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October 20, 2015



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of September 2015 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." in a cursive script.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 150001-EI

MONTHLY FUEL FILING

SEPTEMBER 2015



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2015**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|--|---------------|-------------|------------|---------|---------------|---------------|---------------|---------|-----------|----------|------------|---------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | | | AMT | % | | | AMT | % | | | AMT | % |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 23,109,242 | 23,882,049 | (712,807) | (2.98) | 698,701,000 | 702,249,000 | (3,548,000) | (0.51) | 3.3160 | 3.4008 | (0.08) | (2.49) |
| 2 Hedging Settlement Costs (A2) | 4,378,195 | 3,792,620 | 585,575 | 15.44 | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | 153 | 0 | 153 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 27,547,590 | 27,674,669 | (127,079) | (0.46) | 698,701,000 | 702,249,000 | (3,548,000) | (0.51) | 3.9427 | 3.9409 | 0.00 | 0.05 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 13,678,300.44 | 14,497,000 | (818,700) | (4.27) | 705,166,331 | 563,616,000 | 121,570,331 | 20.83 | 1.9680 | 2.4840 | (0.52) | (20.77) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 10 Capacity Cost of Schedule E Economy Purchases | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 11 Energy Payments to Qualifying Facilities (A8) | 416,425 | 0 | 416,425 | 100.00 | 14,409,000 | 0 | 14,409,000 | 100.00 | 2.6900 | 0.0000 | 2.69 | 0.00 |
| 12 TOTAL COST OF PURCHASED POWER | 14,294,725 | 14,497,000 | (202,275) | (1.40) | 719,595,331 | 563,616,000 | 135,979,331 | 23.30 | 1.9865 | 2.4840 | (0.50) | (20.03) |
| 13 Total Available MWH (Line 5 + Line 12) | 41,842,315 | 42,171,669 | (329,354) | (0.78) | 1,416,298,331 | 1,285,865,000 | 132,431,331 | 10.30 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (217,762) | (175,000) | (42,762) | 24.44 | (8,582,829) | (6,305,000) | (2,247,829) | 51.51 | (2.2796) | (2.7756) | 0.50 | 17.87 |
| 15 Gain on Economy Sales (A6) | (34,267) | (55,000) | 20,733 | (37.70) | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Other Power Sales (A6) | (4,327,853) | (4,828,000) | 500,147 | (10.36) | (335,200,190) | (163,629,000) | (171,571,190) | 104.85 | (1.2911) | (2.9506) | 1.66 | 56.24 |
| 17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16) | (4,579,882) | (5,058,000) | 478,118 | (9.45) | (344,753,019) | (169,934,000) | (174,819,019) | 102.87 | (1.3285) | (2.9764) | 1.65 | 55.37 |
| 18 Net Inadvertant Interchange | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17) | 37,282,433 | 37,113,669 | 148,764 | 0.40 | 1,073,543,312 | 1,115,931,000 | (42,387,688) | (3.80) | 3.4710 | 3.3258 | 0.15 | 4.37 |
| 20 Net Unbilled Sales * | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 8.0000 | 0.0000 | 0.00 | 0.00 |
| 21 Company Use | 72,298 | 58,135 | 14,163 | 24.36 | 2,082,913 | 1,748,000 | 334,913 | 19.16 | 3.4710 | 3.3258 | 0.15 | 4.37 |
| 22 T & D Losses | 1,773,630 | 2,052,165 | (278,565) | (13.57) | 51,098,527 | 61,705,000 | (10,606,473) | (17.19) | 3.4710 | 3.3258 | 0.15 | 4.37 |
| 23 TERRITORIAL KWH SALES | 37,262,434 | 37,113,669 | 148,764 | 0.40 | 1,020,381,872 | 1,052,478,000 | (32,116,128) | (3.05) | 3.6519 | 3.5263 | 0.13 | 3.56 |
| 24 Wholesale KWH Sales | 990,585 | 1,021,368 | (30,783) | (3.01) | 27,125,234 | 28,964,000 | (1,838,766) | (6.35) | 3.6519 | 3.5263 | 0.13 | 3.56 |
| 25 Jurisdictional KWH Sales | 36,271,849 | 36,092,301 | 179,548 | 0.50 | 993,236,638 | 1,023,514,000 | (30,277,362) | (2.96) | 3.6519 | 3.5263 | 0.13 | 3.56 |
| 26 Jurisdictional Loss Multiplier | 1.0015 | 1.0015 | | | | | | | 1.0015 | 1.0015 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 36,326,257 | 36,146,439 | 179,818 | 0.50 | 993,236,638 | 1,023,514,000 | (30,277,362) | (2.96) | 3.6574 | 3.5316 | 0.13 | 3.58 |
| 28 TRUE-UP | 3,998,375 | 3,996,375 | 0 | 0.00 | 993,236,638 | 1,023,514,000 | (30,277,362) | (2.96) | 0.4024 | 0.3905 | 0.01 | 3.05 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 40,322,632 | 40,142,814 | 179,818 | 0.45 | 993,236,638 | 1,023,514,000 | (30,277,362) | (2.96) | 4.0598 | 3.9221 | 0.14 | 3.51 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.0627 | 3.9249 | 0.14 | 3.51 |
| 32 GPIF Reward / (Penalty) | 210,328 | 210,328 | 0 | 0.00 | 993,236,638 | 1,023,514,000 | (30,277,362) | (2.96) | 0.0212 | 0.0205 | 0.00 | 3.41 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.0839 | 3.9454 | 0.14 | 3.51 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.084 | 3.945 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: SEPTEMBER 2015**

| <u>LINE</u> | <u>DESCRIPTION</u> | <u>REFERENCE</u> | <u>AMOUNT</u> |
|-------------|---|------------------------------|----------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3, Line 7 | \$ 23,169,242 |
| 2 | Fuel Related Transactions | | 0 |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-7 | 153 |
| 4 | Hedging Settlement Costs | Schedule A-2, Line A-5 | 4,378,195 |
| 5 | Fuel Cost of Purchased Power | Schedule A-7 | 0 |
| 6 | Energy Cost of Economy Purchases | Sch. A-9, Col. 4, Line 12 | 13,878,300 |
| 7 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 | 0 |
| 8 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 7 | 416,425 |
| 9 | Fuel Cost of Power Sold | Sch. A-6, Col. 7, Total Line | <u>(4,579,882)</u> |
| 10 | Total Fuel and Net Power Transactions | | <u>\$ 37,262,433</u> |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2015
PERIOD TO DATE**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|---|-----------------|--------------|--------------|---------|-----------------|-----------------|-----------------|---------|-----------|----------|------------|---------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | (a) | (b) | AMT | % | (e) | (f) | AMT | (h) | (i) | (j) | AMT | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 240,260,862 | 238,861,762 | 1,499,100 | 0.63 | 6,753,385,000 | 6,486,088,000 | 267,297,000 | 4.12 | 3.5591 | 3.6827 | (0.12) | (3.36) |
| 2 Hedging Settlement Costs (A2) | 35,170,899 | 12,065,570 | 23,105,329 | 191.50 | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | (103,323) | 0 | (103,323) | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 275,428,238 | 250,927,332 | 24,500,906 | 9.76 | 6,753,385,000 | 6,486,088,000 | 267,297,000 | 4.12 | 4.0784 | 3.6687 | 0.21 | 5.42 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9) | 0.00 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 117,630,103 | 130,474,000 | (12,843,897) | (9.84) | 5,979,014,855 | 4,247,766,000 | 1,731,248,855 | 40.78 | 1.9674 | 3.0716 | (1.10) | (35.95) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 10 Capacity Cost of Schedule E Economy Purchases | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 11 Energy Payments to Qualifying Facilities (A8) | 4,333,172 | 0 | 4,333,172 | 100.00 | 147,199,000 | 0 | 147,199,000 | 100.00 | 2.9438 | 0.0000 | 2.94 | 0.00 |
| 12 TOTAL COST OF PURCHASED POWER | 121,963,275 | 130,474,000 | (8,510,725) | (6.52) | 6,128,213,855 | 4,247,766,000 | 1,878,447,855 | 44.22 | 1.9908 | 3.0716 | (1.08) | (35.19) |
| 13 Total Available MWH (Line 5 + Line 12) | 397,391,513 | 381,401,332 | 15,990,181 | 4.19 | 12,878,598,855 | 10,733,854,000 | 2,144,744,855 | 19.99 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (2,368,744) | (2,375,000) | 6,256 | (0.26) | (100,579,525) | (77,319,000) | (23,260,525) | 30.08 | (2.3551) | (3.0717) | 0.72 | 23.33 |
| 15 Gain on Economy Sales (A6) | (571,871) | (402,000) | (169,871) | 42.26 | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Other Power Sales (A6) | (45,482,123) | (39,992,000) | (5,490,123) | 13.73 | (3,337,564,178) | (1,324,255,000) | (2,013,309,178) | 157.03 | (1.3627) | (3.0200) | 1.66 | 54.88 |
| 17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16) | (48,422,738.44) | (42,769,000) | (5,653,737) | 13.22 | (3,438,143,703) | (1,401,574,000) | (2,036,569,703) | 145.31 | (1.4084) | (3.0515) | 1.64 | 53.85 |
| 18 Net Inadvertent Interchange | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17) | 348,968,775 | 338,632,332 | 10,336,443 | 3.05 | 9,441,455,152 | 9,332,280,000 | 109,175,152 | 1.17 | 3.6961 | 3.6286 | 0.07 | 1.86 |
| 20 Net Unbilled Sales * | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 21 Company Use | 655,962 | 580,950 | 75,012 | 12.91 | 17,747,400 | 16,010,300 | 1,737,100 | 10.85 | 3.6981 | 3.6286 | 0.07 | 1.86 |
| 22 T & D Losses | 16,793,213 | 16,879,196 | (86,983) | (16.35) | 427,293,987 | 520,288,700 | (92,994,713) | (17.87) | 3.6961 | 3.6286 | 0.07 | 1.86 |
| 23 TERRITORIAL KWH SALES | 348,968,775 | 338,632,332 | 10,336,443 | 3.05 | 8,996,413,785 | 8,795,981,000 | 200,432,785 | 2.28 | 3.8790 | 3.8499 | 0.03 | 0.76 |
| 24 Wholesale KWH Sales | 9,544,439 | 10,147,230 | (602,791) | (5.94) | 245,811,607 | 282,252,000 | (36,440,393) | (8.27) | 3.8828 | 3.6693 | 0.01 | 0.35 |
| 25 Jurisdictional KWH Sales | 339,424,336 | 328,485,102 | 10,939,234 | 3.33 | 8,750,602,158 | 8,533,729,000 | 216,873,158 | 2.54 | 3.8789 | 3.8493 | 0.03 | 0.77 |
| 26 Jurisdictional Loss Multiplier | 1.0015 | 1.0015 | | | | | | | 1.0015 | 1.0015 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 339,933,472 | 328,977,830 | 10,955,642 | 3.33 | 8,750,602,158 | 8,533,729,000 | 216,873,158 | 2.54 | 3.8847 | 3.8550 | 0.03 | 0.77 |
| 28 TRUE-UP | 35,987,370 | 35,987,370 | 0 | 0.00 | 8,750,602,158 | 8,533,729,000 | 216,873,158 | 2.54 | 0.4110 | 0.4215 | (0.01) | (2.49) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 375,900,842 | 364,945,200 | 10,955,642 | 3.00 | 8,750,602,158 | 8,533,729,000 | 216,873,158 | 2.54 | 4.2957 | 4.2765 | 0.02 | 0.45 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.2988 | 4.2796 | 0.02 | 0.45 |
| 32 GPIF Reward / (Penalty) | 1,892,954 | 1,892,954 | 0 | 0.00 | 8,750,602,158 | 8,533,729,000 | 216,873,158 | 2.54 | 0.0216 | 0.0222 | (0.00) | (2.70) |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.3204 | 4.3018 | 0.02 | 0.43 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.320 | 4.302 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--|----------------|---------------|--------------|---------|--------------------|---------------|-----------------|---------|
| | \$ | \$ | DIFFERENCE | | \$ | \$ | DIFFERENCE | |
| | ACTUAL | ESTIMATED | AMOUNT (\$) | % | ACTUAL | ESTIMATED | AMOUNT (\$) | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1 Fuel Cost of System Net Generation | 23,021,863.66 | 23,586,131 | (564,267.34) | (2.39) | 238,410,010.22 | 236,531,941 | 1,878,069.22 | 0.79 |
| 1a Other Generation | 147,378.56 | 295,918 | (148,539.44) | (50.20) | 1,950,851.67 | 2,329,821 | (378,969.33) | (16.27) |
| 2 Fuel Cost of Power Sold | (4,579,882.20) | (5,058,000) | 478,117.80 | 9.45 | (48,422,739.18) | (42,769,000) | (5,653,739.18) | (13.22) |
| 3 Fuel Cost - Purchased Power | 13,878,300.32 | 14,497,000 | (618,699.68) | (4.27) | 117,630,102.84 | 130,474,000 | (12,843,897.16) | (9.84) |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 3b Energy Payments to Qualifying Facilities | 416,425.39 | 0 | 416,425.39 | 100.00 | 4,333,172.77 | 0 | 4,333,172.77 | 100.00 |
| 4 Energy Cost - Economy Purchases | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 5 Hedging Settlement Cost | 4,378,195.00 | 3,792,620 | 585,575.00 | 15.44 | 35,170,699.43 | 12,065,570 | 23,105,129.43 | 191.50 |
| 6 Total Fuel & Net Power Transactions | 37,262,280.73 | 37,113,669 | 148,611.73 | 0.40 | 349,072,097.75 | 338,632,332 | 10,439,765.75 | 3.08 |
| 7 Adjustments To Fuel Cost* | 153.38 | 0 | 153.38 | 100.00 | (103,322.23) | 0 | (103,322.23) | 100.00 |
| 8 Adj. Total Fuel & Net Power Transactions | 37,262,434.11 | 37,113,669 | 148,765.11 | 0.40 | 348,968,775.52 | 338,632,332 | 10,336,443.52 | 3.05 |
| B. KWH Sales | | | | | | | | |
| 1 Jurisdictional Sales | 993,236,638 | 1,023,514,000 | (30,277,362) | (2.96) | 8,750,602,158 | 8,533,729,000 | 216,873,158 | 2.54 |
| 2 Non-Jurisdictional Sales | 27,125,234 | 28,964,000 | (1,838,766) | (6.35) | 245,811,607 | 262,252,000 | (16,440,393) | (6.27) |
| 3 Total Territorial Sales | 1,020,361,872 | 1,052,478,000 | (32,116,128) | (3.05) | 8,996,413,765 | 8,795,981,000 | 200,432,765 | 2.28 |
| 4 Juris. Sales as % of Total Terr. Sales | 97.3416 | 97.2480 | 0.0936 | 0.10 | 97.2677 | 97.0185 | 0.2492 | 0.26 |

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|----------------|--------------|---------------------------|--------|--------------------|--------------|---------------------------|------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| C. True-up Calculation | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 44,226,491.86 | 44,339,455 | (112,962.66) | (0.25) | 379,952,453.41 | 369,688,044 | 10,264,409.19 | 2.78 |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | (3,996,375.00) | (3,996,375) | 0.00 | 0.00 | (35,967,370.00) | (35,967,370) | 0.00 | 0.00 |
| 2b Incentive Provision | (210,177.00) | (210,177) | 0.00 | 0.00 | (1,891,591.00) | (1,891,591) | 0.00 | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period | 40,019,939.86 | 40,132,903 | (112,963.14) | (0.28) | 342,093,492.41 | 331,829,083 | 10,264,409.41 | 3.09 |
| Adjusted Total Fuel & Net Power | | | | | | | | |
| 4 Transactions (Line A8) | 37,262,434.11 | 37,113,669 | 148,765.11 | 0.40 | 348,968,776.12 | 338,632,332 | 10,336,444.12 | 3.05 |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 97.3416 | 97.2400 | 0.0936 | 0.10 | 97.2677 | 97.0185 | 0.2492 | 0.26 |
| Juris. Total Fuel & Net Power Transactions | | | | | | | | |
| 6 Adj. for Line Losses (C4*C5*1.0015) | 36,326,257.34 | 36,146,439 | 179,818.34 | 0.50 | 339,933,471.92 | 328,977,830 | 10,955,641.92 | 3.33 |
| True-Up Provision for the Month | | | | | | | | |
| 7 Over/(Under) Collection (C3-C6) | 3,693,682.52 | 3,986,464 | (292,781.48) | 7.34 | 2,160,020.49 | 42,814,993 | (40,654,972.51) | 94.95 |
| 8 Interest Provision for the Month | (561.40) | (1,315) | 753.60 | 57.31 | (18,346.54) | (25,180) | 6,833.46 | 27.14 |
| 9 Beginning True-Up & Interest Provision | (9,459,064.85) | (17,144,576) | 7,685,511.15 | 44.83 | (39,871,741.42) | (47,956,495) | 8,084,753.58 | 16.86 |
| 10 True-Up Collected / (Refunded) | 3,996,375.00 | 3,996,375 | 0.00 | 0.00 | 35,967,370.00 | (3,996,370) | 39,963,740.00 | (1,000.00) |
| End of Period - Total Net True-Up, Before | | | | | | | | |
| 11 Adjustment (C7+C8+C9+C10) | (1,769,568.73) | (9,163,052) | 7,393,483.27 | 80.69 | (1,762,697.47) | (9,163,052) | 7,400,354.53 | 80.76 |
| 12 Adjustment | 0.00 | 0 | 0.00 | 0.00 | (6,871.26) | 0 | (6,871.26) | 100.00 |
| 13 End of Period - Total Net True-Up | (1,769,568.73) | (9,163,052) | 7,393,483.27 | 80.69 | (1,769,568.73) | (9,163,052) | 7,393,483.27 | 80.69 |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015**

| | CURRENT MONTH | | | |
|--|-----------------|--------------|---------------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| D. Interest Provision | | | | |
| 1 Beginning True-Up Amount (C9) Ending True-Up Amount | (9,459,064.85) | (17,144,578) | 7,685,511.15 | (44.83) |
| 2 Before Interest (C7+C9+C10) | (1,769,007.33) | (9,161,737) | 7,392,729.67 | (80.69) |
| 3 Total of Beginning & Ending True-Up Amts. | (11,228,072.18) | (26,306,313) | 15,078,240.82 | (57.32) |
| 4 Average True-Up Amount | (5,614,036.09) | (13,153,157) | 7,539,120.91 | (57.32) |
| Interest Rate | | | | |
| 5 1st Day of Reporting Business Month Interest Rate | 0.11 | 0.11 | 0.0000 | |
| 6 1st Day of Subsequent Business Month Interest Rate | 0.13 | 0.13 | 0.0000 | |
| 7 Total (D5+D6) | 0.24 | 0.24 | 0.0000 | |
| 8 Annual Average Interest Rate | 0.12 | 0.12 | 0.0000 | |
| 9 Monthly Average Interest Rate (D8/12) | 0.0100 | 0.0100 | 0.0000 | |
| 10 Interest Provision (D4*D9) | (561.40) | (1,315) | 753.60 | (57.31) |
| Jurisdictional Loss Multiplier (From Schedule A-1) | 1.0015 | 1.0015 | | |



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|-------------------------------|-------------------|-------------------|------------------|---------------|--------------------|--------------------|------------------|---------------|
| | ACTUAL | EST. | DIFFERENCE | | ACTUAL | EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| FUEL COST-NET GEN.(\$) | | | | | | | | |
| 1 LIGHTER OIL (B.L.) | 24,461 | 70,431.00 | (45,970) | (65.27) | 1,327,949 | 827,306 | 500,643 | 60.51 |
| 2 COAL | 13,655,724 | 13,345,194.00 | 310,530 | 2.33 | 154,988,201 | 135,071,482 | 19,916,719 | 14.75 |
| 3 GAS | 9,171,235 | 10,147,471.00 | (976,236) | (9.62) | 81,641,946 | 100,339,086 | (18,697,140) | (18.63) |
| 4 GAS (B.L.) | 263,425 | 256,825.00 | 6,600 | 2.57 | 1,610,826 | 2,033,131 | (422,305) | (20.77) |
| 5 LANDFILL GAS | 45,995 | 62,128.00 | (16,133) | (25.97) | 559,418 | 590,757 | (31,339) | (5.30) |
| 6 OIL - C.T. | 8,402 | 0 | 8,402 | 100.00 | 232,520 | 0 | 232,520 | 100.00 |
| 7 TOTAL (\$) | <u>23,169,242</u> | <u>23,882,049</u> | <u>(712,807)</u> | <u>(2.98)</u> | <u>240,360,862</u> | <u>238,861,782</u> | <u>1,499,100</u> | <u>0.63</u> |
| SYSTEM NET GEN. (MWH) | | | | | | | | |
| 8 LIGHTER OIL | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 COAL | 379,895 | 360,610 | 19,285 | 5.35 | 3,862,906 | 3,513,521 | 349,385 | 9.94 |
| 10 GAS | 317,269 | 339,608 | (22,339) | (6.58) | 2,871,528 | 2,953,064 | (81,536) | (2.76) |
| 11 LANDFILL GAS | 1,510 | 2,031 | (521) | (25.65) | 18,202 | 19,503 | (1,301) | (6.67) |
| 12 OIL - C.T. | 27 | 0 | 27 | 100.00 | 749 | 0 | 749 | 100.00 |
| 13 TOTAL (MWH) | <u>698,701</u> | <u>702,249</u> | <u>(3,548)</u> | <u>(0.51)</u> | <u>6,753,385</u> | <u>6,486,088</u> | <u>267,297</u> | <u>4.12</u> |
| UNITS OF FUEL BURNED | | | | | | | | |
| 14 LIGHTER OIL (BBL) | 298 | 816 | (518) | (63.48) | 14,719 | 7,419 | 7,300 | 98.40 |
| 15 COAL (TONS) | 175,187 | 169,447 | 5,740 | 3.39 | 1,867,492 | 1,676,661 | 190,831 | 11.38 |
| 16 GAS (MCF) (1) | 2,276,065 | 2,352,005 | (75,940) | (3.23) | 18,988,721 | 20,103,309 | (1,114,588) | (5.54) |
| 17 OIL - C.T. (BBL) | 78 | 0 | 78 | 100.00 | 2,117 | 0 | 2,117 | 100.00 |
| BTU'S BURNED (MMBTU) | | | | | | | | |
| 18 COAL + GAS B.L. + OIL B.L. | 4,124,372 | 3,793,156 | 331,216 | 8.73 | 42,259,824 | 37,407,227 | 4,852,597 | 12.97 |
| 19 GAS - Generation (1) | 2,320,564 | 2,389,045 | (68,481) | (2.87) | 19,345,862 | 20,201,580 | (855,718) | (4.24) |
| 20 OIL - C.T. | 455 | 0 | 455 | 100.00 | 12,338 | 0 | 12,338 | 100.00 |
| 21 TOTAL (MMBTU) | <u>6,445,391</u> | <u>6,182,201</u> | <u>263,190</u> | <u>4.26</u> | <u>61,618,025</u> | <u>57,608,807</u> | <u>4,009,218</u> | <u>6.96</u> |
| GENERATION MIX (% MWH) | | | | | | | | |
| 22 LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 COAL | 54.37 | 51.35 | 3.02 | 5.88 | 57.20 | 54.17 | 3.03 | 5.59 |
| 24 GAS | 45.41 | 48.36 | (2.95) | (6.10) | 42.52 | 45.53 | (3.01) | (6.61) |
| 25 LANDFILL GAS | 0.22 | 0.29 | (0.07) | (24.14) | 0.27 | 0.30 | (0.03) | (10.00) |
| 26 OIL - C.T. | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.00 | 0.01 | 100.00 |
| 27 TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> |
| FUEL COST (\$)/ UNIT | | | | | | | | |
| 28 LIGHTER OIL (\$/BBL) | 82.14 | 86.31 | (4.17) | (4.83) | 90.22 | 111.51 | (21.29) | (19.09) |
| 29 COAL (\$/TON) | 77.95 | 78.76 | (0.81) | (1.03) | 82.99 | 80.56 | 2.43 | 3.02 |
| 30 GAS (\$/MCF) (1) | 4.08 | 4.30 | (0.22) | (5.12) | 4.28 | 4.98 | (0.70) | (14.06) |
| 31 OIL - C.T. (\$/BBL) | 107.71 | 0.00 | 107.71 | 100.00 | 109.83 | 0.00 | 109.83 | 100.00 |
| FUEL COST (\$)/ MMBTU | | | | | | | | |
| 32 COAL + GAS B.L. + OIL B.L. | 3.38 | 3.60 | (0.22) | (6.11) | 3.74 | 3.69 | 0.05 | 1.36 |
| 33 GAS - Generation (1) | 3.89 | 4.12 | (0.23) | (5.58) | 4.12 | 4.85 | (0.73) | (15.05) |
| 34 OIL - C.T. | 18.45 | 0.00 | 18.45 | 100.00 | 18.85 | 0.00 | 18.85 | 100.00 |
| 35 TOTAL (\$/MMBTU) | <u>3.56</u> | <u>3.81</u> | <u>(0.25)</u> | <u>(6.56)</u> | <u>3.86</u> | <u>4.10</u> | <u>(0.24)</u> | <u>(5.85)</u> |
| BTU BURNED / KWH | | | | | | | | |
| 36 COAL + GAS B.L. + OIL B.L. | 10,857 | 10,519 | 338 | 3.21 | 10,940 | 10,647 | 293 | 2.75 |
| 37 GAS - Generation (1) | 7,401 | 7,211 | 190 | 2.63 | 6,866 | 6,994 | (128) | (1.83) |
| 38 OIL - C.T. | 16,868 | 0 | 16,868 | 100.00 | 18,473 | 0 | 18,473 | 100.00 |
| 39 TOTAL (BTU/KWH) | <u>9,295</u> | <u>8,935</u> | <u>360</u> | <u>4.03</u> | <u>9,222</u> | <u>8,996</u> | <u>224</u> | <u>2.49</u> |
| FUEL COST (¢ / KWH) | | | | | | | | |
| 40 COAL + GAS B.L. + OIL B.L. | 3.67 | 3.79 | (0.12) | (3.17) | 4.09 | 3.93 | 0.16 | 4.07 |
| 41 GAS | 2.89 | 2.99 | (0.10) | (3.34) | 2.84 | 3.40 | (0.56) | (16.47) |
| 42 LANDFILL GAS | 3.05 | 3.06 | (0.01) | (0.33) | 3.07 | 3.03 | 0.04 | 1.32 |
| 43 OIL - C.T. | 31.12 | 0.00 | 31.12 | 100.00 | 31.04 | 0.00 | 31.04 | 100.00 |
| 44 TOTAL (¢/KWH) | <u>3.32</u> | <u>3.40</u> | <u>(0.08)</u> | <u>(2.35)</u> | <u>3.56</u> | <u>3.68</u> | <u>(0.12)</u> | <u>(3.26)</u> |

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015**

| Line | (a) Plant/Unit | (b) Net Cap. (MW) 2015 | (c) Net Gen. (MWH) | (d) Cap. Factor (%) | (e) Equip. Avail. Factor (%) | (f) Net Output Factor (%) | (g) Avg. Net Heat Rate (BTU/KWH) | (h) Fuel Type | (i) Fuel Burned (Units) (Tons/MCF/Bbl) | (j) Fuel Heat Value (BTU/Unit) (lbs./c/Gal.) | (k) Fuel Burned (MMBTU) | (l) Fuel Burned Cost (\$) | (m) Fuel Cost/ KWH (c/KWH) | (n) Fuel Cost/ Unit (\$/Unit) |
|------|-------------------|------------------------------------|-----------------------------|------------------------------|--|---------------------------------------|--|---------------------|--|--|----------------------------------|---------------------------------------|--|---|
| 1 | Crist 4 | 75 | (799) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | | | 0 | | | | | Gas-G | 0 | 1,019 | 0 | 0 | 0.00 | 0.00 |
| 3 | | | | | | | | Gas-S | 0 | 1,019 | 0 | 0 | 0.00 | 0.00 |
| 4 | | | | | | | | Oil-S | 0 | 138,131 | 0 | 0 | 0.00 | 0.00 |
| 5 | Crist 5 | 75 | (780) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | | | 0 | | | | | Gas-G | 0 | 1,019 | 0 | 0 | 0.00 | 0.00 |
| 7 | | | | | | | | Gas-S | 0 | 1,019 | 0 | 0 | 0.00 | 0.00 |
| 8 | | | | | | | | Oil-S | 0 | 138,131 | 0 | 0 | 0.00 | 0.00 |
| 9 | Crist 6 | 299 | 81,718 | 38.0 | 99.7 | 54.9 | 11,700 | Coal | 40,892 | 11,691 | 956,130 | 3,314,845 | 4.06 | 81.05 |
| 10 | | | 0 | | | | | Gas-G | 327 | 1,019 | 333 | 26,646 | 0.00 | 0.00 |
| 11 | | | | | | | | Gas-S | 2,098 | 1,019 | 2,136 | 170,922 | 0.00 | 81.55 |
| 12 | | | | | | | | Oil-S | 4 | 138,131 | 23 | 449 | 0.00 | 112.25 |
| 13 | Crist 7 | 475 | 193,205 | 56.5 | 100.0 | 56.5 | 10,598 | Coal | 87,977 | 11,637 | 2,047,605 | 7,131,864 | 3.69 | 81.07 |
| 14 | | | 0 | | | | | Gas-G | 0 | 1,019 | 0 | 0 | 0.00 | 0.00 |
| 15 | | | | | | | | Gas-S | 1,134 | 1,019 | 1,156 | 92,504 | 0.00 | 81.57 |
| 16 | | | | | | | | Oil-S | 37 | 138,131 | 211 | 4,099 | 0.00 | 110.78 |
| 17 | Scholz 1 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | | | | | | | | Oil-S | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Scholz 2 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | | | | | | | | Oil-S | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 21 | Smith 1 | 162 | (798) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0.00 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | | | | | | | | Oil-S | 0 | 138,222 | 0 | 0 | 0.00 | 0.00 |
| 23 | Smith 2 | 195 | (503) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | | | | | | | | Oil-S | 0 | 138,222 | 0 | 0 | 0.00 | 0.00 |
| 25 | Smith 3 | 556 | 313,506 | 78.3 | 99.6 | 97.3 | 7,401 | Gas-G | 2,272,508 | 1,021 | 2,320,231 | 8,997,210 | 2.87 | 3.96 |
| 26 | Smith A (2) | 32 | 27 | 0.1 | 94.2 | 84.4 | 16,852 | Oil | 78 | 138,219 | 455 | 8,402 | 31.12 | 107.72 |
| 27 | Other Generation | | 3,737 | | | | | | | | | 147,379 | 3.94 | 0.00 |
| 28 | Perdido | | 1,510 | | | | | Landfill Gas | | | | 45,995 | 3.05 | 0.00 |
| 29 | Daniel 1 (1) | 255 | 31,697 | 17.3 | 100.0 | 52.2 | | Coal | 16,990 | 9,376 | 318,577 | 1,228,533 | 3.88 | 72.31 |
| 30 | | | | | | | | Oil-S | 20 | 139,035 | 118 | 1,563 | 0.00 | 78.15 |
| 31 | Daniel 2 (1) | 255 | 76,181 | 41.5 | 87.5 | 63.5 | 10,462 | Coal | 40,573 | 9,822 | 797,030 | 2,933,850 | 3.85 | 72.31 |
| 32 | | | | | | | | Oil-S | 237 | 139,035 | 1,386 | 18,350 | 0.00 | 77.43 |
| 33 | Total | 2,379 | 698,701 | 40.8 | 98.4 | 54.5 | 9,295 | | | | 6,445,391 | 24,122,610 | 3.45 | |

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas G is gas used for generation; Gas S is gas used for starter

| Units | \$ | cents/kwh |
|---------------------------------------|-------------------|-------------|
| N/A Daniel Railcar Track Deprec. | (4,022) | |
| 587 Inventory Adjustment - Crist | 48,167 | |
| (11,832) Inventory Adjustment - Smith | (997,514) | |
| Recoverable Fuel | 23,169,242 | 3.32 |

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 2015

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|---|---------------|------------|------------|----------|----------------|-------------|--------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| LIGHT OIL | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 816 | (816) | (100.00) | 13,645 | 7,419 | 6,226 | 83.92 |
| 3 UNIT COST (\$/BBL) | 0.00 | 84.67 | (84.67) | (100.00) | 77.37 | 108.89 | (31.52) | (28.95) |
| 4 AMOUNT (\$) | 509 | 69,093 | (68,584) | (99.26) | 1,055,755 | 807,831 | 247,924 | 30.69 |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 339 | 816 | (477) | (58.46) | 15,305 | 7,419 | 7,886 | 106.29 |
| 7 UNIT COST (\$/BBL) | 81.31 | 86.31 | (5.00) | (5.79) | 90.31 | 111.51 | (21.20) | (19.01) |
| 8 AMOUNT (\$) | 27,564 | 70,431 | (42,867) | (60.86) | 1,382,202 | 827,306 | 554,896 | 67.07 |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 5,338 | 4,998 | 340 | 6.80 | 5,338 | 4,998 | 340 | 6.80 |
| 11 UNIT COST (\$/BBL) | 91.90 | 96.70 | (4.80) | (4.96) | 91.90 | 96.70 | (4.80) | (4.96) |
| 12 AMOUNT (\$) | 490,538 | 483,329 | 7,209 | 1.49 | 490,538 | 483,329 | 7,209 | 1.49 |
| 13 DAYS SUPPLY | N/A | N/A | | | | | | |
| COAL | | | | | | | | |
| 14 PURCHASES: | | | | | | | | |
| 15 UNITS (TONS) | 254,150 | 167,450 | 86,700 | 51.78 | 1,808,808 | 1,644,127 | 164,679 | 10.02 |
| 16 UNIT COST (\$/TON) | 75.16 | 77.90 | (2.74) | (3.52) | 81.70 | 78.56 | 3.14 | 4.00 |
| 17 AMOUNT (\$) | 19,102,361 | 13,044,279 | 6,058,082 | 46.44 | 147,786,371 | 129,158,161 | 18,628,210 | 14.42 |
| 18 BURNED: | | | | | | | | |
| 19 UNITS (TONS) | 175,187 | 169,447 | 5,740 | 3.39 | 1,867,492 | 1,676,661 | 190,831 | 11.38 |
| 20 UNIT COST (\$/TON) | 77.97 | 78.76 | (0.79) | (1.00) | 82.97 | 80.56 | 2.41 | 2.99 |
| 21 AMOUNT (\$) | 13,659,745 | 13,345,194 | 314,551 | 2.36 | 154,944,975 | 135,071,482 | 19,873,493 | 14.71 |
| 22 ENDING INVENTORY: | | | | | | | | |
| 23 UNITS (TONS) | 497,776 | 480,006 | 17,770 | 3.70 | 497,776 | 480,006 | 17,770 | 3.70 |
| 24 UNIT COST (\$/TON) | 76.88 | 79.80 | (2.92) | (3.66) | 76.88 | 79.80 | (2.92) | (3.66) |
| 25 AMOUNT (\$) | 38,266,770 | 38,302,377 | (35,607) | (0.09) | 38,266,770 | 38,302,377 | (35,607) | (0.09) |
| 26 DAYS SUPPLY | 28 | 27 | 1 | 3.70 | | | | |
| GAS (Reported on a MMBTU and \$ basis) | | | | | | | | |
| 27 PURCHASES: | | | | | | | | |
| 28 UNITS (MMBTU) | 2,304,073 | 2,399,045 | (94,972) | (3.96) | 20,297,773 | 20,331,580 | (33,807) | (0.17) |
| 29 UNIT COST (\$/MMBTU) | 3.86 | 4.21 | (0.25) | (5.94) | 3.91 | 4.92 | (1.01) | (20.53) |
| 30 AMOUNT (\$) | 9,135,553 | 10,108,378 | (972,825) | (9.62) | 79,439,990 | 100,042,396 | (20,602,406) | (20.59) |
| 31 BURNED: | | | | | | | | |
| 32 UNITS (MMBTU) | 2,323,856 | 2,399,045 | (75,189) | (3.13) | 20,701,178 | 20,331,580 | 369,598 | 1.82 |
| 33 UNIT COST (\$/MMBTU) | 4.00 | 4.21 | (0.21) | (4.99) | 3.93 | 4.92 | (0.99) | (20.12) |
| 34 AMOUNT (\$) | 9,286,532 | 10,108,378 | (821,846) | (8.13) | 81,295,170 | 100,042,396 | (18,747,226) | (18.74) |
| 35 ENDING INVENTORY: | | | | | | | | |
| 36 UNITS (MMBTU) | 637,937 | 0 | 637,937 | 100.00 | 637,937 | 0 | 637,937 | 100.00 |
| 37 UNIT COST (\$/MMBTU) | 3.88 | 0.00 | 3.88 | 100.00 | 3.88 | 0.00 | 3.88 | 100.00 |
| 38 AMOUNT (\$) | 2,473,536 | 0 | 2,473,536 | 100.00 | 2,473,536 | 0 | 2,473,536 | 100.00 |
| OTHER - C.T. OIL | | | | | | | | |
| 39 PURCHASES: | | | | | | | | |
| 40 UNITS (BBL) | 0 | 0 | 0 | 0.00 | 1,777 | 0 | 1,777 | 100.00 |
| 41 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.00 | 75.90 | 0.00 | 76.00 | 100.00 |
| 42 AMOUNT (\$) | 0 | 0 | 0 | 0.00 | 134,867 | 0 | 134,867 | 100.00 |
| 43 BURNED: | | | | | | | | |
| 44 UNITS (BBL) | 78 | 0 | 78 | 100.00 | 2,117 | 0 | 2,117 | 100.00 |
| 45 UNIT COST (\$/BBL) | 107.72 | 0.00 | 107.72 | 100.00 | 109.83 | 0.00 | 109.83 | 100.00 |
| 46 AMOUNT (\$) | 8,402 | 0 | 8,402 | 100.00 | 232,519 | 0 | 232,519 | 100.00 |
| 47 ENDING INVENTORY: | | | | | | | | |
| 48 UNITS (BBL) | 6,717 | 7,677 | (960) | (12.50) | 6,717 | 7,677 | (960) | (12.50) |
| 49 UNIT COST (\$/BBL) | 107.10 | 104.61 | 2.49 | 2.38 | 107.10 | 104.61 | 2.49 | 2.38 |
| 50 AMOUNT (\$) | 719,374 | 803,101 | (83,727) | (10.43) | 719,374 | 803,101 | (83,727) | (10.43) |
| 51 DAYS SUPPLY | 3 | 4 | (1) | (25.00) | | | | |

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015

| CURRENT MONTH | | | | | | | | | |
|------------------|-----------------------------------|--------------------|--------------------------------|-------------------------|---------------|----------------|-------------------------------------|----------------------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | (a) FUEL COST | (b) TOTAL COST | (5) x (6)(a) TOTAL \$ FOR FUEL ADJ. | (5) x (6)(b) TOTAL COST \$ | |
| ESTIMATED | | | | | | | | | |
| 1 | Southern Company Interchange | 163,629,000 | 0 | 163,629,000 | 2.95 | 3.16 | 4,828,000 | 5,174,000 | |
| 2 | Various Economy Sales | 6,305,000 | 0 | 6,305,000 | 2.78 | 2.98 | 175,000 | 188,000 | |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 55,000 | 55,000 | |
| 4 | TOTAL ESTIMATED SALES | 169,934,000 | 0 | 169,934,000 | 2.98 | 3.19 | 5,058,000 | 5,417,000 | |
| ACTUAL | | | | | | | | | |
| 5 | Southern Company Interchange | 174,770,132 | 0 | 174,770,132 | 2.59 | 2.79 | 4,519,807 | 4,884,287 | |
| 6 | A E.C | 784,438 | 0 | 784,438 | 2.29 | 3.06 | 17,937 | 23,981 | |
| 7 | AECI | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 8 | BAM | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 9 | CARGILE | 101,802 | 0 | 101,802 | 2.99 | 4.22 | 3,043 | 4,297 | |
| 10 | DUKE PWR | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 11 | EAGLE EN | 183,312 | 0 | 183,312 | 2.67 | 3.55 | 4,889 | 6,510 | |
| 12 | ENDURE | 14,922 | 0 | 14,922 | 3.33 | 5.17 | 497 | 771 | |
| 13 | EU | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 14 | EXELON | 119,713 | 0 | 119,713 | 2.24 | 3.14 | 2,684 | 3,763 | |
| 15 | FPC | 39,858 | 0 | 39,858 | 2.85 | 3.43 | 1,137 | 1,368 | |
| 16 | FPL | 277,490 | 0 | 277,490 | 2.93 | 4.41 | 8,135 | 12,233 | |
| 17 | JPMVEC | 21,222 | 0 | 21,222 | 3.21 | 4.21 | 680 | 893 | |
| 18 | MISO | 105,582 | 0 | 105,582 | 2.56 | 3.37 | 2,705 | 3,554 | |
| 19 | MORGAN | 173,430 | 0 | 173,430 | 2.68 | 3.41 | 4,654 | 5,908 | |
| 20 | NCEMC | 38,797 | 0 | 38,797 | 2.22 | 2.87 | 861 | 1,112 | |
| 21 | NCMPA1 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 22 | NOBLEAGP | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 23 | OPC | 97,823 | 0 | 97,823 | 2.76 | 4.03 | 2,695 | 3,939 | |
| 24 | ORLANDO | 21,288 | 0 | 21,288 | 2.80 | 3.85 | 596 | 820 | |
| 25 | PJM | 566,661 | 0 | 566,661 | 2.44 | 3.31 | 13,810 | 18,754 | |
| 26 | SCE&G | 1,311,470 | 0 | 1,311,470 | 2.60 | 3.13 | 34,119 | 41,036 | |
| 27 | SEC | 93,380 | 0 | 93,380 | 2.59 | 3.30 | 2,419 | 3,078 | |
| 28 | SEPA | 3,834,915 | 0 | 3,834,915 | 1.89 | 2.67 | 72,598 | 102,221 | |
| 29 | TAL | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 30 | TEA | 1,342,662 | 0 | 1,342,662 | 2.44 | 3.42 | 32,786 | 45,895 | |
| 31 | TECO | 251,296 | 0 | 251,296 | 2.93 | 3.95 | 7,365 | 9,927 | |
| 32 | TENASKA | 6,632 | 0 | 6,632 | 3.70 | 5.35 | 246 | 355 | |
| 33 | TVA | 86,222 | 0 | 86,222 | 2.48 | 3.33 | 2,140 | 2,872 | |
| 34 | WRI | 79,914 | 0 | 79,914 | 2.21 | 2.92 | 1,766 | 2,334 | |
| 35 | Less: Flow-Thru Energy | (8,544,635) | 0 | (8,544,635) | 2.25 | 2.25 | (191,954) | (191,954) | |
| 36 | SEPA | 906,048 | 906,048 | 0 | 0.00 | 0.00 | 0 | 0 | |
| 37 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 34,267 | 34,267 | |
| 38 | Other transactions including adj. | 168,068,645 | 141,188,537 | 26,900,108 | 0.00 | 0.00 | 0 | 0 | |
| 39 | TOTAL ACTUAL SALES | 344,753,019 | 142,074,585 | 202,678,434 | 1.33 | 1.45 | 4,579,882 | 4,987,957 | |
| 40 | Difference in Amount | 174,819,019 | 142,074,585 | 32,744,434 | (1.65) | (1.74) | (478,118) | (429,043) | |
| 41 | Difference in Percent | 102.87 | 0.00 | 19.27 | (55.37) | (54.55) | (9.45) | (7.92) | |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 37

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015

| PERIOD TO DATE | | | | | | | | |
|------------------|-----------------------------------|----------------------|--------------------------------|-------------------------|-------------|-------------|-----------------------|-------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | c / KWH | | TOTAL \$ FOR FUEL ADJ | TOTAL COST \$ |
| | | | | | FUEL COST | TOTAL COST | | |
| ESTIMATED | | | | | | | | |
| 1 | Southern Company Interchange | 1,324,255,000 | 0 | 1,324,255,000 | 3.02 | 3.31 | 39,992,000 | 43,820,000 |
| 2 | Various Economy Sales | 77,319,000 | 0 | 77,319,000 | 3.07 | 3.32 | 2,375,000 | 2,568,000 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 402,000 | 402,000 |
| 4 | TOTAL ESTIMATED SALES | 1,401,574,000 | 0 | 1,401,574,000 | 3.05 | 3.34 | 42,769,000 | 46,790,000 |
| ACTUAL | | | | | | | | |
| 5 | Southern Company Interchange | 1,655,434,600 | 0 | 1,655,434,600 | 2.88 | 3.14 | 47,640,741 | 51,989,852 |
| 6 | A.E.C. External | 27,409,182 | 0 | 27,409,182 | 2.38 | 2.91 | 651,924 | 799,937 |
| 7 | AECI External | 401,439 | 0 | 401,439 | 2.37 | 2.99 | 9,528 | 11,994 |
| 8 | BAM External | 5,903 | 0 | 5,903 | 2.00 | 3.27 | 118 | 193 |
| 9 | CARGILE External | 1,278,528 | 0 | 1,278,528 | 2.99 | 3.29 | 38,251 | 42,115 |
| 10 | DUKE PWR External | 2,417,202 | 0 | 2,417,202 | 2.41 | 4.44 | 58,314 | 107,228 |
| 11 | EAGLE EN External | 2,468,196 | 0 | 2,468,196 | 2.54 | 3.76 | 62,687 | 92,714 |
| 12 | ENDURE External | 113,076 | 0 | 113,076 | 2.71 | 4.50 | 3,062 | 5,091 |
| 13 | EU External | 12,535 | 0 | 12,535 | 1.56 | 2.43 | 195 | 305 |
| 14 | EXELON External | 2,847,724 | 0 | 2,847,724 | 2.58 | 3.20 | 73,371 | 91,188 |
| 15 | FPC External | 354,488 | 0 | 354,488 | 2.26 | 3.23 | 8,018 | 11,436 |
| 16 | FPL External | 2,372,032 | 0 | 2,372,032 | 2.68 | 4.35 | 63,508 | 103,152 |
| 17 | JPMVEC External | 932,603 | 0 | 932,603 | 2.49 | 3.21 | 23,235 | 29,978 |
| 18 | MISO External | 2,715,448 | 0 | 2,715,448 | 2.13 | 3.12 | 57,926 | 84,587 |
| 19 | MORGAN External | 3,674,662 | 0 | 3,674,662 | 2.40 | 2.91 | 88,249 | 106,815 |
| 20 | NCEMC External | 1,431,831 | 0 | 1,431,831 | 2.34 | 3.28 | 33,555 | 46,823 |
| 21 | NCMPA1 External | 2,321 | 0 | 2,321 | 2.34 | 3.57 | 54 | 83 |
| 22 | NOBLEAGP External | 26,528 | 0 | 26,528 | 1.59 | 2.80 | 422 | 743 |
| 23 | OPC External | 989,388 | 0 | 989,388 | 2.50 | 3.77 | 24,760 | 37,270 |
| 24 | ORLANDO External | 617,530 | 0 | 617,530 | 3.19 | 4.94 | 19,721 | 30,488 |
| 25 | PJM External | 9,507,623 | 0 | 9,507,623 | 2.32 | 3.71 | 220,104 | 352,470 |
| 26 | SCE&G External | 7,135,059 | 0 | 7,135,059 | 2.74 | 3.36 | 195,669 | 239,653 |
| 27 | SEC External | 223,170 | 0 | 223,170 | 2.51 | 3.22 | 5,605 | 7,187 |
| 28 | SEPA External | 13,131,537 | 0 | 13,131,537 | 2.02 | 2.86 | 285,424 | 375,756 |
| 29 | TAL External | 253,021 | 0 | 253,021 | 2.28 | 3.95 | 5,778 | 10,003 |
| 30 | TEA External | 13,244,927 | 0 | 13,244,927 | 2.23 | 3.28 | 295,688 | 433,884 |
| 31 | TECO External | 1,292,546 | 0 | 1,292,546 | 2.46 | 3.65 | 31,828 | 47,127 |
| 32 | TENASKA External | 53,456 | 0 | 53,456 | 3.15 | 4.54 | 1,685 | 2,425 |
| 33 | TVA External | 3,718,950 | 0 | 3,718,950 | 2.46 | 3.97 | 91,478 | 147,823 |
| 34 | WRI External | 1,948,620 | 0 | 1,948,620 | 1.98 | 2.89 | 38,809 | 52,502 |
| 35 | Less: Flow-Thru Energy | (94,036,576) | 0 | (94,036,576) | 2.30 | 2.30 | (2,158,619) | (2,158,619) |
| 36 | SEPA | 10,070,104 | 10,070,104 | 0 | 0.00 | 0.00 | 0 | 0 |
| 37 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 571,871 | 571,871 |
| 38 | Other transactions including adj. | 1,766,096,050 | 1,434,979,641 | 331,116,409 | 0.00 | 0.00 | 0 | 0 |
| 39 | TOTAL ACTUAL SALES | 3,438,143,703 | 1,445,049,745 | 1,993,093,958 | 1.41 | 1.54 | 48,422,739 | 53,101,004 |
| 40 | Difference in Amount | 2,036,569,703 | 1,445,049,745 | 591,519,958 | (1.64) | (1.80) | 5,653,739 | 6,311,004 |
| 41 | Difference in Percent | 145.31 | 0.00 | 42.20 | (53.77) | (53.89) | 13.22 | 13.49 |

Notes: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 37

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: SEPTEMBER 2015**

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED | (4) KWH FOR OTHER UTILITIES | (5) KWH FOR INTERRUPTIBLE | (6) KWH FOR FIRM | (7) ¢ / KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) |
|--------------------------|------------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|---------------------|----------------------|--|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 2015

| CURRENT MONTH | | | | | | | | |
|------------------|------------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | c/KWH | | TOTAL \$ FOR FUEL ADJ. |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| <i>ACTUAL</i> | | | | | | | | |
| 2 | Bay County/Engen, LLC | Contract | 4,650,000 | 0 | 0 | 3.52 | 3.52 | 163,608 |
| 3 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| 4 | Ascend Performance Materials | COG 1 | 9,753,000 | 0 | 0 | 2.59 | 2.59 | 252,698 |
| 5 | International Paper | COG 1 | 6,000 | 0 | 0 | 1.98 | 1.98 | 119 |
| 6 | TOTAL | | 14,409,000 | 0 | 0 | 2.89 | 2.89 | 416,425 |

| PERIOD-TO-DATE | | | | | | | | |
|------------------|------------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | c/KWH | | TOTAL \$ FOR FUEL ADJ. |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| <i>ACTUAL</i> | | | | | | | | |
| 2 | Bay County/Engen, LLC | Contract | 39,003,000 | 0 | 0 | 3.53 | 3.53 | 1,378,171 |
| 3 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0.00 | 0.00 | 62 |
| 4 | Ascend Performance Materials | COG 1 | 107,366,000 | 0 | 0 | 2.73 | 2.73 | 2,931,414 |
| 5 | International Paper | COG 1 | 830,000 | 0 | 0 | 2.83 | 2.83 | 23,524 |
| 6 | TOTAL | | 147,199,000 | 0 | 0 | 2.94 | 2.94 | 4,333,172 |

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2015

| | CURRENT MONTH | | | PERIOD - TO - DATE | | | |
|------------------|----------------------------------|----------------------------------|----------------------------------|-------------------------------------|----------------------------------|----------------------------------|-------------------------------------|
| | (1) PURCHASED FROM | (2) TOTAL KWH PURCHASED | (3) TRANS. COST ¢ / KWH | (4) TOTAL \$ FOR FUEL ADJ. | (5) TOTAL KWH PURCHASED | (6) TRANS. COST ¢ / KWH | (7) TOTAL \$ FOR FUEL ADJ. |
| <i>ESTIMATED</i> | | | | | | | |
| 1 | Southern Company Interchange | 66,968,000 | 2.63 | 1,760,000 | 824,763,000 | 3.26 | 26,896,000 |
| 2 | Economy Energy | 4,590,000 | 3.09 | 142,000 | 36,542,000 | 2.88 | 1,053,000 |
| 3 | Other Purchases | 512,058,000 | 2.46 | 12,595,000 | 3,386,461,000 | 3.03 | 102,525,000 |
| 4 | TOTAL ESTIMATED PURCHASES | <u>583,616,000</u> | 2.48 | <u>14,497,000</u> | <u>4,247,766,000</u> | 3.07 | <u>130,474,000</u> |
| <i>ACTUAL</i> | | | | | | | |
| 5 | Southern Company Interchange | 100,881,798 | 2.23 | 2,246,820 | 1,112,619,881 | 2.51 | 27,896,508 |
| 6 | Non-Associated Companies | 57,263,094 | 0.73 | 420,774 | 540,440,028 | 0.92 | 4,982,939 |
| 7 | Alabama Electric Co-op | 0 | 0.00 | 0 | 0 | 0.00 | 0 |
| 8 | Purchased Power Agreement Energy | 429,214,000 | 2.66 | 11,414,642 | 3,051,381,000 | 2.85 | 87,024,339 |
| 9 | Other Wheeled Energy | 49,348,000 | 0.00 | N/A | 475,819,000 | 0.00 | N/A |
| 10 | Other Transactions | 77,024,074 | 0.01 | 9,691 | 892,791,522 | 0.01 | 107,944 |
| 11 | Less: Flow-Thru Energy | (8,544,635) | 2.50 | (213,627) | (94,036,576) | 2.53 | (2,381,627) |
| 12 | TOTAL ACTUAL PURCHASES | <u>705,186,331</u> | 1.97 | <u>13,878,300</u> | <u>5,979,014,855</u> | 1.97 | <u>117,630,103</u> |
| 13 | Difference in Amount | 121,570,331 | (0.51) | (618,700) | 1,731,248,855 | (1.10) | (12,843,897) |
| 14 | Difference in Percent | 20.83 | (20.56) | (4.27) | 40.76 | (35.83) | (9.84) |

**2015 CAPACITY CONTRACTS
GULF POWER COMPANY**

| Capacity Costs (\$) | | | | January | February | March | April | May | June | July | August | September | October | November | December | YTD |
|--------------------------|---|----------|-----------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------|----------|----------|-------------------|
| A. CONTRACT/COUNTERPARTY | CONTRACT TYPE | Start | TERM End | | | | | | | | | | | | | |
| 1 | Southern Intercompany Interchange | SES Opco | 2/18/2007 5 Yr Notice | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Power Purchase Agreements & Other Confidential Agreements | | | 7,387,528 | 7,392,119 | 7,387,234 | 7,395,118 | 7,397,373 | 7,423,168 | 7,370,708 | 7,371,907 | 7,370,740 | | | | 66,495,895 |
| Total | | | | 7,387,528 | 7,392,119 | 7,387,234 | 7,395,118 | 7,397,373 | 7,423,168 | 7,370,708 | 7,371,907 | 7,370,740 | | | | 66,495,895 |

| Capacity Costs (MW) | | | | January | February | March | April | May | June | July | August | September | October | November | December | YTD |
|--------------------------|---|----------|-----------------------|---------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|-----|
| B. CONTRACT/COUNTERPARTY | TYPE | Start | End | | | | | | | | | | | | | |
| 1 | Southern Intercompany Interchange | SES Opco | 2/18/2007 5 Yr Notice | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Power Purchase Agreements & Other Confidential Agreements | | | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | Varies | |

| Acronym | Definition |
|----------------|---|
| MWH | Megawatt Hour |
| KWH | Kilowatt Hour |
| T&D | Transmission & Distribution |
| Adj. | Adjusted |
| GPIF | Generating Performance Incentive Factor |
| Terr. | Territorial |
| Adj. Revs. | Adjusted Revenues |
| Juris. | Jurisdictional |
| B.L. | Boiler Lighter |
| BBL | Oil Barrel |
| C.T. | Combustion Turbine |
| cf | Cubic feet |
| MCF | Thousand cubic feet |
| BTU | British Thermal Unit |
| MMBTU | Million British Thermal Units |
| lbs. | Pounds |
| Gal. | Gallons |
| Deprec. | Depreciation |
| Econ. | Economy |
| COG | Cogeneration |
| Co-op | Cooperative |

A-6 Counterparties

| Party | Name |
|--------------|--|
| AEC | PowerSouth Energy Cooperative |
| AECI | Associated Electric Cooperative Inc. |
| BAM | Brookfield Energy Marketing, LP |
| CARGILE | Cargill Power Markets, LLC |
| DUKE PWR | Duke Energy Corporation |
| EAGLE EN | EDF Trading North America, LLC |
| ENDURE | Endure Energy, LLC |
| EU | Energy United |
| EXELON | Exelon Generation Company |
| FPC | Duke Energy Florida |
| FPL | Florida Power & Light Company |
| JPMVEC | JP Morgan Ventures Energy Corporation |
| MISO | Midwest Independent System Operator, Inc. |
| MORGAN | Morgan Stanley Capital Group |
| NCEMC | North Carolina Electric Membership Corporation |
| NCMPA1 | North Carolina Municipal Power Agency Number 1 |
| NOBLEAGP | Noble Americas Gas and Power Corporation |
| OPC | Oglethorpe Power Corporation |
| ORLANDO | Orlando Utilities Commission |
| PJM | PJM Interconnection LLC. |
| SCE&G | South Carolina Electric & Gas |
| SEC | Seminole Electric Cooperative |
| SEPA | Southeastern Power Administration |
| TAL | City of Tallahassee |
| TEA | The Energy Authority |
| TECO | Tampa Electric Company |
| TENASKA | Tenaska |
| TVA | Tennessee Valley Authority |
| WRI | Westar Energy |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of October, 2015 to the following:

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