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of Energy Excellence

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 20, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

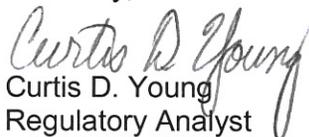
Dear Ms. Stauffer:

We are enclosing the September 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is lower than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,770,910	3,276,256	(505,346)	-15.4%	55,074	66,177	(11,103)	-16.8%	5.03125	4.95075	0.08050	1.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,763,147	2,690,916	72,231	2.7%	55,074	66,177	(11,103)	-16.8%	5.01715	4.06624	0.95091	23.4%
11 Energy Payments to Qualifying Facilities (A8a)	130,678	134,288	(3,610)	-2.7%	2,154	2,200	(46)	-2.1%	6.06538	6.10400	(0.03862)	-0.6%
12 TOTAL COST OF PURCHASED POWER	5,664,735	6,101,460	(436,725)	-7.2%	57,228	68,377	(11,149)	-16.3%	9.89845	8.92326	0.97519	10.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					57,228	68,377	(11,149)	-16.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	292,143	383,984	(91,841)	-22.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,372,592	5,717,476	(344,884)	-6.0%	57,228	68,377	(11,149)	-16.3%	9.38797	8.36169	1.02628	12.3%
21 Net Unbilled Sales (A4)	(5,975,679) *	(18,143) *	(5,957,536)	32836.6%	(63,653)	(217)	(63,436)	29235.7%	(9.75494)	(0.02815)	(9.72679)	34553.4%
22 Company Use (A4)	5,275,006 *	4,014 *	5,270,992	131315.2%	56,189	48	56,141	116960.4%	8.61113	0.00623	8.60490	138120.4%
23 T & D Losses (A4)	322,383 *	343,080 *	(20,697)	-6.0%	3,434	4,103	(669)	-16.3%	0.52627	0.53238	(0.00611)	-1.2%
24 SYSTEM KWH SALES	5,372,592	5,717,476	(344,884)	-6.0%	61,258	64,443	(3,185)	-4.9%	8.77043	8.87215	(0.10172)	-1.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,372,592	5,717,476	(344,884)	-6.0%	61,258	64,443	(3,185)	-4.9%	8.77043	8.87215	(0.10172)	-1.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,372,592	5,717,476	(344,884)	-6.0%	61,258	64,443	(3,185)	-4.9%	8.77043	8.87215	(0.10172)	-1.2%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	61,258	64,443	(3,185)	-4.9%	0.39554	0.37599	0.01955	5.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,614,889	5,959,773	(344,884)	-5.8%	61,258	64,443	(3,185)	-4.9%	9.16597	9.24813	(0.08216)	-0.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.31345	9.39693	(0.08348)	-0.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.313	9.397	(0.084)	-0.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	24,253,705	25,182,037	(928,332)	-3.7%	508,091	507,826	265	0.1%	4.77350	4.95879	(0.18529)	-3.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	24,353,463	23,652,119	701,344	3.0%	508,091	507,826	265	0.1%	4.79313	4.65753	0.13560	2.9%
11 Energy Payments to Qualifying Facilities (A8a)	776,420	1,165,940	(389,520)	-33.4%	14,978	19,800	(4,822)	-24.4%	5.18370	5.88859	(0.70489)	-12.0%
12 TOTAL COST OF PURCHASED POWER	49,383,588	50,000,096	(616,508)	-1.2%	523,069	527,626	(4,557)	-0.9%	9.44112	9.47643	(0.03531)	-0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					523,069	527,626	(4,557)	-0.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,723,321	3,594,280	(1,870,959)	-52.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	47,660,267	46,405,816	1,254,451	2.7%	523,069	527,626	(4,557)	-0.9%	9.11166	8.79521	0.31645	3.6%
21 Net Unbilled Sales (A4)	(42,970,760) *	79,673 *	(43,050,433)	-54033.9%	(471,602)	906	(472,508)	-52161.0%	(8.59075)	0.01610	(8.60685)	-53458.7%
22 Company Use (A4)	42,195,095 *	25,506 *	42,169,589	165332.0%	463,089	290	462,799	159585.9%	8.43568	0.00516	8.43052	163382.2%
23 T & D Losses (A4)	2,859,603 *	2,784,388 *	75,215	2.7%	31,384	31,658	(274)	-0.9%	0.57169	0.56276	0.00893	1.6%
24 SYSTEM KWH SALES	47,660,267	46,405,816	1,254,451	2.7%	500,198	494,772	5,426	1.1%	9.52828	9.37923	0.14905	1.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	47,660,267	46,405,816	1,254,451	2.7%	500,198	494,772	5,426	1.1%	9.52828	9.37923	0.14905	1.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	47,660,267	46,405,816	1,254,451	2.7%	500,198	494,772	5,426	1.1%	9.52828	9.37923	0.14905	1.6%
28 GPIF**												
29 TRUE-UP**	2,180,674	2,234,502	(53,828)	-2.4%	500,198	494,772	5,426	1.1%	0.43596	0.45162	(0.01566)	-3.5%
30 TOTAL JURISDICTIONAL FUEL COST	49,840,941	48,640,318	1,200,623	2.5%	500,198	494,772	5,426	1.1%	9.96424	9.83086	0.13338	1.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.12456	9.98904	0.13552	1.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.125	9.989	0.136	1.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,770,910	3,276,256	(505,346)	-15.4%	24,253,705	25,182,037	(928,332)	-3.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,763,147	2,690,916	72,231	2.7%	24,353,463	23,652,119	701,344	3.0%
3b. Energy Payments to Qualifying Facilities	130,678	134,288	(3,610)	-2.7%	776,420	1,165,940	(389,520)	-33.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,664,735	6,101,460	(436,725)	-7.2%	49,383,587	50,000,096	(616,509)	-1.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(11,120)	10,300	(21,420)	-208.0%	184,189	92,700	91,489	98.7%
7. Adjusted Total Fuel & Net Power Transactions	5,653,615	6,111,760	(458,145)	-7.5%	49,567,776	50,092,796	(525,020)	-1.1%
8. Less Apportionment To GSLD Customers	292,143	383,984	(91,841)	-23.9%	1,723,321	3,594,280	(1,870,959)	-52.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,361,472	\$ 5,727,776	\$ (366,304)	-6.4%	\$ 47,844,455	\$ 46,498,516	\$ 1,345,939	2.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GS LD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,717,321	6,261,294	(543,973)	-8.7%	49,938,950	47,327,799	2,611,151	5.5%
c. Jurisdictional Fuel Revenue	5,717,321	6,261,294	(543,973)	-8.7%	49,938,950	47,327,799	2,611,151	5.5%
d. Non Fuel Revenue	2,410,856	2,381,422	29,434	1.2%	20,261,967	22,655,919	(2,393,952)	-10.6%
e. Total Jurisdictional Sales Revenue	8,128,177	8,642,716	(514,539)	-6.0%	70,200,917	69,983,718	217,199	0.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GS LD)	\$ 8,128,177	\$ 8,642,716	\$ (514,539)	-6.0%	\$ 70,200,917	\$ 69,983,718	\$ 217,199	0.3%
C. KWH Sales (Excluding GS LD)								
1. Jurisdictional Sales KWH	59,958,059	62,612,767	(2,654,708)	-4.2%	485,977,842	476,007,108	9,970,734	2.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	59,958,059	62,612,767	(2,654,708)	-4.2%	485,977,842	476,007,108	9,970,734	2.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,717,321	\$ 6,261,294	\$ (543,973)	-8.7%	\$ 49,938,950	\$ 47,327,799	\$ 2,611,151	5.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.4%	2,180,674	2,234,502	(53,828)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,475,024	6,013,016	(537,992)	-9.0%	47,758,276	45,093,297	2,664,979	5.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,361,472	5,727,776	(366,304)	-6.4%	47,844,455	46,498,516	1,345,939	2.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,361,472	5,727,776	(366,304)	-6.4%	47,844,455	46,498,516	1,345,939	2.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	113,552	285,240	(171,688)	-60.2%	(86,179)	(1,405,219)	1,319,040	-93.9%
8. Interest Provision for the Month	(227)	(232)	5	-2.2%	(2,544)	(2,793)	249	-8.9%
9. True-up & Inst. Provision Beg. of Month	(2,647,589)	(2,686,137)	38,548	-1.4%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.4%	2,180,674	2,234,502	(53,828)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,291,967)	\$ (2,152,851)	\$ (139,116)	6.5%	\$ (2,291,967)	\$ (2,152,851)	\$ (139,116)	6.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,647,589)	\$ (2,686,137)	\$ 38,548	-1.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,291,740)	(2,152,619)	(139,121)	6.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,939,329)	(4,838,756)	(100,573)	2.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,469,665)	\$ (2,419,378)	\$ (50,287)	2.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0092%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(227)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	55,074	66,177	(11,103)	-16.78%	508,091	507,826	265	0.05%
4a	Energy Purchased For Qualifying Facilities	2,154	2,200	(46)	-2.07%	14,978	19,800	(4,822)	-24.35%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	57,228	68,377	(11,149)	-16.30%	523,069	527,626	(4,557)	-0.86%
8	Sales (Billed)	61,258	64,443	(3,185)	-4.94%	500,198	494,772	5,426	1.10%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	56,189	48	56,141	116960.42%	463,089	290	462,799	159585.86%
10	T&D Losses Estimated @ 0.06	3,434	4,103	(669)	-16.31%	31,384	31,658	(274)	-0.87%
11	Unaccounted for Energy (estimated)	(63,653)	(217)	(63,436)	29235.69%	(471,602)	906	(472,508)	-52160.96%
12									
13	% Company Use to NEL	98.18%	0.07%	98.11%	140157.14%	88.53%	0.05%	88.48%	176960.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-111.23%	-0.32%	-110.91%	34659.38%	-90.16%	0.17%	-90.33%	-53135.29%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,770,910	3,276,256	(505,346)	-15.42%	24,253,705	25,182,037	(928,332)	-3.69%
18a	Demand & Non Fuel Cost of Pur Power	2,763,147	2,690,916	72,231	2.68%	24,353,463	23,652,119	701,344	2.97%
18b	Energy Payments To Qualifying Facilities	130,678	134,288	(3,610)	-2.69%	776,420	1,165,940	(389,520)	-33.41%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,664,735	6,101,460	(436,725)	-7.16%	49,383,588	50,000,096	(616,508)	-1.23%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.031	4.951	0.080	1.62%	4.773	4.959	(0.186)	-3.75%
23a	Demand & Non Fuel Cost of Pur Power	5.017	4.066	0.951	23.39%	4.793	4.658	0.135	2.90%
23b	Energy Payments To Qualifying Facilities	6.065	6.104	(0.039)	-0.64%	5.184	5.889	(0.705)	-11.97%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.898	8.923	0.975	10.93%	9.441	9.476	(0.035)	-0.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **SEPTEMBER 2015**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	66,177			66,177	4.950746	9.016985	3,276,256
TOTAL		66,177	0	0	66,177	4.950746	9.016985	3,276,256
ACTUAL:								
JEA GULF/SOUTHERN	MS	27,949 27,125			27,949 27,125	4.360045 5.722842	9.907317 10.193773	1,218,589 1,552,321
TOTAL		55,074	0	0	55,074	10.082887	9.907317	2,770,910
CURRENT MONTH: DIFFERENCE		(11,103)	0	0	(11,103)	5.132141	11.08411	(505,346)
DIFFERENCE (%)		-16.8%	0.0%	0.0%	-16.8%	103.7%	122.9%	-15.4%
PERIOD TO DATE: ACTUAL	MS	508,091			508,091	4.773496	4.873496	24,253,705
ESTIMATED	MS	507,826			507,826	4.958794	5.058794	25,182,037
DIFFERENCE		265	0	0	265	(0.185298)	-0.185298	(928,332)
DIFFERENCE (%)		0.1%	0.0%	0.0%	0.1%	-3.7%	-3.7%	-3.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288

ACTUAL:

ROCKTENN AND RAYONIER		2,154			2,154	6.065383	6.065383	130,678
TOTAL		2,154	0	0	2,154	6.065383	6.065383	130,678

CURRENT MONTH: DIFFERENCE		(46)	0	0	(46)	-0.038617	-0.038617	(3,610)
DIFFERENCE (%)		-2.1%	0.0%	0.0%	-2.1%	-0.6%	-0.6%	-2.7%
PERIOD TO DATE: ACTUAL	MS	14,978			14,978	5.183695	5.183695	776,420
ESTIMATED	MS	19,800			19,800	5.888586	5.888586	1,165,940
DIFFERENCE		(4,822)	0	0	(4,822)	-0.704891	-0.704891	(389,520)
DIFFERENCE (%)		-24.4%	0.0%	0.0%	-24.4%	-12.0%	-12.0%	-33.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,763,147

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							