



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL. 33013

October 20, 2015

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
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COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2015 THROUGH				DECEMBER 2015			
		CURRENT MONTH: 09/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(337)	(337)	100.00	-	(3,503)	(3,503)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	503,816	1,475,443	971,627	65.85	7,928,994	15,715,196	7,786,202	49.55
5	DEMAND (Line 32 A-1 support detail)	646,053	644,152	(1,901)	(0.30)	7,941,253	8,613,170	671,917	7.80
6	OTHER (Line 40 A-1 support detail)	139,092	25,396	(113,696)	(447.69)	1,285,156	303,563	(981,593)	(323.36)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,288,961	2,144,654	855,693	39.90	17,155,403	24,128,426	6,973,023	28.90
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(717)	(699)	18	(2.60)	(2,694)	(6,715)	(4,021)	59.88
14	TOTAL THERM SALES	1,464,795	2,143,955	679,160	31.68	17,219,675	24,121,711	6,902,036	28.61
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,029,021	3,068,120	1,039,099	33.87	26,103,054	32,017,294	5,914,240	18.47
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,938,481	3,040,020	1,101,539	36.23	25,451,711	31,712,394	6,260,683	19.74
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,577,100	9,670,500	(1,906,600)	(19.72)	137,326,890	133,752,470	(3,574,420)	(2.67)
20	OTHER Commodity (Line 40 A-1 support detail)	371,244	29,100	(342,144)	(1,175.75)	3,269,846	313,900	(2,955,946)	(941.68)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,309,724	3,069,120	759,396	24.74	28,721,557	32,026,294	3,304,737	10.32
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,559)	(1,000)	559	(55.90)	(5,856)	(9,000)	(3,144)	34.93
27	TOTAL THERM SALES (24-26 Estimated only)	2,812,134	3,068,120	255,987	8.34	29,825,964	32,017,294	2,191,330	6.84
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25990	0.48534	0.22544	46.45	0.31153	0.49555	0.18402	37.13
32	DEMAND (5/19)	0.05580	0.06661	0.01081	16.23	0.05783	0.06440	0.00657	10.20
33	OTHER (6/20)	0.37466	0.87271	0.49805	57.07	0.39303	0.96707	0.57404	59.36
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.55806	0.69878	0.14072	20.14	0.59730	0.75339	0.15609	20.72
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.69900	0.23900	34.19	0.46000	0.74611	0.28611	38.35
40	TOTAL THERM SALES (11/27)	0.45836	0.69901	0.24065	34.43	0.57518	0.75361	0.17843	23.68
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.45230	0.69295	0.24065	34.73	0.56912	0.74755	0.17843	23.87
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45458	0.69644	0.24186	34.73	0.57198	0.75131	0.17933	23.87
45	PGA FACTOR ROUNDED TO NEAREST .001	0.455	0.69600	0.241	34.63	0.572	0.751	0.179	23.83

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) ( Flex Down ) PAGE 2 OF 12	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015			
		CURRENT MONTH: 09/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,304	6,304	100.00	-	62,973	62,973	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	503,816	745,938	242,122	32.46	7,928,994	10,439,921	2,510,927	24.05
5	DEMAND (Line 25 + Line 31 A-1 support detail)	646,053	518,651	(127,402)	(24.56)	7,941,253	6,074,743	(1,866,510)	(30.73)
6	OTHER (Line 40 A-1 support detail)	139,092	25,396	(113,696)	(447.70)	1,285,156	305,678	(979,478)	(320.43)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,288,961	1,296,289	7,328	0.57	17,155,403	16,883,315	(272,088)	(1.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(717)	(523)	194	(37.00)	(2,694)	(5,169)	(2,475)	47.88
14	TOTAL THERM SALES	1,464,795	1,295,765	(169,030)	(13.04)	17,219,675	16,878,146	(341,529)	(2.02)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,029,021	2,448,300	419,279	17.13	26,103,054	28,823,955	2,720,901	9.44
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,938,481	2,448,300	509,819	20.82	25,451,711	28,823,955	3,372,244	11.70
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,577,100	8,897,400	(2,679,700)	(30.12)	137,326,890	105,779,490	(31,547,400)	(29.82)
20	OTHER Commodity (Line 40 A-1 support detail)	371,244	29,100	(342,144)	(1,175.75)	3,269,846	313,800	(2,956,046)	(942.02)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,309,724	2,477,400	167,676	6.77	28,721,557	29,137,755	416,198	1.43
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,559)	(1,000)	559	-	(5,856)	(9,000)	(3,144)	34.93
27	TOTAL THERM SALES (24-26 Estimated only)	2,812,134	2,476,400	(335,734)	(13.56)	29,825,964	29,128,755	(697,209)	(2.39)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00257	0.00257	100.00	-	0.00218	0.00218	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25990	0.30468	0.04478	14.70	0.31153	0.36220	0.05067	13.99
32	DEMAND (5/19)	0.05580	0.05829	0.00249	4.27	0.05783	0.05743	(0.00040)	(0.70)
33	OTHER (6/20)	0.37466	0.87271	0.49805	57.07	0.39303	0.97412	0.58109	59.65
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.55806	0.52325	(0.03481)	(6.65)	0.59730	0.57943	(0.01787)	(3.08)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52346	0.06346	12.12	0.46000	0.57432	0.11432	19.91
40	TOTAL THERM SALES (11/27)	0.45836	0.52346	0.06510	12.44	0.57518	0.57961	0.00443	0.76
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.45230	0.5174	0.0651	12.58	0.56912	0.57355	0.00443	0.77
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45458	0.52000	0.06542	12.58	0.57198	0.57643	0.00445	0.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.455	0.520	0.065	12.50	0.572	0.576	0.004	0.69

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2015	2/1/2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015
1 COMMODITY (Pipeline)	7,067	6,654	7,024	5,909	8,012	7,472	7,358	7,173	6,304			
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3 SWING SERVICE	-	-	-	-	-	-	-	-	-			
4 COMMODITY (Other)	1,459,166	1,234,129	1,401,075	1,412,605	1,222,466	1,121,951	939,188	903,403	745,938			
5 DEMAND	939,248	880,829	939,248	673,671	534,815	518,651	534,815	534,815	518,651			
6 OTHER	39,069	43,470	33,252	37,445	37,343	32,115	26,807	30,781	25,396			
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8 DEMAND	-	-	-	-	-	-	-	-	-			
9 Other	-	-	-	-	-	-	-	-	-			
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,444,550	2,165,082	2,380,599	2,129,630	1,802,636	1,680,189	1,508,168	1,476,172	1,296,289			
12 NET UNBILLED	-	-	-	-	-	-	-	-	-			
13 COMPANY USE	(653)	(613)	(613)	(573)	(573)	(573)	(523)	(523)	(523)			
14 TOTAL THERM SALES	2,443,897	2,164,469	2,379,986	2,129,056	1,802,062	1,679,616	1,507,644	1,475,649	1,295,765			
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600	2,785,660	2,448,300			
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18 COMMODITY (Other) Commodity	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600	2,785,660	2,448,300			
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	11,128,070	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400			
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400	29,100			
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22 DEMAND	-	-	-	-	-	-	-	-	-			
23	-	-	-	-	-	-	-	-	-			
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,670	3,532,910	3,884,440	3,716,255	3,145,760	2,932,160	2,882,100	2,821,060	2,477,400			
25 NET UNBILLED	-	-	-	-	-	-	-	-	-			
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)			
27 TOTAL THERM SALES (24-26 Estimated only)	3,744,670	3,531,910	3,883,440	3,715,255	3,144,760	2,931,160	2,881,100	2,820,060	2,476,400			
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00191	0.00191	0.00182	0.00161	0.00258	0.00258	0.00258	0.00257	0.00257			
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31 COMMODITY (Other) (4/18)	0.39399	0.35349	0.36378	0.38391	0.39318	0.38697	0.32889	0.32430	0.30468			
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06054	0.05817	0.05829	0.05817	0.05817	0.05829			
33 OTHER (6/20)	0.92800	1.04496	1.00765	1.02029	1.02029	0.97913	1.01157	0.86953	0.87271			
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36 Other (9/23)	-	-	-	-	-	-	-	-	-			
37 TOTAL COST (11/24)	0.65263	0.61283	0.61286	0.57306	0.57304	0.57302	0.52329	0.52327	0.52325			
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39 COMPANY USE (13/26)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347	0.52345	0.52346			
40 TOTAL THERM SALES (11/27)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347	0.52345	0.52346			
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)			
42 TOTAL COST OF GAS (40+41)	0.64675	0.60695	0.60695	0.56715	0.56716	0.56716	0.51741	0.51739	0.51740			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES	0.65000	0.61000	0.61000	0.57000	0.57001	0.57001	0.52001	0.51999	0.52000			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.65000	0.61000	0.61000	0.57000	0.57000	0.57000	0.52000	0.52000	0.52000			

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 09/15

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,042,460	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,011,880)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,559)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,029,021	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,030,580	681,861.98	0.33580
18 Bay Gas Storage	0	1,347.76	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(58,720.00)	(16,388.75)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(31,820)	(50,841.55)	
22 Other Shippers (Line 85 Page 10)	0.00	(111,446.38)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,559)	(717.14)	0.46000
24 TOTAL COMMODITY (Other)	1,938,481	503,815.92	0.25990
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,696,130	542,302.66	0.05593
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,880,970	33,750.00	
32 TOTAL DEMAND	11,577,100	646,052.66	0.05580
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,644	30,806.09	0.94370
34 Storage Purchases	0	109,338.39	
35 Storage withdrawal	338,600	1,266.91	
36 Storage Activity	0	(2,319.77)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	371,244	139,091.62	0.37466
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015				(REVISED 6/08/94)			
						PAGE 5 OF 12			
		CURRENT MONTH: 09/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	642,908	771,334	128,426	16.65%	9,214,150	10,745,599	1,531,449	14.25%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	646,053	524,955	(121,098)	-23.07%	7,941,253	6,137,716	(1,803,537)	-29.38%
3	TOTAL	1,288,961	1,296,289	7,328	0.57%	17,155,403	16,883,315	(272,088)	-1.61%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,464,795	1,295,765	(169,030)	-13.04%	17,219,675	16,878,146	(341,529)	-2.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	197,053	197,053	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,486,690	1,317,660	(169,030)	-12.83%	17,416,728	17,075,199	(341,529)	-2.00%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	197,729	21,371	(176,357)	-825.21%	261,325	191,884	(69,441)	-36.19%
8	INTEREST PROVISION-THIS PERIOD (21)	224	(47)	(271)	576.60%	1,283	(341)	(1,624)	476.25%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,405,579	(526,610)	(2,932,188)	556.80%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(197,053)	(197,053)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	767,438	-	(767,438)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,581,637	(527,180)	(3,108,817)	589.71%	2,581,637	(527,180)	(3,108,817)	589.71%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,405,579	(526,610)	(2,932,188)	556.80%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,581,413	(527,133)	(3,108,546)	589.71%				
14	TOTAL (12+13)	4,986,991	(1,053,743)	(6,040,734)	573.26%				
15	AVERAGE (50% OF 14)	2,493,496	(526,871)	(3,020,367)	573.26%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00100	0.00100	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00120	0.00120	-	0.00%				
18	TOTAL (16+17)	0.00220	0.00220	-	0.00%				
19	AVERAGE (50% OF 18)	0.00110	0.00110	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00009	0.00009	-	0.00%				
21	INTEREST PROVISION (15x20)	224	(47)	(271)	576.60%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 09/15

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						486,665.86		16.12
2	Sequent Energy Management	System Supply	FTS	3,042,460		3,042,460	681,861.98			3,650.95	22.41
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,042,460</b>	<b>-</b>	<b>3,042,460</b>	<b>681,862</b>	<b>-</b>	<b>486,666</b>	<b>3,651</b>	<b>38.53</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015						(REVISED 8/19/93)	
		CURRENT MONTH: 09/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL		1,016,614	948,676	(67,938)	-6.68%	12,164,290	11,488,183	(676,107)	-5.56%
2 GAS LIGHTS		1,242	1,900	658	52.98%	11,178	17,100	5,922	52.98%
3 COMMERCIAL		1,795,919	2,030,638	234,719	13.07%	17,576,563	19,497,655	1,921,092	10.93%
4 LARGE COMMERCIAL		(1,642)	86,606	88,248	-5376.03%	73,933	849,084	775,151	1048.45%
5 NATURAL GAS VEHICLES		-	300	300	0.00%	-	2,700	2,700	0.00%
<b>6 TOTAL FIRM</b>		<b>2,812,134</b>	<b>3,068,120</b>	<b>255,987</b>	<b>9.10%</b>	<b>29,825,964</b>	<b>31,854,722</b>	<b>2,028,758</b>	<b>6.80%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.		3,643,377	3,215,359	(428,018)	-11.75%	34,892,117	34,682,341	(209,776)	-0.60%
11 SMALL COMMERCIAL TRANSP. FIRM		2,482,081	1,765,810	(716,271)	-28.86%	22,831,032	17,848,070	(4,982,962)	-21.83%
12 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV		-	1,008	1,008	0.00%	-	9,034	9,034	0.00%
14 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.		25,249	-	(25,249)	-100.00%	6,407,692	6,000,000	(407,692)	-6.36%
<b>19 TOTAL TRANSPORTATION</b>		<b>6,150,707</b>	<b>4,982,177</b>	<b>(1,168,530)</b>	<b>-19.00%</b>	<b>64,130,841</b>	<b>58,539,445</b>	<b>(5,591,396)</b>	<b>-8.72%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>		<b>8,962,841</b>	<b>8,050,297</b>	<b>(912,544)</b>	<b>-10.18%</b>	<b>93,956,805</b>	<b>90,394,167</b>	<b>(3,562,638)</b>	<b>-3.79%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL		99,092	98,360	(732)	-0.74%	98,977	98,634	(343)	-0.35%
21 GAS LIGHTS		-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL		4,952	5,351	399	8.06%	4,959	5,275	316	6.37%
23 LARGE COMMERCIAL		2	4	2	100.00%	1	4	3	300.00%
24 NATURAL GAS VEHICLES		-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>		<b>104,046</b>	<b>103,913</b>	<b>(133)</b>	<b>-0.13%</b>	<b>103,937</b>	<b>104,111</b>	<b>174</b>	<b>0.17%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.		88	86	(2)	-2.27%	84	86	2	2.38%
30 SMALL COMMERCIAL TRANSP. FIRM		2,397	1,973	(424)	-17.69%	2,266	1,982	(284)	-12.53%
31 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV		-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV		-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.		1	1	-	0.00%	1	1	-	0.00%
35 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV		2,486	2,063	(423)	-17.02%	2,351	2,072	(279)	-11.87%
<b>TOTAL CUSTOMERS</b>		<b>106,532</b>	<b>105,976</b>	<b>(556)</b>	<b>-0.52%</b>	<b>106,288</b>	<b>106,183</b>	<b>(105)</b>	<b>-0.10%</b>
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL		10	10	-	0.00%	14	13	(1)	-7.14%
40 GAS LIGHTS		-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL		363	379	16	4.41%	394	411	17	4.31%
42 LARGE COMMERCIAL		(821)	21,652	22,473	-2737.27%	8,215	23,586	15,371	187.11%
43 NATURAL GAS VEHICLES		-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.		41,402	37,388	(4,014)	-9.70%	46,154	44,809	(1,345)	-2.91%
47 SMALL COMMERCIAL TRANSP. FIRM		1,035	895	(140)	-13.53%	1,119	1,001	(118)	-10.55%
48 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV		-	-	-	0.00%	-	335	335	0.00%
50 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT		25,249	-	(25,249)	-100.00%	711,966	666,667	(45,299)	-6.36%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 09/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,042,460	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>3,042,460</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	216,510.75	( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	320,400	0.03001259	15,039.58	( )
8	" System supply	Brevard	1,268,700	0.24000387	59,552.78	( )
9	" " "	Merritt Sq.	0	0.04694	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,201,600</b>		<b>291,103</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,711	( )
13	FTS-2 Demand		25,770	---	1,852	
14						
15	<b>Total FTS-2 demand</b>		<b>2,725,770</b>		<b>195,562.76</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	<b>Total fixed charges</b>		<b>8,927,370</b>		<b>486,665.86</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		3,042,460		681,861.98	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>3,042,460</b>		<b>681,861.98</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,168,527.84</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 09/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 09/15	3,042,460.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/15	(3,406,390.0)		-	-		
3	FTS-1 & FTS-2 Commodity 08/15	2,394,510.0		-	-		
4		2,030,580.0					
5							
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 09/15	8,927,370.0		486,665.86	486,665.86		
7	Reverse FTS-1 & FTS-2 Demand accr 08/15	(9,224,090.0)		(502,826.34)	(502,826.34)		
8	FTS-1 & FTS-2 Demand 08/15	9,992,850.0	558,463.14		558,463.14	<b>B1 (1)</b>	
9							
10	TOTAL FGT DEMAND	9,696,130.0			542,302.66		
11	No-Notice Demand						
12							
13							
14							
15							
16	TOTAL NO-NOTICE DEMAND						
17							
18							
19	FGT - Special Fuel Surcharge						
20	Marlin - Capacity Fellsmere						
21	FPU - Capacity Indian River & PSL		70,000.00		70,000.00		
22	TECO - Peoples Gas		4,708	4,314.45	4,314.45	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		27,936	26,491.64	26,491.64	<b>B4</b>	
24	Reverse Sequent - 08/15	(3,406,390.0)			(819,909.20)	(819,909.20)	
25							
26	Sequent - 09/15	2,494,110.0		708,462.82	708,462.82	<b>B1 (2)</b>	
27	Sequent - - Adjustment						
28							
29							
30	Bay Gas Storage Activity			100,178.43	100,178.43		
31	Bay Gas Storage Activity			(109,338.39)	(109,338.39)		
32	Bay Gas Storage Activity			(87,237.52)	(87,237.52)		
33	Bay Gas Storage Activity			112,362.83	112,362.83		
34	Bay Gas Storage Activity			86,670.18	86,670.18		
35	Bay Gas Storage Activity			(104,955.30)	(104,955.30)		
36	Bay Gas Storage Activity						
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	<b>Net Activity</b>	(912,280.00)			(113,766.15)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,042,460.0		681,861.98	681,861.98		
50							
51	<b>Total purchases &amp; accruals -</b>		<b>2,063,223.8</b>	<b>1,365,412.28</b>	<b>(154,207.70)</b>	<b>1,211,204.58</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	(31,820.4)	(50,841.55)		(50,841.55)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>(31,820.4)</b>	<b>(60,841.55)</b>	<b>0.00</b>	<b>(50,841.55)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout	(58,720.0)	(16,388.75)		(16,388.75)	B1 (3)		
26	Annual Cashout		0.00		-			
27	Bay Gas Property Tax Reimbursement	-	0.00		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(58,720.0)</b>	<b>(16,388.75)</b>	<b>0.00</b>	<b>(16,388.75)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	380,970		109,338.39	109,338.39	B1 (9)		
33	Storage Injections Purch - Bay Gas	360,260		360.26	360.26	B1 (4)		
34	Storage Injections Transp - Bay Gas	365,740		987.50	987.50	B1 (5)		
35	Storage Withdrawals - Bay Gas	352,690		352.69	352.69	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		338,600	914.22	914.22	B1 (7)		
37	<b>Total storage costs</b>	<b>2,959,660.0</b>		<b>145,703.06</b>	<b>0.00</b>	<b>145,703.06</b>		
38								
39			<b>2,311,283.4</b>	<b>1,443,885.04</b>	<b>(154,207.70)</b>	<b>1,289,677.34</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,289,677.34</b>				
43				<b>0.00</b>				
44								
45	Company Use		(1,559.0)	(717.14)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,309,724.40</b>	<b>1,288,960.20</b>				