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October 26, 2015

**ELECTRONIC FILING**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850


Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of September 2015.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/ne  
Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 26th day of October 2015 to the following:

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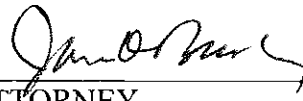
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	58,328,994	64,016,194	(5,687,200)	-8.9%	1,736,805	1,731,750	5,055	0.3%	3.35841	3.69662	(0.33821)	-9.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	386,318	388,523	(2,205)	-0.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	336,878	337,761	(883)	-0.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	(1,430)	0	(1,430)	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>59,052,190</b>	<b>64,742,478</b>	<b>(5,690,288)</b>	<b>-8.8%</b>	<b>1,735,375</b>	<b>1,731,750</b>	<b>3,625</b>	<b>0.2%</b>	<b>3.40285</b>	<b>3.73856</b>	<b>(0.33571)</b>	<b>-9.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,589,645	1,256,320	333,325	26.5%	39,950	28,250	11,700	41.4%	3.97909	4.44715	(0.46806)	-10.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,311,866	2,195,180	(883,314)	-40.2%	38,121	57,800	(19,679)	-34.0%	3.44132	3.79789	(0.35657)	-9.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	679,376	822,540	(143,164)	-17.4%	25,591	21,550	4,041	18.8%	2.65475	3.81689	(1.16215)	-30.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,580,887</b>	<b>4,274,040</b>	<b>(693,153)</b>	<b>-16.2%</b>	<b>103,662</b>	<b>107,600</b>	<b>(3,938)</b>	<b>-3.7%</b>	<b>3.45439</b>	<b>3.97216</b>	<b>(0.51777)</b>	<b>-13.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,839,037</b>	<b>1,839,350</b>	<b>(313)</b>	<b>0.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	10,523	32,720	(22,197)	-67.8%	469	1,000	(531)	-53.1%	2.24371	3.27200	(1.02829)	-31.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	6,899	0	6,899	0.0%	290	0	290	0.0%	2.37897	0.00000	2.37897	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	21,453	36,969	(15,516)	-42.0%	872	1,310	(438)	-33.4%	2.46021	2.82206	(0.36185)	-12.8%
18. Gains on Sales	8,071	5,823	2,248	38.6%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>46,946</b>	<b>75,512</b>	<b>(28,566)</b>	<b>-37.8%</b>	<b>1,631</b>	<b>2,310</b>	<b>(679)</b>	<b>-29.4%</b>	<b>2.87836</b>	<b>3.26892</b>	<b>(0.39056)</b>	<b>-11.9%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					873	0	873	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,186	0	3,186	0.0%				
22. Interchange and Wheeling Losses					3,211	53	3,158	5942.8%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>62,586,131</b>	<b>68,941,006</b>	<b>(6,354,875)</b>	<b>-9.2%</b>	<b>1,838,254</b>	<b>1,836,987</b>	<b>1,267</b>	<b>0.1%</b>	<b>3.40465</b>	<b>3.75294</b>	<b>(0.34829)</b>	<b>-9.3%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,983,598) (a)	(2,602,401) (a)	(381,197)	14.6%	(87,633)	(69,343)	(18,290)	26.4%	3.40465	3.75294	(0.34829)	-9.3%
25. Company Use	107,076 (a)	102,831 (a)	4,245	4.1%	3,145	2,740	405	14.8%	3.40464	3.75296	(0.34831)	-9.3%
26. T & D Losses	3,538,386 (a)	1,537,987 (a)	2,000,399	130.1%	103,928	40,981	62,947	153.6%	3.40465	3.75294	(0.34829)	-9.3%
27. System KWH Sales	62,586,131	68,941,006	(6,354,875)	-9.2%	1,818,814	1,862,609	(43,795)	-2.4%	3.44104	3.70131	(0.26027)	-7.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,586,131	68,941,006	(6,354,875)	-9.2%	1,818,814	1,862,609	(43,795)	-2.4%	3.44104	3.70131	(0.26027)	-7.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,586,131	68,941,006	(6,354,875)	-9.2%	1,818,814	1,862,609	(43,795)	-2.4%	3.44104	3.70131	(0.26027)	-7.0%
32. Other	0	0	0	0.0%	1,818,814	1,862,609	(43,795)	-2.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,818,814	1,862,609	(43,795)	-2.4%	(0.06133)	(0.05989)	(0.00144)	2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	61,470,614	67,825,489	(6,354,875)	-9.4%	1,818,814	1,862,609	(43,795)	-2.4%	3.37971	3.64142	(0.26172)	-7.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	61,514,873	67,874,323	(6,359,450)	-9.4%	1,818,814	1,862,609	(43,795)	-2.4%	3.38214	3.64405	(0.26191)	-7.2%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,818,814	1,862,609	(43,795)	-2.4%	0.00774	0.00756	0.00018	2.4%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>61,655,684</b>	<b>68,015,134</b>	<b>(6,359,450)</b>	<b>-9.4%</b>	<b>1,818,814</b>	<b>1,862,609</b>	<b>(43,795)</b>	<b>-2.4%</b>	<b>3.38988</b>	<b>3.65161</b>	<b>(0.26173)</b>	<b>-7.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.390</b>	<b>3.652</b>	<b>(0.262)</b>	<b>-7.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: September 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	499,993,248	540,217,607	(40,224,359)	-7.4%	14,508,929	14,526,140	(17,211)	-0.1%	3.44611	3.71893	(0.27283)	-7.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	2,421,892	2,143,902	277,990	13.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	3,110,765	3,113,490	(2,725)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(331,045)	0	(331,045)	0.0%	(15,336)	0	(15,336)	0.0%	2.15861	0.00000	2.15861	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>505,194,860</b>	<b>545,474,999</b>	<b>(40,280,139)</b>	<b>-7.4%</b>	<b>14,493,593</b>	<b>14,526,140</b>	<b>(32,547)</b>	<b>-0.2%</b>	<b>3.48564</b>	<b>3.75513</b>	<b>(0.26948)</b>	<b>-7.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	14,989,700	5,087,820	9,901,880	194.6%	341,411	117,020	224,391	191.8%	4.39051	4.34782	0.04269	1.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	13,010,924	13,108,070	(97,146)	-0.7%	328,389	393,100	(64,711)	-16.5%	3.96205	3.33454	0.62751	18.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,120,568	6,127,380	993,188	16.2%	274,627	192,020	82,607	43.0%	2.59281	3.19101	(0.59820)	-18.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>35,121,192</b>	<b>24,323,270</b>	<b>10,797,922</b>	<b>44.4%</b>	<b>944,427</b>	<b>702,140</b>	<b>242,287</b>	<b>34.5%</b>	<b>3.71878</b>	<b>3.46416</b>	<b>0.25462</b>	<b>7.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>15,438,020</b>	<b>15,228,280</b>	<b>209,740</b>	<b>1.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	90,871	259,790	(168,919)	-65.0%	3,952	8,370	(4,418)	-52.8%	2.29937	3.10382	(0.80446)	-25.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,711,555	0	1,711,555	0.0%	65,971	0	65,971	0.0%	2.59441	0.00000	2.59441	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	480,734	4,043,131	(3,562,397)	-88.1%	19,782	128,550	(108,768)	-84.6%	2.43016	3.14518	(0.71502)	-22.7%
18. Gains on Sales	406,416	421,610	(15,194)	-3.6%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>2,689,576</b>	<b>4,724,531</b>	<b>(2,034,955)</b>	<b>-43.1%</b>	<b>89,705</b>	<b>136,920</b>	<b>(47,215)</b>	<b>-34.5%</b>	<b>2.99825</b>	<b>3.45058</b>	<b>(0.45233)</b>	<b>-13.1%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					6,861	0	6,861	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					25,594	0	25,594	0.0%				
22. Interchange and Wheeling Losses					27,229	2,332	24,897	1067.4%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>537,626,476</b>	<b>565,073,738</b>	<b>(27,447,262)</b>	<b>-4.9%</b>	<b>15,353,541</b>	<b>15,089,028</b>	<b>264,513</b>	<b>1.8%</b>	<b>3.50164</b>	<b>3.74493</b>	<b>(0.24329)</b>	<b>-6.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	10,223,271 (a)	11,236,514 (a)	(1,013,243)	-9.0%	297,766	301,448	(3,682)	-1.2%	3.43332	3.72751	(0.29419)	-7.9%
25. Company Use	938,172 (a)	924,542 (a)	13,630	1.5%	26,719	24,660	2,059	8.3%	3.51125	3.74916	(0.23790)	-6.3%
26. T & D Losses	24,470,051 (a)	20,527,593 (a)	3,942,458	19.2%	702,688	549,496	153,192	27.9%	3.48235	3.73572	(0.25336)	-6.8%
27. System KWH Sales	537,626,476	565,073,738	(27,447,262)	-4.9%	14,326,368	14,213,424	112,944	0.8%	3.75271	3.97563	(0.22293)	-5.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	537,626,476	565,073,738	(27,447,262)	-4.9%	14,326,368	14,213,424	112,944	0.8%	3.75271	3.97563	(0.22293)	-5.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	537,626,476	565,073,738	(27,447,262)	-4.9%	14,326,368	14,213,424	112,944	0.8%	3.75271	3.97563	(0.22293)	-5.6%
32. Other	0	0	0	0.0%	14,326,368	14,213,424	112,944	0.8%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(10,039,653)	(10,039,653)	0	0.0%	14,326,368	14,213,424	112,944	0.8%	(0.07008)	(0.07064)	0.00056	-0.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	527,586,823	555,034,085	(27,447,262)	-4.9%	14,326,368	14,213,424	112,944	0.8%	3.68263	3.90500	(0.22237)	-5.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	527,966,685	555,433,710	(27,467,025)	-4.9%	14,326,368	14,213,424	112,944	0.8%	3.68528	3.90781	(0.22253)	-5.7%
37. GPIF * (Already Adjusted for Taxes)	1,267,299	1,267,299	0	0.0%	14,326,368	14,213,424	112,944	0.8%	0.00885	0.00892	(0.00007)	-0.8%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>529,233,984</b>	<b>556,701,009</b>	<b>(27,467,025)</b>	<b>-4.9%</b>	<b>14,326,368</b>	<b>14,213,424</b>	<b>112,944</b>	<b>0.8%</b>	<b>3.69413</b>	<b>3.91673</b>	<b>(0.22260)</b>	<b>-5.7%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.694</b>	<b>3.917</b>	<b>(0.223)</b>	<b>-5.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	58,328,994	64,016,194	(5,687,200)	-8.9%	499,993,248	540,217,607	(40,224,359)	-7.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	38,875	69,689	(30,814)	-44.2%	2,283,160	4,302,921	(2,019,761)	-46.9%
2a. GAINS FROM SALES	8,071	5,823	2,248	38.6%	406,416	421,610	(15,194)	-3.6%
3. FUEL COST OF PURCHASED POWER	1,589,645	1,256,320	333,325	26.5%	14,989,700	5,087,820	9,901,880	194.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	679,376	822,540	(143,164)	-17.4%	7,120,568	6,127,380	993,188	16.2%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,311,866</u>	<u>2,195,180</u>	<u>(883,314)</u>	<u>-40.2%</u>	<u>13,010,924</u>	<u>13,108,070</u>	<u>(97,146)</u>	<u>-0.7%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	61,862,935	68,214,722	(6,351,787)	-9.3%	532,424,864	559,816,346	(27,391,482)	-4.9%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	386,318	388,523	(2,205)	-0.6%	2,421,892	2,143,902	277,990	13.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	336,878	337,761	(883)	-0.3%	3,110,765	3,113,490	(2,725)	-0.1%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>(331,045)</u>	<u>0</u>	<u>(331,045)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>62,586,131</u></u>	<u><u>68,941,006</u></u>	<u><u>(6,354,875)</u></u>	<u><u>-9.2%</u></u>	<u><u>537,626,476</u></u>	<u><u>565,073,738</u></u>	<u><u>(27,447,262)</u></u>	<u><u>-4.9%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,818,814	1,862,609	(43,795)	-2.4%	14,326,368	14,213,424	112,944	0.8%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,818,814</u></u>	<u><u>1,862,609</u></u>	<u><u>(43,795)</u></u>	<u><u>-2.4%</u></u>	<u><u>14,326,368</u></u>	<u><u>14,213,424</u></u>	<u><u>112,944</u></u>	<u><u>0.8%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	71,018,849	72,695,563	(1,676,714)	-2.3%	553,759,532	549,488,052	4,271,480	0.8%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	10,039,653	10,039,653	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(1,267,299)	(1,267,299)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>71,993,555</u>	<u>73,670,269</u>	<u>(1,676,714)</u>	<u>-2.3%</u>	<u>562,531,886</u>	<u>558,260,406</u>	<u>4,271,480</u>	<u>0.8%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,586,131	68,941,006	(6,354,875)	-9.2%	537,626,476	565,073,738	(27,447,262)	-4.9%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,586,131	68,941,006	(6,354,875)	-9.2%	537,626,476	565,073,738	(27,447,262)	-4.9%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	62,586,131	68,941,006	(6,354,875)	-9.2%	537,626,476	565,073,738	(27,447,262)	-4.9%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>62,586,131</u>	<u>68,941,006</u>	<u>(6,354,875)</u>	<u>-9.2%</u>	<u>537,626,476</u>	<u>565,073,738</u>	<u>(27,447,262)</u>	<u>-4.9%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	9,407,424	4,729,263	4,678,161	98.9%	24,905,410	(6,813,332)	31,718,742	-465.5%	
8. INTEREST PROVISION FOR THE MONTH	2,119	(1,001)	3,120	-311.7%	8,580	6,257	2,323	37.1%	
8a. PRIOR MONTHS INTEREST ADJUSTMENT	0	0	0	0.0%	70	0	70	0.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	17,047,568	(7,073,266)	24,120,834	-341.0%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>25,341,594</u>	<u>(3,460,521)</u>	<u>28,802,115</u>	<u>-832.3%</u>	-----NOT APPLICABLE-----				



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	17,047,568	(7,073,266)	24,120,834	-341.0%	-----	NOT APPLICABLE	-----	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>25,339,475</u>	<u>(3,459,520)</u>	<u>28,798,995</u>	<u>-832.5%</u>	-----	NOT APPLICABLE	-----	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>42,387,043</u>	<u>(10,532,786)</u>	<u>52,919,829</u>	<u>-502.4%</u>	-----	NOT APPLICABLE	-----	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	21,193,522	(5,266,393)	26,459,915	-502.4%	-----	NOT APPLICABLE	-----	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.110	0.230	(0.120)	-52.2%	-----	NOT APPLICABLE	-----	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.130</u>	<u>0.230</u>	<u>(0.100)</u>	<u>-43.5%</u>	-----	NOT APPLICABLE	-----	-----
7. TOTAL (LINE D5 + LINE D6)	<u>0.240</u>	<u>0.460</u>	<u>(0.220)</u>	<u>-47.8%</u>	-----	NOT APPLICABLE	-----	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	0.120	0.230	(0.110)	-47.8%	-----	NOT APPLICABLE	-----	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.010	0.019	(0.009)	-47.4%	-----	NOT APPLICABLE	-----	-----
10. INT. PROVISION (LINE D4 x LINE D9)	<u>2,119</u>	<u>(1,001)</u>	<u>3,120</u>	<u>-311.7%</u>	-----	NOT APPLICABLE	-----	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	12,871	(12,871)	-100.0%	81,344	101,540	(20,196)	-19.9%
3 COAL	26,465,447	28,714,269	(2,248,822)	-7.8%	235,813,978	303,682,325	(67,868,347)	-22.3%
4 NATURAL GAS	31,863,547	35,289,054	(3,425,507)	-9.7%	263,766,881	236,433,742	27,333,139	11.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,328,994	64,016,194	(5,687,200)	-8.9%	499,662,203	540,217,607	(40,555,404)	-7.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	50	(50)	-100.0%	212	410	(198)	-48.3%
10 COAL	756,015	866,580	(110,565)	-12.8%	6,764,786	8,997,860	(2,233,074)	-24.8%
11 NATURAL GAS	980,790	865,120	115,670	13.4%	7,743,931	5,527,870	2,216,061	40.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,736,805	1,731,750	5,055	0.3%	14,508,929	14,526,140	(17,211)	-0.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	100	(100)	-100.0%	629	11,640	(11,011)	-94.6%
17 COAL (TON)	324,563	381,340	(56,777)	-14.9%	2,990,532	3,947,910	(957,378)	-24.3%
18 NATURAL GAS (MCF)	7,285,647	6,543,190	742,457	11.3%	58,177,829	41,053,230	17,124,599	41.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	630	(630)	-100.0%	3,632	4,580	(948)	-20.7%
23 COAL	7,853,287	8,856,790	(1,003,503)	-11.3%	71,289,972	91,711,620	(20,421,648)	-22.3%
24 NATURAL GAS	7,453,216	6,716,300	736,916	11.0%	59,600,569	42,116,250	17,484,319	41.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,306,503	15,573,720	(267,217)	-1.7%	130,894,173	133,832,450	(2,938,277)	-2.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-48.2%
30 COAL	43.53%	50.04%	-6.51%	-13.0%	46.62%	61.94%	-15.32%	-24.7%
31 NATURAL GAS	56.47%	49.96%	6.51%	13.0%	53.37%	38.05%	15.32%	40.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	128.71	(128.71)	-100.0%	129.32	8.72	120.60	1382.5%
37 COAL (\$/TON)	81.54	75.30	6.24	8.3%	78.85	76.92	1.93	2.5%
38 NATURAL GAS (\$/MCF)	4.37	5.39	(1.02)	-18.9%	4.53	5.76	(1.23)	-21.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	20.43	(20.43)	-100.0%	22.39	22.17	0.22	1.0%
43 COAL	3.37	3.24	0.13	3.9%	3.31	3.31	(0.00)	-0.1%
44 NATURAL GAS	4.28	5.25	(0.98)	-18.6%	4.43	5.61	(1.19)	-21.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.81	4.11	(0.30)	-7.3%	3.82	4.04	(0.22)	-5.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	12,600	(12,600)	-100.0%	17,133	11,171	5,962	53.4%
50 COAL	10,388	10,220	168	1.6%	10,538	10,193	345	3.4%
51 NATURAL GAS	7,599	7,763	(164)	-2.1%	7,696	7,619	77	1.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,813	8,993	(180)	-2.0%	9,022	9,213	(191)	-2.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	25.74	(25.74)	-100.0%	38.37	24.77	13.60	54.9%
57 COAL	3.50	3.31	0.19	5.7%	3.49	3.38	0.11	3.3%
58 NATURAL GAS	3.25	4.08	(0.83)	-20.3%	3.41	4.28	(0.87)	-20.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.36	3.70	(0.34)	-9.2%	3.44	3.72	(0.28)	-7.5%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	385	199,727	72.1	78.3	86.2	10,193	COAL	86,377	23,570,000	2,035,914.8	7,051,887	3.53	81.64
B.B.#3	395	154,930	54.5	57.2	77.0	10,420	COAL	69,159	23,342,000	1,614,309.8	5,646,196	3.64	81.64
B.B.#4	437	277,454	88.2	94.7	88.2	10,404	COAL	122,817	23,504,000	2,886,697.6	10,026,878	3.61	81.64
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	0	0	0.0	0	-	0.00
B.B. COAL	1,602	632,111	54.8	58.7	84.5	10,341	GAS	132,344	1,023,000	135,387.5	578,788	-	4.37
B.B.C.T.#4 (OIL)	56	0	0.0	90.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,362	3.4	90.0	90.0	12,516	GAS	16,663	1,023,000	17,046.2	72,874	5.35	4.37
<b>B.B.C.T.#4 TOTAL</b>	<b>56</b>	<b>1,362</b>	<b>3.4</b>	<b>90.0</b>	<b>90.0</b>	<b>12,516</b>	-	-	-	<b>17,046.2</b>	<b>72,874</b>	<b>5.35</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,658</b>	<b>633,473</b>	<b>53.1</b>	<b>59.8</b>	<b>84.6</b>	<b>10,346</b>	-	-	-	<b>6,553,968.4</b>	<b>23,376,623</b>	<b>3.69</b>	-
POLK #1 GASIFIER	220	123,904	78.2	83.6	93.3	10,624	COAL	46,210	28,486,430	1,316,365.0	3,161,698	2.55	68.42
POLK #1 CT (GAS)	195	17,331	12.3	93.9	32.4	7,414	GAS	125,602	1,023,000	128,491.0	549,308	3.17	4.37
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>141,235</b>	<b>89.2</b>	<b>93.9</b>	<b>98.4</b>	<b>10,230</b>	-	-	-	<b>1,444,856.0</b>	<b>3,711,006</b>	<b>2.63</b>	-
POLK #2 CT (GAS)	151	16,333	15.0	100.0	83.3	11,722	GAS	187,149	1,023,000	191,453.0	818,475	5.01	4.37
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>16,333</b>	<b>15.0</b>	<b>100.0</b>	<b>83.3</b>	<b>11,722</b>	-	-	-	<b>191,453.0</b>	<b>818,475</b>	<b>5.01</b>	-
POLK #3 CT (GAS)	151	3,036	2.8	100.0	74.8	12,404	GAS	36,811	1,023,000	37,658.0	160,991	5.30	4.37
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>3,036</b>	<b>2.8</b>	<b>100.0</b>	<b>73.4</b>	<b>12,404</b>	-	-	-	<b>37,658.0</b>	<b>160,991</b>	<b>5.30</b>	-
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>18,929</b>	<b>17.4</b>	<b>100.0</b>	<b>84.1</b>	<b>11,878</b>	<b>GAS</b>	<b>219,782</b>	<b>1,023,000</b>	<b>224,837.0</b>	<b>961,193</b>	<b>5.08</b>	<b>4.37</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>23,182</b>	<b>21.3</b>	<b>100.0</b>	<b>82.1</b>	<b>11,425</b>	<b>GAS</b>	<b>258,892</b>	<b>1,023,000</b>	<b>264,846.0</b>	<b>1,132,234</b>	<b>4.88</b>	<b>4.37</b>
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>202,715</b>	<b>34.2</b>	<b>98.4</b>	<b>93.0</b>	<b>10,673</b>	-	-	-	<b>2,163,650.0</b>	<b>6,783,899</b>	<b>3.35</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	132,306	78.9	100.0	78.9	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	88,435	78.7	98.4	87.9	11,142	GAS	963,213	1,023,000	985,367.0	4,212,591	4.76	4.37
BAYSIDE CT1B	156	81,789	72.8	98.1	88.4	11,314	GAS	904,535	1,023,000	925,339.0	3,955,964	4.84	4.37
BAYSIDE CT1C	156	80,552	71.7	100.0	88.0	10,882	GAS	856,821	1,023,000	876,528.0	3,747,288	4.65	4.37
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>383,082</b>	<b>75.9</b>	<b>98.9</b>	<b>75.9</b>	<b>7,276</b>	<b>GAS</b>	<b>2,724,569</b>	<b>1,023,000</b>	<b>2,787,234.0</b>	<b>11,915,843</b>	<b>3.11</b>	<b>4.37</b>
BAYSIDE ST 2	305	177,694	80.9	100.0	80.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	82,272	73.2	99.3	92.1	11,013	GAS	885,658	1,023,000	906,028.0	3,873,406	4.71	4.37
BAYSIDE CT2B	156	77,914	69.4	87.0	92.0	11,368	GAS	865,794	1,023,000	885,707.0	3,786,531	4.86	4.37
BAYSIDE CT2C	156	92,623	82.5	100.0	87.9	11,246	GAS	1,018,208	1,023,000	1,041,627.0	4,453,111	4.81	4.37
BAYSIDE CT2D	156	77,144	68.7	98.5	88.9	11,142	GAS	840,227	1,023,000	859,552.0	3,674,714	4.76	4.37
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>507,647</b>	<b>75.9</b>	<b>96.2</b>	<b>75.9</b>	<b>7,275</b>	<b>GAS</b>	<b>3,609,887</b>	<b>1,023,000</b>	<b>3,692,914.0</b>	<b>15,787,762</b>	<b>3.11</b>	<b>4.37</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>3,791</b>	<b>9.4</b>	<b>99.6</b>	<b>91.0</b>	<b>11,034</b>	<b>GAS</b>	<b>40,888</b>	<b>1,023,000</b>	<b>41,828.0</b>	<b>178,821</b>	<b>4.72</b>	<b>4.37</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>3,089</b>	<b>7.7</b>	<b>99.9</b>	<b>91.3</b>	<b>10,836</b>	<b>GAS</b>	<b>32,720</b>	<b>1,023,000</b>	<b>33,473.0</b>	<b>143,102</b>	<b>4.63</b>	<b>4.37</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>1,866</b>	<b>4.6</b>	<b>100.0</b>	<b>86.4</b>	<b>11,457</b>	<b>GAS</b>	<b>20,897</b>	<b>1,023,000</b>	<b>21,378.0</b>	<b>91,394</b>	<b>4.90</b>	<b>4.37</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>1,142</b>	<b>2.8</b>	<b>94.2</b>	<b>89.1</b>	<b>10,559</b>	<b>GAS</b>	<b>11,787</b>	<b>1,023,000</b>	<b>12,058.0</b>	<b>51,550</b>	<b>4.51</b>	<b>4.37</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>900,617</b>	<b>67.5</b>	<b>97.5</b>	<b>76.0</b>	<b>7,316</b>	<b>GAS</b>	<b>6,440,748</b>	<b>1,023,000</b>	<b>6,588,885.0</b>	<b>28,168,472</b>	<b>3.13</b>	<b>4.37</b>
<b>SYSTEM</b>	<b>4,336</b>	<b>1,736,805</b>	<b>55.6</b>	<b>83.2</b>	<b>80.7</b>	<b>8,813</b>	-	-	-	<b>15,306,503.4</b>	<b>58,328,994</b>	<b>3.36</b>	-

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

8

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL <sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	6,219	0	6,219	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	91.95	0.00	91.95	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	571,867	0	571,867	0.0%
19 BURNED:								
20 UNITS (BBL)	0	100	(100)	-100.0%	629	11,640	(11,011)	-94.6%
21 UNIT COST (\$/BBL)	0.00	128.71	(128.71)	-100.0%	129.32	8.72	120.60	1382.5%
22 AMOUNT (\$)	0	12,871	(12,871)	-100.0%	81,344	101,540	(20,196)	-19.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	73,539	53,734	19,805	36.9%	73,539	53,734	19,805	36.9%
25 UNIT COST (\$/BBL)	127.79	128.70	(0.91)	-0.7%	127.79	128.70	(0.91)	-0.7%
26 AMOUNT (\$)	9,397,544	6,915,466	2,482,078	35.9%	9,397,544	6,915,466	2,482,078	35.9%
27								
28 DAYS SUPPLY: NORMAL	25,392	18,553	6,839	40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-
<b>COAL <sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	296,491	416,082	(119,591)	-28.7%	3,246,352	3,951,572	(705,220)	-17.8%
32 UNIT COST (\$/TON)	80.98	75.43	5.55	7.4%	76.21	74.92	1.29	1.7%
33 AMOUNT (\$)	24,009,943	31,383,234	(7,373,291)	-23.5%	247,399,956	296,051,976	(48,652,020)	-16.4%
34 BURNED:								
35 UNITS (TONS)	324,563	381,340	(56,777)	-14.9%	2,990,532	3,947,910	(957,378)	-24.3%
36 UNIT COST (\$/TON)	81.54	75.30	6.24	8.3%	78.85	76.92	1.93	2.5%
37 AMOUNT (\$)	26,465,447	28,714,269	(2,248,822)	-7.8%	235,813,978	303,682,325	(67,868,347)	-22.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	650,403	619,032	31,371	5.1%	650,403	619,032	31,371	5.1%
40 UNIT COST (\$/TON)	77.38	71.03	6.35	8.9%	77.38	71.03	6.35	8.9%
41 AMOUNT (\$)	50,327,547	43,971,644	6,355,903	14.5%	50,327,547	43,971,644	6,355,903	14.5%
42								
43 DAYS SUPPLY:	51	49	2	0.0%	-	-	-	-
<b>NATURAL GAS <sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	7,316,181	6,543,190	772,991	11.8%	57,986,588	41,345,059	16,641,529	40.3%
46 UNIT COST (\$/MCF)	4.45	5.40	(0.95)	-17.6%	4.55	5.75	(1.20)	-20.9%
47 AMOUNT (\$)	32,526,893	35,321,749	(2,794,856)	-7.9%	264,053,022	237,887,498	26,165,524	11.0%
48 BURNED:								
49 UNITS (MCF)	7,285,647	6,543,190	742,457	11.3%	58,177,829	41,053,230	17,124,599	41.7%
50 UNIT COST (\$/MCF)	4.37	5.39	(1.02)	-18.9%	4.53	5.76	(1.23)	-21.3%
51 AMOUNT (\$)	31,863,547	35,289,054	(3,425,507)	-9.7%	263,766,881	236,433,742	27,333,139	11.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,148,914	1,167,315	(18,401)	-1.6%	1,148,914	1,167,315	(18,401)	-1.6%
54 UNIT COST (\$/MCF)	2.96	3.98	(1.02)	-25.7%	2.96	3.98	(1.02)	-25.7%
55 AMOUNT (\$)	3,400,779	4,650,000	(1,249,221)	-26.9%	3,400,779	4,650,000	(1,249,221)	-26.9%
56								
57 DAYS SUPPLY:	8	8	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	0	0
OTHER USAGE	(414)	(53,845)
<b>TOTAL</b>	<b>(414)</b>	<b>(53,845)</b>

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	33,853
WARM GAS CLEANUP CREDIT	0
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	578,789
POLK NG IGNITION	39,754
AERIAL SURVEY ADJ	833,802
ADDITIVES	20,881
<b>TOTAL</b>	<b>1,507,079</b>

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(578,788)
POLK NG IGNITION		(39,754)
INVENTORY ADJ	1	0
<b>TOTAL</b>	<b>1</b>	<b>(618,542)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	1,000.0	0.0	1,000.0	3.272	3.484	32,720.00	34,842.00	2,122.00
VARIOUS	JURISD.	MKT.BASE	1,310.0	0.0	1,310.0	2.822	3.105	36,969.03	40,670.00	3,700.97
<b>TOTAL</b>			<b>2,310.0</b>	<b>0.0</b>	<b>2,310.0</b>	<b>3.017</b>	<b>3.269</b>	<b>69,689.03</b>	<b>75,512.00</b>	<b>5,822.97</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	468.5	0.0	468.5	2.246	2.471	10,523.37	11,575.71	434.56
PROGRESS ENERGY FLORIDA		SCH. - CB	130.0	0.0	130.0	2.366	2.809	3,075.68	3,651.39	331.96
FLORIDA POWER & LIGHT		SCH. - CB	100.0	0.0	100.0	2.283	2.697	2,282.81	2,697.01	245.20
REEDY CREEK		SCH. - CB	10.0	0.0	10.0	1.773	2.269	177.28	226.91	20.63
ORLANDO UTILITIES COMMISSION		SCH. - CB	50.0	0.0	50.0	2.726	3.220	1,362.96	1,609.81	146.35
NEW SMYRNA BEACH		SCH. - MA	712.0	0.0	712.0	2.491	3.576	17,734.11	25,463.84	5,880.39
THE ENERGY AUTHORITY		SCH. - MA	120.0	0.0	120.0	2.495	3.470	2,993.79	4,163.51	870.92
MORGAN STANLEY		SCH. - MA	40.0	0.0	40.0	1.813	2.461	725.12	984.40	140.88
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>1,630.5</b>	<b>0.0</b>	<b>1,630.5</b>	<b>2.384</b>	<b>3.089</b>	<b>38,875.12</b>	<b>50,372.58</b>	<b>8,070.89</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			468.5	0.0	468.5	2.246	2.471	10,523.37	11,575.71	434.56
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			290.0	0.0	290.0	2.379	2.822	6,898.73	8,185.12	744.14
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			872.0	0.0	872.0	2.460	3.511	21,453.02	30,611.75	6,892.19
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>1,630.5</b>	<b>0.0</b>	<b>1,630.5</b>	<b>2.384</b>	<b>3.089</b>	<b>38,875.12</b>	<b>50,372.58</b>	<b>8,070.89</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(679.5)	0.0	(679.5)	(0.633)	(0.180)	(30,813.91)	(25,139.42)	2,247.92
DIFFERENCE %			-29.4%	0.0%	-29.4%	-21.0%	-5.5%	-44.2%	-33.3%	38.6%
<b>PERIOD TO DATE:</b>										
ACTUAL			89,704.4	1.1	89,703.3	2.545	3.252	2,283,160.83	2,917,000.84	406,415.98
ESTIMATED			136,920.0	0.0	136,920.0	3.143	3.451	4,302,922.01	4,724,531.00	421,608.99
DIFFERENCE			(47,215.6)	1.1	(47,216.7)	(0.598)	(0.199)	(2,019,761.18)	(1,807,530.16)	(15,193.01)
DIFFERENCE %			-34.5%	0.0%	-34.5%	-19.0%	-5.8%	-46.9%	-38.3%	-3.6%

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
OLEANDER	SCH. - D	4,370.0	0.0	0.0	4,370.0	5.519	5.519	241,160.00
CALPINE	SCH. - D	3,190.0	0.0	0.0	3,190.0	6.220	6.220	198,420.00
PASCO COGEN	SCH. - D	20,690.0	0.0	0.0	20,690.0	3.948	3.948	816,740.00
<b>TOTAL</b>		<b>28,250.0</b>	<b>0.0</b>	<b>0.0</b>	<b>28,250.0</b>	<b>4.447</b>	<b>4.447</b>	<b>1,256,320.00</b>
<b>ACTUAL:</b>								
CALPINE	SCH. - D	819.0	0.0	0.0	819.0	5.387	5.387	44,115.61
PASCO COGEN	SCH. - D	33,416.0	0.0	0.0	33,416.0	3.695	3.695	1,234,776.86
OLEANDER	SCH. - D	4,640.0	0.0	0.0	4,640.0	6.618	6.618	307,087.05
DUKE	OATT	288.0	0.0	0.0	288.0	2.620	2.620	7,546.99
CALPINE TECM	OATT	27.0	0.0	0.0	27.0	5.543	5.543	1,496.53
CALPINE OSPREY	OATT	760.0	0.0	0.0	760.0	2.615	2.615	19,871.95
<b>SUB-TOTAL CURRENT MONTH</b>		<b>39,950.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,950.0</b>	<b>4.042</b>	<b>4.042</b>	<b>1,614,894.99</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
CALPINE	Aug 2015 SCH. - D	(11,232.0)	0.0	0.0	(11,232.0)	5.192	5.192	(583,110.08)
CALPINE	Aug 2015 SCH. - D	11,232.0	0.0	0.0	11,232.0	5.181	5.181	581,972.34
PASCO COGEN	Aug 2015 SCH. - D	(32,696.0)	0.0	0.0	(32,696.0)	3.964	3.964	(1,296,165.67)
PASCO COGEN	Aug 2015 SCH. - D	32,696.0	0.0	0.0	32,696.0	3.970	3.970	1,298,048.33
OLEANDER	Aug 2015 SCH. - D	(15,800.0)	0.0	0.0	(15,800.0)	5.445	5.445	(860,243.29)
OLEANDER	Aug 2015 SCH. - D	15,800.0	0.0	0.0	15,800.0	5.280	5.280	834,248.15
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(25,250.22)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		38,875.0	0.0	0.0	38,875.0	4.015	4.015	1,560,729.30
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,075.0	0.0	0.0	1,075.0	2.690	2.690	28,915.47
<b>TOTAL</b>		<b>39,950.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,950.0</b>	<b>3.979</b>	<b>3.979</b>	<b>1,589,644.77</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		11,700.0	0.0	0.0	11,700.0	(0.468)	(0.468)	333,324.77
DIFFERENCE %		41.4%	0.0%	0.0%	41.4%	-10.5%	-10.5%	26.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		341,411.0	0.0	0.0	341,411.0	4.391	4.391	14,989,700.43
ESTIMATED		117,020.0	0.0	0.0	117,020.0	4.348	4.348	5,087,820.00
DIFFERENCE		224,391.0	0.0	0.0	224,391.0	0.043	0.043	9,901,880.43
DIFFERENCE %		191.8%	0.0%	0.0%	191.8%	1.0%	1.0%	194.6%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN.	6,210.0	0.0	0.0	6,210.0	3.307	3.307	205,360.00
	FIRM							
	AS AVAIL.	15,340.0	0.0	0.0	15,340.0	4.023	4.023	617,180.00
<b>TOTAL</b>		<b>21,550.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,550.0</b>	<b>3.817</b>	<b>3.817</b>	<b>822,540.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	3,289.0	0.0	0.0	3,289.0	2.628	2.628	86,451.35
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	4.0	0.0	0.0	4.0	2.552	2.552	102.09
CARGILL RIDGEWOOD	COGEN.	4,044.0	0.0	0.0	4,044.0	2.740	2.740	110,787.20
CARGILL MILLPOINT	COGEN.	998.0	0.0	0.0	998.0	2.552	2.552	25,467.58
CF INDUSTRIES INC.	COGEN.	1,859.0	0.0	0.0	1,859.0	2.687	2.687	49,951.22
IMC-AGRICO-NEW WALES	COGEN.	2,553.0	0.0	0.0	2,553.0	2.652	2.652	67,712.60
IMC-AGRICO-S. PIERCE	COGEN.	12,844.0	0.0	0.0	12,844.0	2.622	2.622	336,722.96
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR September 2015</b>		<b>25,591.0</b>	<b>0.0</b>	<b>0.0</b>	<b>25,591.0</b>	<b>2.646</b>	<b>2.646</b>	<b>677,195.00</b>
<b>ADJUSTMENTS FOR THE MONTHS OF: AUGUST 2015</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.533	2.533	(198,638.44)
		7,843.0	0.0	0.0	7,843.0	2.560	2.560	200,819.83
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(5,952.0)	0.0	0.0	(5,952.0)	2.796	2.796	(166,431.08)
		5,952.0	0.0	0.0	5,952.0	2.796	2.796	166,431.08
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(2,433.0)	0.0	0.0	(2,433.0)	2.677	2.677	(65,142.48)
		2,433.0	0.0	0.0	2,433.0	2.677	2.677	65,142.48
CF INDUSTRIES INC.	COGEN.	(1,131.0)	0.0	0.0	(1,131.0)	2.771	2.771	(31,341.80)
		1,131.0	0.0	0.0	1,131.0	2.771	2.771	31,341.80
IMC-AGRICO-NEW WALES	COGEN.	(1,776.0)	0.0	0.0	(1,776.0)	2.769	2.769	(49,173.60)
		1,776.0	0.0	0.0	1,776.0	2.769	2.769	49,173.60
IMC-AGRICO-S. PIERCE	COGEN.	(14,314.0)	0.0	0.0	(14,314.0)	2.683	2.683	(384,016.03)
		14,314.0	0.0	0.0	14,314.0	2.683	2.683	384,016.03
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR AUGUST 2015</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>2,181.39</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>3,289.0</b>	<b>0.0</b>	<b>0.0</b>	<b>3,289.0</b>	<b>2.695</b>	<b>2.695</b>	<b>88,632.74</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>22,302.0</b>	<b>0.0</b>	<b>0.0</b>	<b>22,302.0</b>	<b>2.649</b>	<b>2.649</b>	<b>590,743.65</b>
<b>TOTAL</b>		<b>25,591.0</b>	<b>0.0</b>	<b>0.0</b>	<b>25,591.0</b>	<b>2.655</b>	<b>2.655</b>	<b>679,376.39</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		4,041.0	0.0	0.0	4,041.0	(1.162)	(1.162)	(143,163.61)
DIFFERENCE %		18.8%	0.0%	0.0%	18.8%	-30.4%	-30.4%	-17.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		274,626.9	0.0	0.0	274,626.9	2.593	2.593	7,120,570.42
ESTIMATED		192,020.0	0.0	0.0	192,020.0	3.191	3.191	6,127,380.00
DIFFERENCE		82,606.9	0.0	0.0	82,606.9	(0.598)	(0.598)	993,190.42
DIFFERENCE %		43.0%	0.0%	0.0%	43.0%	-18.7%	-18.7%	16.2%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	57,800.0	0.0	57,800.0	3.798	2,195,180.00	5.820	3,363,990.00	1,168,810.00
<b>TOTAL</b>		<b>57,800.0</b>	<b>0.0</b>	<b>57,800.0</b>	<b>3.798</b>	<b>2,195,180.00</b>	<b>5.820</b>	<b>3,363,990.00</b>	<b>1,168,810.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	689.0	0.0	689.0	2.474	17,045.00	2.628	18,107.90	1,062.90
ORLANDO UTIL. COMM.	SCH. - C	83.0	0.0	83.0	2.720	2,257.46	3.637	3,018.71	761.25
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	415.0	0.0	415.0	5.505	22,845.00	5.619	23,319.70	474.70
FLA. POWER & LIGHT	SCH. - J	16,575.0	0.0	16,575.0	3.146	521,458.75	3.520	583,464.49	62,005.74
ORLANDO UTIL. COMM.	SCH. - J	2,761.0	0.0	2,761.0	3.786	104,544.00	4.059	112,066.93	7,522.93
THE ENERGY AUTHORITY	SCH. - J	1,174.0	0.0	1,174.0	5.131	60,233.00	5.185	60,875.51	642.51
SEMINOLE ELEC. CO-OP	SCH. - J	2,143.0	0.0	2,143.0	4.304	92,239.00	4.745	101,694.62	9,455.62
J P MORGAN VENTURES	SCH. - J	400.0	0.0	400.0	2.300	9,200.00	2.711	10,844.00	1,644.00
MORGAN STANLEY	SCH. - J	910.0	0.0	910.0	3.253	29,605.00	4.108	37,383.30	7,778.30
EDF TRADING	SCH. - J	784.0	0.0	784.0	3.442	26,986.00	4.156	32,586.94	5,600.94
EXGEN	SCH. - J	8,398.0	0.0	8,398.0	3.284	275,778.00	4.057	340,714.88	64,936.88
SOUTHERN COMPANY	SCH. - J	3,789.0	0.0	3,789.0	3.950	149,675.00	4.741	179,630.17	29,955.17
<b>SUB-TOTAL CURRENT MONTH</b>		<b>38,121.0</b>	<b>0.0</b>	<b>38,121.0</b>	<b>3.441</b>	<b>1,311,866.21</b>	<b>3.945</b>	<b>1,503,707.15</b>	<b>191,840.94</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		689.0	0.0	689.0	2.474	17,045.00	2.628	18,107.90	1,062.90
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		83.0	0.0	83.0	2.720	2,257.46	3.637	3,018.71	761.25
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		37,349.0	0.0	37,349.0	3.461	1,292,563.75	3.970	1,482,580.54	190,016.79
<b>TOTAL</b>		<b>38,121.0</b>	<b>0.0</b>	<b>38,121.0</b>	<b>3.441</b>	<b>1,311,866.21</b>	<b>3.945</b>	<b>1,503,707.15</b>	<b>191,840.94</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(19,679.0)	0.0	(19,679.0)	(0.357)	(883,313.79)	(1.875)	(1,860,282.85)	(976,969.06)
DIFFERENCE %		-34.0%	0.0%	-34.0%	-9.4%	-40.2%	-32.2%	-55.3%	-83.6%
<b>PERIOD TO DATE:</b>									
ACTUAL		328,778.0	389.7	328,388.3	3.962	13,010,923.87	4.411	14,485,841.76	1,474,917.89
ESTIMATED		393,100.0	0.0	393,100.0	3.335	13,108,070.00	5.489	21,575,680.00	8,467,610.00
DIFFERENCE		(64,322.0)	389.7	(64,711.7)	0.628	(97,146.13)	(1.077)	(7,089,838.24)	(6,992,692.11)
DIFFERENCE %		-16.4%	0.0%	-16.5%	18.8%	-0.7%	-19.6%	-32.9%	-82.6%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
OLEANDER	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	157.0			
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8	1.3	0.8	1.0	1.2	1.2			

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780				11,356,020
<b>TOTAL COGENERATION</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ 1,261,780</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,356,020</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 1,329,184</b>	<b>\$ 1,355,033</b>	<b>\$ 1,413,422</b>	<b>\$ 1,319,301</b>	<b>\$ 1,586,293</b>	<b>\$ 1,593,468</b>	<b>\$ 1,631,931</b>	<b>\$ 1,645,167</b>	<b>\$ 1,648,399</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 13,522,198</b>
<b>TOTAL CAPACITY</b>	<b>\$ 2,590,964</b>	<b>\$ 2,616,813</b>	<b>\$ 2,675,202</b>	<b>\$ 2,581,081</b>	<b>\$ 2,848,073</b>	<b>\$ 2,855,248</b>	<b>\$ 2,893,711</b>	<b>\$ 2,906,947</b>	<b>\$ 2,910,179</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 24,878,218</b>

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**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor