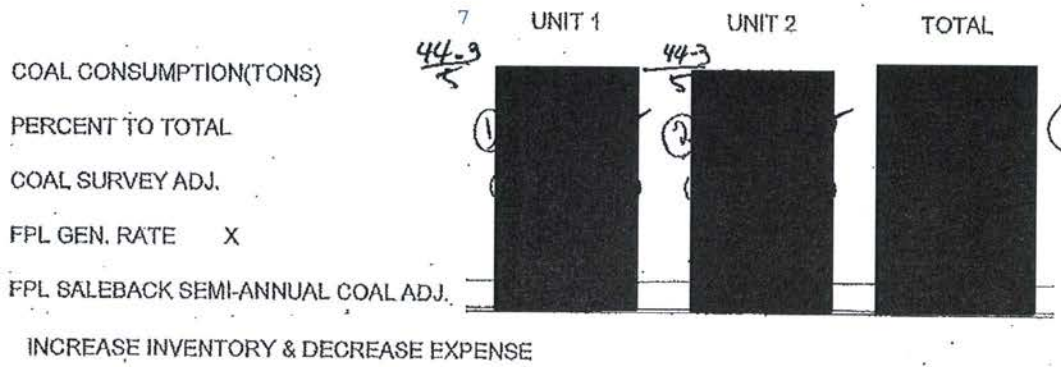
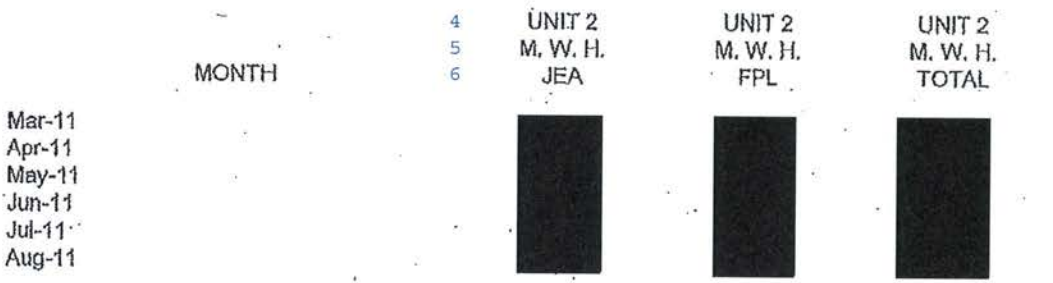
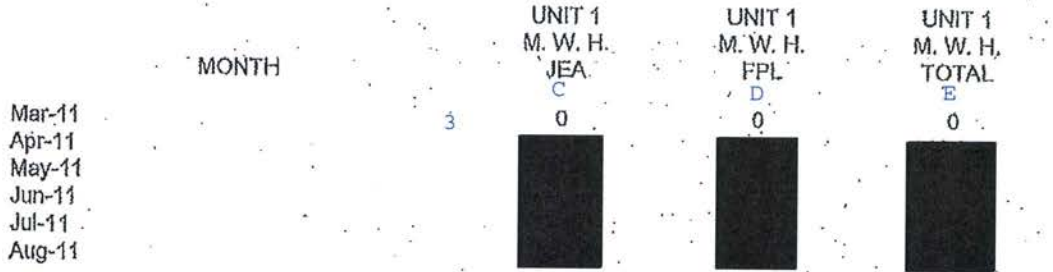
Sec: Reg 7  
 WVENRECON0811.doc, 08/20/2011, 12:14 PM

*100*  
*5/9/12*  
*JMP*  
*PBC*



Title % of total consumption by unit

SJRPP  
 COAL SURVEY ADJUSTMENTS  
 GENERATION RATES FOR FPL AND JEA  
 March 11 to August 11  
 BILLING #298  
 August-11



*See Req 7*

*44-3*  
*4*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

100  
 5/9/12  
 JHP  
 PBC

Title Consumption Coal

SJRPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 08/31/2011 12:13 PM  
 BILLING #298  
 08/31/11

	A Mar-11	B Apr-11	C May-11	TONS OF COAL RECEIVED			F Aug-11	G
				D Jun-11	E Jul-11			
TOTAL FUEL INV ANALYSIS RECEIPTS								
IN-TRANSIT PRIOR MONTH								
IN-TRANSIT FUTURE MONTH								
ADJUSTED IN-TRANSIT PRIOR MONTH								
ADJUSTED IN-TRANSIT FUTURE MONTH								
ADJUSTED RECEIPT FUTURE MONTH								
ADJUSTMENT PRIOR MONTH								
EXTRA - INVOICE ADJUSTMENT								
EXTRA								
SUBTOTAL							0.00	0.00
PER FINAL FUEL COST REPORT (Fuels Dept.)								
DIFFERENCE							0.00	0.00
							CROSS SUM	0.00

	TONS OF COAL USED							
	1 Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11		
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 1							779,589.00	
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 2							933,164.00	
ADJUSTMENT PRIOR MONTH TAJ - UNIT 1							(301.00)	
ADJUSTMENT PRIOR MONTH TAJ - UNIT 2							(401.00)	
ADJUSTMENT FUTURE MONTH TAJ - UNIT 1							0.00	
ADJUSTMENT FUTURE MONTH TAJ - UNIT 2							0.00	
EXTRA							0.00	
FUEL TOTAL UNITS 1 & 2							1,712,051.00	
SUBTOTAL							0.00	
PER FINAL FUEL COST REPORT - UNIT 1 (Pl. Oper. Rpt)							779,288.00	
PER FINAL FUEL COST REPORT - UNIT 2 (Pl. Oper. Rpt)							932,763.00	
EXTRA							0.00	
SUBTOTAL							0.00	
DIFFERENCE	2	0.00		0.00			0.00	
							CROSS SUM	0.00

44-3/4  
 44-3/4

Source for receipts and consumption was monthly SJRPP Fuel Analysis.

See log 7

08/31/2011 12:13 PM

44-3  
 5





Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

KW 5/19/12  
 JHP  
 PBC

Title Coal Inv. Adj

FUEL REQUISITION

SYSTEM FUEL

LOGN CODE

975

TRANSMITTAL NO.

07-11

Fuel Issues  
 Receipts 1

11  
 59

Plant

SCHERER - Unit # 4

Prepared by

Dilhara Martin

Date 8/3/2011

Approved by

*[Signature]* 8/3/2011

DESCRIPTION	UNIT #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST		
		ORDER VEHICLE RPT AREA	BLK ER	ACCOUNT OR PROJECT NUMBER	LOGN CODE	CLASS	ITEM	CD			UNIT	A	B
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04			501 14	927	901	92700	8 MB	P-3		P-3		
<u>FUEL INVENTORY ADJ</u> <i>Coal</i>	04			501 14	927	901	92700	8 MB	P-3		P-3		
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 16	927	901	22700	2 GL	P-3		P-3		
<u>FUEL INVENTORY ADJ</u> <i>oil</i>	04			501 16	927	0	22700	2 GL	P-3		P-3		
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			501 25	927	901	22700	2 GL	P-3		P-3		
FPL's 19.09% of distill. oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			508 1	927	901	22700	2 GL	P-3		P-3		

*Coal*  
 44-1

FOR ACCTG. DEPT.

See Req 7

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7**

P.O.  
 44-4

100  
 5/19/12  
 JAP  
 PBC

Title Inv Adj Coal

Dilhara Martin

SCHIEFER-4 BURN & PURCHASES

Jul-11

COAL		OIL		TOTALS	
QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
A	B	C	D	E	F
BEGINNING INVENTORY (PER GA. POWER REPORT)					
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000					
LESS: ENDING INVENTORY (PER GA. POWER REPT)					
INV ADJ FUEL USED (PER GA. POWER REPORT)					
FUEL USED (UNIT # (COMA) CALCULATED ROS LINE 1: 50.7, 140					
FUEL USED (UNIT # (OIL) CALCULATED ROS (SEE BELOW)					
FUEL USED FOR: LINE 2 FUEL USED (STEAM) 501.16 LINE 3 FUEL USED (TRACTORS) 501. LINE 4 FUEL USED (OTHER) 508.1					
TOTAL FUEL USED					
FUEL USED DIFFERENCE	0				\$0.00

Src Reg 7

44-4  
 2

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7**

44-4  
 1

Title Coal Stock Ledger

10/29/12  
 JHP  
 ABC

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

Process Month & Year  
 July, 2011

\*\*ESTIMATE\*\*

	A	B	C	D	FP&L E
	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
<b>TOTAL EASTERN RECEIPTS</b>	0.00	0.00	0.00	0.00	
Receipts Schedule: 10028					
Receipts Schedule: 11012					
Receipts Schedule: 05083 (Ref Con)					
Ad Valorem taxes					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 10085					
Receipts Schedule: RWSX maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 9009					
Receipts Schedule: 8003					
Receipts Schedule: 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 10039					
Long Term Lease Accruals					
FUJ Lease Payment					
Receipts Schedule: 11018					
0					
June dust proofing accrual reversal					
Short Term Leases					
0					
0					
Receipts Schedule: 11001 11002					
Receipts Schedule: 10088					
Receipts Schedule: 11003					
0					
0					
2011 Reservation Fee					
<b>TOTAL WESTERN RECEIPTS</b>					
<b>TOTAL RECEIPTS</b>					
Receipts trueup			3		
<b>TOTAL FOR PRICING</b>					
Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
<b>TOTAL BURN</b>					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
<b>TOTAL ADJUSTMENT</b>					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
<b>FUEL ON HAND END OF MONTH</b>					

X - Agreed to LEAS & Last month's reconciling worksheet.

See log 7

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7**

44-4  
1  
F

44-4  
2-1

P.4  
44-4  
2

100  
 5/19/12  
 JWP  
 PBC  
 JUN-2011

Title Fuel Used in Elec Gen

FLORIDA POWER & LIGHT COMPANY  
 FUEL USED IN ELECTRIC GENERATING PLANTS

PLANT	GENERATION			ADJUSTMENTS		PER ROS	
	501.1X, 547.1X, 518.1X EXCEPT ADJUSTMENTS			501.13X, 501.15 & 547.13			
	GRADE 6 (BUNKER C) FUEL OIL	BARRELS	\$/BBL	COST	BARRELS	COST	BARRELS
SANFORD							
PORT EVERGLADES							
MANATEE							
MARTIN (1 & 2)							
TURKEY POINT							
SUB-TOTAL							
Line 1 DISTILLATE	GALLONS		\$/GAL.		GALLONS		
MARTIN (1 & 2)							
SCHERER 4							
SUB-TOTAL (BARRELS)							
Line 2 COMBINED CYCLE			\$/BBL.		BARRELS		
PUTNAM							
FT LAUDERDALE							
SUB-TOTAL GAS TURBINE							
FT MYERS							
EVERGLADES							
FT LAUDERDALE GT							
MARTIN (3,4&8)							
TURKEY POINT 5							
WEST COUNTY							
SUB-TOTAL							
Line 3 PROPANE	GALLONS		\$/GAL.		GALLONS		
SANFORD							
PORT EVERGLADES							
MANATEE							
MARTIN (1 & 2)							
TURKEY POINT							
SUB-TOTAL (BARRELS)							
Line 4 TOTAL/\$ GAS	MMBTU		\$/MMBTU		MMBTU		
PUTNAM (1&2)							
SANFORD (3,4&5)							
FT LAUDERDALE (4&5)							
FT MYERS CT (2,3A&B)							
EVERGLADES/LAUDERDALE							
PORT EVERGLADES (1-4)							
MANATEE (1-3)							
MARTIN (1 & 2)							
TURKEY POINT (1,2&5)							
MARTIN (3,4&8)							
WEST COUNTY							
SJRPP NATURAL GAS							
SUB-TOTAL							
Line 5 TOTAL/\$ SJRPP	TONS		\$/TON		TONS		
SJRPP COAL							
SUB-TOTAL							
Line 6 SCHERER 4	MMBTU		\$/MMBTU		MMBTU		
SUB-TOTAL							
Line 7 NUCLEAR	MMBTU		\$/MMBTU		MMBTU		
TURKEY POINT							
ST LUCIE							
SUB-TOTAL							
TOTAL FUEL							

444  
 2

Req 7

(cost per MMBTU used for inventory adjustment)

ADJUSTMENTS: NUCLEAR DISPOSAL COST  
 FPSC DOCKET # 13092  
 SCHERER COAL ADDITIVE

A [REDACTED] B [REDACTED] C [REDACTED]

-----  
 [REDACTED]  
 -----

-----  
 [REDACTED]  
 -----

-----  
 [REDACTED]  
 -----

TOTAL RECOVERABLE FUEL EXPENSE

"GENERATION BARRELS  
 FOR GAS DISTILLATE AND PROPANE MAY  
 NOT  
 ADD DOWN DUE TO CONVERSION  
 OF MCF/GALLONS TO BARRELS"

TOTAL NON-RECOVERABLE FUEL EXPENSE

FOR DETAILS OF NON-RECOVERABLE ACCOUNTS, SEE PAGE 2

TOTAL RECOVERABLE & NON-RECOVERABLE FUEL EXPENSE

REPORT: 0922-502-070711

FLORIDA POWER & LIGHT COMPANY  
 REPORT OF FUEL USED BY ACCOUNT NUMBER JUN 2011

M&S/ACP

		D	E
OIL	501.11	[REDACTED]	[REDACTED]
TEMPERATURE-CALIBRATION ADJUSTMENT	501.13	[REDACTED]	[REDACTED]
SURFP/SCHERER DISTILLATE	501.16	[REDACTED]	[REDACTED]
OIL (OTHER POWER)	547.11	[REDACTED]	[REDACTED]
TEMPERATURE/CALIBRATION ADJUSTMENT	547.13	[REDACTED]	[REDACTED]
TOTAL FOSSIL OIL		[REDACTED]	[REDACTED]
NATURAL GAS	501.12	[REDACTED]	[REDACTED]
NATURAL GAS (OTHER POWER)	547.12	[REDACTED]	[REDACTED]
TOTAL GAS		[REDACTED]	[REDACTED]
COAL	501.14	[REDACTED]	[REDACTED]
COAL CARS DEPRECIATION	501.141	[REDACTED]	[REDACTED]
PET COKE	501.142	[REDACTED]	[REDACTED]
INVENTORY ADJUSTMENT	501.15	[REDACTED]	[REDACTED]
TOTAL COAL		[REDACTED]	[REDACTED]
TOTAL FOSSIL OIL/GAS/COAL		[REDACTED]	[REDACTED]
TOTAL NUCLEAR - 518.11, .12, .13, .16, .17		[REDACTED]	[REDACTED]
TOTAL FUEL - FOSSIL OIL/GAS/COAL/NUCLEAR		[REDACTED]	[REDACTED]
NUCLEAR DISPOSAL COST		[REDACTED]	[REDACTED]
FPSC DOCKET # 13092		[REDACTED]	[REDACTED]
SCHERER COAL ADDITIVE		[REDACTED]	[REDACTED]
TOTAL-RECOVERABLE FUEL EXPENSE 501.1'S, 518.1'S, 547.1'S, 506.310		[REDACTED]	[REDACTED]
INVENTORY/TEMPERATURE ADJUSTMENT	501.21	[REDACTED]	[REDACTED]
TERMINALING/TRANSPORTATION (OIL)	501.23	[REDACTED]	[REDACTED]
NUCLEAR FUEL EXPENSE LAST CORE	518.201	[REDACTED]	[REDACTED]
COAL ADJUSTMENT	501.25	[REDACTED]	[REDACTED]
SURFP ASH HANDLING	501.26	[REDACTED]	[REDACTED]
NON RECOVERABLE FUEL-NON M&S EXP-OIL	501.27	[REDACTED]	[REDACTED]
NON RECOVERABLE FUEL-NON M&S EXP-GAS	501.271	[REDACTED]	[REDACTED]
FUEL, NON-RECOVERABLE, NON-M&S EXP-OIL	547.270	[REDACTED]	[REDACTED]
FUEL, NON-RECOVERABLE, NON-M&S EXP-GAS	547.271	[REDACTED]	[REDACTED]
TOTAL NON-RECOVERABLE FUEL EXPENSE		[REDACTED]	[REDACTED]
TOTAL RECOVERABLE & NON RECOVERABLE FUEL EXPENSE		[REDACTED]	[REDACTED]

Prepared by:  
 DiHhara Martin  
 7/7/2011  
 Approved by:  
 J. Grant-Keene  
 7/7/2011

*luc*  
 5/19/12  
 JEP  
 PBC

Title Fuel Inv Adj - Coal

FUEL REQUISITION

SYSTEM  
 FUEL  
 0419

LOGN  
 CODE 975

TRANSMITTAL NO. 04-11

Fuel Issuer 11  
 Receipts 1 58

Plant SCHERER - Unit # 4

Prepared by Dilhara Martin Date 5/3/2011

Approved by *JEP* 5/3/2011

DESCRIPTION	UNIT	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		ORDER VEHICLE RPT AREA	BAR ER	ACCOUNT OR PROJECT NUMBER	LOGN CODE	CLASS	ITEM	CD			A	B
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04			501 14	927	901	92700 8	MB	R.7		R.7	
<u>FUEL INVENTORY ADJ</u>	04			501 14	927	901	92700 8	MB	R.7		R.7	
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 16	927	901	22700 2	GL	R.7		R.7	
<u>FUEL INVENTORY ADJ</u>	04			501 16	927	0	22700 2	GL	0		0.00	
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			501 28	927	901	22700 2	GL	R.7		R.7	
FPL's 19.09% of distill. oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			506 1	927	901	22700 2	GL	R.7		R.7	

44-1

44-5

Sic Req 7

~~XXXXXXXXXX~~  
 P8

44-5

SCHERER-4 BURN & PURCHASES

Apr-11

Dilhara Martin

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

Sic log 7

COAL		OIL		TOTALS			
QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT		
BEGINNING INVENTORY (PER GA. POWER REPORT)	P.4 A [REDACTED]	P.4 B [REDACTED]	BEGINNING INVENTORY (PER GA. POWER REPORT)	P.5 C [REDACTED]	P.5 D [REDACTED]	E [REDACTED]	F [REDACTED]
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	P.4 [REDACTED]	P.1 P.4 [REDACTED]	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	P.5 [REDACTED]	P.1 P.5 [REDACTED]	TOTAL C&A [REDACTED]	TOTAL C&A [REDACTED]
LESS: ENDING INVENTORY (PER GA. POWER REPT)	P.4 [REDACTED]	P.4 [REDACTED]	LESS: ENDING INVENTORY (PER GA. POWER REPORT)	P.5 [REDACTED]	P.5 [REDACTED]		
INV ADJ FUEL USED (PER GA. POWER REPORT)	P.4 [REDACTED]	P.4 [REDACTED]	INV ADJ FUEL USED (PER GA. POWER REPORT)	0	\$ -		
FUEL USED UNIT 4 (COAL) CALCULATED ROS- LINE 1, 501 +40	P.4 [REDACTED]	P.2 P.4 [REDACTED]	FUEL USED UNIT 4 (OIL) CALCULATED ROS (SEE BELOW)	P.5 [REDACTED]	P.5 [REDACTED]	TOTAL ROS [REDACTED]	TOTAL ROS [REDACTED]
TOTAL FUEL USED			TOTAL FUEL USED	P.5 [REDACTED]	P.2 P.5 [REDACTED]		
FUEL USED DIFFERENCE			FUEL USED DIFFERENCE	0	\$0.00		

44-5  
2

44-5

Title Coal Inv Adj

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

W/S 5/9/12  
[Signature]

44-5  
[Signature]



Title Scherer Stockpile Dept.

*Kee*  
*5/19/12*  
*JLP*  
*PBC*

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

Process Month & Year  
 April, 2011

	B	C	D	E	F
	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 10026					
Receipts Schedule: 11012					
Receipts Schedule: 05053 (Roll Con)					
Ad Valorem taxes					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 10065					
Receipts Schedule: RWSX maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 8009					
Receipts Schedule: 8003					
Receipts Schedule: 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 10039					
Long Term Lease Accruals					
FUJI Lease Payment					
Receipts Schedule: 11018					
Loss of Product Claim - PO 10004					
March dust proofing accrual reversal					
Short Term Leases					
February dust proofing reversal					
Jan dollar correction - BTU exchange Com/OPC					
Receipts Schedule: 11001 / 11002					
Receipts Schedule: 10066					
Receipts Schedule: 11003					
2009 Reservation Fee True Up					
BTU exchange reversal					
2011 Reservation Fee					
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
Receipts trueup					
TOTAL FOR PRICING					
Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENT					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

*P-3*  
*2,330,90*  
*(A)*  
*2,330,09*

\*\*ESTIMATE\*\*

*P-3*  
*P-3*

*P-3*  
*P-3*

*P-3*  
*P-3*

*44-5*  
*1*

*X - Asked to LEASE & prior months reconciling worksheet.*

*See Page 7*

*P-3*

*(A)*  
*44-5*  
*2*

Key 5/19/12 JHP PBC

FUEL REQUISITION

Title Coal Tax Adj 1

SYSTEM FUEL

LOCN CODE

975

TRANSMITTAL NO.

01-11

Fuel Issued 11  
 Receipts 59

Plant

SCHERER - Unit # 4

Prepared by

Dilhara Martin

Date 2/2/2011

Approved by

X

DESCRIPTION	UNIT #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		ORDER VEHICLE RPT AREA	BLK	ACCOUNT OR PROJECT NUMBER	LOCN CODE	CLASS	ITEM	CD			UNIT	B
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04			501 14	927	901	92700	8	MB			
<u>FUEL INVENTORY ADJ</u>	04			501 14	927	901	92700	8	MB			
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 16	927	901	22700	2	GL			
<u>FUEL INVENTORY ADJ</u>	04			501 16	927	0	22700	2	GL	0		0.00
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			501 25	927	901	22700	2	GL			
FPL's 19.09% of distill. oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			506 1	927	901	22700	2	GL			

44-1

1

FOR ACCTS. DEPT.

See Reg 7

X - P.8

44-6

22

Confidential

SCHERER-4 BURN & PURCHASES

Jan-11

Dilbara Martin

Page 17

	COAL		OIL		TOTALS	
	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
BEGINNING INVENTORY (PER GA. POWER REPORT)	<sup>P.4</sup> A	<sup>P.4</sup> B	<sup>P.5</sup> C	<sup>P.5</sup> D	E	F
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	<sup>P.4</sup>	<sup>P.1</sup> <sup>P.4</sup>	<sup>P.5</sup>	<sup>P.1</sup> <sup>P.5</sup>	<sup>P.1</sup>	
					TOTAL C&A	TOTAL C&A
LESS: ENDING INVENTORY (PER GA. POWER REPT)	<sup>P.4</sup>	<sup>P.4</sup>	<sup>P.5</sup>	<sup>P.5</sup>		
INV ADJ FUEL USED (PER GA. POWER REPORT)	<sup>P.4</sup>	<sup>P.2</sup> <sup>P.4</sup>	0	\$ -		
FUEL USED-UNIT 4 (COAL) CALCULATED ROS LINE 3, 501.140	<sup>P.4</sup>	<sup>P.2</sup> <sup>P.4</sup>	<sup>P.5</sup>	<sup>P.5</sup>		
FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.16 LINE 3, FUEL USED (TRACTORS) 501. LINE 4, FUEL USED (OTHER) 506.1					TOTAL ROS	TOTAL ROS
TOTAL FUEL USED				\$		
FUEL USED DIFFERENCE				\$0.00		

44-B  
2 →

44-B  
1  
9-11

Title Coal Inv Adj  
Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

44-112  
5/19/12  
JLD  
PDL

CONFIDENTIAL

Key 5/19/12  
 JHP  
 PBC

Title Scherer Stockpile

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

Process Month & Year  
 January, 2011

4,972,473 P.3  
 2-2-10-12 P.3  
 P.3  
 Price P.3

\*\*ESTIMATE\*\*

	A	B	C	D	E
	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH	-	-	-	-	-
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	-
Receipts Schedule: 10026	-	-	-	-	-
Receipts Schedule: 9001	-	-	-	-	-
Receipts Schedule: 05053 (Rail Con)	-	-	-	-	-
Receipts Schedule: Locomotive Lease	-	-	-	-	-
Receipts Schedule: 10031	-	-	-	-	-
Receipts Schedule: 11012	-	-	-	-	-
Receipts Schedule: 10003 10004	-	-	-	-	-
Receipts Schedule: 10065	-	-	-	-	-
Receipts Schedule: RWSX maintenance	-	-	-	-	-
Receipts Schedule: 11009	-	-	-	-	-
Receipts Schedule: 9009	-	-	-	-	-
Receipts Schedule: 8003	-	-	-	-	-
Receipts Schedule: 7006 ,8016,8017,10001,10002	-	-	-	-	-
Receipts Schedule: 7007, 7008	-	-	-	-	-
Receipts Schedule: 9038	-	-	-	-	-
Long Term Lease Accruals	-	-	-	-	-
FUJI Lease Payment	-	-	-	-	-
Receipts Schedule: 11018	-	-	-	-	-
December Dust Proofing Accrual Reversal	-	-	-	-	-
Short Term Leases	-	-	-	-	-
4th quarter 2010 unloading refund	-	-	-	-	-
Receipts Schedule:	-	-	-	-	-
Receipts Schedule: 11001 /11002	-	-	-	-	-
Receipts Schedule: 10066	-	-	-	-	-
Receipts Schedule: 11003	-	-	-	-	-
2011 Reservation Fee	-	-	-	-	-
TOTAL WESTERN RECEIPTS	-	-	-	-	-
TOTAL RECEIPTS	-	-	-	-	-
December 2010 RECEIPTS Trueup	-	-	-	-	-
TOTAL FOR PRICING	-	-	-	-	-
Cents/MMBTU	-	-	-	-	-
Fuel Burned - Unit 1	-	-	-	-	-
Fuel Burned - Unit 1 True-Up	-	-	-	-	-
Fuel Burned - Unit 2	-	-	-	-	-
Fuel Burned - Unit 2 True-Up	-	-	-	-	-
Fuel Burned - Unit 3	-	-	-	-	-
Fuel Burned - Unit 3 True-Up	-	-	-	-	-
Fuel Burned - Unit 4	-	-	-	-	-
Fuel Burned - Unit 4 True-Up	-	-	-	-	-
TOTAL BURN	251,291.18	171,823.20	4,117,089.13	9,341,910.10	892.38
Fuel Inventory Adjustment Unit 1	-	-	-	-	-
Fuel Inventory Adjustment Unit 2	-	-	-	-	-
Fuel Inventory Adjustment Unit 3	-	-	-	-	-
Fuel Inventory Adjustment Unit 4	-	-	-	-	-
TOTAL ADJUSTMENT	-	-	-	-	-
On Hand Before Ownership Adjustment	-	-	-	-	-
Common Stockpile Adjustment	-	-	-	-	-
FUEL ON HAND END OF MONTH	-	-	-	-	-

X - Agreed to LTARS  
 Src Reg 7.

446  
 F1  
 P.3  
 1/4-6



SCHERER-4 BURN & PURCHASES

Oct-11

Ashley Lippincott

CONFIDENTIAL - FUEL AUDIT REQUEST NOS. 6 & 7

See page 7

COAL	
QTY	AMOUNT
A	B

BEGINNING INVENTORY (PER GA. POWER REPORT)

BEGINNING INVENTORY (PER GA. POWER REPORT)

ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000

P1	P6	P1	P6
----	----	----	----

ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000

OIL		TOTALS	
QTY	AMOUNT	QTY	AMOUNT
C	D	E	F

BEGINNING INVENTORY (PER GA. POWER REPORT)

BEGINNING INVENTORY (PER GA. POWER REPORT)

P1	P5	P1	P5
----	----	----	----

P1	P5	P1	P5
TOTAL C&A		TOTAL C&A	

LESS: ENDING INVENTORY (PER GA. POWER REPT)

P6	P6
----	----

LESS: ENDING INVENTORY (PER GA. POWER REPORT)

P5	P5
----	----

INV ADJ FUEL USED (PER GA. POWER REPORT)

P6	P6
----	----

INV ADJ FUEL USED (PER GA. POWER REPORT)

0	0
---	---

FUEL USED-UNIT 4 (COAL) CALCULATED ROS- LINE 4, 501-140

P6	P6
----	----

FUEL USED-UNIT 4 (OIL) CALCULATED ROS (SEE BELOW)

P5	P5
----	----

P3	P3
----	----

FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.16 LINE 3, FUEL USED (TRACTORS) 501. LINE 4, FUEL USED (OTHER) 508.1

P5	P5
----	----

P3	P3
----	----

TOTAL FUEL USED

Px	Px
----	----

FUEL USED DIFFERENCE

0	\$0.00
---	--------

Title Coal Fuel Audit

Florida Power & Light Fuel & Purchased Power Cost Rec DK# 120001-EI, ACN 12-013-4-2 TYE 12/31/2011

44-7  
2

44-7

44-7

10/21/12  
JALP  
PAC

COAL

10/31/12  
 JHP  
 PBC

Title Scherer stockpile

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

(P2)  
 5435,288.00 (A)  
 2.369965 (P2)

\*\*ESTIMATE\*\*

Process Month & Year  
 October, 2011

	A	B	C	D	E
	TONS	DRY TONS	MMBTU'S	DOLLARS	FP&L SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 11040					
Receipts Schedule: 11012					
Receipts Schedule: 05053 ( Rail Con)					
1st Qtr 2011 cycle time penalty					
Ad valorem tax					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 11047					
Receipts Schedule: RWSX maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 9009					
Receipts Schedule: 8003					
Receipts Schedule: 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 10039					
Long Term Lease Accruals					
FUJI Lease Payment					
Receipts Schedule: 11018					
Dust Proofing receivable adjmt(Sept)					
September dust proofing accrual reversal					
Short Term Leases					
Dust Proofing receivable adjmt correction					
0					
Receipts Schedule: 11001 /11002					
Receipts Schedule: 11046					
Receipts Schedule: 11003					
0					
0					
2011 Reservation Fee					
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
Receipts trueup					
TOTAL FOR PRICING					
Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-UP					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENTS					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

Sic: Req 7

(A) Price per  
 Bep fuel on  
 14th  
 & . hand

100  
 5/19/12  
 JH  
 PJB

February-2011

NATURAL GAS S

Title Gas Closing Report

INTERCOMPANY	MMBTU	UNIT PRICE [\$/MMBTU]	AMT OWED TO FPL [\$]	COMMENTS
A	B	C	D	
[Redacted]	[Redacted]	[Redacted]	[Redacted]	Note 1 Note 1a Note 1a
<b>Subtotal</b>				(Book to acct. 146.904)

NETTING OF SALES WITH PURCHASES	MMBTU	[\$/MMBTU]	AMT OWED TO FPL [\$]	COMMENTS
				Note 2
<b>Subtotal</b>	0			(Book to acct. 232.135.611.790)

INTERCOMPANY	MMBTU	UNIT PRICE [\$/MMBTU]	AMT OWED TO FPL [\$]	COMMENTS
Gulfstream	(68,881)	5.5108	(325,032.49)	Note 3
Gulfstream	59,912	5.6091	336,050.60	Note 4
FGT	(41,273)	4.4630	(184,201.40)	Note 5
FGT	47,888	4.4720	214,190.91	Note 6
Peoples	1,253	0.0443	55.54	Note 7
Misc Adjustment			0.01	Note 8
<b>Subtotal</b>	<b>8,807</b>		<b>41,063.17</b>	(Book to acct. 143.450)

underburn  
 4-1  
 1-2

**GRAND TOTAL** 1,302,297 5,925,035.61

receivable  
 Accrual

NOTES:

- 1 A CARMS invoice for [Redacted] Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to January production
- 2 To be netted with purchases. n/a
- 3 Gulfstream January underburn accrual reversal
- 4 Gulfstream January underburn accrual actual
- 5 FGT January underburn accrual reversal
- 6 FGT January underburn re-accrual
- 7 Peoples' February underburn accrual
- 8 Misc Adjustment to GL to agree with sub record

page 2 of Gas Closing Report

45-1  
 1-2



**CONFIDENTIAL**

FPSC FUEL AUDIT  
 REQUEST NO. 18 #3

Title 3305000 by IO Acc.

Doc. No.	Date	Amount in local cur.
ZM 1900002830	06/20/2011	1,880,683.00
ZM 1900004903	06/26/2011	240,250.00
ZM 1900004908	06/25/2011	9,812,000.00
ZM 1900000648	06/30/2011	1,587.22
ZM 1900000655	07/01/2011	6,059,280.00
ZM 1900000658	07/01/2011	9,570,720.00
ZM 1900000660	07/01/2011	13,880,000.00
ZM 1900000678	07/01/2011	549,888.00
ZM 1900002825	07/01/2011	2,115.33
ZM 1900003148	07/01/2011	982.28
ZM 1900004707	07/01/2011	2,710,503.60
ZM 1900004900	07/01/2011	2,000.00
ZM 1900004933	07/05/2011	2,979,720.00
ZM 1900004829	07/06/2011	115,917.50
ZM 1900004912	07/06/2011	983,573.50
ZM 1900004832	07/07/2011	20,301,937.50
ZM 1900004925	07/07/2011	4,899,000.00
ZM 1900004619	07/08/2011	51,337,296.77
ZM 1900004686	07/08/2011	2,595,800.00
ZM 1900004687	07/08/2011	5,954,678.99
ZM 1900004920	07/08/2011	2,758,975.90
ZM 1900006712	07/08/2011	1,375,888.00
ZM 1900002828	07/10/2011	4,786,116.99
ZM 1900002834	07/10/2011	32,135.60
ZM 1900002839	07/10/2011	80,278.09
ZM 1900002840	07/10/2011	98,007.89
ZM 1900002843	07/10/2011	285,221.91
ZM 1900002844	07/10/2011	21,973.70
ZM 1900002886	07/10/2011	362.27
ZM 1900003149	07/10/2011	11,853,905.70
ZM 1900004585	07/11/2011	790.00
ZM 1900004664	07/11/2011	15,568,340.99
ZM 1900004721	07/11/2011	841,400.00
ZM 1900004741	07/11/2011	1,104,738.20
ZM 1900004684	07/11/2011	12,283,475.00
ZM 1900004952	07/11/2011	13,650,000.00
ZM 1900004880	07/11/2011	421,890.00
ZM 1900007071	07/11/2011	3,315,464.40
ZM 1900009135	07/11/2011	89,500.00
ZM 1900004743	07/12/2011	2,025.88
ZM 1900004747	07/12/2011	2,897,567.38
ZM 1900004883	07/13/2011	1,683,340.00
ZM 1900004938	07/13/2011	2,201,203.40
ZM 1900005027	07/13/2011	11,003,589.60
ZM 1900004685	07/13/2011	393,388.08
ZM 1900004918	07/14/2011	15,393,252.90
ZM 1900004950	07/14/2011	5,772,000.00
ZM 1900004999	07/14/2011	646,300.00
ZM 1900005002	07/14/2011	4,598,254.22
ZM 1900005050	07/14/2011	1,583,316.00
ZM 1900005052	07/14/2011	3,224,513.60
ZM 1900005055	07/14/2011	2,559,800.00
ZM 1900005057	07/14/2011	1,281,127.60
ZM 1900004680	07/14/2011	651,150.00
ZM 1900004727	07/15/2011	771,162.70
ZM 1900004735	07/15/2011	172,183.14
ZM 1900004755	07/15/2011	3,244,200.00
ZM 1900004763	07/15/2011	13,658,340.00
ZM 1900004770	07/15/2011	2,604,000.00
ZM 1900004886	07/15/2011	3,616,141.60
ZM 1900004842	07/15/2011	12,323,485.00
ZM 1900005000	07/18/2011	1,332,000.00
ZM 1900004928	07/18/2011	641,655.00
ZM 1900004879	07/19/2011	187,793.26
ZM 1900004998	07/19/2011	16,410.60
ZM 1900005461	07/19/2011	6,795.76
SA 100283121	07/21/2011	16,281.86
SA 100292133	07/28/2011	
	07/31/2011	1,420,968.89
ZM 1900015076	07/19/2011	
ZM 1900013352	07/26/2011	
ZM 1900010869	08/01/2011	
ZM 1900010870	08/01/2011	
ZM 1900010872	08/01/2011	

45-3/1

45-3/1



**CONFIDENTIAL**

FPSC FUEL AUDIT  
REQUEST NO. 18 # 3

A

B

ZM 1900010874 6370000482 MXFOJN4 SXP0A8Q K111145 JUL 2011 RESRV  
 ZM 1900012847 6370000482 MXFOJN4 SXP0A8Q T-PORT JUL 2011  
 ZM 1900015767 6370000482 MXFOJN4 SXP0A8Q ICE FEES JULY 2011  
 ZM 1900013358 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015794 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013344 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013361 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013368 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013393 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013395 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015764 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900016034 6370000482 JPH0GFE SXP0A8Q NG JULY 2011  
 ZM 1900013363 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013378 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013389 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013375 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013399 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900012848 6370000482 MXFOJN4 SXP0A8Q T-PORT JUL 2011  
 ZM 1900012866 6370000482 MXFOJN4 SXP0A8Q K111145 JUL 2011 USAGE  
 ZM 1900012869 6370000482 MXFOJN4 SXP0A8Q K102139 JUL USAGE  
 ZM 1900012871 6370000482 MXFOJN4 SXP0A8Q K 3247 JUL USAGE  
 ZM 1900012888 6370000482 MXFOJN4 SXP0A8Q K 3247 JUL USAGE  
 ZM 1900012890 6370000482 MXFOJN4 SXP0A8Q K 5496 JUL USAGE  
 ZM 1900012892 6370000482 MXFOJN4 SXP0A8Q T-PORT JUL 2011  
 ZM 1900012893 6370000482 MXFOJN4 SXP0A8Q T-PORT JUL 2011  
 ZM 1900013347 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900013349 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015754 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015757 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015771 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900018100 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015599 6370000482 MXFOJN4 SXP0A8Q STORAGE JULY 2011  
 ZM 1900015602 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015723 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015728 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015749 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015975 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015557 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015583 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015592 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015605 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015727 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015735 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015737 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015745 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015747 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015752 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011 BOOKOUT  
 ZM 1900015759 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015817 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015559 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015502 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015570 6370000482 MXFOJN4 SXP0A8Q TKY PT JULY 2011 COSTS SUBJ TO AUDIT REVIEW  
 ZM 1900015576 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900015731 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011  
 ZM 1900016256 6370000482 MXFOJN4 SXP0A8Q NG JULY 2011 BALANCE DUE  
 SA 100454391 6370000482 MXG0ZUH MXE04C5 To record Exercised/expired FGT gas options and sw  
 SA 100430535 6370000482 MXG0ZUH JNS0IQP Oleander Gas Burn  
 SA 100468860 6370000482 MXG0ZUH JNS0IQP Oleander Gas Burn

08/01/2011 567,982.00  
 08/01/2011 1,852.08  
 08/01/2011 2,000.00  
 08/02/2011 3,112,462.00  
 08/02/2011 18,306,352.82  
 08/03/2011 3,283,520.54  
 08/03/2011 22,483,168.48  
 08/05/2011 574,700.00  
 08/05/2011 2,701,340.00  
 08/05/2011 6,197,682.00  
 08/05/2011 14,884,312.50  
 08/05/2011 49,394,495.03  
 08/08/2011 4,927,870.00  
 08/08/2011 2,502,776.00  
 08/08/2011 13,609,000.00  
 08/09/2011 1,431,710.20  
 08/09/2011 1,673,207.60  
 08/10/2011 32,982.39  
 08/10/2011 22,968.34  
 08/10/2011 1,187.17  
 08/10/2011 309,111.82  
 08/10/2011 111,958.02  
 08/10/2011 35,361.55  
 08/10/2011 4,933,907.03  
 08/10/2011 12,656,202.97  
 08/10/2011 4,812,595.00  
 08/10/2011 12,763,552.50  
 08/10/2011 110,880.00  
 08/10/2011 201,900.00  
 08/11/2011 2,384,616.18  
 08/11/2011 3,260,048.72  
 08/12/2011 393,523.09  
 08/12/2011 3,379,155.00  
 08/12/2011 1,647,917.40  
 08/12/2011 65,038.50  
 08/12/2011 3,488,014.71  
 08/12/2011 1,611,436.85  
 08/15/2011 4,114,263.55  
 08/15/2011 15,820,274.88  
 08/15/2011 2,887,181.86  
 08/15/2011 7,568,755.00  
 08/15/2011 607,026.00  
 08/15/2011 676,803.09  
 08/15/2011 1,371,750.00  
 08/15/2011 2,664,140.00  
 08/15/2011 2,883,058.23  
 08/15/2011 87,679.52  
 08/15/2011 675,335.00  
 08/15/2011 12,388,308.31  
 08/16/2011 2,715,468.80  
 08/16/2011 2,808,046.00  
 08/16/2011 173,782.47  
 08/16/2011 1,394,895.50  
 08/17/2011 14,012,000.00  
 08/23/2011 [REDACTED]  
 08/30/2011 [REDACTED] (115)  
 08/31/2011 -13.32  
 08/31/2011 [REDACTED] (B)

1  
2  
3  
4

ZM 1900023104 6370000482 MXFOJN4 SXP0A8Q CHESAPEAKE ENERGY-NG AUG 2011  
 ZM 1900019001 6370000482 MXFOJN4 SXP0A8Q FGT K3823 AUG 2011 DEMAND CHRGS  
 ZM 1900019002 6370000482 MXFOJN4 SXP0A8Q FGT K3247 AUG 2011 DEMAND CHRGS  
 ZM 1900019004 6370000482 MXFOJN4 SXP0A8Q FGT K111145 AUG 2011 DEMAND CHRGS  
 ZM 1900019008 6370000482 MXFOJN4 SXP0A8Q TRANSCO - DEMAND CHRGS AUG 2011  
 ZM 1900023118 6370000482 MXFOJN4 SXP0A8Q ICE FEES - AUG 2011  
 ZM 1900022958 6370000482 MXFOJN4 SXP0A8Q PEOPLES-PUTNAM AUG 2011  
 ZM 1900023097 6370000482 MXFOJN4 SXP0A8Q SOUTHWESTERN - NG AUG 2011  
 ZM 1900023113 6370000482 MXFOJN4 SXP0A8Q SOCIETE GENERALE - NG AUG 2011  
 ZM 1900023188 6370000482 MXFOJN4 SXP0A8Q EOG RESOURCES - NG AUG 2011  
 ZM 1900023189 6370000482 MXFOJN4 SXP0A8Q EOG RESOURCES - NG AUG 2011  
 ZM 1900023192 6370000482 MXFOJN4 SXP0A8Q GAVILON - NG AUG 2011  
 ZM 1900023123 6370000482 MXFOJN4 SXP0A8Q TENASKA - NG AUG 2011  
 ZM 1900023126 6370000482 MXFOJN4 SXP0A8Q ONEOK - NG AUG 2011  
 ZM 1900023130 6370000482 MXFOJN4 SXP0A8Q ONEOK - NG AUG 2011  
 ZM 1900023133 6370000482 MXFOJN4 SXP0A8Q DEVON GAS - NG AUG 2011  
 ZM 1900024621 6370000482 MXFOJN4 SXP0A8Q CHEVRON - NG AUG 2011

08/28/2011 [REDACTED]  
 09/01/2011 9,889,434.00  
 09/01/2011 6,257,102.00  
 09/01/2011 14,136,000.00  
 09/01/2011 567,982.00  
 09/01/2011 2,000.00  
 09/02/2011 2,395.38  
 09/06/2011 [REDACTED] 6  
 09/08/2011 [REDACTED] 7  
 09/06/2011 [REDACTED] 8  
 09/07/2011 [REDACTED] 9  
 09/07/2011 [REDACTED] 10  
 09/08/2011 [REDACTED] 11  
 09/08/2011 [REDACTED] 12  
 09/08/2011 [REDACTED] 13  
 09/08/2011 [REDACTED] 14  
 09/08/2011 [REDACTED] 15

4r-3 pa

A B

ZM 1900023179	6370000482	MXF0JN4	SXP0A8Q	NAT'L ENERGY - NG AUG 2011	09/09/2011	
ZM 1900023458	6370000482	REB0WCF	SXP0A8Q	CROSS TIMBERS - NG AUG 2011	09/09/2011	
ZM 1900022951	6370000482	MXF0JN4	SXP0A8Q	SESH - AUGUST 2011	09/10/2011	4,942,911.35 1
ZM 1900022959	6370000482	MXF0JN4	SXP0A8Q	TRANSCO - USAGE CHRGS AUG 2011	09/10/2011	32,365.00 2
ZM 1900022984	6370000482	MXF0JN4	SXP0A8Q	FGT K3247 AUG 2011 USAGE CHRGS	09/10/2011	316,822.21 3
ZM 1900022967	6370000482	MXF0JN4	SXP0A8Q	FGT K111145 AUG 2011 USAGE CHRGS	09/10/2011	22,579.22 4
ZM 1900022969	6370000482	MXF0JN4	SXP0A8Q	FGT K6496 AUG 2011 USAGE CHRGS	09/10/2011	169,786.50 5
ZM 1900022971	6370000482	MXF0JN4	SXP0A8Q	FGT K3623 AUG 2011 USAGE CHRGS	09/10/2011	120,081.66 6
ZM 1900022973	6370000482	MXF0JN4	SXP0A8Q	FGT K102139 AUG 2011 USAGE	09/10/2011	321.00 7
ZM 1900022976	6370000482	WF-BATCH	SXP0A8Q	FGT K655 JUL 2011 CASHOUT	09/10/2011	10.79 8
ZM 1900022988	6370000482	MXF0JN4	SXP0A8Q	GSNG - AUG 2011 T-PORT	09/10/2011	
ZM 1900023099	6370000482	MXF0JN4	SXP0A8Q	PEOPLES - NG AUG 2011	09/12/2011	
ZM 1900023108	6370000482	MXF0JN4	SXP0A8Q	NJR SERVICES - NG AUG 2011	09/12/2011	
ZM 1900023174	6370000482	MXF0JN4	SXP0A8Q	SHELL - NG AUG 2011	09/12/2011	
ZM 1900023181	6370000482	MXF0JN4	SXP0A8Q	VIRGINIA PWR - NG AUG 2011	09/12/2011	
ZM 1900023183	6370000482	MXF0JN4	SXP0A8Q	NOBLE ENERGY - NG AUG 2011	09/12/2011	
ZM 1900023186	6370000482	MXF0JN4	SXP0A8Q	NOBLE ENERGY - NG AUG 2011	09/12/2011	
ZM 1900023198	6370000482	MXF0JN4	SXP0A8Q	IBERDROLA - NG AUG 2011	09/12/2011	
ZM 1900024629	6370000482	MXF0JN4	SXP0A8Q	ENBRIDGE - NG AUG 2011	09/12/2011	
ZM 1900023080	6370000482	MXF0JN4	SXP0A8Q	BNP PARIBAS - NG AUG 2011	09/13/2011	
ZM 1900023116	6370000482	MXF0JN4	SXP0A8Q	CONOCO - NG AUG 2011	09/13/2011	
ZM 1900023120	6370000482	MXF0JN4	SXP0A8Q	BAY GAS STORAGE - AUG 2011	09/13/2011	
ZM 1900023071	6370000482	MXF0JN4	SXP0A8Q	QEP ENERGY - NG AUG 2011	09/14/2011	
ZM 1900023111	6370000482	MXF0JN4	SXP0A8Q	ENTERPRISE - NG AUG 2011	09/14/2011	
ZM 1900024311	6370000482	WF-BATCH	SXP0A8Q	CROSS TIMBERS - NG AUG 2011	09/14/2011	
ZM 1900022993	6370000482	MXF0JN4	SXP0A8Q	EXXON - NG AUG 2011	09/15/2011	
ZM 1900023000	6370000482	MXF0JN4	SXP0A8Q	EXXON - NG AUG 2011	09/15/2011	
ZM 1900023006	6370000482	MXF0JN4	SXP0A8Q	EXXON - NG AUG 2011	09/15/2011	
ZM 1900023012	6370000482	MXF0JN4	SXP0A8Q	SEQUENT - NG AUG 2011	09/15/2011	
ZM 1900023015	6370000482	MXF0JN4	SXP0A8Q	SEQUENT - NG AUG 2011	09/15/2011	
ZM 1900023051	6370000482	MXF0JN4	SXP0A8Q	BP ENERGY - NG AUG 2011	09/15/2011	
ZM 1900023053	6370000482	MXF0JN4	SXP0A8Q	BP ENERGY - NG AUG 2011	09/15/2011	
ZM 1900023055	6370000482	MXF0JN4	SXP0A8Q	BP ENERGY - NG AUG 2011	09/15/2011	
ZM 1900023055	6370000482	MXF0JN4	SXP0A8Q	DB ENRGY - NG AUG 2011	09/15/2011	
ZM 1900023199	6370000482	MXF0JN4	SXP0A8Q	LOUIS DREYFUS - NG AUG 2011	09/15/2011	
ZM 1900023200	6370000482	MXF0JN4	SXP0A8Q	LOUIS DREYFUS - NG AUG 2011	09/15/2011	
ZM 1900023201	6370000482	MXF0JN4	SXP0A8Q	LOUIS DREYFUS - NG AUG 2011	09/15/2011	
ZM 1900023203	6370000482	MXF0JN4	SXP0A8Q	LOUIS DREYFUS - NG AUG 2011	09/15/2011	
ZM 1900023205	6370000482	MXF0JN4	SXP0A8Q	LOUIS DREYFUS - NG AUG 2011	09/15/2011	
ZM 1900023267	6370000482	MXF0JN4	SXP0A8Q	ENI USA - NG AUG 2011	09/15/2011	
ZM 1900023272	6370000482	MXF0JN4	SXP0A8Q	ENI USA - NG AUG 2011	09/15/2011	
ZM 1900023277	6370000482	MXF0JN4	SXP0A8Q	ENI USA - NG AUG 2011	09/15/2011	
ZM 1900023281	6370000482	MXF0JN4	SXP0A8Q	ENI USA - NG AUG 2011	09/15/2011	
ZM 1900024628	6370000482	MXF0JN4	SXP0A8Q	ENI USA - NG AUG 2011	09/15/2011	
ZM 1900024628	6370000482	MXF0JN4	SXP0A8Q	BG ENERGY - NG AUG 2011	09/15/2011	
ZM 1900024628	6370000482	MXF0JN4	SXP0A8Q	ENBRIDGE - NG AUG 2011	09/15/2011	
ZM 1900023262	6370000482	MXF0JN4	SXP0A8Q	ETC MKTING - NG AUG 2011	09/16/2011	
ZM 1900023291	6370000482	MXF0JN4	SXP0A8Q	WPX - NG AUG 2011	09/16/2011	
ZM 1900024623	6370000482	MXF0JN4	SXP0A8Q	TURKEY PT AUG 2011 EXPENSE-SUBJ TO AUDIT RE	09/16/2011	
ZM 1900024832	6370000482	MXF0JN4	SXP0A8Q	JP MORGAN - NG AUG 2011	09/19/2011	
SA 100590271	6370000482	MXG0ZUH	JNS0IQP	Oleander Gas Burn	09/30/2011	-28.80 9
SA 100623088	6370000482	MXG0ZUH	JNS0IQP	Oleander Gas Burn	09/30/2011	-1,049,964.66 10
SA 100823131	6370000482	MXG0ZUH	MXE04C5	To record Exercised/expired FGT gas options and sw	09/30/2011	

ZM 1900032945	6370000482	MXF0JN4	SXP0A8Q	CHESAPEAKE - NG SEP 2011	09/25/2011	
ZM 1900028440	6370000482	MXF0JN4	SXP0A8Q	TRANSCO - DEMAND CHRGS SEP 2011	10/01/2011	549,860.00 11
ZM 1900028445	6370000482	MXF0JN4	SXP0A8Q	FGT K-111145 - DEMAND CHRGS SEP 2011	10/01/2011	13,850,000.00 12
ZM 1900028449	6370000482	MXF0JN4	SXP0A8Q	FGT K-3247 - DEMAND CHRGS SEP 2011	10/01/2011	6,055,260.00 13
ZM 1900028452	6370000482	MXF0JN4	SXP0A8Q	FGT K-3623 - DEMAND CHRGS SEP 2011	10/01/2011	9,570,420.00 14
ZM 1900032958	6370000482	MXF0JN4	SXP0A8Q	ICE FEES - SEP 2011	10/01/2011	2,000.00 15
ZM 1900032952	6370000482	MXF0JN4	SXP0A8Q	SOCIETE GENERALE - NG SEP 2011	10/03/2011	
ZM 1900028489	6370000482	MXF0JN4	SXP0A8Q	NG - SEP 2011 BALANCE DUE	10/04/2011	
ZM 1900032946	6370000482	MXF0JN4	SXP0A8Q	SOUTHWESTERN ENERGY - NG SEP 2011	10/04/2011	
ZM 1900033340	6370000482	WF-BATCH	SXP0A8Q	TRANSCO LATE PAYMENT FEE - JUL 2011	10/04/2011	
ZM 1900032919	6370000482	MXF0JN4	SXP0A8Q	GAVILON - NG SEP 2011	10/06/2011	
ZM 1900032931	6370000482	MXF0JN4	SXP0A8Q	EOG RESOURCES - NG SEP 2011	10/06/2011	
ZM 1900032963	6370000482	MXF0JN4	SXP0A8Q	PEOPLES GAS - SEP 2011	10/06/2011	
ZM 1900032643	6370000482	REB0WCF	SXP0A8Q	CROSS TIMBERS - NG SEP 2011	10/07/2011	
ZM 1900032907	6370000482	MXF0JN4	SXP0A8Q	TENASKA - NG SEP 2011	10/07/2011	
ZM 1900032910	6370000482	MXF0JN4	SXP0A8Q	NJR ENERGY - NG SEP 2011	10/07/2011	
ZM 1900032912	6370000482	MXF0JN4	SXP0A8Q	DEVON GAS - NG SEP 2011	10/07/2011	
ZM 1900032933	6370000482	MXF0JN4	SXP0A8Q	ONEOK - NG SEP 2011	10/07/2011	
ZM 1900032934	6370000482	MXF0JN4	SXP0A8Q	ONEOK - NG SEP 2011	10/07/2011	
ZM 1900033312	6370000482	MXF0JN4	SXP0A8Q	TAMPA ELECTRIC - NG SEP 2011	10/07/2011	89,600.00 16
ZM 1900030739	6370000482	MXF0JN4	SXP0A8Q	FGT K-3623 - USAGE CHRGS SEP 2011	10/10/2011	99,442.48 17
ZM 1900030744	6370000482	MXF0JN4	SXP0A8Q	FGT K-3247 - USAGE CHRGS SEP 2011	10/10/2011	279,335.57 18
ZM 1900030746	6370000482	MXF0JN4	SXP0A8Q	FGT K-111145 - USAGE CHRGS SEP 2011	10/10/2011	22,324.68 19
ZM 1900030750	6370000482	MXF0JN4	SXP0A8Q	FGT K-102139 - USAGE CHRGS SEP 2011	10/10/2011	407.87 20

A

B

Account ID	Description	Effective Date	Value	Order
ZM 1900030753	6370000482 MXF0JN4 SXP0A8Q TRANSCO - DEMAND CHRGS SEP 2011	10/10/2011	33,076.07	1
ZM 1900030756	6370000482 MXF0JN4 SXP0A8Q SESH -USAGE SEP 2011	10/10/2011	4,797,584.96	2
ZM 1900030762	6370000482 MXF0JN4 SXP0A8Q NG - SEP 2011	10/10/2011	11,826,456.29	3
ZM 1900032905	6370000482 MXF0JN4 SXP0A8Q NATIL ENERGY & TRADE - NG SEP 2011	10/10/2011		
ZM 1900032923	6370000482 MXF0JN4 SXP0A8Q PEOPLES GAS - SEP 2011	10/10/2011		
ZM 1900032928	6370000482 MXF0JN4 SXP0A8Q WPX ENERGY - NG SEP 2011	10/10/2011		
ZM 1900032937	6370000482 MXF0JN4 SXP0A8Q NOBLE ENERGY - NG SEP 2011	10/10/2011		
ZM 1900034136	6370000482 MXF0JN4 SXP0A8Q CHEVRON - NG SEP 2011	10/10/2011		
ZM 1900031124	6370000482 MXF0JN4 SXP0A8Q LOC FEES - 3RD QTR	10/11/2011	1,303.30	4
ZM 1900031486	6370000482 MXF0JN4 SXP0A8Q LOC FEES - 3RD QTR	10/11/2011	1,564.44	5
ZM 1900032925	6370000482 MXF0JN4 SXP0A8Q VIRGINIA POWER - NG SEP 2011	10/11/2011		
ZM 1900032943	6370000482 MXF0JN4 SXP0A8Q IBERDROLA - NG SEP 2011	10/11/2011		
ZM 1900032985	6370000482 MXF0JN4 SXP0A8Q ENBRIDGE - NG SEP 2011	10/11/2011		
ZM 1900032885	6370000482 MXF0JN4 SXP0A8Q BAY GAS STORAGE - SEP 2011	10/12/2011	391,278.75	6
ZM 1900032940	6370000482 MXF0JN4 SXP0A8Q SHELL ENERGY - NG SEP 2011	10/12/2011		
ZM 1900033651	6370000482 MXF0JN4 SXP0A8Q CONOCO - NG SEP 2011	10/12/2011		
ZM 1900032954	6370000482 MXF0JN4 SXP0A8Q DEUTSCHE BANK - NG SEP 2011	10/13/2011		
ZM 1900032986	6370000482 MXF0JN4 SXP0A8Q EXXON - NG SEP 2011	10/13/2011		
ZM 1900032987	6370000482 MXF0JN4 SXP0A8Q EXXON - NG SEP 2011	10/13/2011		
ZM 1900034742	6370000482 WF-BATCH SXP0A8Q CROSS TIMBERS - NG SEP 2011	10/13/2011		
ZM 1900032914	6370000482 MXF0JN4 SXP0A8Q SEQUENT ENERGY - SEP 2011	10/14/2011		
ZM 1900032947	6370000482 MXF0JN4 SXP0A8Q ENI USA - NG SEP 2011	10/14/2011		
ZM 1900032948	6370000482 MXF0JN4 SXP0A8Q ENI USA - NG SEP 2011	10/14/2011		
ZM 1900032949	6370000482 MXF0JN4 SXP0A8Q ENI USA - NG SEP 2011	10/14/2011		
ZM 1900032989	6370000482 MXF0JN4 SXP0A8Q ENBRIDGE - NG SEP 2011	10/14/2011		
ZM 1900032983	6370000482 MXF0JN4 SXP0A8Q BG ENERGY - NG SEP 2011	10/14/2011		
ZM 1900032991	6370000482 MXF0JN4 SXP0A8Q ETC MARKETING - NG SEP 2011	10/14/2011		
ZM 1900032995	6370000482 MXF0JN4 SXP0A8Q BNP PARIBAS - NG SEP 2011	10/14/2011		
ZM 1900033000	6370000482 MXF0JN4 SXP0A8Q ENTERPRISE - NG SEP 2011	10/14/2011		
ZM 1900034121	6370000482 MXF0JN4 SXP0A8Q LOUIS DREYFUS - NG SEP 2011	10/14/2011		
ZM 1900034127	6370000482 MXF0JN4 SXP0A8Q LOUIS DREYFUS - NG SEP 2011	10/14/2011		
ZM 1900034129	6370000482 MXF0JN4 SXP0A8Q LOUIS DREYFUS - NG SEP 2011	10/14/2011		
ZM 1900034132	6370000482 MXF0JN4 SXP0A8Q LOUIS DREYFUS - NG SEP 2011	10/14/2011		
ZM 1900032988	6370000482 MXF0JN4 SXP0A8Q FGT - TKY PT - SEP 2011 EXPENSES - SUBJ TO AUC	10/15/2011	161,286.95	7
ZM 1900032989	6370000482 MXF0JN4 SXP0A8Q EXXON - NG SEP 2011	10/16/2011		
ZM 1900033002	6370000482 MXF0JN4 SXP0A8Q QEP ENERGY - NG SEP 2011	10/17/2011		
ZM 1900033653	6370000482 MXF0JN4 SXP0A8Q BP ENERGY - NG SEP 2011	10/17/2011		
ZM 1900033652	6370000482 MXF0JN4 SXP0A8Q BP ENERGY - NG SEP 2011	10/19/2011		
ZM 1900034118	6370000482 MXF0JN4 SXP0A8Q JP MORGAN - NG SEP 2011	10/19/2011		
SA 100788157	6370000482 MXG0ZUH MXE04C5 To record Exercised/expired FGT gas options and sw	10/31/2011		
SA 100788189	6370000482 MXG0ZUH EXB0JCO Oleander Gas Burn	10/31/2011		
ZM 1900042125	6370000482 MXF0JN4 SXP0A8Q CHESAPEAKE ENERGY - NG OCT 2011	10/26/2011		
ZM 1900038080	6370000482 MXF0JN4 SXP0A8Q FGT K-3823 - DEMAND CHRGR OCT 2011	11/01/2011	12,450,886.50	8
ZM 1900038085	6370000482 MXF0JN4 SXP0A8Q FGT K-3247 - DEMAND CHRGR OCT 2011	11/01/2011	4,074,392.00	9
ZM 1900038091	6370000482 MXF0JN4 SXP0A8Q FGT K-111145 - DEMAND CHRGR OCT 2011	11/01/2011	14,136,000.00	10
ZM 1900038094	6370000482 MXF0JN4 SXP0A8Q TRANSCO K-9101648 - DEMAND CHRGR OCT 2011	11/01/2011	567,982.00	11
ZM 1900042159	6370000482 MXF0JN4 SXP0A8Q ICE FEES - OCT 2011	11/01/2011	2,000.00	12
ZM 1900042132	6370000482 MXF0JN4 SXP0A8Q PEOPLES GAS (PUTNAM) - NG OCT 2011	11/02/2011	1,624.69	13
ZM 1900042128	6370000482 MXF0JN4 SXP0A8Q SOUTHWESTERN ENERGY - NG OCT 2011	11/03/2011		
ZM 1900040161	6370000482 REB0WCF SXP0A8Q CROSS TIMBERS - NG NOV 2011	11/07/2011		
ZM 1900042126	6370000482 MXF0JN4 SXP0A8Q EOG RESOURCES - NG OCT 2011	11/07/2011		
ZM 1900042144	6370000482 MXF0JN4 SXP0A8Q ENERGY AUTHORITY - NG OCT 2011	11/07/2011		
ZM 1900042147	6370000482 MXF0JN4 SXP0A8Q ONEOK ENERGY - NG OCT 2011	11/07/2011		
ZM 1900042149	6370000482 MXF0JN4 SXP0A8Q ONEOK ENERGY - NG OCT 2011	11/07/2011		
ZM 1900042154	6370000482 MXF0JN4 SXP0A8Q ONEOK ENERGY - NG OCT 2011	11/07/2011		
ZM 1900042169	6370000482 MXF0JN4 SXP0A8Q DEVON SERVICES - NG OCT 2011	11/07/2011		
ZM 1900042164	6370000482 MXF0JN4 SXP0A8Q WPX - NG OCT 2011	11/08/2011		
ZM 1900042169	6370000482 MXF0JN4 SXP0A8Q TENASKA - NG OCT 2011	11/08/2011		
ZM 1900043344	6370000482 MXF0JN4 SXP0A8Q CHEVRON - NG OCT 2011	11/08/2011		
ZM 1900044705	6370000482 MXF0JN4 SXP0A8Q CHEVRON - NG OCT 2011	11/08/2011		
ZM 1900042119	6370000482 MXF0JN4 SXP0A8Q NJR ENERGY - NG OCT 2011	11/09/2011		
ZM 1900042123	6370000482 MXF0JN4 SXP0A8Q NOBLE ENERGY - NG OCT 2011	11/09/2011		
ZM 1900042130	6370000482 MXF0JN4 SXP0A8Q VPEM - NG OCT 2011	11/09/2011		
ZM 1900041938	6370000482 MXF0JN4 SXP0A8Q NG - T-PORT - OCT 2011	11/10/2011	4,921,477.82	14
ZM 1900041941	6370000482 MXF0JN4 SXP0A8Q NG - T-PORT - OCT 2011	11/10/2011	30,792.20	15
ZM 1900042083	6370000482 MXF0JN4 SXP0A8Q CONOCO PHILLIPS - NG OCT 2011	11/10/2011		
ZM 1900042086	6370000482 MXF0JN4 SXP0A8Q ENBRIDGE - NG OCT 2011	11/10/2011		
ZM 1900042121	6370000482 MXF0JN4 SXP0A8Q PEOPLES GAS - NG OCT 2011	11/10/2011		
ZM 1900042141	6370000482 MXF0JN4 SXP0A8Q GULFSTREAM - NG T-PORT - OCT 2011	11/10/2011		
ZM 1900042116	6370000482 MXF0JN4 SXP0A8Q SHELL ENERGY - NG OCT 2011	11/11/2011		
ZM 1900042065	6370000482 MXF0JN4 SXP0A8Q LDES - NG OCT 2011	11/14/2011		
ZM 1900042068	6370000482 MXF0JN4 SXP0A8Q LDES - NG OCT 2011	11/14/2011		
ZM 1900042076	6370000482 MXF0JN4 SXP0A8Q LDES - NG OCT 2011	11/14/2011		
ZM 1900042087	6370000482 MXF0JN4 SXP0A8Q BP ENERGY - NG OCT 2011	11/14/2011		
ZM 1900042089	6370000482 MXF0JN4 SXP0A8Q BP ENERGY - NG OCT 2011	11/14/2011		

Handwritten marks: (16) and (5)

Handwritten mark: 4-3/1

A

B

ZM 1900042094 6370000482 MXF0JN4 SXP0A8Q QEP - NG OCT 2011
ZM 1900042098 6370000482 MXF0JN4 SXP0A8Q BAY GAS STRG - OCT 2011
ZM 1900043341 6370000482 MXF0JN4 SXP0A8Q IBERDROLA - NG OCT 2011
ZM 1900042071 6370000482 MXF0JN4 SXP0A8Q LDES - NG OCT 2011
ZM 1900042079 6370000482 MXF0JN4 SXP0A8Q SEQUENT - NG OCT 2011
ZM 1900042101 6370000482 MXF0JN4 SXP0A8Q JP MORGAN - NG OCT 2011
ZM 1900042337 6370000482 MXF0JN4 SXP0A8Q ENTERPRISE PRODUCTS - NG OCT 2011
ZM 1900043337 6370000482 MXF0JN4 SXP0A8Q ENCANA - NG OCT 2011
ZM 1900043348 6370000482 MXF0JN4 SXP0A8Q EXXONMOBIL - NG OCT 2011
ZM 1900043348 6370000482 MXF0JN4 SXP0A8Q EXXONMOBIL - NG OCT 2011
ZM 1900043352 6370000482 MXF0JN4 SXP0A8Q EXXONMOBIL - NG OCT 2011
ZM 1900042063 6370000482 MXF0JN4 SXP0A8Q BG ENERGY - NG OCT 2011
ZM 1900042336 6370000482 MXF0JN4 SXP0A8Q GAVILON - NG OCT 2011
ZM 1900043588 6370000482 MXF0JN4 SXP0A8Q TKY PT - OCT 2011 EXP - SUBJ TO AUDIT REVIEW
ZM 1900043349 6370000482 MXF0JN4 SXP0A8Q EXXONMOBIL - NG OCT 2011
SA 100881773 6370000482 MXG0ZUH EXB0JCO Oleander Gas Burn
SA 100952078 6370000482 MXG0ZUH MXE04C5 To record Exercised/expired FGT gas options and sw
SA 100958699 6370000482 MXG0ZUH EXB0JCO Oleander Gas Burn

11/14/2011
11/14/2011 386,677.50 1
11/14/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/15/2011
11/16/2011
11/16/2011
11/16/2011
11/17/2011
11/18/2011
11/30/2011
11/30/2011
11/30/2011

4f-3

ZM 1900053761 6370000482 MXF0JN4 SXP0A8Q CHESAPEAKE ENERGY - NG NOV 2011
ZM 1900053762 6370000482 MXF0JN4 SXP0A8Q CHESAPEAKE ENERGY - NG NOV 2011
ZM 1900046636 6370000482 MXF0JN4 SXP0A8Q FGT - DEMAND K-111145 - NOV 2011
ZM 1900046637 6370000482 MXF0JN4 SXP0A8Q FGT - DEMAND K-3623 - NOV 2011
ZM 1900046640 6370000482 MXF0JN4 SXP0A8Q FGT - DEMAND K-3247 - NOV 2011
ZM 1900046632 6370000482 MXF0JN4 SXP0A8Q TRANSCO - DEMAND CHRNG - NOV 2011
ZM 1900048239 6370000482 MXF0JN4 SXP0A8Q BAY GAS STRG - 2011 PROPERTY TAXES
ZM 1900049937 6370000482 MXF0JN4 SXP0A8Q ICE FEES - NOV 2011
ZM 1900049943 6370000482 MXF0JN4 SXP0A8Q NG T-PORT NOV 2011
ZM 1900050614 6370000482 MXF0JN4 SXP0A8Q SOUTHWESTERN ENERGY - NG NOV 2011
ZM 1900050624 6370000482 MXF0JN4 SXP0A8Q EOG RESOURCES - NG NOV 2011
ZM 1900050606 6370000482 MXF0JN4 SXP0A8Q CROSS TIMBERS - NG NOV 2011
ZM 1900050612 6370000482 MXF0JN4 SXP0A8Q CHEVRON - NG NOV 2011
ZM 1900050630 6370000482 MXF0JN4 SXP0A8Q GAVILON - NG NOV 2011
ZM 1900050635 6370000482 MXF0JN4 SXP0A8Q BP ENERGY - NG NOV 2011
ZM 1900050639 6370000482 MXF0JN4 SXP0A8Q ONEOK ENERGY - NG NOV 2011
ZM 1900050644 6370000482 MXF0JN4 SXP0A8Q ONEOK ENERGY - NG NOV 2011
ZM 1900050619 6370000482 MXF0JN4 SXP0A8Q NJR - NG NOV 2011
ZM 1900050622 6370000482 MXF0JN4 SXP0A8Q TENASKA - NG NOV 2011
ZM 1900050627 6370000482 MXF0JN4 SXP0A8Q DEVON GAS - NG NOV 2011
ZM 1900050610 6370000482 MXF0JN4 SXP0A8Q SEMINOLE - NG NOV 2011 - BOOKOUT
ZM 1900050616 6370000482 MXF0JN4 SXP0A8Q VIRGINIA POWER - NG NOV 2011
ZM 1900049946 6370000482 MXF0JN4 SXP0A8Q NG T-PORT NOV 2011
ZM 1900049950 6370000482 MXF0JN4 SXP0A8Q NG T-PORT NOV 2011
ZM 1900049954 6370000482 MXF0JN4 SXP0A8Q NG T-PORT NOV 2011
ZM 1900050604 6370000482 MXF0JN4 SXP0A8Q PEOPLES GAS - NG NOV 2011
ZM 1900050608 6370000482 MXF0JN4 SXP0A8Q ENCANA - NG NOV 2011
ZM 1900050632 6370000482 MXF0JN4 SXP0A8Q WPX ENERGY - NG NOV 2011
ZM 1900053474 6370000482 MXF0JN4 SXP0A8Q IBERDROLA - NG NOV 2011
ZM 1900050603 6370000482 MXF0JN4 SXP0A8Q SEQUENT - NG NOV 2011
ZM 1900051588 6370000482 MXF0JN4 SXP0A8Q BAY GAS STORAGE - NOV 2011
ZM 1900051479 6370000482 MXF0JN4 SXP0A8Q JP MORGAN - NG NOV 2011
ZM 1900051481 6370000482 MXF0JN4 SXP0A8Q QEP ENERGY - NG NOV 2011
ZM 1900051490 6370000482 MXF0JN4 SXP0A8Q ENTERPRISE - NG NOV 2011
ZM 1900051594 6370000482 MXF0JN4 SXP0A8Q LOUIS DREYFUS - NG NOV 2011
ZM 1900051598 6370000482 MXF0JN4 SXP0A8Q BG ENERGY - NG NOV 2011
ZM 1900053245 6370000482 MXF0JN4 SXP0A8Q TKY PT STA 22 - NOV 2011 EXPENSES
ZM 1900053246 6370000482 MXF0JN4 SXP0A8Q EXXON - NG NOV 2011
ZM 1900053248 6370000482 MXF0JN4 SXP0A8Q ENI - NG NOV 2011
ZM 1900053247 6370000482 MXF0JN4 SXP0A8Q EXXON - NG NOV 2011
SA 101117684 6370000482 MXG0ZUH MXE04C5 To record Exercised/expired FGT gas options and sw
SA 101037325 6370000482 MXG0ZUH EXB0JCO Oleander Gas Burn
SA 101115903 6370000482 MXG0ZUH EXB0JCO Oleander Gas Burn

11/25/2011
11/25/2011
11/30/2011 13,496,855.04 2
11/30/2011 10,510,750.34 3
11/30/2011 3,600,604.82 4
12/01/2011 549,680.00 5
12/01/2011 389,174.00 6
12/01/2011 2,000.00 7
12/01/2011 1,726.49 8
12/05/2011
12/08/2011
12/07/2011
12/07/2011
12/07/2011
12/07/2011
12/07/2011
12/07/2011
12/07/2011
12/07/2011
12/08/2011
12/08/2011
12/08/2011
12/09/2011
12/09/2011
12/10/2011 35,639.67 9
12/10/2011 4,199,312.41 10
12/10/2011 11,901,838.49 11
12/12/2011
12/12/2011
12/12/2011
12/12/2011
12/13/2011
12/13/2011 390,500.00 12
12/14/2011
12/14/2011
12/15/2011
12/15/2011
12/15/2011
12/15/2011
12/15/2011
12/15/2011
12/16/2011
12/30/2011
12/31/2011 -3,002.17 13
12/31/2011 -74,028.64 14

4f-3

RESULT

Swaps/Oleander NG Payments

July to Dec Result
Amounts (11-12) Not Included
15 m
IO's 6370000482
IO 6370000482

4f-2 not included in
4f-2 report provided in 4f-2.

*KW*  
*5/19/12*  
*JHP*  
*POC*

Title Purchased Power 4/30/11  
 FLORIDA POWER & LIGHT  
 PPA RECAP  
 ESTIMATE  
 4/30/2011

I:\TACT\2011\Reporting\Regulatory Reporting\FPSCA Schedules\April 2011\JV09G - April 2011.xls

Provider	\$		MWH	
	4/30/2011	4/30/2011	4/30/2011	4/30/2011
	Estimate	Estimate	Estimate	Estimate

	A	B
<u>Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710</u>		
Southern Company	[REDACTED]	[REDACTED]

<u>Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710</u>		
Variable O&M	[REDACTED]	[REDACTED]
Start Charges	[REDACTED]	[REDACTED]
Credit to Start Charges	[REDACTED]	[REDACTED]
Test Energy	[REDACTED]	[REDACTED]
Replacement Power	[REDACTED]	[REDACTED]
Gas Burn	[REDACTED]	[REDACTED]
Oil Burn (6223-92-151-20-0-611 EAC 604)	[REDACTED]	[REDACTED]

*47-2*  
*2* ✓ P3  
  
*47-2*  
*3* P4

<u>Scherer 3-3278-93-441-970-611-710</u>		
Capacity - Scherer 3	[REDACTED]	[REDACTED]
Change in Law - Scherer 3	[REDACTED]	[REDACTED]
Capacity Availability Adj	[REDACTED]	[REDACTED]

<u>Scherer 3-3277-93-141-970-611-710</u>		
Energy - Scherer 3	[REDACTED]	[REDACTED]
Start Charges - Scherer 3	[REDACTED]	[REDACTED]
Fuel Cost Adjustment	[REDACTED]	[REDACTED]
Transmission Utilized - Scherer 3	[REDACTED]	[REDACTED]
Transmission Unutilized - Scherer 3	[REDACTED]	[REDACTED]

*47-2*  
*4* P3 ✓ P5b  
  
*47-2*  
*7* ✓ P7

<u>Franklin-3272-93-441-970-611-710</u>		
Capacity	[REDACTED]	[REDACTED]
Capacity Availability Adjustment	[REDACTED]	[REDACTED]

<u>Franklin-3271-93-141-970-611-710</u>		
Energy	[REDACTED]	[REDACTED]
Starts	[REDACTED]	[REDACTED]
Gas Transportation - 3273	[REDACTED]	[REDACTED]
Fuel Cost Adjustment	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
Transmission Unutilized	[REDACTED]	[REDACTED]

*47-2*  
*4* P2 ✓ P5a  
*47-2*  
*5* → ✓ P6  
*47-2*  
*6* → ✓ P7

*47-2*  
*1 P1*

2,761,828.56      50,024.00

Harris-3276-93-441-970-611-710

Capacity  
Capacity Availability Adjustment

	A	B
Capacity	[REDACTED]	[REDACTED]
Capacity Availability Adjustment	[REDACTED]	[REDACTED]

Harris - 3275-93-141-970-611-710

Energy  
Starts  
Gas Transportation - 3274  
Fuel Cost Adjustment

47-2  
4 PD ✓ PS  
47-2/5 ✓ P  
47-2/6 ✓ P

Transmission Utilized  
Transmission Utilized

Energy	[REDACTED]	[REDACTED]
Starts	[REDACTED]	[REDACTED]
Gas Transportation - 3274	[REDACTED]	[REDACTED]
Fuel Cost Adjustment	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
1	<u>10,407,491.56</u>	<u>204,157</u>

TOTAL

2	<u>28,381,916.10</u>	<u>407,493</u>
---	----------------------	----------------

47-2  
1 PD  
P2a

*10/5/12  
 JHP  
 ABC*

Title S. Company Pur. Power  
Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name A	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume A	Power Peak Type Price AVG B	Actual Amount C
Oleander Power Project, L.P.	FPL-PPAU1-02-28	04-04-2011	[REDACTED]	\$0.00	\$0.00
		04-05-2011		\$0.00	\$0.00
		04-07-2011		\$0.00	\$0.00
		04-08-2011		\$0.00	\$0.00
		04-09-2011		\$0.00	\$0.00
		04-10-2011		\$0.00	\$0.00
		04-11-2011		\$0.00	\$0.00
		04-12-2011		\$0.00	\$0.00
		04-13-2011		\$0.00	\$0.00
		04-14-2011		\$0.00	\$0.00
		04-15-2011		\$0.00	\$0.00
		04-16-2011		\$0.00	\$0.00
		04-17-2011		\$0.00	\$0.00
		04-18-2011		\$0.00	\$0.00
		04-19-2011		\$0.00	\$0.00
		04-20-2011		\$0.00	\$0.00
		04-21-2011		\$0.00	\$0.00
		04-22-2011		\$0.00	\$0.00
		04-23-2011		\$0.00	\$0.00
		04-24-2011		\$0.00	\$0.00
		04-25-2011		\$0.00	\$0.00
04-26-2011	\$0.00	\$0.00			
04-27-2011	\$0.00	\$0.00			
04-28-2011	\$0.00	\$0.00			
04-29-2011	\$0.00	\$0.00			
	FPL-PPAU1-02-28		1 37,742	\$0.00	\$0.00
Oleander Power Project, L.P.			2 37,742	\$0.00	\$0.00
Southern Company Svcs, Inc.	FPL-UPSF-08-029	04-03-2011	[REDACTED]	3	[REDACTED]
		04-04-2011		4	
		04-05-2011		5	
		04-06-2011		6	
		04-07-2011		7	
		04-08-2011		8	
		04-09-2011		9	
		04-10-2011		10	
		04-11-2011		11	
		04-12-2011		12	
		04-13-2011		13	
		04-14-2011		14	

*Selected for further detail*

*47-2/4-2*      *47-2/4-1*

*47-2  
 4*



# Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name A	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume A	Power Peak Type Price AVG B	Actual Amount C
Southern Company Svcs, Inc.	FPL-UPSF-08-029	04-15-2011			
		04-16-2011			
		04-17-2011			
		04-24-2011			
		04-25-2011			
		04-26-2011			
		04-27-2011			
		04-28-2011			
		04-29-2011			
		04-30-2011			
	FPL-UPSF-08-029		1	250,024	
	FPL-UPSH-08-030	04-01-2011			
04-02-2011					
04-03-2011					
04-04-2011					
04-05-2011					
04-06-2011					
04-07-2011					
04-08-2011					
04-09-2011					
04-10-2011					
04-11-2011					
04-12-2011					
04-13-2011					
04-14-2011					
04-15-2011					
04-16-2011					
04-17-2011					
04-18-2011					
04-19-2011					
04-20-2011					
04-21-2011					
04-22-2011					
04-23-2011					
	FPL-UPSH-08-030		2	204,157	
	FPL-UPSS-08-031	04-01-2011			
04-02-2011					
04-03-2011					
04-04-2011					

47-2  
9-2

47-2  
4-1

224  
47-2  
1 P

224  
47-2  
1 P

May 2, 2011

- 2 -

3 2:18:32 PM

**CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2**

47-2  
4  
224

## Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name A	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume A	Power Peak Type Price AVG B	Actual Amount C		
Southern Company Svcs, Inc.	FPL-UPSS-08-031	04-05-2011					
		04-06-2011					
		04-07-2011					
		04-08-2011					
		04-09-2011					
		04-10-2011					
		04-11-2011					
		04-12-2011					
		04-13-2011					
		04-14-2011					
		04-15-2011					
		04-16-2011					
		04-17-2011					
		04-18-2011					
		04-19-2011					
		04-20-2011					
		04-21-2011					
		04-22-2011					
		04-23-2011					
		04-24-2011					
		04-25-2011					
		04-26-2011					
		04-27-2011					
		04-28-2011					
		04-29-2011					
		04-30-2011					
			FPL-UPSS-08-031		1	115,570	
		Southern Company Svcs, Inc.			2	369,751	
		Summary			3	407,493	

May 2, 2011

- 3 -

2:18:32 PM

**CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/4-1**

**[Page 1]**

**Energy Pride**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/4-2**

**[Pages 1 through 2]**

**Daily MW**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/5**

**[Page 1]**

**Start Costs**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/5-1**

**[Page 1]**

**Start Costs**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/5-1/1**

**[Pages 1 through 2]**

**Payment Calculation**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/5-2**

**[Page 1]**

**Payment Calculation**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 47-2/5-2/1**

**[Pages 1 through 2]**

**Payment Calculation**

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

FLORIDA POWER & LIGHT  
 PPA RECAP  
 ACTUAL  
 3/30/2011

Title March 2011 P.P.

K:\Act\PPAs\Closing Information\December 2009 PPA Recap.xls\DEC 09 ACTUAL

Provider	\$	\$	\$	Mwh	Mwh	Mwh
	3/31/11 Actual	3/31/11 Estimate	Adjustment	3/31/11 Actual	3/31/11 Estimate	Adjustment
<u>Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710</u> A B						
Southern Company - Long Term			-	-	-	-
Southern Company (Fixed Payment Adj)			-	-	-	-
<u>Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710</u>						
Variable O&M			-	-	4,637	(4,637)
Start Charges			-	-	-	-
Credit to Start Charges			-	-	-	-
Test Energy			-	-	-	-
Escalation Adjustment			-	-	-	-
Prior Period Gas Burn Adj			-	-	-	-
Gas Burn			4,460.05			
Oil Burn (6223-92-151-20-0-611 EAC 804)						
1	238,673.26		4,460.05		4,637	(4,637)
<u>Scherer 3-3278-93-441-970-611-710</u>						
Capacity - Scherer 3			-	-	-	-
Change in Law - Scherer 3			-	-	-	-
Capacity Availability Adj			-	-	-	-
<u>Scherer 3-3277-93-141-970-611-710</u>						
Energy - Scherer 3			982(A)		100,225	(100,225)
Start Charges - Scherer 3			(1,507)			
Emissions Adj			129,358(B)			
Fuel Cost Adjustment			(725)			
Steamblock VOM & Fuel Handling True Up 2010						
Transmission Utilized - Scherer 3			157,871(A)			
Transmission Unutilized - Scherer 3						
2	3,939,009.80	3,803,030.04	135,979.76		100,225.00	(100,225)
<u>Franklin-3272-93-441-970-611-710</u>						
Capacity			-	-	-	-
Capacity Availability Adjustment			-	-	-	-

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2

47-3  
P1

47-3/1  
P11 4,460.05  
47-3  
47-2 P1

EA = \$138,011  
PT  
47-3 P1

4/15/11  
P11

	A	B				
<u>Franklin-3271-93-141-970-611-710</u>						
Energy			81,770		33,042	
Starts			(9,184)		(33,042)	
Gas Transportation - 3273						
Fuel Cost Adjustment			552			
Transmission - Utilized						
Transmission - Unutilized			82,313.52			
1	2,000,567.68	1,918,254.16	82,313.52	-	33,042.00 (33,042.00)	
<u>Harris-3276-93-441-970-611-710</u>						
Capacity						
Capacity Availability Adjustment						
<u>Harris - 3275-93-141-970-611-710</u>						
Energy			(94,068)		155,210	
Starts					(155,210)	
Gas Transportation - 3274						
Fuel Cost Adjustment			6,471.49			
Transmission - Utilized						
Transmission - Unutilized			46,362.16			
2	8,301,655.89	8,348,018.05	(46,362.16)	-	155,210 (155,210)	
TOTAL	3	23,286,532.58	23,110,141.41	176,391.17	-	293,114 (293,114)

Ⓐ agreed to Soudler UPS Transmission March 2011 schedule + invoice (actual March) (similar to schedule on 47-217 for April).

INV001331

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

*10/19/12  
SIP  
PAC*

**Invoice**

Title Scherer Invoice



**Florida Power & Light - Scherer3 PPA  
Southern Company Services**

Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

COPY

Invoice Date: April 04, 2011 Due Date: April 19, 2011  
Invoice For: March 2011

If you have questions, please contact Erin Waldron at 205-257-5969 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 March 2011 Preliminary				
CAPA	440000	2239		
Capacity	ENTERED BY: JUDITH STEFFEN DATE: 4/12/11			
Energy	PHONE: 561-625-7089 COMPANY CODE 1001			
Starts	AUTHORIZED BY			
Fuel Cost Adjustment	REQUIRED IF UNDER \$2500			
Change in Law Amount	SAP DOCUMENT #(S): 5105019804			
FPL Scherer3 PPA 10 March 2011 Preliminary Total	242.130.611.790	Capacity		
FPL Scherer 3 2010 Annual Emissions Adjustment Correction Total	242.130.611.790	Energy		
FPL Scherer 3 2010 Annual FH True-up Total	242.130.611.790	CI		
FPL Scherer 3 2010 Annual VOM True-up Total	242.130.611.790	Emissions Adj		
FPL Scherer3 PPA 10 February 2011 True-up Total	242.130.611.790	VOM + FH True Up		
Total Due Southern Company Services				\$6,484,873.33

Correction is due to the original Annual Emissions adjustment calculation using the January 2011 MWHs instead of January 2010's.

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

Wire Transfer Information:

*Welcome Call*  
[Stamp]

*40-3  
2*

INV001346

Florida Power & Light  
Fuel & Purchased Fuel Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

10/19/12  
JAP  
PBC

**Invoice**  
**Florida Power & Light - Franklin 1 PPA**  
**Southern Power Company**

Title Franklin Invoice



COPY

Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Invoice Date: April 05, 2011      Due Date: April 20, 2011  
Invoice For: March 2011

If you have questions, please contact Kasie Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

FPL Franklin 1 Official Billing March 2011

**Capacity Charge**

Capacity

440000 2238 ✓

B



CAPA

ENTERED BY: JUDITH STEFFEN      DATE: 4/12/11

Fixed Fuel Transportation

PHONE: 561-625-7089      COMPANY CODE 1001

\$10a (47-3 p2) 47-2/4

AUTHORIZED BY \_\_\_\_\_

1 [Redacted]

**Energy Charge**

REQUIRED IF UNDER \$2500

Facility Energy Charge

27994 MWh

SAP DOCUMENT #(S):

5105019805 ✓ A

VOM

Fuel Adjustment

ACCT NUMBER: 242.130.611.790 Capacity  
242.130.611.790 Fuel transport

\$1,68,189.23 (47) P10a

10a ✓ (47-3 p2)

Alternate Delivery

5048 MWh

Starts

242.130.611.790 Energy  
242.130.611.790 Fuel Adj  
242.130.611.790 Starts

P10a ✓ (47-3 p2)

2 [Redacted]

FPL Franklin 1 Official Billing March 2011 Total

\$2,691,490.86

Total Due Southern Power Company

\$2,691,490.86

Phoen

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

4/12/11  
M. Le...  
Fuel & Purchased Fuel Accounting

**TIAL FUEL AUDIT REQUEST NO. 14**  
**ITEM #2**

47-3  
3

INV001330

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

*kw 5/9/12  
JHP  
PDL*

**Invoice**

**Florida Power & Light - Harris 1 PPA  
Southern Power Company**

Title Harris Invoice



COPY

Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Invoice Date: April 04, 2011 Due Date: April 20, 2011  
Invoice For: March 2011

If you have questions, please contact Kase Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
<b>FPL Harris 1 March 2011 Official Billing</b>				
Capacity Charge				
Capacity	4400002238 ✓			
CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 4/12/11		
Fixed Fuel Transportation	PHONE: 561-625-7089	COMPANY CODE: 1001		
	AUTHORIZED BY: _____			
	REQUIRED IF UNDER \$2500			
Energy Charge				
Facility Energy Charge	SAP DOCUMENT #(S): 5105019806 ✓			
VOM	98878 MWh			
Starts	ACCT NUMBER: 242.130.611.790 Capacity			
Fuel Adjustment	242.130.611.790 Fuel Transport			
Alternate Delivery	242.130.611.790 Energy			
	242.130.611.790 Starts			
	56332 MWh			
	242.130.611.790 Fuel Adj			
<b>FPL Harris 1 March 2011 Official Billing Total</b>				\$10,870,650.57
<b>Total Due Southern Power Company</b>				\$10,870,650.57

Information contained in this Invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

*4/12/11  
Kas Accounting*

*47-2/6  
P10a - (47-3p2)  
35,175,179.08 ✓  
P10a ✓ (47-3p2)  
P10a ✓ (47-3p2)*

**FUEL AUDIT REQUEST FORM  
ITEM #2**

*47-3  
4*

Qualifying Facility Monthly Billing Statement

Billing Month: April, 2011

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

Facility Name: CEDAR BAY

Title \_\_\_\_\_

Region: NENORTH

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 720

Number of Available Run On-Peak Hours: 270

1 Number of Dispatch Hours: [REDACTED] <sup>A</sup>

2 Number of On-Peak Dispatch Hours: [REDACTED] <sup>A</sup>

Committed Capacity: 250.000 MW ✓

3 Excess Energy, All Hours: [REDACTED] <sup>A</sup> MWH

4 Excess Energy, All Peak Hours: [REDACTED] <sup>A</sup> MWH

5 Energy Received, All Hours: [REDACTED] <sup>A</sup> MWH 31, 33, 63 ✓

6 Energy Received, All Dispatch Hours: [REDACTED] <sup>A</sup> MWH

7 Energy Received, All Peak Hours: [REDACTED] <sup>A</sup> MWH

8 Energy Received, All Peak Dispatch Hours: [REDACTED] <sup>A</sup> MWH

9 Maximum Hourly Energy: [REDACTED] <sup>A</sup> NCP

10 Monthly Capacity Factor: [REDACTED] <sup>A</sup> 15, 32 ✓

11 Monthly Peak Capacity Factor: [REDACTED] <sup>A</sup>

12 Annual Capacity Factor: [REDACTED] <sup>A</sup> 15 ✓

13 Annual Peak Capacity Factor: [REDACTED] <sup>A</sup>

14 Billing Capacity Factor: [REDACTED] <sup>A</sup>

15 Unit Fuel Cost: [REDACTED] <sup>A</sup> \$/MBTU

Monthly Energy Payment: \$5,709,366.29 ✓ 33, 63

Monthly Capacity Payment: \$11,376,376.03 ✓

Computation Date/Time 05/20/11 at 16:30:11

48-1  
1-1  
11  
02

Facility Name: CEDAR BAY  
Report Month: April, 2011

Title: Daily Energy Payment Schedule

*PBC*

*made  
4/19/12  
April JHP  
Estimate  
JHP  
PBC*

Date A	Energy B	Payment C

1 Monthly Total	129,613.897 ✓	4,971,466.86 ✓	$\frac{48-1}{1-1}$
-----------------	---------------	----------------	--------------------

Average Cost: 38.36 \$/MWH

2 Maximum Energy: [REDACTED]

Execution Date/Time: 05/03/11 at 09:43:33

*JHP*

$\frac{48-1}{1-1}$   
5



Facility Name: CEDAR BAY  
Report Month : May , 2011

Title Daily Energy Rpt Sched

*estimated  
May 15/12  
JHP  
PBL*

Date A	Energy B	Payment C

1 Monthly Total

131,113.249

5,029,053.97

*WA-48-1  
1*

Average Cost : 38.36 \$/MWH

2 Maximum Energy : [redacted] MWH on

Execution Date/Time : 06/02/11 at 07:00

*CB3 5,709,366.00 \**  
*CB2 4,871,467.00*  
*Apr 11 737,899.00*  
*CB1 5,029,054.00 (MAY)*  
*5,766,953.00 \**

*48-1  
1-1  
6*

low  
5/9/12  
JAH  
PBC

Title Energy Cost

Fuel Cost Recovery Clause – Docket No. 120001-EI  
Audit Request No. 9 – FOLLOW-UP

**Q:** Please provide support for the April 2011 Cedar Bay energy cost of \$5,709,366.29.

48-1  
1-4  
4

**A:** The total monthly generation cost identified on the Cedar Bay Generating Company invoice is the sum of all hourly energy payments calculated for the period. For each hour, the amount of energy generated by the Qualifying Facility (QF) is determined. Next, a computer application determines the appropriate hourly energy payment calculation to use. Then, the application calculates the appropriate hourly energy payment. The hourly energy produced, rates, payments, and other data are summarized on the daily Qualifying Facility Energy Payment Calculation schedule generated for each QF. The monthly total is the summation of all daily payments.

The payment calculations are primarily dependant upon the amount of energy produced during an hour, whether the unit was on dispatch during the period, and whether the hour was considered to be on or off peak, according to contractual language. Examples of the various payment calculations can be found below:

1 [Redacted]

2 [Redacted]

3 [Redacted]

4 [Redacted]

5 [Redacted] } *Per*

6 [Redacted]

7 [Redacted]

8 [Redacted]

9 [Redacted] (PS 44)

10 [Redacted]

11 [Redacted]

12 [Redacted]

13 [Redacted]

14 [Redacted]

15 [Redacted]

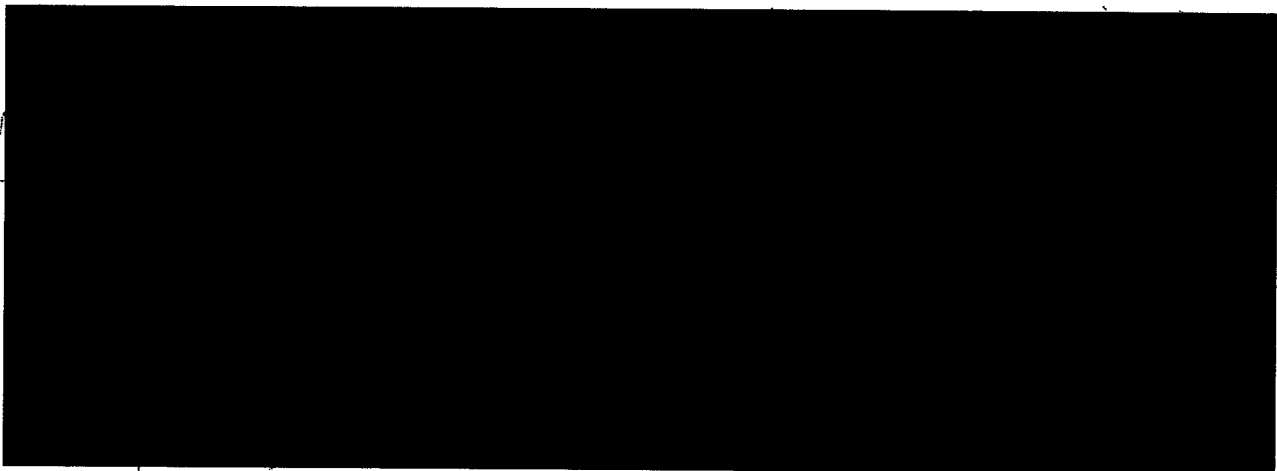
16 [Redacted]

low 12

48-2  
P1



① 48-2  
1  
48-2  
3 P1



48-2  
3 P1

1 Due to time limits we did not calculate  
2 any of the other hours and/or  
3 days.

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*Handwritten:* 1000 5/9/12 JHP PBC

**COST**

Title Energy Cost

18-May-11

MONTH	FPL A4 (Column k)	FPL A4 (Column l)	(A)	(Column G)	CEB #2	PBC #3
	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	\$/MMBTU <sup>*1</sup>	A	B	C
APRIL 2011	1,213,849 <i>Handwritten:</i> = (A) + (A1)	5,330,243 <i>Handwritten:</i> = (B) + (B1)	4.391	[Redacted]	[Redacted]	[Redacted]
MARCH 2011	628,603	2,498,428	3.975	[Redacted]	[Redacted]	[Redacted]
FEBRUARY 2011	1,182,207	4,616,539	3.905	[Redacted]	[Redacted]	[Redacted]
JANUARY 2011	1,364,151	4,861,370	3.584	[Redacted]	[Redacted]	[Redacted]
DECEMBER 2010	1,639,860	5,261,763	3.209	[Redacted]	[Redacted]	[Redacted]
NOVEMBER 2010	1,418,180	4,510,449	3.180	[Redacted]	[Redacted]	[Redacted]
OCTOBER 2010	1,307,461	4,117,733	3.149	[Redacted]	[Redacted]	[Redacted]
SEPTEMBER 2010	1,603,333	5,386,773	3.360	[Redacted]	[Redacted]	[Redacted]
AUGUST 2010	1,748,976	5,841,456	3.340	[Redacted]	[Redacted]	[Redacted]
JULY 2010	1,630,133	5,531,021	3.393	[Redacted]	[Redacted]	[Redacted]
JUNE 2010	1,545,004	5,129,137	3.320	[Redacted]	[Redacted]	[Redacted]
MAY 2010	1,659,902	5,371,994	3.236	[Redacted]	[Redacted]	[Redacted]
APRIL 2010	1,397,333	4,621,222	3.307	[Redacted]	[Redacted]	[Redacted]

4.2362

mmbtu

\*1 SJRPP'S (FUEL COST-WEIGHTED AVG)/MMBTU(FUEL BURNED-WEIGHTED AVG) From A4 Schedule. COAL ONLY (no pet coke)

\*2 [Redacted]

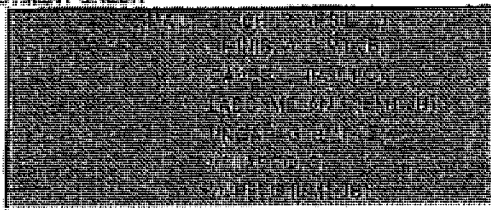
\*3 [Redacted]

\*4 UNIT #1 OFF-LINE

\*5 UNIT #1 OFF-LINE (2/15-18), UNIT #2 OFF-LINE (2/25-28)

\*6 (1) UNIT #2 OFF-LINE (2) COAL SURVEY ADJUSTMENT CREDIT

cc: CB  
 PB  
 FILE



*Handwritten:* 482

Qualifying Facility Energy Payment Calculation

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*kw 5/9/12  
 EAP  
 PBC*

Facility Name : CEDAR BAY

Date: 04/01/11

Title Energy Lost

Hour	Energy <small>A</small>	Rate 1 <small>B</small>	Rate 2 <small>C</small>	Payment <small>D</small>	Note <small>E</small>
1	[REDACTED]	X	18	[REDACTED]	
2	[REDACTED]		8	[REDACTED]	
3	[REDACTED]			[REDACTED]	
4	[REDACTED]			[REDACTED]	
5	[REDACTED]			[REDACTED]	
6	[REDACTED]			[REDACTED]	
7	[REDACTED]			[REDACTED]	
8	[REDACTED]			[REDACTED]	
9	[REDACTED]			[REDACTED]	
10	[REDACTED]			[REDACTED]	
11	[REDACTED]			[REDACTED]	
12	[REDACTED]			[REDACTED]	
13	[REDACTED]			[REDACTED]	
14	[REDACTED]			[REDACTED]	
15	[REDACTED]			[REDACTED]	
16	[REDACTED]			[REDACTED]	
17	[REDACTED]			[REDACTED]	
18	[REDACTED]			[REDACTED]	
19	[REDACTED]			[REDACTED]	
20	[REDACTED]			[REDACTED]	
21	[REDACTED]			[REDACTED]	
22	[REDACTED]			[REDACTED]	
23	[REDACTED]			[REDACTED]	
24	[REDACTED]			[REDACTED]	
Daily Total	[REDACTED]			[REDACTED]	
Mth-To-Date	[REDACTED]			[REDACTED]	

*Sum of All Values = 5,709,366.29  
 See following pg which shows 4/30/11.*

- 1 E. P. Factor : [REDACTED] <sup>F</sup>
  - 2 Unit Fuel Cost: [REDACTED] \$/MBTU <sup>G</sup> (C)
- Execution Date/Time : 05/20/11 at 16:30:11

*48-2  
 3*

**Qualifying Facility Energy Payment Calculation**

Facility Name : CEDAR BAY

Date: 04/30/11

Hour	Energy A	Rate 1 B	Rate 2 C	Payment D (\$)	Note E
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
Daily Total					

1 Mth-To-Date 130,350.749

5,709,366.29

48-2

P1

2 E. P. Factor : [REDACTED] F

3 Unit Fuel Cost: [REDACTED] G \$/MBTU

Execution Date/Time : 05/20/11 at 16:30:11

Page 30 of 30

ESTIMATED EXPENSE

1	3	REFER TO FINANCIAL ATTACHMENT		
2	4	REFER TO EXPENSE ATTACHMENT		
TOTAL	28,917,776.68			
CHARGES (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:		\$ 5,047,910.54		
FROM	ARMS INVOICE #	UNIT PRICE	AMT RECEIVED (\$)	COMMENTS
TOTAL			5,047,910.54	REFER TO SALES ATTACHMENT
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH			\$	302,329,658.31
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]				51,593,239
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]				5.8599

FGT "GAS DAY" ENERGY MEASURED for MONTH	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
30,709,659	BROOKER =	1.0220	PPN, PSN, PCC
[MMBTU]	PERRY STREAM 1 =	1.0220	FTMYERS
Gulfstream deliveries to Manatee/Martin/West County for MONTH	WEST PALM =	1.0210	PMR, PRV, PPE, PFL, PCU, PTF
20,883,738	GNGS =	1.0100	MANATEE
	GNGS =	1.0100	MARTIN
51,593,397	GNGS =	1.0100	WEST COUNTY

CONFIDENTIAL

49300

*WJ S241P*  
*JHP*  
*POC*

Title Fuel Acquisition

**FUEL REQUISITION**

SYSTEM: 0601 FUEL  
 LOC'N CODE: 975  
 TRANSMITTAL NO.: 06-11

Plant: PWC

Fuel Issued  
 Receipts Transferred

Prepared by: DILIHARA MARTIN Date: 6/28/2011 Approved by: *From [Signature] for [Signature]*  
6/30/2011

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		WORK ORDER RPT AREA	BLK ER	ACCOUNT OR PROJECT NUMBER	LOC'N CODE	CLASS	ITEM	CD			A	B
												TOTAL
NORMALIZED ADJUSTMENT (OIL) FOR WEST COUNTY ENERGY CENTER FOR THE MONTH OF MAY 2011 SEE SUPPORTING EMAILS ATTACHED												
WEST COUNTY ENERGY CENTER	3	2261	98	000	000	606	901	34300	0	BR	\$ P.3	
	3			547	11	943	901	34300	0	BR	\$ L	

FOR ACCTG. DEPT. USE ONLY.

*526*

*Sec. Reg. 16*

*526 P.1*



**Martin, Dillhara**

**From:** Versailles, Dominic  
**Sent:** Monday, June 27, 2011 9:17 AM  
**To:** Ali, Annis; Martin, Dillhara  
**Cc:** Huff, Ken; Overby, Lew  
**Subject:** Start-Up Accounting: May 2011 Fuel  
**Attachments:** West County Energy Center #3 - Start-up Accounting Back-Up for Annis All.xlsx; BACK-UP FOR START-UP ACCOUNTING\_ MAY 2011 FUEL.pdf

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Good afternoon, Annis/Dili.

I have attached the back-up that will provide an explanation for your entry. Should you have any questions, please give me a call.

Please make the following normalized fuel adjustment for the PWC3 May 2011:

West County Combined Cycle Unit 3 -- Natural Gas

Credit - 2251-98-000000-0606 1 [REDACTED]  
Debit - PWC3 Loc 943 Fuel Expense 2 [REDACTED]

West County Combine Cycle Unit 3 -- Oil

Credit - 2251-98-000000-0606 3 [REDACTED] P.1 ✓  
Debit - PWC3 Loc 943 Fuel Expense 4 [REDACTED] P.1 ✓

These entries represent fuel used for native load generation. If you have any comments or questions, please give me a call.

Regards,  
F. Dominic Versailles  
Power Plant Accounting  
Florida Power and Light Company  
561-694-4254 (ACP-JB)

526 P.2

INQS

FLORIDA POWER AND LIGHT  
FUEL STATUS

LFARS  
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

PLANT NAME

FUEL TYPE

UNIT PRICE

05 2011 343000

WEST COUNTY

CT/GT NO 2 FUEL

1

52-5

B BEGINNING BALANCE C

D RECEIPTS

E

2 ---QUANTITY--- ---AMOUNT---  
[REDACTED]

---QUANTITY--- ---AMOUNT---  
[REDACTED]

TRANSFER IN

ISSUES

3 ---QUANTITY--- ---AMOUNT---  
0 .00

---QUANTITY--- ---AMOUNT---  
[REDACTED]

OTHER ISSUES

TRANSFER-OUT

4 ---QUANTITY--- ---AMOUNT---  
[REDACTED]

---QUANTITY--- ---AMOUNT---  
0 .00

BALANCE ON-HAND

5 ---QUANTITY--- ---AMOUNT---  
[REDACTED]

[REDACTED]

X  
5

P.1 52-6

6  
7  
8

INQR

FLORIDA POWER AND LIGHT COMPANY  
FUEL RECEIPTS

LFARS  
0920.1V01

ACCOUNTING ITEM  
MO YEAR NUMBER  
05 2011 343000

PLANT NAME  
WEST COUNTY

FUEL TYPE  
CT/GT NO 2 FUEL

SOURCE	LOC	ACCOUNT	DOC	DATE	QUANTITY	AMOUNT
CODE			NUM			
11	606	00000	0501	06/02/11		
51	975	151000	5106	06/02/11		
51	975	151000	5103	06/01/11		
51	975	151000	5101	05/31/11		
51	975	151000	1125	05/04/11		
51	975	151000	1125	05/04/11		
51	975	151000	1134	05/13/11	0	.03
51	975	151000	1134	05/13/11	0	.10
51	975	151000	1134	05/13/11	0	.03
51	975	151000	1134	05/13/11	0	.11-
51	975	151000	1134	05/13/11	0	.18-
51	975	151000	1134	05/13/11	0	.67-
51	975	151000	1134	05/13/11	0	.53-

x = [redacted] p.2  
52-5

\* TOTAL Capitalized in May 2011.

52-6  
T

p.4

KW 5/24/12  
JHP  
PBC

Fuel Cost Recovery Clause  
FPSC Request #31  
April 24, 2012.

Title Work Order - WCE

Follow-Up to Request #25.

carb.

1. Please provide an excel file with the detail for WO 2251-98-000000-0606.

See attached documentation for the detail of WO 2251-98-000000-0606.

2. Please explain why some amounts recorded to the above work order were reversed in the following month and charged to a recoverable fuel account. For example, February 2011, 39,817 barrels were charged to the work order in February. In March 2011, the same quantity was credited back to the work order and charged to account 547.11 (recoverable fuel account).

- 1 In the February 2011, there were [REDACTED]<sup>A</sup> charged to the work order 2251-98-000000-0606 for start-up burns for WCEC. This was capitalized as a part of -the project. In the March 2011, the same quantity and dollars were credited back to the same work order, thus removing these dollars out of the project cost and subsequently charged to 547.11 (recoverable fuel expense account), which flows through the fuel clause. In accordance FPSC Rule 25-6.0144, the construction work order is credited with the "fair value" of the energy delivered. The "fair value" of energy for this purpose is the lower of either: a) the actual cost of fuel and related fuel expenses during the testing period; or b) the actual cost of fuel and related fuel expenses during the testing period with appropriate adjustments to reflect normal operating efficiency. The amount of the fair value credit to the construction work order is
- 2 concurrently charged to the fuel clause. In this case, the actual fuel used [REDACTED]<sup>A</sup> or
- 3 [REDACTED]<sup>A</sup> was lower than the normalized fuel cost of [REDACTED]<sup>B</sup> meaning that the start-up process was extremely efficient and it yielded a credit of \$498,023.58. When creating a start-up accounting entry, the work order cannot be credited more than what
- 4 was originally charged [REDACTED]<sup>A</sup>. For this reason, based on an efficient month of start-up burns, the generation was put out on the grid and the fuel used was charged through to the fuel clause.

See Reg 31

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 52-7/2**

**[Page 1]**

**Start Up Worksheet**

Plant # 43000

Price per  
Avg unit  
lost  
43-5 p 21

$\frac{52-7}{2-6}$   
CONVERSION  
TO  
MMBTU

144  
5/24/12

JHP

$\frac{52-7}{2-6}$

	A	B	C
February	[REDACTED]	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]	[REDACTED]
April	[REDACTED]	[REDACTED]	[REDACTED]
May	[REDACTED]	[REDACTED]	[REDACTED]

This was wiped to 43-5, which shows the light oil ~~amount~~ prices. Therefore, the comparative rates that they used to compute the amount per the Rule were the light oil prices

Src: 43-5  
52-7/2.

$\frac{52-7}{2}$  p 2

Title Startup

West County Energy Center		
Start-Up Accounting - Unit 3		
2012 OM:Rate Request	2010 MWHs	Normal OM:Rate
1		
2 WCEC Operating Data: 1250 MW/Unit (net) X (24 X 365) Hours/Year X [redacted] A		
3 = [redacted] B MWH/Unit x 3 Units = [redacted] C MWH		

(P4)

P2,3,4

52-7  
2

not applicable  
to  
normalized fuel

see Reg 33

WOW  
5/24/12  
JHP  
PAC

52-7  
2-1

*Conf*

Title WO-WCE

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	Amount (A)	Quantity (B)	D	NEW	DESCRIPTION	FEEDER	W_BRC	FERC	PLANT	D_COM	S_PROJ	CS	CS_Ld	Post	TimeStamp
201101	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Feb-11
201101	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Feb-11
201102	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Mar-11
201102	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Mar-11
201102	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Mar-11
201102	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		02-Mar-11
201103	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		05-Apr-11
201103	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		05-Apr-11
201103	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		05-Apr-11
201103	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		01-Apr-11
201103	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		05-Apr-11
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		03-May-11
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Jun-11
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Jun-11
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Jun-11
201105	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Jun-11
201105	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		03-Jun-11
201106	11000	SUCON3	00152	0601	98	2251	606	70	7835	943			0	107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0	2251	98	606		02-Jul-11
201106	11000	SUCON3	00152	0603	98	2251	606	70	7835	943			0	107100	CT/GT NO 2 FUEL PWC	FA09	060600	107100	399.8	0	2251	98	606		30-Jun-11

- (A) Removed 100% - actual fuel used lower than normalized fuel cost
- (B) removed. "
- (C) Removed portion - normalized cost based on actual
- (D) Removed portion "

See log 31.

*Conf*  
 12/12/11



A B

Date	SRC	SA	BA	EAC	ER	WO	LOC	To:ER	To:WO	To:LOC	UC	ET	Amount	Quantity	SD	SEC	GL	DESCRIPTION	FEEDER	W:SRC	FERC	QUANT	D:COM	S:PRJ	B:ER	B:LOC	Post	TimeStamp
201012	11000	SUCONS	00152	0601	98	2251	605	70	7835	943	0	A		0			107100	NATURAL GAS PWC	FA09	060600	107100	399.8	012251	98	605			05-Jan-11

52-8 pr

FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
MATERIAL & SUPPLIES SOURCE

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

JAN 11 - JUN 11

GL ACCT: 547.110 - 547.110

LEDGER DATE: 201101 - 201106

CHG LOCN:

SOURCE:

EAC:

AMOUNT:

STOREROOM:

M & S NUMBER:

TRANSMITTAL:

ACCT ASSG:

ILS CODE:

INTERFACE ID:

COMMENTS: JAN11

ASSG	ILS	MS	NUMBER	SRC	DATE	GL ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY A	UNIT COST B	AMOUNT
000	I	901305003	11000	201101	547.110	0905	0975	01000	603	COMBINED CYCLE	PPN BL				9148.94
000	I	901305003	11000	201101	547.110	0905	0975	01000	603	COMBINED CYCLE	PPN BL				12610.70
000	I	901305003	11000	201102	547.110	0905	0975	02000	603	COMBINED CYCLE	PPN BL				13484.75
000	I	901305003	11000	201102	547.110	0905	0975	02000	603	COMBINED CYCLE	PPN BL				8502.70
000	I	901305003	11000	201104	547.110	0905	0975	04000	603	COMBINED CYCLE	PPN BL				5094.96
000	I	901305003	11000	201104	547.110	0905	0975	04000	603	COMBINED CYCLE	PPN BL				581013.66
*MS NUMBER 901305003															
629855.71															
000	I	901308011	11000	201101	547.110	0908	0975	01000	603	JET FUEL/GT	PFL BL				6822.36
000	I	901308011	11000	201101	547.110	0908	0975	01000	603	JET FUEL/GT	PFL BL				19468.69
000	I	901308011	11000	201103	547.110	0908	0975	03000	603	JET FUEL/GT	PFL BL				6507.85
000	I	901308011	11000	201104	547.110	0908	0975	04000	603	JET FUEL/GT	PFL BL				8274.89
000	I	901308011	11000	201106	547.110	0908	0975	06000	603	JET FUEL/GT	PFL BL				2122.82
000	I	901308011	11000	201106	547.110	0908	0975	06000	603	JET FUEL/GT	PFL BL				91026.52
*MS NUMBER 901308011															
134223.13															
000	I	901311003	11000	201101	547.110	0919	0975	01000	603	GAS TURBINE	PFM BL				243493.29
000	I	901311003	11000	201101	547.110	0919	0975	01000	603	GAS TURBINE	PFM BL				2386.29
000	I	901311003	11000	201101	547.110	0922	0975	01000	603	GAS TURBINE	PFM BL				674310.28
000	I	901311003	11000	201102	547.110	0919	0975	02000	603	GAS TURBINE	PFM BL				9116.62
000	I	901311003	11000	201102	547.110	0919	0975	02000	603	GAS TURBINE	PFM BL				17465.52

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011  
Title 547.110 Jan-Jun

CONFIDENTIAL

12/11/11  
JH  
PDS

Jan 11 # 2

52-12-1

											A	B		
000	I	901311003	11000	201102	547.110	0922	0975	02000	603	GAS TURBINE	PFM EL			10268.19
000	I	901311003	11000	201103	547.110	0919	0975	03000	603	GAS TURBINE	PFM EL			115253.26
000	I	901311003	11000	201103	547.110	0919	0975	03000	603	GAS TURBINE	PFM EL			194136.01
000	I	901311003	11000	201103	547.110	0922	0975	03000	603	GAS TURBINE	PFM EL			9884.33
000	I	901311003	11000	201104	547.110	0919	0975	04000	603	GAS TURBINE	PFM EL			6813.47
000	I	901311003	11000	201104	547.110	0919	0975	04000	603	GAS TURBINE	PFM EL			8732.76
000	I	901311003	11000	201104	547.110	0922	0975	04000	603	GAS TURBINE	PFM EL			287413.41
000	I	901311003	11000	201105	547.110	0919	0975	05000	603	GAS TURBINE	PFM EL			6429.62
000	I	901311003	11000	201105	547.110	0919	0975	05000	603	GAS TURBINE	PFM EL			6909.44
000	I	901311003	11000	201105	547.110	0922	0975	05000	603	GAS TURBINE	PFM EL			11323.80
000	I	901311003	11000	201106	547.110	0919	0975	06000	603	GAS TURBINE	PFM EL			2111.22
000	I	901311003	11000	201106	547.110	0919	0975	06000	603	GAS TURBINE	PFM EL			5565.94
000	I	901311003	11000	201106	547.110	0922	0975	06000	603	GAS TURBINE	PFM EL			68614.55

20-05

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
*MS NUMBER 901311003													A	B	1680228.00	
000	I	901312000	11000	201101	547.110	0923	0975	01000	603	GAS	TURBINE	PPE	BL			456.13
000	I	901312000	11000	201103	547.110	0923	0975	03000	603	GAS	TURBINE	PPE	BL			5987.42
000	I	901312000	11000	201104	547.110	0923	0975	04000	603	GAS	TURBINE	PPE	BL			554678.32
*MS NUMBER 901312000															561121.87	
000	I	901321001	11000	201101	547.110	0921	0975	01000	603	CT/GT	NO 2	FUEL	OGFL	BL		1749.01
000	I	901321001	11000	201102	547.110	0921	0975	02000	603	CT/GT	NO 2	FUEL	OGFL	BL		1136.86
000	I	901321001	11000	201103	547.110	0921	0975	03000	603	CT/GT	NO 2	FUEL	OGFL	BL		3672.92
000	I	901321001	11000	201104	547.110	0921	0975	04000	603	CT/GT	NO 2	FUEL	OGFL	BL		60690.64
000	I	901321001	11000	201104	547.110	0921	0975	04000	603	CT/GT	NO 2	FUEL	OGFL	BL		399561.31
000	I	901321001	11000	201105	547.110	0921	0975	05000	603	CT/GT	NO 2	FUEL	OGFL	BL		2186.26
000	I	901321001	11000	201106	547.110	0921	0975	06000	603	CT/GT	NO 2	FUEL	OGFL	BL		1224.47
*MS NUMBER 901321001															470221.47	
000	I	901328003	11000	201101	547.110	0952	0975	01000	603	COMBINED	CYCLE	PMG	BL			21121.97
000	I	901328003	11000	201102	547.110	0952	0975	02000	603	COMBINED	CYCLE	PMG	BL			24254.13
000	I	901328003	11000	201103	547.110	0952	0975	03000	603	COMBINED	CYCLE	PMG	BL			15642.44
000	I	901328003	11000	201104	547.110	0952	0975	04000	603	COMBINED	CYCLE	PMG	BL			32665.04
000	I	901328003	11000	201105	547.110	0952	0975	05000	603	COMBINED	CYCLE	PMG	BL			114490.46
000	I	901328003	11000	201106	547.110	0952	0975	06000	603	COMBINED	CYCLE	PMG	BL			17059.63
*MS NUMBER 901328003															225233.67	
000	I	901335001	11000	201101	547.110	0935	0975	01000	603	CT/GT	NO 2	FUEL	TP5	BL		91481.98
000	I	901335001	11000	201102	547.110	0935	0975	02000	603	CT/GT	NO 2	FUEL	TP5	BL		52953.82
000	I	901335001	11000	201103	547.110	0935	0975	03000	603	CT/GT	NO 2	FUEL	TP5	BL		98112.41
000	I	901335001	11000	201104	547.110	0935	0975	04000	603	CT/GT	NO 2	FUEL	TP5	BL		72934.70
000	I	901335001	11000	201105	547.110	0935	0975	05000	603	CT/GT	NO 2	FUEL	TP5	BL		65945.88
000	I	901335001	11000	201106	547.110	0935	0975	06000	603	CT/GT	NO 2	FUEL	TP5	BL		60121.85
*MS NUMBER 901335001															441550.64	

50  
 21-85

Unit

000	I	901343000	11000	201101	547.110	0943	0975	01000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201103	547.110	0943	0975	03000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201103	547.110	0943	0975	03000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201104	547.110	0943	0975	04000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201105	547.110	0943	0975	05000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CT/GT NO 2 FUEL	PWC	EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CT/GT NO 2 FUEL	PWC	EL

A

B



68586.77
1720060.51
3583695.00
9059699.69
3150951.59
30819.96
3312657.47
1015817.39

52-3/1  
52-3/2  
52-4/1  
52-5/1  
52-6/1

\*MS NUMBER 901343000

\*\*ILS I

21942288.38  
26084722.87

52-12

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

GL ACCT: 547.130 - 547.130  
 CHG LOCN: -  
 EAC: -  
 STOREROOM: -  
 TRANSMITTAL: -  
 ILS CODE: -

LEDGER DATE: 201101 - 201106  
 SOURCE: -  
 AMOUNT: -  
 M & S NUMBER: -  
 ACCT ASSG: -  
 INTERFACE ID: -

JAN - JUN 11

COMMENTS: JAN11

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
														A	B	
000	I	901305003	11000	201101	547.130	0905	0975	01000	603	COMBINED	CYCLE	PPN	BL			2101.78-
000	I	901305003	11000	201102	547.130	0905	0975	02000	603	COMBINED	CYCLE	PPN	BL			1062.84
000	I	901305003	11000	201103	547.130	0905	0975	03000	603	COMBINED	CYCLE	PPN	BL			5832.89
000	I	901305003	11000	201104	547.130	0905	0975	04000	603	COMBINED	CYCLE	PPN	BL			6227.17-
000	I	901305003	11000	201105	547.130	0905	0975	05000	603	COMBINED	CYCLE	PPN	BL			849.16-
000	I	901305003	11000	201106	547.130	0905	0975	06000	603	COMBINED	CYCLE	PPN	BL			1887.02-
*MS NUMBER 901305003																4169.40-
000	I	901308011	11000	201101	547.130	0908	0975	01000	603	JET FUEL/GT		PFL	BL			83.20
000	I	901308011	11000	201104	547.130	0908	0975	04000	603	JET FUEL/GT		PFL	BL			585.09-
000	I	901308011	11000	201104	547.130	0908	0975	04000	603	JET FUEL/GT		PFL	BL			585.09
000	I	901308011	11000	201104	547.130	0908	0975	04000	603	JET FUEL/GT		PFL	BL			585.09
000	I	901308011	11000	201106	547.130	0908	0975	06000	603	JET FUEL/GT		PFL	BL			339.65
*MS NUMBER 901308011																1007.94
000	I	901311003	11000	201101	547.130	0922	0975	01000	603	GAS TURBINE		PFM	BL			60024.35-
000	I	901311003	11000	201102	547.130	0922	0975	02000	603	GAS TURBINE		PFM	BL			8444.87
000	I	901311003	11000	201103	547.130	0922	0975	03000	603	GAS TURBINE		PFM	BL			16122.02-
000	I	901311003	11000	201104	547.130	0922	0975	04000	603	GAS TURBINE		PFM	BL			24950.75-
000	I	901311003	11000	201105	547.130	0922	0975	05000	603	GAS TURBINE		PFM	BL			43663.81
000	I	901311003	11000	201106	547.130	0922	0975	06000	603	GAS TURBINE		PFM	BL			10460.12-

5/12/11

\*MS NUMBER 901311003

A

B

59448.56-

000	I	901312000	11000	201101	547.130	0912	0975	01000	603	GAS TURBINE	PPE EL			7206.81
000	I	901312000	11000	201102	547.130	0912	0975	02000	603	GAS TURBINE	PPE EL			1496.85
000	I	901312000	11000	201103	547.130	0912	0975	03000	603	GAS TURBINE	PPE EL			5800.31-
000	I	901312000	11000	201104	547.130	0912	0975	04000	603	GAS TURBINE	PPE EL			4397.01-
000	I	901312000	11000	201105	547.130	0912	0975	05000	603	GAS TURBINE	PPE EL			841.98
000	I	901312000	11000	201106	547.130	0912	0975	06000	603	GAS TURBINE	PPE EL			3274.37

\*MS NUMBER 901312000

2622.69

000	I	901321001	11000	201101	547.130	0921	0975	01000	603	CT/GT NO 2 FUEL	OGFL EL			5684.28
-----	---	-----------	-------	--------	---------	------	------	-------	-----	-----------------	---------	--	--	---------

52-12

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT	
														A	B		
000	I	901321001	11000	201102	547.130	0921	0975	02000	603	CT/GT	NO 2	FUEL	OGFL	BL			2536.06-
000	I	901321001	11000	201103	547.130	0921	0975	03000	603	CT/GT	NO 2	FUEL	OGFL	BL			1749.01-
000	I	901321001	11000	201104	547.130	0921	0975	04000	603	CT/GT	NO 2	FUEL	OGFL	BL			1486.66
000	I	901321001	11000	201105	547.130	0921	0975	05000	603	CT/GT	NO 2	FUEL	OGFL	BL			1311.76-
000	I	901321001	11000	201106	547.130	0921	0975	06000	603	CT/GT	NO 2	FUEL	OGFL	BL			2011.62
*MS NUMBER																901321001	3585.73
000	I	901328003	11000	201101	547.130	0952	0975	01000	603	COMBINED	CYCLE	PMG	BL				3212.47-
000	I	901328003	11000	201102	547.130	0952	0975	02000	603	COMBINED	CYCLE	PMG	BL				8272.10-
000	I	901328003	11000	201103	547.130	0952	0975	03000	603	COMBINED	CYCLE	PMG	BL				836.49
000	I	901328003	11000	201104	547.130	0952	0975	04000	603	COMBINED	CYCLE	PMG	BL				57655.20
000	I	901328003	11000	201105	547.130	0952	0975	05000	603	COMBINED	CYCLE	PMG	BL				52304.27
000	I	901328003	11000	201106	547.130	0952	0975	06000	603	COMBINED	CYCLE	PMG	BL				22308.74
*MS NUMBER																901328003	121620.13
000	I	901335001	11000	201101	547.130	0935	0975	01000	603	CT/GT	NO 2	FUEL	TP5	BL			20160.08-
000	I	901335001	11000	201102	547.130	0935	0975	02000	603	CT/GT	NO 2	FUEL	TP5	BL			17472.07-
000	I	901335001	11000	201103	547.130	0935	0975	03000	603	CT/GT	NO 2	FUEL	TP5	BL			43456.18-
000	I	901335001	11000	201104	547.130	0935	0975	04000	603	CT/GT	NO 2	FUEL	TP5	BL			33779.34-
000	I	901335001	11000	201105	547.130	0935	0975	05000	603	CT/GT	NO 2	FUEL	TP5	BL			31987.33-
000	I	901335001	11000	201106	547.130	0935	0975	06000	603	CT/GT	NO 2	FUEL	TP5	BL			30464.13-
*MS NUMBER																901335001	177319.13-
000	I	901343000	11000	201101	547.130	0943	0975	01000	603	CT/GT	NO 2	FUEL	PWC	BL			11760.30
000	I	901343000	11000	201102	547.130	0943	0975	02000	603	CT/GT	NO 2	FUEL	PWC	BL			2160.10-
000	I	901343000	11000	201103	547.130	0943	0975	03000	603	CT/GT	NO 2	FUEL	PWC	BL			6155.69-
000	I	901343000	11000	201104	547.130	0943	0975	04000	603	CT/GT	NO 2	FUEL	PWC	BL			53519.35
000	I	901343000	11000	201105	547.130	0943	0975	05000	603	CT/GT	NO 2	FUEL	PWC	BL			18342.24
000	I	901343000	11000	201106	547.130	0943	0975	06000	603	CT/GT	NO 2	FUEL	PWC	BL			36003.01-
*MS NUMBER																901343000	39303.09
**ILS I																	72797.51-

52-12  
 88



FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

GL ACCT: 547.120 - 547.120

CHG LOCN: -

EAC: -

STOREROOM: -

TRANSMITTAL: -

ILS CODE: -

LEDGER DATE: 201101

SOURCE: -

AMOUNT: -

M & S NUMBER: -

ACCT ASSG: -

INTERFACE ID: -

JAN

JUN 11

COMMENTS: JAN11

ASSG	ILS	MS	NUMBER	SRC	DATE	GL ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
													A	B	
000	I	901405016	11000	201101	547.120	0905	0975	01000	601	NATURAL GAS	PPN ME				1169513.80
000	I	901405016	11000	201101	547.120	0905	0975	01000	601	NATURAL GAS	PPN ME				1566579.95
000	I	901405016	11000	201102	547.120	0905	0975	02000	601	NATURAL GAS	PPN ME				1409973.04
000	I	901405016	11000	201102	547.120	0905	0975	02000	601	NATURAL GAS	PPN ME				745484.27
000	I	901405016	11000	201103	547.120	0905	0975	03000	601	NATURAL GAS	PPN ME				2528756.92
000	I	901405016	11000	201103	547.120	0905	0975	03000	601	NATURAL GAS	PPN ME				225493.52
000	I	901405016	11000	201104	547.120	0905	0975	04000	601	NATURAL GAS	PPN ME				4894334.78
000	I	901405016	11000	201104	547.120	0905	0975	04000	601	NATURAL GAS	PPN ME				992361.84
000	I	901405016	11000	201105	547.120	0905	0975	05000	601	NATURAL GAS	PPN ME				2873857.47
000	I	901405016	11000	201105	547.120	0905	0975	05000	601	NATURAL GAS	PPN ME				1965499.38
000	I	901405016	11000	201106	547.120	0905	0975	06000	601	NATURAL GAS	PPN ME				3649911.22
000	I	901405016	11000	201106	547.120	0905	0975	06000	601	NATURAL GAS	PPN ME				3575133.82
TMS NUMBER 901405016															25590900.51
000	I	901407019	11000	201101	547.120	0916	0975	01000	601	NATURAL GAS	PSN ME				16772172.48
000	I	901407019	11000	201101	547.120	0916	0975	01000	601	NATURAL GAS	PSN ME				19955922.27
000	I	901407019	11000	201102	547.120	0916	0975	02000	601	NATURAL GAS	PSN ME				19757615.68
000	I	901407019	11000	201102	547.120	0916	0975	02000	601	NATURAL GAS	PSN ME				18812305.68
000	I	901407019	11000	201103	547.120	0916	0975	03000	601	NATURAL GAS	PSN ME				18127598.68
000	I	901407019	11000	201103	547.120	0916	0975	03000	601	NATURAL GAS	PSN ME				20120058.50
000	I	901407019	11000	201104	547.120	0916	0975	04000	601	NATURAL GAS	PSN ME				15073492.54
000	I	901407019	11000	201104	547.120	0916	0975	04000	601	NATURAL GAS	PSN ME				23513582.99

52-1  
010

										A	B		
000	I	901407019	11000	201105	547.120	0916	0975	05000	601	NATURAL GAS	PSN ME		23619557.96
000	I	901407019	11000	201105	547.120	0916	0975	05000	601	NATURAL GAS	PSN ME		22632721.89
000	I	901407019	11000	201106	547.120	0916	0975	06000	601	NATURAL GAS	PSN ME		21304963.60
000	I	901407019	11000	201106	547.120	0916	0975	06000	601	NATURAL GAS	PSN ME		20347021.20

\*MS NUMBER 901407019

240037013.47

000	I	901408015	11000	201101	547.120	0908	0975	01000	601	NATURAL GAS	PFL ME		9414924.02
000	I	901408015	11000	201101	547.120	0908	0975	01000	601	NATURAL GAS	PFL ME		9340131.45
000	I	901408015	11000	201102	547.120	0908	0975	02000	601	NATURAL GAS	PFL ME		9876439.08
000	I	901408015	11000	201102	547.120	0908	0975	02000	601	NATURAL GAS	PFL ME		8599259.17
000	I	901408015	11000	201103	547.120	0908	0975	03000	601	NATURAL GAS	PFL ME		5299745.51
000	I	901408015	11000	201103	547.120	0908	0975	03000	601	NATURAL GAS	PFL ME		6432150.49

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY A	UNIT COST B	AMOUNT
000	I		901408015	11000	201104	547.120	0908	0975	04000	601	NATURAL GAS	PFL MB			9125814.40	
000	I		901408015	11000	201104	547.120	0908	0975	04000	601	NATURAL GAS	PFL MB			11623093.19	
000	I		901408015	11000	201105	547.120	0908	0975	05000	601	NATURAL GAS	PFL MB			11227893.22	
000	I		901408015	11000	201105	547.120	0908	0975	05000	601	NATURAL GAS	PFL MB			11736132.64	
000	I		901408015	11000	201106	547.120	0908	0975	06000	601	NATURAL GAS	PFL MB			11216510.15	
000	I		901408015	11000	201106	547.120	0908	0975	06000	601	NATURAL GAS	PFL MB			11796045.39	
*MS NUMBER 901408015 115688128.71																
000	I		901411016	11000	201101	547.120	0911	0975	01000	601	NATURAL GAS	PFR MB			31568281.30	
000	I		901411016	11000	201101	547.120	0919	0975	01000	601	NATURAL GAS	PFR MB			220741.96	
000	I		901411016	11000	201101	547.120	0919	0975	01000	601	NATURAL GAS	PFR MB			143682.39	
000	I		901411016	11000	201102	547.120	0911	0975	02000	601	NATURAL GAS	PFR MB			18687311.31	
000	I		901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PFR MB			1399065.46	
000	I		901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PFR MB			1540370.67	
000	I		901411016	11000	201103	547.120	0911	0975	03000	601	NATURAL GAS	PFR MB			30431006.68	
000	I		901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PFR MB			309707.01	
000	I		901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PFR MB			375653.98	
000	I		901411016	11000	201104	547.120	0911	0975	04000	601	NATURAL GAS	PFR MB			17763776.62	
000	I		901411016	11000	201104	547.120	0919	0975	04000	601	NATURAL GAS	PFR MB			2586040.10	
000	I		901411016	11000	201104	547.120	0919	0975	04000	601	NATURAL GAS	PFR MB			2353199.42	
000	I		901411016	11000	201105	547.120	0911	0975	05000	601	NATURAL GAS	PFR MB			2911231.68	
000	I		901411016	11000	201105	547.120	0919	0975	05000	601	NATURAL GAS	PFR MB			2467025.18	
000	I		901411016	11000	201105	547.120	0919	0975	05000	601	NATURAL GAS	PFR MB			9698444.54	
000	I		901411016	11000	201106	547.120	0911	0975	06000	601	NATURAL GAS	PFR MB			9364492.92	
000	I		901411016	11000	201106	547.120	0919	0975	06000	601	NATURAL GAS	PFR MB			3368886.89	
000	I		901411016	11000	201106	547.120	0919	0975	06000	601	NATURAL GAS	PFR MB			3107146.42	
*MS NUMBER 901411016 138295864.53																
000	I		901412021	11000	201101	547.120	0921	0975	01000	601	NATURAL GAS	PFG MB			23555.99	
000	I		901412021	11000	201101	547.120	0921	0975	01000	601	NATURAL GAS	PFG MB			4210.14	
000	I		901412021	11000	201101	547.120	0923	0975	01000	601	NATURAL GAS	PFG MB			89353.90	
000	I		901412021	11000	201102	547.120	0921	0975	02000	601	NATURAL GAS	PFG MB			7376.74	
000	I		901412021	11000	201102	547.120	0921	0975	02000	601	NATURAL GAS	PFG MB			719.25	
000	I		901412021	11000	201102	547.120	0923	0975	02000	601	NATURAL GAS	PFG MB			14438.43	

5271  
 2/12

											A	B		
000	I	901412021	11000	201103	547.120	0921	0975	03000	601	NATURAL GAS	PFG MB			60560.76
000	I	901412021	11000	201103	547.120	0921	0975	03000	601	NATURAL GAS	PFG MB			125416.85
000	I	901412021	11000	201103	547.120	0923	0975	03000	601	NATURAL GAS	PFG MB			13295.07
000	I	901412021	11000	201104	547.120	0921	0975	04000	601	NATURAL GAS	PFG MB			203003.90
000	I	901412021	11000	201104	547.120	0921	0975	04000	601	NATURAL GAS	PFG MB			475194.88
000	I	901412021	11000	201104	547.120	0923	0975	04000	601	NATURAL GAS	PFG MB			960923.83
000	I	901412021	11000	201105	547.120	0921	0975	05000	601	NATURAL GAS	PFG MB			34265.81
000	I	901412021	11000	201105	547.120	0921	0975	05000	601	NATURAL GAS	PFG MB			155323.64
000	I	901412021	11000	201105	547.120	0923	0975	05000	601	NATURAL GAS	PFG MB			3515.31
000	I	901412021	11000	201106	547.120	0921	0975	06000	601	NATURAL GAS	PFG MB			476495.18
000	I	901412021	11000	201106	547.120	0921	0975	06000	601	NATURAL GAS	PFG MB			119310.16
000	I	901412021	11000	201106	547.120	0923	0975	06000	601	NATURAL GAS	PFG MB			495427.67

52-12  
P13

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
			*MS NUMBER	901412021												3262387.51
														A	B	
000	I		901417000	11000	201101	547.120	0981	0975	01000	601	NATURAL GAS	PMT MB				.03-
000	I		901417000	11000	201101	547.120	0981	0975	01000	601	NATURAL GAS	PMT MB				22489141.70
000	I		901417000	11000	201102	547.120	0981	0975	02000	601	NATURAL GAS	PMT MB				17829113.37
000	I		901417000	11000	201103	547.120	0981	0975	03000	601	NATURAL GAS	PMT MB				23667411.16
000	I		901417000	11000	201104	547.120	0981	0975	04000	601	NATURAL GAS	PMT MB				20880303.77
000	I		901417000	11000	201105	547.120	0981	0975	05000	601	NATURAL GAS	PMT MB				5367586.58
000	I		901417000	11000	201106	547.120	0981	0975	06000	601	NATURAL GAS	PMT MB				27155876.95
			*MS NUMBER	901417000												117389433.50
000	I		901426013	11000	201101	547.120	0935	0975	01000	601	NATURAL GAS	PTP MB				21506731.56
000	I		901426013	11000	201102	547.120	0935	0975	02000	601	NATURAL GAS	PTP MB				14641138.89
000	I		901426013	11000	201103	547.120	0935	0975	03000	601	NATURAL GAS	PTP MB				12904373.69
000	I		901426013	11000	201104	547.120	0935	0975	04000	601	NATURAL GAS	PTP MB				26035010.95
000	I		901426013	11000	201105	547.120	0935	0975	05000	601	NATURAL GAS	PTP MB				24912293.94
000	I		901426013	11000	201106	547.120	0935	0975	06000	601	NATURAL GAS	PTP MB				22938133.13
			*MS NUMBER	901426013												122937682.16
000	I		901428024	11000	201101	547.120	0928	0975	01000	601	NATURAL GAS	PMG MB				6689865.33
000	I		901428024	11000	201101	547.120	0928	0975	01000	601	NATURAL GAS	PMG MB				7765094.05
000	I		901428024	11000	201101	547.120	0952	0975	01000	601	NATURAL GAS	PMG MB				22470663.53
000	I		901428024	11000	201102	547.120	0928	0975	02000	601	NATURAL GAS	PMG MB				9119090.22
000	I		901428024	11000	201102	547.120	0928	0975	02000	601	NATURAL GAS	PMG MB				8864500.69
000	I		901428024	11000	201102	547.120	0952	0975	02000	601	NATURAL GAS	PMG MB				20530823.64
000	I		901428024	11000	201103	547.120	0928	0975	03000	601	NATURAL GAS	PMG MB				10678892.16
000	I		901428024	11000	201103	547.120	0952	0975	03000	601	NATURAL GAS	PMG MB				9687477.45
000	I		901428024	11000	201103	547.120	0928	0975	03000	601	NATURAL GAS	PMG MB				21889507.68
000	I		901428024	11000	201104	547.120	0928	0975	04000	601	NATURAL GAS	PMG MB				12167875.71
000	I		901428024	11000	201104	547.120	0928	0975	04000	601	NATURAL GAS	PMG MB				12087098.80
000	I		901428024	11000	201104	547.120	0952	0975	04000	601	NATURAL GAS	PMG MB				9942956.27
000	I		901428024	11000	201105	547.120	0928	0975	05000	601	NATURAL GAS	PMG MB				10560215.77
000	I		901428024	11000	201105	547.120	0928	0975	05000	601	NATURAL GAS	PMG MB				5970304.24
000	I		901428024	11000	201105	547.120	0952	0975	05000	601	NATURAL GAS	PMG MB				20107213.69

52-12  
 P14

										A	B		
000	I	901428024	11000	201106	547.120	0928	0975	06000	601	NATURAL GAS	PMG MB		10013054.82
000	I	901428024	11000	201106	547.120	0928	0975	06000	601	NATURAL GAS	PMG MB		3356327.52
000	I	901428024	11000	201106	547.120	0952	0975	06000	601	NATURAL GAS	PMG MB		26820842.94

\*MS NUMEER 901428024

228721804.51

000	I	901443000	11000	201101	547.120	0943	0975	01000	601	NATURAL GAS	PWC MB		67488.69
000	I	901443000	11000	201101	547.120	0943	0975	01000	601	NATURAL GAS	PWC MB		28614133.70
000	I	901443000	11000	201101	547.120	0943	0975	01000	601	NATURAL GAS	PWC MB		22914005.04
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	PWC MB		25444294.56
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	PWC MB		15539269.88
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	PWC MB		61215.03
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	PWC MB		3245172.57

52-12  
P15

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UY	QUANTITY A	UNIT COST B	AMOUNT
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PWC ME				23543130.64
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PWC ME				25245598.79
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PWC ME				1541720.01
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PWC ME				4298960.87
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PWC ME				26647342.40
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PWC ME				30700669.41
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PWC ME				518558.97
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PWC ME				10688749.83
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PWC ME				23676515.05
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PWC ME				22511279.75
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PWC ME				8846247.16
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PWC ME				13269296.94
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PWC ME				16694241.96
000	I		901443000	11000	201106	547.120	0943	0975	06000	601	NATURAL GAS	PWC ME				30245167.67
000	I		901443000	11000	201106	547.120	0943	0975	06000	601	NATURAL GAS	PWC ME				23949340.89
000	I		901443000	11000	201106	547.120	0943	0975	06000	601	NATURAL GAS	PWC ME				30819407.73

\*MS NUMBER 901443000

\*\*ILS I

\*\*\*ASSG 000

389081807.54

1381005022.44

1361005022.44

\*\*\*\*GRAND TOTAL

1381005022.44

5T-12  
R/16

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

GL ACCT: 547.210 - 547.210  
 CHG LOCN: -  
 EAC: -  
 STOREROOM: -  
 TRANSMITTAL: -  
 ILS CODE: -

JAN JUN 11  
 LEDGER DATE: 201101 - 201106  
 SOURCE: -  
 AMOUNT: -  
 M & S NUMBER: -  
 ACCT ASSG: -  
 INTERFACE ID: -

COMMENTS: JAN11

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT		
														A	B			
000	I	901305003	11000	201104	547.210	0905	0975	04000	603	COMBINED	CYCLE	PPN	BL			2075.72		
		*MS NUMBER	901305003															2075.72
000	I	901343000	11000	201103	547.210	0943	0975	03000	603	CT/GT	NO 2	FUEL	PWC	EL		54261.30		
000	I	901343000	11000	201104	547.210	0943	0975	04000	603	CT/GT	NO 2	FUEL	PWC	EL		54261.30-		
		*MS NUMBER	901343000															.00
		**ILS I																2075.72
		***ASSG 000																2075.72
																2075.72		
*****GRAND TOTAL																2075.72		

52-12  
 1217



Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

10/19/12

JHP  
 PEC

Title Consumption - Coal

SJRPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 02/28/2011 10:50 AM  
 BILLING #292  
 02/28/11

	TONS OF COAL RECEIVED					F
	A Oct-10	B Nov-10	C Dec-10	D Jan-11	E Feb-11	
TOTAL FUEL INV ANALYSIS RECEIPTS						
IN-TRANSIT PRIOR MONTH						
IN-TRANSIT FUTURE MONTH						
ADJUSTED IN-TRANSIT PRIOR MONTH						
ADJUSTED IN-TRANSIT FUTURE MONTH						
ADJUSTED RECEIPT FUTURE MONTH						
ADJUSTMENT PRIOR MONTH						
EXTRA - INVOICE ADJUSTMENT						
EXTRA						
SUBTOTAL					0.00	0.00
PER FINAL FUEL COST REPORT (Fuels Dept.)						
DIFFERENCE	1	0.00	0.00	0.00	0.00	0.00
					CROSS SUM	0.00

	TONS OF COAL USED					F
	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 1						
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 2						
ADJUSTMENT PRIOR MONTH TAU - UNIT 1						
ADJUSTMENT PRIOR MONTH TAU - UNIT 2						
ADJUSTMENT FUTURE MONTH TAU - UNIT 1						
ADJUSTMENT FUTURE MONTH TAU - UNIT 2						
EXTRA						
FUEL TOTAL UNITS 1 & 2					0.00	0.00
PER FINAL FUEL COST REPORT - UNIT 1 (Pl. Oper. Rpt)						
PER FINAL FUEL COST REPORT - UNIT 2 (Pl. Oper. Rpt)						
EXTRA						
SUBTOTAL					0.00	0.00
DIFFERENCE	3	0.00	0.00	0.00	0.00	0.00
					CROSS SUM	0.00

44-2/4  
 44-2/4

Source for receipts and consumption was monthly SJRPP Fuel Analysis.

See Reg 7

T- Total

44-2  
 5  
 8/0

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

16 P/P

TO: Robert Leyva UTILITY: FPL  
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 32 DATE OF REQUEST: 5/01/12  
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/04/12  
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:  INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Follow up to request 31

1. Please provide the detail calculations for the normalized fuel [redacted] work order amount. P1
2. Please provide the detail calculations for the normalized fuel costs for the other work order amounts in [redacted] P2

*See attached & Excel file for calculations.*

**CONFIDENTIAL**

TO: AUDIT MANAGER: \_\_\_\_\_

DATE: 5/4/12

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 384.183, 386.003, OR 387.166, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.008, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

R. Leyva  
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)  
Copy: Audit File

10 P51

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

27 PFO

TO: Robert Leyva UTILITY: FPL  
AUDIT MANAGER: Illiana H. Piedra PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12  
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 25-22.006, F.A.C.; THIS REQUEST IS MADE:  INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

- 1 Column A - [REDACTED] A
- 2 Column C - [REDACTED] A
- 3 Column D - [REDACTED] A
- 4 Column F - [REDACTED] A

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (658 brls) and was credited \$30,819.96 (247 brls).

*See attached.*

TO: AUDIT MANAGER: \_\_\_\_\_ DATE: \_\_\_\_\_

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) ALL IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK, REFER TO RULE 25-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

*Lym*  
5/14/2012

10 p 52

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL  
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12  
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

- 1 Column A - [REDACTED] A
- 2 Column C - [REDACTED] A
- 3 Column D - [REDACTED] A
- 4 Column F - [REDACTED] A

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (658 brls) and was credited \$30,819.96.(247 brls).

TO: AUDIT MANAGER: \_\_\_\_\_

DATE: 5/16/12

THE REQUESTED RECORD OR DOCUMENTATION:

Subpart # 2

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) all IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

*[Handwritten Signature]*

CONFIDENTIAL

FUEL	PLANT GA	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA	D
N	15000	000000	52	1	Nuclear	A	B	(33)	0111	020320	10	2,011 Nuclear SL1 Jan
1	12001	50111	11	3	0000			(34)	0120	020320	292	2,011 Fuel Requisition [redacted] 1 Jan
3	35001	54711	11	5	0000			(35)	0112A	020220	1293	2,011 Avg unit cost [redacted] 2 agrees to up 43-5 p 9
4	07019	54712	11	4	0000			(36)	0115	020220	1291	2,011 # 2 Fuel oil Avg unit cost \$4.6004 agrees to 43-5 p 19
8	17004	50111	11	1	0000			(37)	0106	020220	1291	2,011 Natural Gas Requisition Jan Avg unit cost [redacted] agrees to 43-5 p 6
N	14000	000000	52	4				(38)	0211	030320	10	2,011 Propane Fuel Reg Jan Avg unit cost [redacted] 4 agrees to 43-5 p 13
1	18009	50111	11	2	0000			(39)	0204	030220	1291	2,011 Nuclear TP4 Feb Fuel Reg Feb [redacted] 5
2	18003	50113	11		0000			(40)	0204	030220	1291	2,011 Fuel Reg Feb [redacted] 6 grade to Avg unit cost agrees
3	28003	54711	11	8	0000			(41)	0204	030220	1295	2,011 Fuel Reg - Temp/Cal adj [redacted] 7
4	18011	50112	11	1	0000			(42)	0216	030320	1291	2,011 Fuel Reg - # 2 fuel oil [redacted] 8
8	12002	50113	11		0000			(43)	0206	030220	1291	2,011 Natural Gas Reg. [redacted] 9
1	18009	50113	11		0000			(44)	0304	040120	2291	2,011 Fuel Reg - Temp/Cal adj [redacted] 10
4	28024	54712	11	4	0000			(45)	0314	040420	292	2,011 " " " " [redacted] 11
8	12002	50111	11	4	0000			(46)	0306	040120	2292	2,011 Natural Gas Reg [redacted] 12
1	07007	50113	11		0000			(47)	0414	050320	1290	2,011 Propane Fuel Reg [redacted] 13
3	11003	54711	11	31	0000			(48)	0408	050320	291	2,011 Fuel Reg Temp/Cal. [redacted] 14
3	21001	54711	11	12	0000			(49)	0406	050320	1292	2,011 Fuel Reg - Turbine fuel [redacted] 15
3	21001	54711	11	24	0000			(50)	0406	050320	292	2,011 Fuel Requisition [redacted] 16
3	35001	54713	11		0000			(51)	0416	050320	293	2,011 Fuel Requisition - GT [redacted] 17
1	18009	50113	11		0000			(52)	0505	060220	291	2,011 Fuel Reg. TPS [redacted] 18
4	05016	54712	11	2	0000			(53)	0518	060320	1290	2,011 Temp/Cal adj. [redacted] 19
4	17000	50112	11	1	0000			(54)	0518	060320	1291	2,011 Fuel Reg. Temp/Cal adj [redacted] 20
4	28024	54712	11	8	0000			(55)	0518	060320	295	2,011 Natural Gas Reg - Putnam [redacted] 21
5	50008	50114	11	1	0000			(56)	0516	060320	295	2,011 Natural Gas Reg - Putnam [redacted] 22

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 DK# 120001-El, ACN 12-013-4-2  
 TYE 12/31/2011  
 Sampled

SL1 Reg 1

(A) Selected to check to Fuel Balancing Report. No Discrepancies (Burn)

1/19/12

FLORIDA POWER AND LIGHT COMPANY  
 SAMPLE OF FUEL TRANSACTIONS  
 JANUARY 2011 TO JUNE 2011  
 PROGRAM FPSC038 DATE: 12/15/11  
 AUDITOR: ILLIANA PIEDRA

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA	
	GA					A	B		C			
8	18001	50111	11	1	0000	[REDACTED]	[REDACTED]	(57) 0505	060220	[REDACTED] 1291	2,011 1	Fuel Reg - Propane Harder
8	18001	50113	11		0000	[REDACTED]	[REDACTED]	(58) 0505	060220	[REDACTED] 1291	2,011 2	Fuel Reg - Temp/Cab ad..1
3	43000	54711	11	3	0000	[REDACTED]	[REDACTED]	(59) 0613	070620	[REDACTED] 1294	2,011 3	Fuel Reg - W.C. et/or oil
4	28024	54712	11	3	0000	[REDACTED]	[REDACTED]	(60) 0617	070620	[REDACTED] 1292	2,011 4	Natural Gas Reg Harder
8	18001	50111	11	1	0000	[REDACTED]	[REDACTED]	(61) 0607	070620	[REDACTED] 1291	2,011 5	Fuel Reg - Propane #1
8	18001	50111	11	2	0000	[REDACTED]	[REDACTED]	(62) 0607	070620	[REDACTED] 1291	2,011 6	Fuel Reg - Propane #2
GRAND TOTALS												

CONFIDENTIAL

43-2 p2

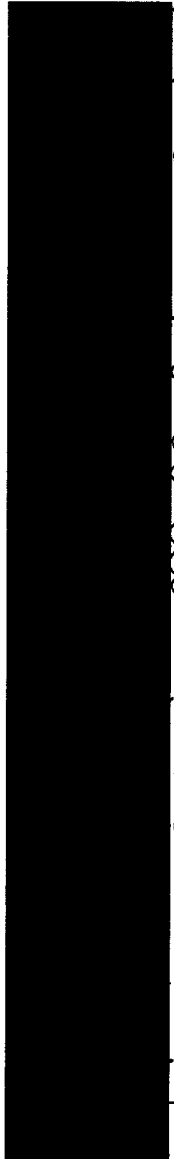
FLORIDA POWER AND LIGHT COMPANY  
 SAMPLE OF FUEL ACCOUNT 151 FUEL  
 JANUARY 2011 TO JUNE 2011  
 AUDITOR: ILLIANA PIEDRA

KW 5/19/12 Acc  
 K.L.  
 + 254

**CONFIDENTIAL**

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
4	00014	23213	59		0000	37,974,868		0005	020220	1261
4	07019	151000	51		0000	6,010,649		5106 ✓	020220	p2 1297 Natural Gas Purchase. Jan 2011
4	11016	151000	51		0000	5,225,871		5106 ✓	020220	p2 1297 " " " "
4	11016	54712	11	2	0000	5,166,232		0115	020220	1291
4	17000	151000	51		0000	3,760,002		5106 ✓	020220	p2 1297 Natural Gas Purchase Jan 2011
4	28024	151000	51		0000	6,042,975		5106 ✓	020220	p2 1297 " " " "
4	43000	151000	51		0000	9,342,721		5106 ✓	020220	p2 1297 " " " "
4	43000	54712	11	2	0000	4,682,778		0115	020220	1294
4	00014	23213	59		0000	34,829,888		0004 ✓	030320	1261
4	07019	151000	51		0000	6,488,679		5108 ✓	030320	p2 1297 Natural Gas Purchase - Feb roll
4	28024	151000	51		0000	6,479,341		5108 ✓	030320	p2 1297 " " " "
4	43000	151000	51		0000	8,271,461		5108 ✓	030320	p2 1297 " " " "
4	43000	54712	11	1	0000	4,280,534		0216	030320	1294
4	00014	23213	59		0000	43,748,091		0003	040420	1261
4	07019	151000	51		0000	6,731,781		5108 ✓	040420	1297 Natural Gas Purchase March
4	11016	151000	51		0000	5,476,638		5108 ✓	040420	1297 " " " "
4	11016	54712	11	2	0000	5,356,011		0314 ✓	040420	1291
4	17000	151000	51		0000	5,371,326		5108 ✓	040420	1297 " " " "
4	28024	151000	51		0000	7,437,248		5108 ✓	040420	1297 " " " "
4	43000	151000	51		0000	11,086,924		5108 ✓	040420	1297 " " " "
4	43000	54712	11	2	0000	4,443,353		0314	040420	1294
4	00014	23213	59		0000	51,525,850		0003	050320	1261
4	07019	151000	51		0000	6,578,875		5107 ✓	050320	1297 Natural Gas Purchase April
4	17000	151000	51		0000	7,164,765		5107 ✓	050320	1297 " " " "
4	18011	151000	51		0000	4,322,408		5107 ✓	050320	1297 " " " "
4	26013	151000	51		0000	5,345,262		5107 ✓	050320	1297 " " " "
4	26013	54712	11	5	0000	4,438,820		0404	050320	1293
4	28024	151000	51		0000	5,830,551		5107 ✓	050320	1297 " " " "
4	43000	151000	51		0000	12,288,512		5107 ✓	050320	1297 " " " "
4	43000	54712	11	1	0000	4,543,219		0404	050320	1294
4	43000	54712	11	2	0000	5,234,288		0404	050320	1294
4	00014	23213	59		0000	51,337,839		0007	060320	1261
4	07019	151000	51		0000	8,183,889		5107 ✓	060320 48-3	1297 Natural Gas Purchase May 2011
4	17000	151000	51		0000	5,080,090		5107 ✓	060320 3	1297 " " " "
4	18011	151000	51		0000	4,512,406		5107 ✓	060320	1297 " " " "
4	26013	151000	51		0000	4,999,240		5107 ✓	060320	1297 " " " "
4	28024	151000	51		0000	6,482,689		5107 ✓	060320	1297 " " " "
4	43000	151000	51		0000	12,823,409		5107 ✓	060320	1297 " " " "
4	12001	151000	11	1	0000	269,372 BLS		1160	060820	1097 1% Low Sulfur Fuel oil
4	17002	151000	11	51	0000	423,666 "		1160	060820	1097 1% Low Sulfur Fuel oil
4	18009	151000	11	51	0000	391,763 "		1160	060820 48-3/2	1097 70% " " " "
4	00014	23213	59		0000	52,079,520		0006	070620	1261
4	07019	151000	51		0000	7,040,087		5107 ✓	070620	p2 1297 Natural Gas Purchase - July 2011
4	17000	151000	51		0000	8,301,462		5107 ✓	070620	1297 " " " "
4	17000	54712	11	3	0000	4,589,931		0617	070620	1298
4	28024	151000	51		0000	6,793,018		5107 ✓	070620	1297 " " " "
4	28024	54712	11	8	0000	4,533,303		0617	070620	1295
4	43000	151000	51		0000	14,369,192		5107 ✓	070620	1297 " " " "
4	43000	54712	11	1	0000	5,112,088		0617	070620	1294

B



- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32

1261  
 p2 1297 Natural Gas Purchase. Jan 2011  
 p2 1297 " " " "  
 1291  
 p2 1297 Natural Gas Purchase Jan 2011  
 p2 1297 " " " "  
 p2 1297 " " " "  
 1294  
 0004 ✓ 030320  
 5108 ✓ 030320  
 5108 ✓ 030320  
 5108 ✓ 030320  
 0216 030320  
 0003 040420  
 5108 ✓ 040420  
 0314 ✓ 040420  
 5108 ✓ 040420  
 5108 ✓ 040420  
 5108 ✓ 040420  
 0314 040420  
 0003 050320  
 5107 ✓ 050320  
 5107 ✓ 050320  
 5107 ✓ 050320  
 5107 ✓ 050320  
 0404 050320  
 5107 ✓ 050320  
 5107 ✓ 050320  
 0404 050320  
 0404 050320  
 0007 060320  
 5107 ✓ 060320 48-3  
 5107 ✓ 060320 3  
 5107 ✓ 060320  
 5107 ✓ 060320  
 5107 ✓ 060320  
 5107 ✓ 060320  
 1160 060820  
 1160 060820  
 1160 060820 48-3/2  
 0006 070620  
 5107 ✓ 070620  
 5107 ✓ 070620  
 0617 070620  
 5107 ✓ 070620  
 5107 ✓ 070620  
 0617 070620  
 5107 ✓ 070620  
 0617 070620

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 DK# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011  
 Jan - July  
 Greater than 25M

DT Evgr  
 T Unit  
 (P/B) M...

Sr. Rec 1

(A) Agreed to invoice, calculated price per picotts, transport and delivery fee. (see 40)

FLORIDA POWER AND LIGHT COMPANY  
 SAMPLE OF FUEL ACCOUNT 151 FUEL  
 JANUARY 2011 TO JUNE 2011  
 AUDITOR: ILLIANA PIEDRA

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
4	43000	54712	11	3	0000	5,209,147	A	0617	070620	1294
GRAND TOTALS						538,012,032				

Item 1-5, 4, 7, 8, 9, 10, 11-13, 14-17, 18, 19, 20-28, 29, 30, 31, 32

(A) Agreed amts/¢ to Natural Gas Receipt Report.  
 The diff components were agreed to the  
 Monthly Gas closing report. Amounts were  
 selected and traced to the invoices

See 43-3  
 3 for example of testing.

CONFIDENTIAL

ed e-eh



Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

100  
 5/9/12  
 JLP  
 PDC

Title Natural Gas Receiving

NATURAL GAS  
 RECEIVING REPORT - MONTHLY ESTIMATE

VENDOR: Gas - Fuel - May 2011

AUTHORIZED BY:

TRANSMITTAL NUMBER: 5107

PREPARED BY Ashley Lippincott

Name:

JLP 6/3/2011

Date:

June 2, 2011

DATE: June 2, 2011

EAL 6/2/11

Title: Manager, Property Reporting & Analysis

ACCOUNT DISTRIBUTION:

ACCOUNT 161

STOREROOM 975

LN	ITEM NO. / BUYER RELEASE	LOC'N CODE	M & S NUMBER			UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT	
			CLASS	ITEM	CD			A	B
1	901	901	40101	-	1	MMBTU			
1	904	901	40401	-	0	MMBTU			
1	905	901	40501	-	6	MMBTU			
1	907 916	901	40701	-	9	MMBTU			
1	908	901	40801	-	5	MMBTU			
1	920 924	901	41203	-	9	MMBTU			
1	921 923	901	41202	-	1	MMBTU			
1	913	901	41301	-	9	MMBTU			
1	918	901	41801	-	1	MMBTU			
1	926 935	901	42801	-	3	MMBTU			
1	928 952	901	42802	-	4	MMBTU			
1	911 919	901	41101	-	6	MMBTU			
1	917 981	901	41700	-	0	MMBTU			
1	943	901	44300	-	0	MMBTU			
TOTAL									

43-3  
 ↓  
 20  
 22  
 23  
 24  
 21  
 25  
 b

43-2  
 3-1 p2

Comments: This is the estimate of the dollar amount of Natural Gas purchased by the Energy Marketing & Trading Depta May 2011 with a true-up adjustment spread over the actual quantity burned, as reported by the plants in CFIS. The true-up adjustment of \$231,136.87 for actual invoice amounts for April 2011 as per Energy Marketing & Trading memo dated May 27, 2011 increasing the unit price from \$8.069143 to \$8.073645

⑥ Ties to pg. 2 of this Report with immaterial rounding variance.

Confidential.

CONFIDENTIAL

See doc 1

43-3  
 3

To: Distribution

Florida Power & Light  
Fuel & Purchased Power Cost Review  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

From: Property Reporting & Analysis

Subject: Natural Gas Consumption & Estimated Cost  
Data for the month of May 2011

Title: Nat Gas Consumption

JKH 6/3/12

EHL 6/2/11  
KAY 5/19/12  
JHP  
PBC

PLANT		GAS USED-MMBTU (FROM CFIS) A	UNIT PRICE (\$/MMBTU)* B	TOTAL COST \$ C		
CUTLER 40101-1	UNIT #5	0	[REDACTED]	0.00	1	
	UNIT #6	0		0.00	2	
	TOTAL			0.00	3	
RIVIERA 40401-0	UNIT #3	0		0.00	4	
	UNIT #4	0		0.00	5	
	TOTAL	0		0.00	6	
PUTNAM 40501-6	UNIT #1	[REDACTED]		[REDACTED]	[REDACTED]	
	UNIT #2	[REDACTED]		[REDACTED]	[REDACTED]	
	TOTAL	[REDACTED]		[REDACTED]	[REDACTED]	
SANFORD 40701-9	UNIT #3	[REDACTED]		[REDACTED]	[REDACTED]	
	UNIT #4	[REDACTED]		[REDACTED]	[REDACTED]	
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
FT LAUDERDALE 40801-5	UNIT #4	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #5	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
PT EVERGLADES 41203-9	UNIT #1	0	0.00	7		
	UNIT #2	0	0.00	8		
	UNIT #3	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
LAUDERDALE / PT EVERGLADES GT 41202-1	UNIT #12	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #24	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
CAPE CANAVERAL 41301-9	UNIT #1	0	0.00	9		
	UNIT #2	0	0.00	10		
	TOTAL	0	0.00	11		
MARTIN 41801-1	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #2	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
TURKEY POINT 42601-3	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #2	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #5	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
MARTIN 42802-4	UNIT #3	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #4	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #8	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
FT. MYERS 41101-6	UNIT #2	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #3A	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #3B	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
MANATEE 41700-0	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #2	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #3	[REDACTED]	[REDACTED]	[REDACTED]		
	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]		
WEST COUNTY 44300-0	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #2	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #3 (startup)	[REDACTED]	[REDACTED]	[REDACTED]		
	UNIT #3 (comm)	[REDACTED]	[REDACTED]	[REDACTED]		
SUBTOTALS: STEAM & COMBINED CYCLE GAS TURBINES (GT'S)						
TOTAL						

Rx

1 & 2

1) Includes a true-up adjustment, of \$ [REDACTED] as per the memo from Energy Marketing & Trading dated [REDACTED] the unit price from [REDACTED] to [REDACTED] sales/refunds received or accrued in the amount of [REDACTED] decreasing unit price from [REDACTED]

for actuals for April 2011 increasing in addition, \$ (21,665,513.82), is included

2) Amount excludes FPL's portion of natural gas consumed at SJRPP in the amount of [REDACTED] of [REDACTED] MMBTUs. These amounts are a reconciling item between account 501.120 and amount herein reported.

CONFIDENTIAL

Confidential

5/21/12

433  
3-1 p1

**FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS**

May 2011

TOTAL GAS USED DURING MONTH	MMBTU A	CREDIT/REFUND ALLOCATION B
Cutter	1 0	[Redacted]
Riviera	2 0	
Putnam	[Redacted]	
Sanford	[Redacted]	
Ft Lauderdale	[Redacted]	
Port Everglades - Steam	[Redacted]	
Lauderdale/Pl Everglades GT	[Redacted]	
Cape Canaveral	3 0	
Martin Blr 1 & 2	[Redacted]	
Turkey Point Units 1, 2 & 5	[Redacted]	
Martin Units 3, 4 & 8	[Redacted]	
Fl. Myers Units 2 & 3	[Redacted]	
Manatee	[Redacted]	
West County	[Redacted]	
<b>Total MMBTU</b>	[Redacted]	(C) 1 $\frac{43-3}{3-2} P3$

**ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT**

	C	UNIT PRICE (\$/MMBTU) D	NOTE
Natural Gas Supplied	$\frac{43-3}{3-2} P1$ [Redacted]	1	(1)
Gas Tolling/(Reverse Tolling)	4 0.00		(1)
Natural Gas Transporter	$P2$ [Redacted]	1	(1)
Miscellaneous Expenses	$P2$ [Redacted]	1	(1)
Total Estimated (1) Gas Adjustment (2)	1 [Redacted]	①	(2)
Total Receiving Report Less: Sales/Refunds (3)	$\frac{43-3}{3-2} P3$ [Redacted]	②	(3)
Total Expense	$P1$ [Redacted]	1	(4)

**Notes:**

- (1) Source of estimated payment is the Monthly Gas Closing report from Energy Marketing & Trading.
- (2) Adjustment from the gas adjustment memo from Energy Marketing & Trading.
- (3) Source of sales/refunds is the Monthly Gas Closing report from Energy Marketing & Trading.
- (4) Unit price column does not necessarily add due to rounding.

**Distribution:**

M. Collier	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/JB
S. Patrie	EMT/JB	S. Prince	ACG/GO
M. Sullivan	PGD/JB	W. Jenkins	ACG/GO
M. McAlice	PGD/JB	M. Acosta	RAD/GO

*Confidential*

**CONFIDENTIAL**

$\frac{43-3}{3-1} P2$

Fl Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

KW  
 5/19/12  
 JHP

101  
 2014

FLORIDA POWER AND LIGHT COMPANY  
 SAMPLE OF FUEL ACCOUNT 151 FUEL  
 JANUARY 2010 TO JUNE 2011

Title Sample Jan-June 151 acct

**CONFIDENTIAL**

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
	1	18009	51	A	0000	1493	.00	(63) 5105	020120	p2 1297 record differences in receipts
	3	11003	51		0000	182	.00	(64) 5105	020120	p2 1297 " "
FU	3	11003	51		Automated Petroleum Energy			(65) 1013	011220	1097 red dyed diesel
	3	11003	51		0000			(66) 1028	012720	1097
FU	3	11003	51		Automated Petroleum Energy Tax			(67) 1027	012620	1097 red dyed diesel
FU	3	11003	51		"	29716		(68) 1027	012620	1097 red dyed diesel
FU	3	11003	51		"	14986		(69) 1021	012020	1097 red dyed diesel
	4	11016	59		0000			(70) 0005	020220	1297 Sales Adjustment
	4	18011	51		0000	334,042		(71) 5106	020220	1297 Natural Gas Purchase
	6	18028	59		0000	916.-		(72) 0004	020220	p2 1297 Plant transfers
	2	27002	59		0000	39,144		(73) 0006	030320	p2 1297 FPL position of distillate oil at Schaner.
	4	00014	59		0000	1,558,166		(74) 0005	030320	p2 1297 Gas to gas exp all Aerial
	4	12039	51		0000	406,252		(75) 5108	030320	1297 Natural Gas Purchase
	8	12002	51		0000	428		(76) 5104	030120	1297 April Accrual, Diesel Fuel, invoice not received.
	1	18009	51		Shell Trading			(77) 1088	032820	1097 - Damurage
	2	18003	59		0000	5,384.-		(78) 0002	033120	p2 1297 Plant transfers
Putnam	3	05003	51		Automated Petroleum Energy	1,466		(79) 1084	032420	1097 red dyed diesel
	3	05003	51		0000			(80) 1064	030420	1097
2. County	3	43000	51		Automated Petroleum Energy	180 - Taxes		(81) 1083	032320	1097 red dyed diesel
	3	43000	51		0000			(82) 1067	030720	1097
	3	43000	1 51			719		(83) 1067	030720	1097 red dyed diesel
	4	28024	59		0000			(84) 0003	040420	1297 Gas Sales for March
	1	26001	59		0000	21		(85) 0005	050320	p2 1297 Plant transfers
	3	28003	51		0000	2.-	.00	(86) 5106	050320	p2 1297 Record diff in receipts
	3	28003	51		0000			(87) 1104	041320	1097
	3	28003	51		0000			(88) 1104	041320	1097
Indian River	3	28003	51		High sulfur diesel	177	742	(89) 1104	041320	1097 #2 ultra low sulfur dyed
Indian River	3	28003	51		"	177	743	(90) 1104	041320	" "
UPB	3	43000	2 51			128,741,380	480.-	(91) 5100	042920	1297 #2 heating oil (Removal)
	3	43000	51		0000			(92) 1112	042120	1097
	3	43000	51		0000	1,072		(93) 1092	040120	1097 red dyed diesel
W. County	3	43000	51		Automated Petroleum Energy	1,068		(94) 1099	040820	1097 red dyed diesel
	3	43000	51		0000			(95) 1099	040820	1097 red dyed diesel
	1	17002	51		0000	110,197.-		(96) 5100	053120	1297 Removal of April
	1	17002	51		0000			(97) 5100	053120	1297 " " "
Indian River	3	28003	51			545	22890	(98) 1148	052720	1097 #2 ultra low sulfur dyed (credit read)
	3	43000	51		Inspection			(99) 1134	051320	1097 #2 fuel oil - 411 - Schaner - inspection serv
W. County	3	43000	51		Automated Petroleum Energy	895	37600	(100) 1127	050620	1097 red dyed diesel
	3	43000	51		0000	537		(101) 1145	052420	1097 red dyed diesel
	3	28003	51		0000			(102) 1161	060920	1097
Indian River	3	28003	51			544	22833	(103) 1166	061420	1097 #2 ultra low sulfur dyed
UX E	3	43000	51		Automated Petroleum Energy	357	15,010	(104) 1155	060320	1097 red diesel dyed
	3	43000	51		0000			(105) 1173	062120	1097
	3	43000	51		0000			(106) 1173	062120	1097
	3	43000	51		0000			(107) 1173	062120	1097
	3	43000	51		0000			(108) 1173	062120	1097
	3	43000	51		Automated Petroleum Energy	182		(109) 1173	062120	1097 red dyed diesel
	3	43000	51		Automated Petroleum Energy	716		(110) 1173	062120	1097 red dyed diesel
	3	43000	51		Automated Petroleum Energy	357		(111) 1173	062120	1097 red dyed diesel
	3	43000	51		Automated Petroleum Energy	353		(112) 1160	060820	1097 red dyed diesel

2) Agreed to Sales Adjustment total in Natural Gas Sales See Row 1.

1) Agreed to the Natural Gas Receipts Report which was agreed to the monthly gas closings See 43-9 da

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011  
 Jan - June 151

43-3/3-2

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 43-4/6-1**

**[Page 1]**

**Sample Explanations**

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

Title Gas Computations

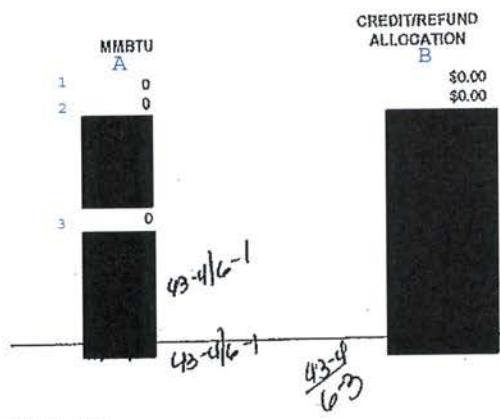
JLP  
PBC

FLORIDA POWER & LIGHT COMPANY  
 NATURAL GAS PRICE COMPUTATIONS

January 2011

TOTAL GAS USED DURING MONTH

- Cutter
- Riviera
- Putnam
- Sanford
- FL Lauderdale
- Port Everglades - Steam
- Lauderdale/Pl Everglades GT
- Cape Canaveral
- Martin Blr 1 & 2
- Turkey Point Units 1, 2 & 5
- Martin Units 3, 4 & 8
- Fl Myers Units 2 & 3
- Manatee
- West County
- Total MMBTU



$\frac{43-416-1}{6}$  Sample Item

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	C	D	NOTE
		UNIT PRICE (\$/MMBTU)	
Natural Gas Supplied			(1)
Gas Tolling/(Reverse Tolling)	4	0.00	(1)
Natural Gas Transporter			(1)
Miscellaneous Expenses			(1)
Total Estimated (1) Gas Adjustment (2)			(2)
Total Receiving Report Less: Sales/Refunds (3)			(3)
Total Expense			(4)

- Notes:
- (1) Source of estimated payment is the Monthly Gas Closing report from Energy Marketing & Trading.
  - (2) Adjustment from the gas adjustment memo from Energy Marketing & Trading.
  - (3) Source of sales/refunds is the Monthly Gas Closing report from Energy Marketing & Trading.
  - (4) Unit price column does not necessarily add due to rounding.

Distribution:			
M. Coiler	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/JB
S. Patrie	EMT/JB	S. Prince	ACG/GO
M. Sullivan	PGD/JB	W. Jenkins	ACG/GO
M. McAlfee	PGD/JB	M. Acosta	RAD/GO

CONFIDENTIAL

ERC Reg 20

Source: Gas Letter, Property Reporting & Analysis  $\frac{43-416-1}{6-2}$

*KW*  
~~5/19/12~~  
*JHP*  
*PDC*

**NATURAL GAS SALES SUMMARY**

Title Sales Summary

INTERCOMPANY		MMBTU	UNIT PRICE [\$/MMBTU]	AMT OWED TO FPL [\$]	COMMENTS
A	B	C	D		
	\$	\$	\$	D	Note 1
	\$	\$	\$	d	Note 1a
	\$	\$	\$	d	Note 1a
1 Rounding Adjustment to Balance to G/L			\$		Note 1a
2 Subtotal			\$		(Book to acct. 146,904)

*affiliate Paid more than other co.*

NETTING OF SALES WITH PURCHASES	MMBTU	[\$/MMBTU]	AMT OWED TO FPL [\$]		
IBERDROLA	170,000	\$	4,3900	\$	746,300.00 D Note 2
Subtotal	170,000		\$	746,300.00	(Book to acct. 232,135,611.790)

ADJUSTMENTS/SALES		MMBTU	UNIT PRICE [\$/MMBTU]	AMT OWED TO FPL [\$]	COMMENTS
FGT	(88,077)	\$	4,2230	\$	(371,949.17) d Note 3
FGT	92,541	\$	4,2430	\$	392,861.48 d Note 4
Gulfstream	58,981	\$	5,5108	\$	325,032.48 d Note 5
FGT	41,273	\$	4,4630	\$	184,201.40 d Note 6
Subtotal	104,718		\$	529,936.18	(Book to acct. 143,450)
GRAND TOTAL	1,671,999			7,537,440.07	<i>43-4</i> <i>6-2</i>

**NOTES:**

- 1 3 A CARMS invoice for <sup>E</sup> Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to December production
- 2 To be netted with purchases. n/a
- 3 FGT December underburn accrual reversal
- 4 FGT December underburn accrual actual
- 5 Gulfstream January underburn accrual
- 6 FGT January underburn accrual

**CONFIDENTIAL**

*See log 20*

*Source: EMT, Melanix Ladd*

*43-4*  
*6-3*

Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount	Auditor Description
					A	
1	Sls for Resale-Recov Intchg Pwr-A04 Fuel			SA	██████████	FPL sales, agreed to jornal entry which shows debit to receivable, to receivable report and schedule AS for July 2011 current month price (lambda)
2	PTN U3 Nuclear Fuel Amortization	UNUC.00000986.01.01.01	(518A) Nuc Fuel Exp-A04	wp 43-7/1	██████████	Turkey Point 3 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Leased Nuclear Fuel Amortization Ledger and the Nuclear Generation Data Report. This report was agreed to the 1192 - GADS
3	PSL U1 Nuclear Fuel Disposal	UNUC.00000580.01.01.01	(518B) NuFuel Exp-DSPL-Fuel	wp 43-7/1	██████████	St. Lucia No. 1 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger.
4	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	██████████	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -bbis Turkey Point
5	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	YY	██████████ <i>misc</i>	<i>Fuel requisition - TP Fossil. #6 oil 3960 Q - avg unit cost per wp 43-9.</i>
6	Gas - Recov. Fuel, Ft Myers CC 911	UCOR.00000320.01.07.17	Gas - Recov. Fuel, Ft Myers CC 911	Y4	██████████	Agreed to the natural gas requisition, natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were tested on wp 43-3/3-2
7	Coal - Recov. Fuel, SJRPP	UCOR.00000320.01.03.01	Coal - Recov. Fuel, SJRPP	Y4	██████████	Per fuel requisitions for SJRPP units 1 and 2 FPL's 20% coal used per plant monthly inventory analysis
8	<sup>B</sup> ██████████ GAS EXPENSE (A-7)	UCOR.00000305.01.08.01	FERC 555	SA	██████████	August gas purchase of ██████████ <sup>C</sup> agreed to PPA Gas and transportation schedule. Similar testing done in purchased power wp section 47. Testing of Schedule A7.
9	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	██████████	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -bbis Turkey Point
10	Oil - Recov. Fuel, Manatee 917	UCOR.00000320.01.01.08	Oil - Recov. Fuel, Manatee 917	Y4	██████████	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -bbis Manatee
11	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	██████████	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -bbis Turkey Point
12	SCHERER TRANSMISSION PPA	UCOR.00000305.01.08.02	FERC 565	SA	██████████	October 31, 2011 estimate amount for Scherer 3 purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47
13	FRANKLIN PPA - Utilized Transmission	UCOR.00000305.01.08.02	FERC 565	SA	██████████	October 31, 2011 estimate amount for Franklin purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47
14	HARRIS TRANSMISSION PPA	UCOR.00000305.01.08.02	FERC 565	SA	██████████	October 31, 2011 estimate amount for Harris purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47

**CONFIDENTIAL**

*43-9-08*



Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount	A	Auditor Description
15	OS PURCHASES - TRANSMISSION (A-9)	UCOR.00000305.01.09.02	FERC 565	SA			October 2011 transmission cost. Per EMT transmission estimate worksheet, fpl broker purchase. ( OUC - orlando utilities commission) Agreed to Power Transmission Report
16	PSL U2 Nuclear Fuel Amortization	UNUC.00000085.01.01.01	(518A) Nuc Fuel Exp-A04	SA			St Lucie No. 2 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Leased Nuclear Fuel Amortization Ledger and the Nuclear Generation Data Report. This report was agreed to the 1192 - GADS . See item 2 above
17	PTN U3 Nuclear Fuel Disposal	UNUC.00000582.01.01.01	(518B) NuFuel Exp-DSPL-Fuel	SA			Turkey Point 3 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger. See item 3 above
18	PTN U4 Nuclear Fuel Disposal	UNUC.00000583.01.01.01	(518B) NuFuel Exp-DSPL-Fuel	SA			Turkey Point 4 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger. See item 3 above
19	Oil - Recov. Fuel, PTN Unit 5	UCOR.00000320.01.06.09	Oil - Recov. Fuel, PTN Unit 5	Y4			Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -bbis Turkey Point 5
20	Oil - Recov. Fuel, Martin 952	UCOR.00000320.01.06.10	Oil - Recov. Fuel, Martin 952	Y4			Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -bbis Martin
21	Distill. - Recov. Fuel, Scherer	UCOR.00000320.01.04.04	Distill. - Recov. Fuel, Scherer	Y4			represents 19.09% of distillate oil used in generation at Scherer unit 4, per georgia power monthly fuel oil reconciliation sheets.
22	Gas - Recov. Fuel, Martin 918	UCOR.00000320.01.02.09	Gas - Recov. Fuel, Martin 918	Y4			Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Martin units 1, 2.
23	Gas - Recov. Fuel, SJRPP	UCOR.00000320.01.02.10	Gas - Recov. Fuel, SJRPP	Y4			Represents 20% portion of natural gas at SJRPP in November, per SJRPP fuel consumption wsheet, fuel requisitions, fuel inventory analysis (quantity)
24	Gas - Recov. Fuel, Putnam	UCOR.00000320.01.07.01	Gas - Recov. Fuel, Putnam	Y4			Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Putnam 1,2
25	Gas - Recov. Fuel, Sanford 916	UCOR.00000320.01.07.02	Gas - Recov. Fuel, Sanford 916	Y4			Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Sanford 4, 5
26	Gas - Recov. Fuel, Ft. Laud CC	UCOR.00000320.01.07.04	Gas - Recov. Fuel, Ft. Laud CC	Y4			Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Ft. Lauderdale 4, 5
27	Gas - Recov. Fuel, Ft. Laud GT	UCOR.00000320.01.07.05	Gas - Recov. Fuel, Ft. Laud GT	Y4			Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Lauderdale 12, PE

combined cycle

**CONFIDENTIAL**

43-7 p 4

**FUEL REQUISITION**

FPL Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*kw 3/9/12*

03-11

SYSTEM FUEL

Title Coal Adj

0317

FUEL ISSUED X  
 Receipts Transferred

11  
 59  
 TALL  
 PBC

Plant SJRPP - Unit # 1

Prepared by Dilhara Martin Date: 04/05/11 Approved by \_\_\_\_\_

DESCRIPTION	UNIT #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	TOTAL
		WORK ORDER VEHICLE AREA	BLK ER	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
FPL's 20% COAL used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	01			501 14	950	901	55000	8	TN	0	
<b>SURVEY ADJUST. COAL</b>	01			501 14	950	901	55000	8	TN	0	
	01			501 14	950	901	55000	8	TN	0	\$0.00
FPL's 20% of PET COKE used in general, at SJRPP, as per Plant monthly inventory analysis (please see attach)	01			501 142	950	901	55001	6	TN	0	
<b>SURVEY ADJUST. PET COKE</b>	01			501 142	950	901	55001	6	TN	0	0.00
FPL's 20% DISTIL-LATE used in general, at SJRPP, as per Plant monthly inventory analysis (please see attach)	01			501 16	950	901	25000	3	GL	0	
FPL's 20% NATURAL GAS used in general, at SJRPP, as per Plant monthly inventory analysis (please see attach)	01			501 12	950	901	45000	3	MB	0	

(A) 1

2

Sc: Reg 7

Unit 1  
 Unit 2

44-2/1

44-1

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 44-2/1**

44-2 p1

CONFIDENTIAL

FUEL REQUISITION

SYSTEM FUEL  
0318

LOC'N CODE 975

TRANSMITTAL NO. 03-11

Fuel Issued x 11  
Receipts Transferred 59

Plant SJRPP - Unit # 2

Prepared by Dilhara Martin Date: 4/5/2011 Approved by \_\_\_\_\_

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	TOTAL	
		ORDER VEHICLE AREA	BLK ER	ACCOUNT OR PROJECT	LOC'N CODE	CLASS	ITEM	CD			A	B
FPL's 20% COAL used						901				A	B	
In generation at SJRPP,						901						
as per Plant monthly						901						
Inventory analysis						901						
(please see attach)	02 ✓			501 14 ✓	950 ✓	901	55000 ✓	8 ✓	TN	R.R. ✓	[REDACTED] ✓	
						901						
SURVEY ADJUST.												
COAL	02 ✓			501 14 ✓	950 ✓	901	55000 ✓	8 ✓	TN	R.R. ✓	[REDACTED] ✓	
						901						
										0	\$0.00	
FPL's 20% of PET	02			501 142	950	901	55001	6	TN		0	
COKE used in generat.						901						
at SJRPP, as per Plant						901						
monthly inventory						901						
analysis (please see						901						
attach)						901						
						901						
SURVEY ADJUST.	02			501 142	950	901	55001	6	TN		0	
PET COKE											0.00	
FPL's 20% DISTIL-	02			501 16	950	901	25000	3	GL		0	
LATE used in generat.						901						
at SJRPP, as per Plant						901						
monthly inventory						901						
analysis (please see						901						
attach)						901						
						901						
FPL's 20% NATURAL	02 ✓			501 12 ✓	950 ✓	901	45000 ✓	3 ✓	MB	R.R. ✓	[REDACTED] ✓	
GAS used in generat.						901						
at SJRPP, as per Plant						901						
monthly inventory						901						
analysis (please see						901						
attach)						901						
						901						

USE ONLY

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

11/19/12  
 JHP  
 PBC

Title coal Adj

**SJRPP**

FUEL CONSUMPTION Mar-11

COAL	%	TONS	\$
UNIT #1	0.00000000%		
UNIT #2	100.00000000%		
<b>TOTAL</b>		<b>A</b>	<b>B</b>
		2.5	2.4
<b>DISTILLATE</b>			
		GALLONS	BARRELS
UNIT #1			
UNIT #2			0.00
<b>TOTAL</b>			
<b>PET COKE</b>			
		TONS	\$
UNIT #1			
UNIT #2			
<b>TOTAL</b>			
<b>NATURAL GAS</b>			
		MMBTUs	\$
UNIT #1			
UNIT #2			
<b>TOTAL</b>		<b>C</b>	<b>D</b>
		1.17	1.4

~~(SURVEY ADJUSTMENT DEBIT/CREDIT TO EXPENSE)~~

COAL		QUANTITY (T)	
UNIT 1	UNIT 2	E	F
		2.5	2.4
		2.5	2.4
<b>TTL</b>		2.5	2.4
<b>PET COKE</b>			
UNIT 1			
UNIT 2		0	\$ -
<b>TTL</b>		0	\$ -

Src: Reg 7

44-2

~~PBC~~

10/5/12

Title Rec of Survey to Acct.

JHP  
 PEC

SJRPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 02/28/2011 10:50 AM  
 BILLING #292

DESCRIPTION	TONS OF COAL- A	B
SURVEY TONS		
USAGE FROM E.O.M. TO SURVEY-POSITIVE		
USAGE FROM SURVEY TO E.O.M.-NEGATIVE		
INVENTORY IN SILOS-POSITIVE		
TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE		
TONS RECEIVED SURVEY TO E.O.M.- POSITIVE		
EXTRA		
EXTRA		

ADJUSTED PLANT ACTUAL TONS MIDNIGHT 02/28/11	(A)	C	T Survey.
BALANCE PER FUEL INV. ANALYSIS REPORT			
RECEIPT ADJUSTMENT (FOLLOWING MONTH)			
IN-TRANSIT - NEGATIVE			
PURCHASES ADJ. (FOLLOWING MONTH)			

ADJUSTED ACCOUNTING ACTUAL	(B)	T	Actual Inv. (Inv needs to move)
DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)	(C)	T	

ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN +/- 3% OF THE 6 MONTHS SURVEY	(D)	(E)	(E)	
AVERAGE W.A.U.C (SEE BELOW)	(F)			

COAL 6 MONTHS SURVEY ADJ. - DOLLARS  
 (+ = DECREASE INVENTORY & INCREASE EXPENSE)  
 (- = INCREASE INVENTORY & DECREASE EXPENSE)  
 SOURCE: FUEL INVENTORY ANALYSIS REPORT

MO/YR	WEIGHTED AVG. TOTAL DOLLARS D	AVAILABLE TONS E	\$/TONS AVERAGE W.A.U.C F	G
Oct-10				
Nov-10				
Dec-10				
Jan-11				
Feb-11				

Src Req 7

to Rec. total

(E)

FPLS 201. ADJ.

44-2

*12/31/12*  
*JHP*  
*PBC*

Title Coal Inv Reconciliation

SJRPP  
 SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE  
 SURVEY DATE: 02/28/2011 10:50 AM  
 FIVE MONTHS ENDED: 02/28/11

INVENTORY PER BOOKS

ADD:  
 ADJUSTMENT

\* INVENTORY IN-TRANSIT

INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD  
 BUT BEFORE SURVEY

SUBTRACT:  
 RECEIPT ADJUSTMENT

PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY  
 (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)

\*\* INVENTORY IN TRANSIT

NET ADJUSTMENTS TO BOOK INVENTORY

(A) ADJUSTED BOOK INVENTORY

INVENTORY PER SURVEY AT 10:50 AM on 02/28/11

QUANTITY PER SURVEY.

ADD:  
 INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY

INVENTORY RECEIVED AFTER SURVEY

CONSUMPTION FROM END OF MONTH TO SURVEY

LESS:  
 CONSUMPTION FROM SURVEY TO END OF MONTH

INVENTORY RECEIVED END OF MONTH TO SURVEY

(B) ADJUSTED SURVEY QUANTITY

(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (B-A)

PERCENTAGE DIFFERENCE (C/B)

(D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN  
 +/- 3% OF THE ADJUSTED AERIAL SURVEY (B)

1 [REDACTED] D  
 2 [REDACTED] E

ADJUSTED BOOK INVENTORY (A+D)

ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY

\* Title passed after end of semi-annual period, inventory not on books but included in coal pile.  
 \*\* Title passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.  
 \*\*\* Per the FPSC Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

B	[REDACTED]	002	[REDACTED]	+
(A)	[REDACTED]	[REDACTED]	[REDACTED]	*
(B)	[REDACTED]	003	[REDACTED]	*
(C)	[REDACTED]	002	[REDACTED]	*
(A)	[REDACTED]	[REDACTED]	[REDACTED]	+
(B)	[REDACTED]	[REDACTED]	[REDACTED]	*
(D)	[REDACTED]	[REDACTED]	[REDACTED]	+
(E)	[REDACTED]	002	[REDACTED]	*
(E)	[REDACTED]	[REDACTED]	[REDACTED]	X
(E)	[REDACTED]	[REDACTED]	[REDACTED]	=
(A)	[REDACTED]	[REDACTED]	[REDACTED]	+
(D)	[REDACTED]	[REDACTED]	[REDACTED]	+
(E)	[REDACTED]	002	[REDACTED]	*
(E)	[REDACTED]	[REDACTED]	[REDACTED]	+
(F)	[REDACTED]	[REDACTED]	[REDACTED]	+
(G)	[REDACTED]	[REDACTED]	[REDACTED]	+
(G)	[REDACTED]	[REDACTED]	[REDACTED]	*
(E)	[REDACTED]	[REDACTED]	[REDACTED]	X
(E)	[REDACTED]	[REDACTED]	[REDACTED]	*
(E)	[REDACTED]	[REDACTED]	[REDACTED]	*
(E)	[REDACTED]	[REDACTED]	[REDACTED]	*

*(44-2/2)*

*Reg 7*  
 INVENRECON0211.XLS,4/4/2011,6:18 PM

*Approved by staff*

*PLS 201*  
*44-2*  
*3*

10/29/12  
 JHP  
 PBC

**UNIT 1**  
 P. 6  
 (1) [redacted] x %  
 [redacted] \* p. 8  
 [redacted] x %  
 (1) [redacted] %  
 [redacted] \* p. 8  
 p. 7

Title 06 to total consumption by unit

**UNIT 2**  
 P. 6  
 (2) [redacted] x %  
 [redacted] \* p. 1  
 [redacted] x %  
 (2) [redacted] %  
 [redacted] \* p. 2  
 p. 7

SJRPP  
 COAL SURVEY ADJUSTMENTS  
 GENERATION RATES FOR FPL AND JEA  
 October 10 to February 11  
 BILLING #292  
 February-11

MONTH	UNIT 1	UNIT 1	UNIT 1
	M. W. H. JEA	M. W. H. FPL	M. W. H. TOTAL
	C	D	E
Oct-10	[redacted]	[redacted]	[redacted]
Nov-10	[redacted]	[redacted]	[redacted]
Dec-10	[redacted]	[redacted]	[redacted]
Jan-11	[redacted]	[redacted]	[redacted]
Feb-11	[redacted]	[redacted]	[redacted]

TOTAL UNIT 1 MWH



UNIT 1 % TO TOTAL



MONTH	UNIT 2	UNIT 2	UNIT 2
	M. W. H. JEA	M. W. H. FPL	M. W. H. TOTAL
	F	G	H
Oct-10	[redacted]	[redacted]	[redacted]
Nov-10	[redacted]	[redacted]	[redacted]
Dec-10	[redacted]	[redacted]	[redacted]
Jan-11	[redacted]	[redacted]	[redacted]
Feb-11	[redacted]	[redacted]	[redacted]

TOTAL UNIT 2 MWH



UNIT 2 % TO TOTAL



	UNIT 1	UNIT 2	TOTAL
	I	J	K
COAL CONSUMPTION(TONS)	44-2 5	44-2 5	
PERCENT TO TOTAL	# (1)	(2)	44-2
COAL SURVEY ADJ.			
FPL GEN. RATE X			
FPL SALEBACK SEMI-ANNUAL COAL ADJ.			

INCREASE INVENTORY & DECREASE EXPENSE

to be by staff

44-2  
 \$  
 PBC

# **EXHIBIT C**

## **JUSTIFICATION TABLE**



**SECOND REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT CONTROL NO:** 12-013-4-2  
**DOCKET NO:** 150001-EI  
**DATE:** October 16, 2015

**Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant**

WP 10 pgs. 51, 52, 53	WCE calculations	3	Y	Pg. 1, Lns. 1A, 2A Pgs. 2-3, Lns. 1A-4A	(e)	<b>E. Fuentes</b>
43-2	Sample	2	Y	Pg. 1, Cols. A-C Col. D1-D19  Pg. 2, Cols. A-C Lns. 1-6	(d), (e)	<b>E. Fuentes</b>
43-3	Sample	2	Y	Pg. 1, Col. A, Line 1 Col. B  Pg. 2, Col A	(e)	<b>E. Fuentes</b>
<b>43-3/2</b>	<b>Invoice</b>	<b>4</b>	<b>N</b>			
43-3/3	NG Receiving Report	1	Y	Cols. A-B	(d), (e)	<b>E. Fuentes</b>
43-3/3-1	NG Consumption	2	Y	Pg. 1, Col. A, except Lns. 1-2, 4-6, 7-8, 9-11 Col. B Col. C, except Lns. 1-11 Lns. 12D, 12E, 13F, 13G, 14, 15H  Pg. 2, Col. A, except Lns. 1-3 Col. B Col. C, except Line 4 Col. D	(d), (e)	<b>E. Fuentes</b>
<b>43-3/3-2</b>	<b>Gas Closing Report</b>	<b>3</b>	<b>N</b>			
43-4	Sample	2	Y	Pg. 1, Col. A, Lns. 1-5 Col. B, except Line 6 Col. C  Pg. 2	(d), (e)	<b>E. Fuentes</b>
43-4/2	Invoice	2	N			
<b>43-4/2-1</b>	<b>Sample Explanations</b>	<b>2</b>	<b>N</b>			
<b>43-4/3</b>	<b>Invoice</b>	<b>10</b>	<b>N</b>			
<b>43-4/3-1</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>43-4/4</b>	<b>Invoice</b>	<b>2</b>	<b>N</b>			

<b>43-4/5</b>	<b>Invoice</b>	<b>2</b>	<b>N</b>			
<b>43-4/5-1</b>	<b>Accruals</b>	<b>1</b>	<b>N</b>			
<b>43-4/5-2</b>	<b>Accruals</b>	<b>1</b>	<b>N</b>			
43-4/6	M&S	1	N			
43-4/6-1	Sample Explanations	1	Y	ALL	(d), (e)	<b>E. Fuentes</b>
43-4/6-2	Gas Price Computations	1	Y	Col. A, except Lns. 1-3 Col. B Col. C, except Line 4 Col. D	(d), (e)	<b>E. Fuentes</b>
43-4/6-3	Gas Sales Summary	1	Y	Col. A, except Lns. 1-2 Cols. B-D Line 3E	(d)	G. Yupp
43-4/7	Sample Explanations	1	N			
<b>43-4/7-1</b>	<b>Invoice</b>	<b>1</b>	<b>N</b>			
43-4/7-2	Invoice	1	N			
43-7	Sample	4	N	Pgs. 1-2	(d), (e)	<b>E. Fuentes</b>
			Y	Pg. 3, Col. A Line 8B, 8C		
			Y	Pg. 4, Col. A		
43-7/1	Nuclear Schedule	1	N			
43-7/1-1	Leased Nuclear Amtz Ledger	2	N			
43-7/1-2	Nuclear Generation Data	1	N			
43-7/1-3	Nuclear Generation Data	1	N			
43-7/1-4	Nuclear Generation Data	1	N			
43-7/1-5	Disposal Cost Ledger	1	N			
44-2	Fuel Requisition	2	Y	Pg. 1, Cols. A-B, Lns. 1, 2 Cols. C-D  Pg. 2, Cols. A-B, Lns. 1-4	(d), (e)	<b>E. Fuentes</b>
44-2/1	Coal Adjustment	1	Y	Cols. A-F	(d), (e)	<b>E. Fuentes</b>
44-2/2	Reconciliation of Plant Survey to	1	Y	Cols. A-G	(d), (e)	<b>E. Fuentes</b>
44-2/3	Inventory Reconciliation	1	Y	Cols. A-C Lns. 1D, 2E, 2F	(d), (e)	<b>E. Fuentes</b>
44-2/4	Generation Rates	1	Y	Cols. A-K	(d), (e)	<b>E. Fuentes</b>
44-2/5	Consumption - Coal	1	Y	Cols. A-E, except Lns. 1-3 Col. F	(d), (e)	<b>E. Fuentes</b>
44-2/6	Fuel Inventory Analysis	1	Y	Col. A, except Lns. 3-5 Col. B, except Lns. 1-6 Col. C	(d), (e)	<b>E. Fuentes</b>

44-3	Fuel Requisition	2	Y	Pg. 1, Cols. A-B, Lns. 1-3 Col. C Col. D  Pg. 2, Cols. A-B, Lns. 1-4	(d), (e)	<b>E. Fuentes</b>
44-3/1	Coal Adjustment	1	Y	Cols. A-F	(d), (e)	<b>E. Fuentes</b>
44-3/2	Reconciliation of Plant Survey to	1	Y	Cols. A-E	(d), (e)	<b>E. Fuentes</b>
44-3/3	Inventory Reconciliation	1	Y	Line 1A Cols. B-D Lns. 2E, 3F	(d), (e)	<b>E. Fuentes</b>
44-3/4	Generation Rates	1	Y	Cols. A-B, except Lns. 1-2 Cols. C-D, except Lns. 3-7	(d), (e)	<b>E. Fuentes</b>
44-3/5	Consumption - Coal	1	Y	Cols. A and C, except Lns. 1, 2 Cols. B, D, E and F, except Line 1 Col. G, Lns. 3-4	(d), (e)	<b>E. Fuentes</b>
44-3/6	Fuel Inventory Analysis	1	Y	Cols. A-E	(d), (e)	<b>E. Fuentes</b>
44-4	Coal Inventory Adjustment	1	Y	Cols. A-B	(d), (e)	<b>E. Fuentes</b>
44-4/1	Coal Inventory Adjustment	1	Y	Cols. A-B Cols. C-D, except Line 3 Cols. E-F, Lns. 1-2	(d), (e)	<b>E. Fuentes</b>
44-4/2	Coal Stock Ledger	1	Y	Cols. A-E, except Line 1 Col. F	(d), (e)	<b>E. Fuentes</b>
44-4/2-1	Fuel Used in Electric Generation	2	Y	Pg. 1, Col. A, except Ins. 1, 3-7 Col. B Col. C, except Ins. 1-7 Col. D Col. E, except Ins. 1-5 Col. F Col. G, except Ins. 1-7 Col. H  Pg. 2, Cols. A-E	(d), (e)	<b>E. Fuentes</b>
44-5	Coal Inventory Adjustment	1	Y	Cols. A-B, except Line 1	(d), (e)	<b>E. Fuentes</b>
44-5/1	Coal Inventory Adjustment	1	Y	Cols. A-B Cols. C-D, except Ins. 2, 4 Cols. E-F, Lns. 1, 3	(d), (e)	<b>E. Fuentes</b>
44-5/2	Coal Stock Ledger	1	Y	Line 1A Cols. B-F, except Line 2 Col. G	(d), (e)	<b>E. Fuentes</b>

44-6	Coal Inventory Adjustment	1	Y	Cols. A-B, except Line 1	(d), (e)	E. Fuentes
44-6/1	Coal Inventory Adjustment	1	Y	Cols. A-B Cols. C-D, except Ins. 2, 4 Cols. E-F, Lns. 1, 3	(d), (e)	E. Fuentes
44-6/2	Coal Stock Ledger	1	Y	Cols. A-E, except Line 1 Col. F	(d), (e)	E. Fuentes
44-7	Coal Inventory Adjustment	1	Y	Cols. A-B, except Line 1	(d), (e)	E. Fuentes
44-7/1	Coal Inventory Adjustment	1	Y	Cols. A-B Cols. C-D, except Ins. 2, 4 Cols. E-F, Lns. 1, 3	(d), (e)	E. Fuentes
44-7/2	Coal Stock Ledger	1	Y	Cols. A-E, except Line 1 Col. F	(d), (e)	E. Fuentes
45-1/1	Invoice	2	N			
45-1/1-1	Invoice	1	N			
45-1/1-2	Invoice explanations	1	N			
45-1/1-2/1	Gas Closing Report	1	Y	Cols. A-D Line 1E	(e)	G. Yupp
45-1/1-2/2	Gas Price Computations	1	N			
45-1/1-2/3	Gas Consumption	1	N			
45-3	Internal Order Reconciliation	5	Y	Pg. 1, Col. A, Lns. 1-3 Col. B, Line 2  Pg. 2, Col. A, Lns. 1-2, 3-4, 5, 6-15 Col. B, Line 3  Pg. 3, Col. A, except Lns. 1-8, 9-10, 11-15, 16-20 Col. B  Pg. 4, Col. A, except Lns. 1-3, 4-5, 6, 7, 8-13, 14-15 Col. B  Pg. 5, Col. A, except Lns. 1, 2-8, 9-11, 12, 13-14 Cols. B-C Line 15D	(d), (e)	G. Yupp
45-3/1	Internal Order Reconciliation	1	N			
46-1	A6 Back up	2	N			
46-1/1	Interchange Billing Summary	1	N			
46-1/2	Lambda Report	6	N			

<b>46-1/3</b>	<b>Invoice</b>	<b>3</b>	<b>N</b>			
<b>46-1/3-1</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/3-2</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/3-3</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4</b>	<b>Invoice</b>	<b>3</b>	<b>N</b>			
<b>46-1/4-1</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-2</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-3</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-4</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-5</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-6</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-7</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-8</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-9</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-10</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/4-11</b>	<b>Deal Form</b>	<b>1</b>	<b>N</b>			
<b>46-1/5</b>	<b>Invoice</b>	<b>3</b>	<b>N</b>			
<b>47-1</b>	<b>A7 Back up</b>	<b>1</b>	<b>N</b>			
<b>47-1/1</b>	<b>Purchased Power Summary</b>	<b>1</b>	<b>N</b>			
<b>47-1/1-1</b>	<b>Invoice</b>	<b>1</b>	<b>N</b>			
<b>47-1/1-2</b>	<b>JEA Costs</b>	<b>1</b>	<b>N</b>			
<b>47-1/1-3</b>	<b>JEA Saleback</b>	<b>1</b>	<b>N</b>			
<b>47-1/1-3/1</b>	<b>Purchased Power</b>	<b>1</b>	<b>N</b>			
<b>47-1/1-3/1-1</b>	<b>SJRPP Purchased Power</b>	<b>1</b>	<b>N</b>			
<b>47-1/1-4</b>	<b>Purchased Power Summary</b>	<b>1</b>	<b>N</b>			
<b>47-2</b>	<b>A7 Back up</b>	<b>1</b>	<b>N</b>			
<b>47-2/1</b>	<b>Purchased Power</b>	<b>2</b>	<b>Y</b>	Pg. 1, Cols. A-B Pg. 2, Cols. A-B, except Lns. 1-2	(d), (e)	G. Yupp
<b>47-2/2</b>	<b>Start costs</b>	<b>1</b>	<b>N</b>			
<b>47-2/2-1</b>	<b>Start up costs</b>	<b>2</b>	<b>N</b>			
<b>47-2/2-1/1</b>	<b>Start up costs</b>	<b>1</b>	<b>N</b>			
<b>47-2/3</b>	<b>Purchased Power</b>	<b>1</b>	<b>N</b>			
<b>47-2/3-1</b>	<b>PPA Counterparties</b>	<b>8</b>	<b>N</b>			
<b>47-2/4</b>	<b>Purchased Power</b>	<b>3</b>	<b>Y</b>	Pg. 1, Col. A, except Lns. 1-2 Cols. B-C, Lns. 3-14 Pg. 2, Col. A, except Lns. 1-2 Col. B Col. C, except Line 3	(e)	G. Yupp

				Pg. 3, Col. A, except Lns. 1-3 Cols. B-C		
47-2/4-1	Energy Pride	1	Y	ALL	(d), (e)	G. Yupp
47-2/4-2	Daily MW	2	Y	ALL	(e)	G. Yupp
47-2/5	Start Costs	1	Y	ALL	(d), (e)	G. Yupp
47-2/5-1	Start Costs	1	Y	ALL	(d), (e)	G. Yupp
47-2/5-1/1	Payment Calculation	2	Y	ALL	(d), (e)	G. Yupp
47-2/5-2	Payment Calculation	1	Y	ALL	(d), (e)	G. Yupp
47-2/5-2/1	Payment Calculation	2	Y	ALL	(d), (e)	G. Yupp
47-2/6	Transportation Charges	1	N			
47-2/7	Transmission Charges	1	N			
47-2/7-1	Transmission Charges	1	N			
47-2/7-1/1	Transmission Charges	1	N			
47-3	Purchased Power	2	Y	Pg. 1, Col. A, except Lns. 1-2 Col. B, except Line 2  Pg. 2, Cols. A and B, except Lns. 1-3	(d), (e)	G. Yupp
47-3/1	<b>Purchased Power</b>	<b>1</b>	<b>N</b>			
47-3/2	Invoice	1	Y	Cols. A-B Line 2	(d), (e)	G. Yupp
47-3/3	Invoice	1	Y	Cols. A-B Lns. 1, 2	(d), (e)	G. Yupp
47-3/4	Invoice	1	Y	Cols. A-B Lns. 1, 2	(d), (e)	G. Yupp
47-4	Review of UPS contracts	1	N			
48-1	A8 Back up	1	N			
48-1/1	Purchased Power Summary	1	N			
48-1/1-1	Actual Purchased Power	1	N			
48-1/1-1/1	Invoice	1	N			
48-1/1-1/2	Energy Payment Summary	1	N			
48-1/1-1/3	Energy Payment Summary	1	N			
48-1/1-1/4	Invoice	2	N	Pg. 1  Pg. 2, Lns. 1A-15A	(d), (e)	G. Yupp
48-1/1-1/5	Energy Payment Summary	1	Y	Cols. A-C, except Line 1 Line 2D	(e)	G. Yupp

48-1/1-1/6	Energy Payment Summary	1	Y	Cols. A-C, except Line 1 Line 2D	(e)	G. Yupp
48-1/1-1/7	Invoice	2	N			
48-1/1-1/8	Energy Payment Summary	1	N			
48-1/1-1/9	Energy Payment Summary	1	N			
48-2	Energy Cost	2	Y	Pg. 1, Lns. 1-16  Pg. 2, ALL, except Lns. 1-4	(d)	G. Yupp
48-2/1	Energy Cost	1	Y	Cols. A-C Footnotes, Lns. 2, 3	(d)	G. Yupp
48-2/2	Energy Cost	1	N			
48-2/3	Energy Cost	2	Y	Pg. 1, Cols. A-E Lns. 1F, 2G  Pg. 2, Cols. A and D, except Line 1 Cols. B, C and E Lns. 2F, 3G	(e)	G. Yupp
49-1	FGT Payments	1	N			
49-1/1	Invoice	2	N			
49-1/1-1	Purchase Stmt	1	N			
49-1/1-2	FGT Rates	1	N			
49-1/2	Invoice	2	N			
49-1/2-1	Purchase Stmt	1	N			
49-1/2-2	FGT Rates	1	N			
49-1/3	Invoice	2	N			
49-1/3-1	Purchase Stmt	1	N			
49-1/3-2	FGT Rates	1	N			
49-1/3-3	FGT Rates	1	N			
49-3	Gas Closing Report	2	N  Y	<b>Pg. 1</b>  Pg. 2, Lns. 1-4	(d), (e)	G. Yupp
49-3/1	Gas Requisition	1	N			
49-3/2	Gas Consumption	2	N			
50 p2	Gas Storage	1	N			
50-1	Gas Storage	1	N			
50-1/1	Invoice	3	N			
50-1/2	Gas Storage Rates	2	N			
52-1	WCE Start up	1	N			
52-2	Fuel Receipts	1	N			
52-2/1	Fuel Requisition	1	N			

52-2/2	W.O/ explanations	3	N			
52-3	Fuel Receipts	1	N			
52-3/1	Fuel Requisition	1	N			
52-3/2	Fuel Requisition	1	N			
52-4	Fuel Receipts	1	N			
52-4/1	Fuel Requisition	3	N			
52-4/1-1	Fuel Receipts	2	N			
52-5	Fuel Receipts	1	N			
52-5/1	Fuel Requisition	1	N			
52-5/1-1	Fuel Receipts	3	N			
52-5/2	Fuel Requisition	1	N			
52-6	Fuel Receipts	1	N			
52-6/1	Fuel Requisition	4	Y	Pg. 1, Cols. A-B Pg. 2, Lns. 1-4 Pg. 3, Lns. 1A, 6-8 Cols B-C, Lns. 2, 4, 5 Cols. D-E, Lns. 2-3 Pg. 4, Lns. 1-7	(d), (e)	<b>E. Fuentes</b>
52-7	W.O. explanations	1	Y	Lns. 1A, 2A, 3A, 3B, 4A	(d), (e)	<b>E. Fuentes</b>
52-7/2	Start Up Worksheet	2	Y	Pg. 1, ALL Pg. 2, Cols. A-C	(d), (e)	<b>E. Fuentes</b>
52-7/2-1A	Start Up Definitions	1	N			
52-7/2-1	Start Up O&M	1	Y	Lns. 1, 2A, 3B, 3C	(d), (e)	<b>E. Fuentes</b>
52-7/2-2	Start Up MWH	2	N			
52-7/2-2/1	Generation Data	1	N			
52-7/2-3	Start Up MWH	2	N			
52-7/2-3/1	Generation Data	1	N			
52-7/2-4	Start Up MWH	1	N			
52-7/2-4/1	Generation Data	1	N			
52-7/2-5	Heat Rates	2	N			
52-7/2-6	Conversion	1	N			
52-7/2-6/1	Conversion	1	N			
52-7/3	Start Up Worksheet	1	N			
52-7/3-1	Start Up MWH	1	N			
52-7/3-1/1	Generation Data	1	N			
52-8	WO Detail	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	<b>E. Fuentes</b>
52-12	FINS	17	Y	Pgs. 1-4, Cols. A-B	(d), (e)	<b>E. Fuentes</b>



			N	Pg. 5		
			Y	Pgs. 6-8, Cols. A-B		
			N	Pg. 9		
			Y	Pg. 10-17, Cols. A-B		
52-12/1	SAP	2	N			

**EXHIBIT D**

**AFFIDAVITS**

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA )
COUNTY OF MIAMI-DADE ) AFFIDAVIT OF ELIZABETH FUENTES

BEFORE ME, the undersigned authority, personally appeared Elizabeth Fuentes who, being first duly sworn, deposes and says:

1. My name is Elizabeth Fuentes. I am currently employed by Florida Power & Light Company ("FPL") as Director of Regulatory Accounting. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms payment records and vendor supplier rates. Specifically, the information provided by FPL includes fuel financial instruments, fuel status and inventory reports, contractual data, and negotiated agreements for services of FPL facilities. This information also relates to FPL's competitive interests. Disclosure would reveal FPL's competitively sensitive procedures and impair the competitive business of the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0187-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Elizabeth Fuentes
Elizabeth Fuentes

SWORN TO AND SUBSCRIBED before me this 13 day of October 2015, by Elizabeth Fuentes, who is personally known to me and who did take an oath.

Vivian C. de Cordero
Notary Public, State of Florida

My Commission Expires:



Vivian C. de Cordero
NOTARY PUBLIC
STATE OF FLORIDA
Comm# FF897257
Expires 7/8/2019

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA )
)
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data pertaining to capacity and energy such as pricing and other terms. The documents also contain information related to the purchases of natural gas and fuel oil, and natural gas storage, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0187-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Signature of Gerard J. Yupp]
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 12 day of October 2015, by Gerard J. Yupp, who is personally known to me or who has produced [redacted] (type of identification) as identification and who did take an oath.

[Signature of Notary Public]
Notary Public, State of Florida

My Commission Expires:

