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IN REPLY REFER TO:

**REDACTED**

Ansley Watson, Jr.  
P.O. Box 1531  
Tampa, Florida 33601  
e-mail: aw@macfar.com

October 23, 2015

VIA FEDEX

Carlotta S. Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED FPSC  
OCT 26 PM 2:51  
COMMISSION  
CLERK

**Re: Docket No. 150220-GU -- Petition for approval of tariff modifications related to the Swing Service Charge, by Peoples Gas System**

Dear Ms. Stauffer:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and six (6) copies of Peoples' responses to the Commission Staff's First Data Request in the above docket. You will note that portions of the responses are redacted, and Peoples will be filing separately its request for confidential treatment of the portions redacted in the enclosures.

Please acknowledge your receipt of the enclosures on the enclosed copy of this letter, and return the same to me in the enclosed preaddressed envelope.

Thank you for your usual assistance.

Sincerely,



Ansley Watson, Jr.

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO 4  
ENG \_\_\_\_\_  
GCL 2  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

AWjr/a  
Enclosures

cc: John Villafrate, Esquire  
Danielle M. Roth, Esquire  
Ms. Kandi M. Floyd

PEOPLES GAS SYSTEM  
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1. Please refer to paragraph 7, items (a) through (f) on pages 4 and 5 of the petition, and to the first section of Exhibit A to the petition (page 11) that shows the system-wide swing charge of \$12,622,934.02. Using the methodologies stated in the narratives of items (a) through (f), respectively, please provide a numerical illustration showing how the individual line items on Exhibit A labeled "Reserved Capacity, Swing Gas Premium – Commodity, NNTS from FGT, Storage Contract, Swing Sale Agreements, and Park and Loan Charges" were derived.
  
- A. Please review the attached spreadsheets – 2015 Swing Charge Regulatory Filing.xlsx. These spreadsheets provide the calculations used to derive the \$12,622,934.02 swing charge.



No Notice Transportation Service			
	Post Rate Case		
	<u>Rate</u>	<u>Daily Quantity</u>	<u>Total Charges</u>
Jan	\$ 0.0478	33,235	\$ 49,248
Feb	\$ 0.0478	31,151	\$ 43,182
Mar	\$ 0.0478	23,000	\$ 34,081
Apr	\$ 0.0478	13,500	\$ 19,359
May	\$ 0.0478	21,500	\$ 31,859
Jun	\$ 0.0478	21,500	\$ 30,831
Jul	\$ 0.0478	21,500	\$ 31,859
Aug	\$ 0.0478	21,500	\$ 31,859
Sep	\$ 0.0478	21,500	\$ 30,831
Oct	\$ 0.0478	12,000	\$ 17,782
Nov	\$ 0.0478	23,500	\$ 33,699
Dec	\$ 0.0478	33,561	\$ 49,731
<b>Total</b>		277,447	\$ 404,319

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Swing Purchases

January	Purchases	3,142,787	\$ 14,528,130.80	\$	4.62				
	OSS Sales	711,573	\$ 3,846,739.00						
		2,431,214	\$ 10,681,391.80						
	Firm Load Sales	1,651,946	\$ 7,636,433.45						
	Swing Purchases	779,268	\$ 3,044,958.35						
August	Purchases	2,284,843	\$ 8,926,625.42	\$	3.91				
	OSS Sales	1,452,487	\$ 6,365,768.15						
		832,356	\$ 2,560,857.27						
	Firm Load Sales	521,609	\$ 2,037,869.56						
	Swing Purchases	310,747	\$ 522,987.71						
	Average over 12 months	6,540,089	\$ 2,076,968.01	\$	0.32	Delta of FGT23 spot and FGT 23 rolling daily average			

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Swing Commodity Price

2012 0.164  
2013 0.157  
2014 0.318

Date	Gas Price Daily Zone 3	Gas Price 30 Day RA	ABS Delta
1/1/2014	4.330	4.250	0.080
1/2/2014	4.330	4.268	0.063
1/3/2014	4.355	4.286	0.069
1/4/2014	4.385	4.305	0.080
1/5/2014	4.385	4.322	0.063
1/6/2014	4.385	4.337	0.048
1/7/2014	4.565	4.345	0.220
1/8/2014	4.600	4.360	0.240
1/9/2014	4.380	4.376	0.004
1/10/2014	4.130	4.380	0.250
1/11/2014	3.975	4.373	0.398
1/12/2014	3.975	4.363	0.388
1/13/2014	3.975	4.348	0.373
1/14/2014	4.230	4.334	0.104
1/15/2014	4.435	4.329	0.106
1/16/2014	4.500	4.330	0.170
1/17/2014	4.610	4.338	0.272
1/18/2014	4.460	4.349	0.111
1/19/2014	4.460	4.355	0.105
1/20/2014	4.460	4.360	0.100
1/21/2014	4.460	4.364	0.097
1/22/2014	4.685	4.367	0.318
1/23/2014	4.995	4.378	0.617
1/24/2014	5.535	4.394	1.141
1/25/2014	5.115	4.429	0.686
1/26/2014	5.115	4.451	0.665
1/27/2014	5.115	4.474	0.641
1/28/2014	5.475	4.501	0.975
1/29/2014	5.225	4.539	0.686
1/30/2014	5.285	4.569	0.716
1/31/2014	5.245	4.598	0.647

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2/1/2014	4.940	4.628	0.312
2/2/2014	4.940	4.649	0.292
2/3/2014	4.940	4.668	0.272
2/4/2014	4.940	4.687	0.254
2/5/2014	5.735	4.705	1.030
2/6/2014	7.850	4.750	3.100
2/7/2014	6.730	4.860	1.871
2/8/2014	5.795	4.931	0.865
2/9/2014	5.795	4.978	0.817
2/10/2014	5.795	5.033	0.762
2/11/2014	7.830	5.094	2.736
2/12/2014	7.605	5.222	2.383
2/13/2014	6.010	5.343	0.667
2/14/2014	5.380	5.403	0.023
2/15/2014	5.605	5.434	0.171
2/16/2014	5.605	5.471	0.134
2/17/2014	5.605	5.504	0.101
2/18/2014	5.605	5.542	0.063
2/19/2014	5.750	5.581	0.170
2/20/2014	5.905	5.624	0.282
2/21/2014	5.965	5.672	0.293
2/22/2014	6.325	5.714	0.611
2/23/2014	6.325	5.759	0.566
2/24/2014	6.325	5.785	0.540
2/25/2014	6.215	5.825	0.390
2/26/2014	4.950	5.862	0.912
2/27/2014	4.855	5.857	1.002
2/28/2014	4.570	5.836	1.266

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3/1/2014	4.805	5.814	1.009
3/2/2014	4.805	5.798	0.993
3/3/2014	4.805	5.783	0.978
3/4/2014	6.985	5.779	1.206
3/5/2014	8.025	5.847	2.178
3/6/2014	6.770	5.950	0.820
3/7/2014	5.095	6.011	0.916
3/8/2014	4.940	5.990	1.050
3/9/2014	4.940	5.893	0.953
3/10/2014	4.940	5.833	0.893
3/11/2014	4.745	5.804	1.059
3/12/2014	4.740	5.769	1.029
3/13/2014	4.815	5.734	0.919
3/14/2014	4.505	5.634	1.129
3/15/2014	4.450	5.530	1.080
3/16/2014	4.450	5.478	1.028
3/17/2014	4.450	5.447	0.997
3/18/2014	4.655	5.409	0.754
3/19/2014	4.515	5.377	0.862
3/20/2014	4.520	5.341	0.821
3/21/2014	4.430	5.305	0.875
3/22/2014	4.410	5.261	0.851
3/23/2014	4.410	5.211	0.801
3/24/2014	4.410	5.159	0.749
3/25/2014	4.485	5.095	0.610
3/26/2014	4.550	5.034	0.484
3/27/2014	4.460	4.975	0.515
3/28/2014	4.455	4.916	0.461
3/29/2014	4.545	4.900	0.355
3/30/2014	4.545	4.889	0.344
3/31/2014	4.545	4.889	0.343



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4/1/2014	4.475	4.880	0.405
4/2/2014	4.420	4.869	0.449
4/3/2014	4.475	4.856	0.381
4/4/2014	4.580	4.772	0.192
4/5/2014	4.540	4.658	0.118
4/6/2014	4.540	4.583	0.043
4/7/2014	4.540	4.565	0.025
4/8/2014	4.590	4.551	0.039
4/9/2014	4.595	4.540	0.055
4/10/2014	4.615	4.528	0.087
4/11/2014	4.600	4.524	0.076
4/12/2014	4.660	4.519	0.141
4/13/2014	4.660	4.514	0.146
4/14/2014	4.660	4.519	0.141
4/15/2014	4.650	4.526	0.124
4/16/2014	4.680	4.533	0.147
4/17/2014	4.600	4.541	0.059
4/18/2014	4.525	4.539	0.014
4/19/2014	4.525	4.539	0.014
4/20/2014	4.525	4.539	0.014
4/21/2014	4.525	4.542	0.017
4/22/2014	4.725	4.546	0.179
4/23/2014	4.705	4.557	0.148
4/24/2014	4.780	4.567	0.214
4/25/2014	4.790	4.576	0.214
4/26/2014	4.900	4.584	0.316
4/27/2014	4.900	4.599	0.301
4/28/2014	4.900	4.614	0.286
4/29/2014	4.880	4.626	0.254
4/30/2014	4.940	4.637	0.303

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5/1/2014	4.890	4.650	0.240
5/2/2014	4.815	4.664	0.151
5/3/2014	4.750	4.677	0.073
5/4/2014	4.750	4.686	0.064
5/5/2014	4.750	4.692	0.058
5/6/2014	4.755	4.699	0.056
5/7/2014	4.810	4.706	0.104
5/8/2014	4.845	4.715	0.130
5/9/2014	4.815	4.724	0.091
5/10/2014	4.595	4.731	0.136
5/11/2014	4.595	4.730	0.135
5/12/2014	4.595	4.730	0.135
5/13/2014	4.570	4.728	0.158
5/14/2014	4.520	4.725	0.205
5/15/2014	4.425	4.720	0.295
5/16/2014	4.350	4.713	0.363
5/17/2014	4.410	4.702	0.292
5/18/2014	4.410	4.695	0.285
5/19/2014	4.410	4.692	0.281
5/20/2014	4.435	4.688	0.253
5/21/2014	4.505	4.685	0.180
5/22/2014	4.560	4.684	0.124
5/23/2014	4.450	4.679	0.228
5/24/2014	4.395	4.670	0.275
5/25/2014	4.395	4.657	0.262
5/26/2014	4.395	4.644	0.249
5/27/2014	4.395	4.627	0.232
5/28/2014	4.465	4.610	0.145
5/29/2014	4.505	4.596	0.091
5/30/2014	4.560	4.583	0.023
5/31/2014	4.560	4.571	0.011

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6/1/2014	4.465	4.560	0.095
6/2/2014	4.465	4.548	0.083
6/3/2014	4.530	4.539	0.008
6/4/2014	4.625	4.531	0.094
6/5/2014	4.605	4.527	0.078
6/6/2014	4.650	4.522	0.128
6/7/2014	4.665	4.517	0.148
6/8/2014	4.665	4.511	0.154
6/9/2014	4.665	4.506	0.159
6/10/2014	4.695	4.508	0.187
6/11/2014	4.615	4.511	0.104
6/12/2014	4.545	4.512	0.033
6/13/2014	4.510	4.511	0.001
6/14/2014	4.665	4.511	0.154
6/15/2014	4.665	4.519	0.146
6/16/2014	4.665	4.529	0.136
6/17/2014	4.730	4.538	0.192
6/18/2014	4.745	4.549	0.196
6/19/2014	4.770	4.560	0.210
6/20/2014	4.670	4.571	0.099
6/21/2014	4.525	4.576	0.051
6/22/2014	4.525	4.575	0.050
6/23/2014	4.525	4.578	0.053
6/24/2014	4.515	4.582	0.067
6/25/2014	4.595	4.586	0.009
6/26/2014	4.670	4.593	0.077
6/27/2014	4.625	4.602	0.023
6/28/2014	4.435	4.607	0.172
6/29/2014	4.435	4.605	0.170
6/30/2014	4.435	4.601	0.166

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7/1/2014	4.500	4.597	0.097
7/2/2014	4.495	4.598	0.103
7/3/2014	4.470	4.599	0.129
7/4/2014	4.335	4.597	0.262
7/5/2014	4.335	4.587	0.252
7/6/2014	4.335	4.578	0.243
7/7/2014	4.335	4.568	0.233
7/8/2014	4.285	4.557	0.272
7/9/2014	4.190	4.544	0.354
7/10/2014	4.185	4.528	0.343
7/11/2014	4.140	4.511	0.371
7/12/2014	4.085	4.495	0.410
7/13/2014	4.085	4.480	0.395
7/14/2014	4.085	4.466	0.381
7/15/2014	4.125	4.446	0.321
7/16/2014	4.110	4.428	0.318
7/17/2014	4.080	4.410	0.330
7/18/2014	3.975	4.388	0.413
7/19/2014	3.885	4.363	0.477
7/20/2014	3.885	4.333	0.448
7/21/2014	3.885	4.307	0.422
7/22/2014	3.855	4.286	0.430
7/23/2014	3.840	4.263	0.423
7/24/2014	3.835	4.240	0.405
7/25/2014	3.850	4.218	0.368
7/26/2014	3.805	4.193	0.388
7/27/2014	3.805	4.164	0.359
7/28/2014	3.805	4.137	0.332
7/29/2014	3.920	4.116	0.196
7/30/2014	3.870	4.099	0.229
7/31/2014	3.780	4.080	0.300

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8/1/2014	3.790	4.056	0.266
8/2/2014	3.820	4.032	0.212
8/3/2014	3.820	4.011	0.191
8/4/2014	3.820	3.993	0.173
8/5/2014	3.875	3.976	0.101
8/6/2014	3.940	3.961	0.021
8/7/2014	4.000	3.948	0.052
8/8/2014	4.045	3.938	0.107
8/9/2014	3.930	3.933	0.003
8/10/2014	3.930	3.925	0.005
8/11/2014	3.930	3.918	0.012
8/12/2014	4.020	3.913	0.107
8/13/2014	4.015	3.911	0.105
8/14/2014	3.925	3.908	0.017
8/15/2014	3.925	3.902	0.023
8/16/2014	3.855	3.895	0.040
8/17/2014	3.855	3.888	0.033
8/18/2014	3.855	3.884	0.029
8/19/2014	3.885	3.883	0.002
8/20/2014	4.020	3.883	0.137
8/21/2014	4.010	3.887	0.123
8/22/2014	4.020	3.893	0.127
8/23/2014	4.010	3.899	0.111
8/24/2014	4.010	3.904	0.106
8/25/2014	4.010	3.910	0.100
8/26/2014	4.030	3.917	0.114
8/27/2014	4.070	3.924	0.146
8/28/2014	4.095	3.933	0.162
8/29/2014	4.055	3.939	0.116
8/30/2014	4.055	3.945	0.110
8/31/2014	4.055	3.954	0.101

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9/1/2014	4.045	3.963	0.082
9/2/2014	4.045	3.970	0.075
9/3/2014	4.090	3.978	0.112
9/4/2014	3.930	3.987	0.057
9/5/2014	3.910	3.989	0.079
9/6/2014	3.885	3.988	0.103
9/7/2014	3.885	3.984	0.099
9/8/2014	3.885	3.979	0.094
9/9/2014	3.870	3.977	0.107
9/10/2014	4.005	3.975	0.030
9/11/2014	4.015	3.978	0.037
9/12/2014	3.915	3.977	0.062
9/13/2014	3.815	3.974	0.159
9/14/2014	3.815	3.970	0.155
9/15/2014	3.815	3.967	0.152
9/16/2014	3.940	3.965	0.025
9/17/2014	3.890	3.968	0.078
9/18/2014	4.030	3.969	0.061
9/19/2014	3.975	3.974	0.001
9/20/2014	3.870	3.973	0.103
9/21/2014	3.870	3.968	0.098
9/22/2014	3.870	3.963	0.093
9/23/2014	3.875	3.958	0.083
9/24/2014	3.900	3.954	0.054
9/25/2014	3.850	3.950	0.100
9/26/2014	3.875	3.944	0.069
9/27/2014	3.895	3.938	0.043
9/28/2014	3.895	3.931	0.036
9/29/2014	3.895	3.926	0.031
9/30/2014	4.015	3.920	0.095

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10/1/2014	4.125	3.919	0.206
10/2/2014	4.140	3.922	0.218
10/3/2014	3.975	3.925	0.050
10/4/2014	3.980	3.921	0.059
10/5/2014	3.980	3.923	0.057
10/6/2014	3.980	3.925	0.055
10/7/2014	3.875	3.928	0.053
10/8/2014	3.870	3.928	0.058
10/9/2014	3.905	3.927	0.022
10/10/2014	3.905	3.929	0.023
10/11/2014	3.890	3.925	0.035
10/12/2014	3.890	3.921	0.031
10/13/2014	3.890	3.920	0.030
10/14/2014	3.895	3.923	0.028
10/15/2014	3.905	3.925	0.020
10/16/2014	3.780	3.928	0.148
10/17/2014	3.765	3.923	0.158
10/18/2014	3.700	3.919	0.219
10/19/2014	3.700	3.908	0.208
10/20/2014	3.700	3.899	0.199
10/21/2014	3.655	3.893	0.238
10/22/2014	3.625	3.886	0.261
10/23/2014	3.670	3.878	0.208
10/24/2014	3.575	3.871	0.296
10/25/2014	3.525	3.860	0.335
10/26/2014	3.525	3.849	0.324
10/27/2014	3.525	3.838	0.313
10/28/2014	3.480	3.825	0.345
10/29/2014	3.460	3.811	0.351
10/30/2014	3.575	3.797	0.222
10/31/2014	3.720	3.782	0.062

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11/1/2014	3.765	3.769	0.004
11/2/2014	3.765	3.756	0.009
11/3/2014	3.765	3.749	0.016
11/4/2014	3.665	3.742	0.077
11/5/2014	3.600	3.732	0.132
11/6/2014	3.795	3.719	0.076
11/7/2014	3.945	3.716	0.229
11/8/2014	4.005	3.719	0.286
11/9/2014	4.005	3.722	0.283
11/10/2014	4.005	3.725	0.280
11/11/2014	4.200	3.729	0.471
11/12/2014	4.095	3.740	0.356
11/13/2014	4.225	3.746	0.479
11/14/2014	4.170	3.757	0.413
11/15/2014	4.065	3.766	0.299
11/16/2014	4.065	3.776	0.289
11/17/2014	4.065	3.786	0.279
11/18/2014	4.260	3.798	0.462
11/19/2014	4.330	3.817	0.514
11/20/2014	4.455	3.838	0.618
11/21/2014	4.435	3.864	0.571
11/22/2014	4.295	3.891	0.404
11/23/2014	4.295	3.912	0.383
11/24/2014	4.295	3.936	0.359
11/25/2014	4.080	3.962	0.118
11/26/2014	4.130	3.980	0.150
11/27/2014	4.130	4.000	0.130
11/28/2014	4.130	4.022	0.108
11/29/2014	4.130	4.044	0.086
11/30/2014	4.130	4.063	0.067



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12/1/2014	4.200	4.077	0.124
12/2/2014	3.845	4.091	0.246
12/3/2014	3.695	4.094	0.399
12/4/2014	3.605	4.091	0.486
12/5/2014	3.505	4.089	0.584
12/6/2014	3.415	4.086	0.671
12/7/2014	3.415	4.074	0.658
12/8/2014	3.415	4.056	0.641
12/9/2014	3.585	4.036	0.451
12/10/2014	3.635	4.022	0.387
12/11/2014	3.650	4.010	0.360
12/12/2014	3.675	3.992	0.317
12/13/2014	3.580	3.978	0.398
12/14/2014	3.580	3.956	0.376
12/15/2014	3.580	3.936	0.356
12/16/2014	3.655	3.920	0.265
12/17/2014	3.580	3.907	0.327
12/18/2014	3.645	3.890	0.245
12/19/2014	3.705	3.870	0.165
12/20/2014	3.440	3.849	0.409
12/21/2014	3.440	3.815	0.375
12/22/2014	3.440	3.782	0.342
12/23/2014	3.015	3.754	0.739
12/24/2014	2.875	3.711	0.836
12/25/2014	2.740	3.664	0.923
12/26/2014	2.740	3.619	0.879
12/27/2014	2.740	3.573	0.832
12/28/2014	2.740	3.526	0.786
12/29/2014	2.740	3.480	0.740
12/30/2014	3.055	3.434	0.378
12/31/2014	3.130	3.398	0.268



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2. Please refer to paragraphs 11 and 12 on page 7 of the petition and to Exhibit A to the petition (page 11). Please clarify whether Peoples has included any charges that would be paid to SeaCoast under the proposed Transport Agreement filed in Docket No. 150221-GU in the revised swing charges requested in this docket. If affirmative, please show the portion (including the adjustment for Regulatory Assessment Fees) of the "Proposed Swing Charge per therm" for each customer class on Exhibit A that is attributable to the prospective charges that Peoples would pay to SeaCoast under the proposed Transport Agreement.
  - A. Yes, SeaCoast charges are included in the Swing Service charge calculation. In 2016, capacity payments to SeaCoast will account for [REDACTED] out of the total \$12,622,934.02. Please see the attached breakout by rate class.

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SeaCoast Pipeline Reserved Capacity      Annual Expense  
[REDACTED]

Net Expense      [REDACTED]

**Allocation**

Schedule	Maximum therm usage month	Minimum therm usage month	Difference "SWING"	Percent of swing/schedule
Residential	13,550,705	3,190,172	10,356,276	39.67%
SGS	1,165,816	474,132	691,147	2.65%
GS-1	8,077,135	4,949,357	3,127,778	11.98%
GS-2	13,972,746	8,366,120	5,606,626	21.48%
GS-3	8,981,314	5,130,242	3,851,072	14.75%
GS-4	5,372,528	4,416,845	955,683	3.66%
GS-5	9,724,436	8,402,740	1,321,696	5.06%
NGV	32,897	3,273	18,200	0.07%
Lighting	55,180	46,376	8,804	0.03%
Wholesale	380,965	214,763	166,202	0.64%
			26,103,484	

**Monthly Fee**

Schedule	Annual cost	Annual therms	Per therm	Reg. Asses. Fee	Proposed Swing Charge per therm
Residential	<span style="background-color: black; color: black;">[REDACTED]</span>	80,774,857	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
SGS	<span style="background-color: black; color: black;">[REDACTED]</span>	8,649,156	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
GS-1	<span style="background-color: black; color: black;">[REDACTED]</span>	73,135,046	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
GS-2	<span style="background-color: black; color: black;">[REDACTED]</span>	125,285,571	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
GS-3	<span style="background-color: black; color: black;">[REDACTED]</span>	80,117,032	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
GS-4	<span style="background-color: black; color: black;">[REDACTED]</span>	59,136,368	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
GS-5	<span style="background-color: black; color: black;">[REDACTED]</span>	109,810,107	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
NGV	<span style="background-color: black; color: black;">[REDACTED]</span>	203,147	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
Lighting	<span style="background-color: black; color: black;">[REDACTED]</span>	603,210	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
Wholesale	<span style="background-color: black; color: black;">[REDACTED]</span>	3,408,293	<span style="background-color: black; color: black;">[REDACTED]</span>	1.00503	<span style="background-color: black; color: black;">[REDACTED]</span>
		541,122,785			

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3. Please refer to Exhibit A to the petition. Please show how the "2016 Projected WACOC/Therm" (\$0.0564) was derived.

A. Please see below.

PGS Firm Transportation Portfolio Summary		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Total MDIQ Net Capacity Release Volume (MMBtu/day)													
FGT	FTS-1												
FGT	FTS-2												
FGT	FTS-3 Neg												
Sonata	FT-1												
Sonata	FT-Neg												
Seacoast	FTS-1												
GS	FTS-1												
Total PGS Capacity for WAC calculation													
Total MDIQ Net Capacity Release Cost (\$)													
FGT	FTS-1												
FGT	FTS-2												
FGT	FTS-3 Neg												
Sonata	FT-1												
Sonata	FT-Neg												
Seacoast	FTS-1												
GS	FTS-1												
2016 WACOC (\$/MMBTU)		\$ 0.564 WACC Net Cap Release (\$/MMBTU)											

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- 4.** Exhibit A allocates 39.67 percent (\$5,008,013.18) of the total system swing charge to the residential customer class. Since residential customers (0-1,999 therms) are not eligible for the NCTS Rider, please explain why this amount is allocated to the class and how it will be recovered (i.e., since there is no current or proposed swing charge tariff for the residential customer class using less than 1,999 therms).
  
- A.** All charges for the services and products described in paragraph 7, items (a) through (f) on pages 4 and 5 of Peoples' petition are included in the calculation of the purchase gas adjustment (PGA). The swing charge billed to and remitted by the Natural Choice transportation customers are credited to the PGA to offset the costs paid by the non-transport customers. The residential customers pay for their share of swing costs that remain embedded in the PGA.