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IN REPLY REFER TO:

Ansley Watson, Jr.
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Tampa, Florida 33601
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REDACTED

October 23, 2015

VIA FEDEX

Carlotta S. Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
15 OCT 25 PM 3:08
COMMISSION
CLERK

Re: Docket No. 150220-GU -- Petition for approval of tariff modifications related to the Swing Service Charge, by Peoples Gas System

REQUEST FOR CONFIDENTIAL TREATMENT

Dear Ms. Stauffer:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and seven (7) copies of Peoples' Request for Confidential Treatment with respect to portions of its responses to the Commission Staff's First Data Request in the above docket. Enclosed with this filing are one highlighted and two redacted copies of each document for which confidential treatment is sought.

Please acknowledge your receipt of the enclosures on the enclosed copy of this letter, and return the same to me in the enclosed preaddressed envelope.

Thank you for your usual assistance.

Sincerely,



Ansley Watson, Jr.

AWjr/a
Enclosures

COM _____
AFD _____
APA _____
ECO 5 + Redacted
ENG _____
GCL 2
IDM _____
TEL _____
CLK _____

Carlotta S. Stauffer, Director
October 23, 2015
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cc: John Villafrate, Esquire
Danielle M. Roth, Esquire
Ms. Kandi M. Floyd

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of tariff)
modifications related to the Swing)
Service Charge, by Peoples Gas)
System.)
_____)

Docket No.

Submitted for Filing:
10-26-15

**PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT**

Pursuant to Section 366.093, *Florida Statutes*, Peoples Gas ("Peoples" or the "Company"), submits the following Request for Confidential Treatment of portions of the Company's responses to Staff's First Data Request to the Company in the above docket, which responses are submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit A is a detailed justification for the requested confidential treatment of the highlighted portions of the Company's responses to the Staff's First Data Requests Nos. 1, 2 and 3.

2. The material for which confidential classification is sought is intended to be and is treated as private by Peoples, and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until at least 18 months after the date of the Commission's order finding the information to be confidential. Such information consists of information from which the rates at which service will be provided to Peoples by SeaCoast Gas Transmission, L.L.C. could be arithmetically determined, and information regarding details of Swing Service Agreements between Peoples and two of its customers. The confidential treatment sought is necessary to protect the competitive information referenced above from disclosure to Peoples' competitors and to other customers in order to allow Peoples, should it become necessary, to negotiate future gas service arrangements with other suppliers or customers on favorable terms based on

the specific factual circumstances in existence at the time.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit A.

Respectfully submitted,



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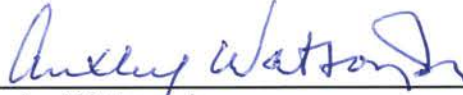
P. O. Box 1531

Tampa, Florida 33601-1531

Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished electronically to John Villafrate, Esquire, Office of General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and Danielle M. Roth, Esquire, Office of Public Counsel, c/o The Florida Legislature, 111 W. Madison St., Room 812, Tallahassee, Florida 32399-1400, this 23rd day of October, 2015.



Ansley Watson, Jr.

PEOPLES' RESPONSES TO STAFF'S FIRST DATA REQUEST

JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF HIGHLIGHTED INFORMATION

Peoples seeks specified confidential treatment, and non-disclosure pursuant to Chapter 119, *Florida Statutes*, of the information highlighted on Revised Exhibit C to the petition and on the Company's responses to Staff's First Data Request Nos. 1, 2, and 3.

Staff's First Data Request No. 1 – The highlighted information is information with respect to Swing Service Agreements Peoples has entered into with two of its customers. Peoples considers this information proprietary and confidential. It is information directly relating to Peoples' competitive interests which, if made public, "would impair the competitive business" of Peoples in the event it should become necessary to negotiate similar arrangements with these or other customers in the future. Section 366.093(3)(e), *Florida Statutes*. In addition, disclosure of this information would give other customers with which Peoples might seek to enter into similar arrangements a benchmark or target to use in negotiations with Peoples. Disclosure of this information would impair the efforts of Peoples to contract for goods or services on favorable terms. Section 366.093(3)(d), *Florida Statutes*.

Staff's First Data Request Nos. 2 and 3 -- The highlighted information is Peoples' projected cost of capacity reserved on SeaCoast Gas Transmission, L.L.C., and could be used to arithmetically determine the rate negotiated between Peoples and SeaCoast for the capacity. Both Peoples and Seacoast deem this information to be confidential. Its disclosure would impair the competitive business of both Peoples and SeaCoast in the event it became necessary to negotiate similar arrangements in the future. Section 366.093(3)(e), *Florida Statutes*.

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1. Please refer to paragraph 7, items (a) through (f) on pages 4 and 5 of the petition, and to the first section of Exhibit A to the petition (page 11) that shows the system-wide swing charge of \$12,622,934.02. Using the methodologies stated in the narratives of items (a) through (f), respectively, please provide a numerical illustration showing how the individual line items on Exhibit A labeled "Reserved Capacity, Swing Gas Premium – Commodity, NNTS from FGT, Storage Contract, Swing Sale Agreements, and Park and Loan Charges" were derived.

- A. Please review the attached spreadsheets – 2015 Swing Charge Regulatory Filing.xlsx. These spreadsheets provide the calculations used to derive the \$12,622,934.02 swing charge.

No Notice Transportation Service

Post Rate Case			
	<u>Rate</u>	<u>Daily</u> <u>Quantity</u>	<u>Total Charges</u>
Jan	\$ 0.0478	33,235	\$ 49,248
Feb	\$ 0.0478	31,151	\$ 43,182
Mar	\$ 0.0478	23,000	\$ 34,081
Apr	\$ 0.0478	13,500	\$ 19,359
May	\$ 0.0478	21,500	\$ 31,859
Jun	\$ 0.0478	21,500	\$ 30,831
Jul	\$ 0.0478	21,500	\$ 31,859
Aug	\$ 0.0478	21,500	\$ 31,859
Sep	\$ 0.0478	21,500	\$ 30,831
Oct	\$ 0.0478	12,000	\$ 17,782
Nov	\$ 0.0478	23,500	\$ 33,699
Dec	\$ 0.0478	33,561	\$ 49,731
Total		277,447	\$ 404,319

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Swing Purchases

January	Purchases	3,142,787	\$ 14,528,130.80	\$	4.62			
	OSS Sales	711,573	\$ 3,846,739.00					
		2,431,214	\$ 10,681,391.80					
	Firm Load Sales	1,651,946	\$ 7,636,433.45					
	Swing Purchases	779,268	\$ 3,044,958.35					
August	Purchases	2,284,843	\$ 8,926,625.42	\$	3.91			
	OSS Sales	1,452,487	\$ 6,365,768.15					
		832,356	\$ 2,560,857.27					
	Firm Load Sales	521,609	\$ 2,037,869.56					
	Swing Purchases	310,747	\$ 522,987.71					
	Average over 12 months	6,540,089	\$ 2,076,968.01	\$	0.32	Delta of FGTZ3 spot and FGT Z3 rolling daily average		

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Swing Commodity Price

2012 0.164
2013 0.157
2014 0.318

Date	Gas Price Daily Zone 3	Gas Price 30 Day RA	ABS Delta
1/1/2014	4.330	4.250	0.080
1/2/2014	4.330	4.268	0.063
1/3/2014	4.355	4.286	0.069
1/4/2014	4.385	4.305	0.080
1/5/2014	4.385	4.322	0.063
1/6/2014	4.385	4.337	0.048
1/7/2014	4.565	4.345	0.220
1/8/2014	4.600	4.360	0.240
1/9/2014	4.380	4.376	0.004
1/10/2014	4.130	4.380	0.250
1/11/2014	3.975	4.373	0.398
1/12/2014	3.975	4.363	0.388
1/13/2014	3.975	4.348	0.373
1/14/2014	4.230	4.334	0.104
1/15/2014	4.435	4.329	0.106
1/16/2014	4.500	4.330	0.170
1/17/2014	4.610	4.338	0.272
1/18/2014	4.460	4.349	0.111
1/19/2014	4.460	4.355	0.105
1/20/2014	4.460	4.360	0.100
1/21/2014	4.460	4.364	0.097
1/22/2014	4.685	4.367	0.318
1/23/2014	4.995	4.378	0.617
1/24/2014	5.535	4.394	1.141
1/25/2014	5.115	4.429	0.686
1/26/2014	5.115	4.451	0.665
1/27/2014	5.115	4.474	0.641
1/28/2014	5.475	4.501	0.975
1/29/2014	5.225	4.539	0.686
1/30/2014	5.285	4.569	0.716
1/31/2014	5.245	4.598	0.647

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2/1/2014	4.940	4.628	0.312
2/2/2014	4.940	4.649	0.292
2/3/2014	4.940	4.668	0.272
2/4/2014	4.940	4.687	0.254
2/5/2014	5.735	4.705	1.030
2/6/2014	7.850	4.750	3.100
2/7/2014	6.730	4.860	1.871
2/8/2014	5.795	4.931	0.865
2/9/2014	5.795	4.978	0.817
2/10/2014	5.795	5.033	0.762
2/11/2014	7.830	5.094	2.736
2/12/2014	7.605	5.222	2.383
2/13/2014	6.010	5.343	0.667
2/14/2014	5.380	5.403	0.023
2/15/2014	5.605	5.434	0.171
2/16/2014	5.605	5.471	0.134
2/17/2014	5.605	5.504	0.101
2/18/2014	5.605	5.542	0.063
2/19/2014	5.750	5.581	0.170
2/20/2014	5.905	5.624	0.282
2/21/2014	5.965	5.672	0.293
2/22/2014	6.325	5.714	0.611
2/23/2014	6.325	5.759	0.566
2/24/2014	6.325	5.785	0.540
2/25/2014	6.215	5.825	0.390
2/26/2014	4.950	5.862	0.912
2/27/2014	4.855	5.857	1.002
2/28/2014	4.570	5.836	1.266

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3/1/2014	4.805	5.814	1.009
3/2/2014	4.805	5.798	0.993
3/3/2014	4.805	5.783	0.978
3/4/2014	6.985	5.779	1.206
3/5/2014	8.025	5.847	2.178
3/6/2014	6.770	5.950	0.820
3/7/2014	5.095	6.011	0.916
3/8/2014	4.940	5.990	1.050
3/9/2014	4.940	5.893	0.953
3/10/2014	4.940	5.833	0.893
3/11/2014	4.745	5.804	1.059
3/12/2014	4.740	5.769	1.029
3/13/2014	4.815	5.734	0.919
3/14/2014	4.505	5.634	1.129
3/15/2014	4.450	5.530	1.080
3/16/2014	4.450	5.478	1.028
3/17/2014	4.450	5.447	0.997
3/18/2014	4.655	5.409	0.754
3/19/2014	4.515	5.377	0.862
3/20/2014	4.520	5.341	0.821
3/21/2014	4.430	5.305	0.875
3/22/2014	4.410	5.261	0.851
3/23/2014	4.410	5.211	0.801
3/24/2014	4.410	5.159	0.749
3/25/2014	4.485	5.095	0.610
3/26/2014	4.550	5.034	0.484
3/27/2014	4.460	4.975	0.515
3/28/2014	4.455	4.916	0.461
3/29/2014	4.545	4.900	0.355
3/30/2014	4.545	4.889	0.344
3/31/2014	4.545	4.889	0.343

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4/1/2014	4.475	4.880	0.405
4/2/2014	4.420	4.869	0.449
4/3/2014	4.475	4.856	0.381
4/4/2014	4.580	4.772	0.192
4/5/2014	4.540	4.658	0.118
4/6/2014	4.540	4.583	0.043
4/7/2014	4.540	4.565	0.025
4/8/2014	4.590	4.551	0.039
4/9/2014	4.595	4.540	0.055
4/10/2014	4.615	4.528	0.087
4/11/2014	4.600	4.524	0.076
4/12/2014	4.660	4.519	0.141
4/13/2014	4.660	4.514	0.146
4/14/2014	4.660	4.519	0.141
4/15/2014	4.650	4.526	0.124
4/16/2014	4.680	4.533	0.147
4/17/2014	4.600	4.541	0.059
4/18/2014	4.525	4.539	0.014
4/19/2014	4.525	4.539	0.014
4/20/2014	4.525	4.539	0.014
4/21/2014	4.525	4.542	0.017
4/22/2014	4.725	4.546	0.179
4/23/2014	4.705	4.557	0.148
4/24/2014	4.780	4.567	0.214
4/25/2014	4.790	4.576	0.214
4/26/2014	4.900	4.584	0.316
4/27/2014	4.900	4.599	0.301
4/28/2014	4.900	4.614	0.286
4/29/2014	4.880	4.626	0.254
4/30/2014	4.940	4.637	0.303

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5/1/2014	4.890	4.650	0.240
5/2/2014	4.815	4.664	0.151
5/3/2014	4.750	4.677	0.073
5/4/2014	4.750	4.686	0.064
5/5/2014	4.750	4.692	0.058
5/6/2014	4.755	4.699	0.056
5/7/2014	4.810	4.706	0.104
5/8/2014	4.845	4.715	0.130
5/9/2014	4.815	4.724	0.091
5/10/2014	4.595	4.731	0.136
5/11/2014	4.595	4.730	0.135
5/12/2014	4.595	4.730	0.135
5/13/2014	4.570	4.728	0.158
5/14/2014	4.520	4.725	0.205
5/15/2014	4.425	4.720	0.295
5/16/2014	4.350	4.713	0.363
5/17/2014	4.410	4.702	0.292
5/18/2014	4.410	4.695	0.285
5/19/2014	4.410	4.692	0.281
5/20/2014	4.435	4.688	0.253
5/21/2014	4.505	4.685	0.180
5/22/2014	4.560	4.684	0.124
5/23/2014	4.450	4.679	0.228
5/24/2014	4.395	4.670	0.275
5/25/2014	4.395	4.657	0.262
5/26/2014	4.395	4.644	0.249
5/27/2014	4.395	4.627	0.232
5/28/2014	4.465	4.610	0.145
5/29/2014	4.505	4.596	0.091
5/30/2014	4.560	4.583	0.023
5/31/2014	4.560	4.571	0.011

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6/1/2014	4.465	4.560	0.095
6/2/2014	4.465	4.548	0.083
6/3/2014	4.530	4.539	0.008
6/4/2014	4.625	4.531	0.094
6/5/2014	4.605	4.527	0.078
6/6/2014	4.650	4.522	0.128
6/7/2014	4.665	4.517	0.148
6/8/2014	4.665	4.511	0.154
6/9/2014	4.665	4.506	0.159
6/10/2014	4.695	4.508	0.187
6/11/2014	4.615	4.511	0.104
6/12/2014	4.545	4.512	0.033
6/13/2014	4.510	4.511	0.001
6/14/2014	4.665	4.511	0.154
6/15/2014	4.665	4.519	0.146
6/16/2014	4.665	4.529	0.136
6/17/2014	4.730	4.538	0.192
6/18/2014	4.745	4.549	0.196
6/19/2014	4.770	4.560	0.210
6/20/2014	4.670	4.571	0.099
6/21/2014	4.525	4.576	0.051
6/22/2014	4.525	4.575	0.050
6/23/2014	4.525	4.578	0.053
6/24/2014	4.515	4.582	0.067
6/25/2014	4.595	4.586	0.009
6/26/2014	4.670	4.593	0.077
6/27/2014	4.625	4.602	0.023
6/28/2014	4.435	4.607	0.172
6/29/2014	4.435	4.605	0.170
6/30/2014	4.435	4.601	0.166

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7/1/2014	4.500	4.597	0.097
7/2/2014	4.495	4.598	0.103
7/3/2014	4.470	4.599	0.129
7/4/2014	4.335	4.597	0.262
7/5/2014	4.335	4.587	0.252
7/6/2014	4.335	4.578	0.243
7/7/2014	4.335	4.568	0.233
7/8/2014	4.285	4.557	0.272
7/9/2014	4.190	4.544	0.354
7/10/2014	4.185	4.528	0.343
7/11/2014	4.140	4.511	0.371
7/12/2014	4.085	4.495	0.410
7/13/2014	4.085	4.480	0.395
7/14/2014	4.085	4.466	0.381
7/15/2014	4.125	4.446	0.321
7/16/2014	4.110	4.428	0.318
7/17/2014	4.080	4.410	0.330
7/18/2014	3.975	4.388	0.413
7/19/2014	3.885	4.363	0.477
7/20/2014	3.885	4.333	0.448
7/21/2014	3.885	4.307	0.422
7/22/2014	3.855	4.286	0.430
7/23/2014	3.840	4.263	0.423
7/24/2014	3.835	4.240	0.405
7/25/2014	3.850	4.218	0.368
7/26/2014	3.805	4.193	0.388
7/27/2014	3.805	4.164	0.359
7/28/2014	3.805	4.137	0.332
7/29/2014	3.920	4.116	0.196
7/30/2014	3.870	4.099	0.229
7/31/2014	3.780	4.080	0.300

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8/1/2014	3.790	4.056	0.266
8/2/2014	3.820	4.032	0.212
8/3/2014	3.820	4.011	0.191
8/4/2014	3.820	3.993	0.173
8/5/2014	3.875	3.976	0.101
8/6/2014	3.940	3.961	0.021
8/7/2014	4.000	3.948	0.052
8/8/2014	4.045	3.938	0.107
8/9/2014	3.930	3.933	0.003
8/10/2014	3.930	3.925	0.005
8/11/2014	3.930	3.918	0.012
8/12/2014	4.020	3.913	0.107
8/13/2014	4.015	3.911	0.105
8/14/2014	3.925	3.908	0.017
8/15/2014	3.925	3.902	0.023
8/16/2014	3.855	3.895	0.040
8/17/2014	3.855	3.888	0.033
8/18/2014	3.855	3.884	0.029
8/19/2014	3.885	3.883	0.002
8/20/2014	4.020	3.883	0.137
8/21/2014	4.010	3.887	0.123
8/22/2014	4.020	3.893	0.127
8/23/2014	4.010	3.899	0.111
8/24/2014	4.010	3.904	0.106
8/25/2014	4.010	3.910	0.100
8/26/2014	4.030	3.917	0.114
8/27/2014	4.070	3.924	0.146
8/28/2014	4.095	3.933	0.162
8/29/2014	4.055	3.939	0.116
8/30/2014	4.055	3.945	0.110
8/31/2014	4.055	3.954	0.101

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9/1/2014	4.045	3.963	0.082
9/2/2014	4.045	3.970	0.075
9/3/2014	4.090	3.978	0.112
9/4/2014	3.930	3.987	0.057
9/5/2014	3.910	3.989	0.079
9/6/2014	3.885	3.988	0.103
9/7/2014	3.885	3.984	0.099
9/8/2014	3.885	3.979	0.094
9/9/2014	3.870	3.977	0.107
9/10/2014	4.005	3.975	0.030
9/11/2014	4.015	3.978	0.037
9/12/2014	3.915	3.977	0.062
9/13/2014	3.815	3.974	0.159
9/14/2014	3.815	3.970	0.155
9/15/2014	3.815	3.967	0.152
9/16/2014	3.940	3.965	0.025
9/17/2014	3.890	3.968	0.078
9/18/2014	4.030	3.969	0.061
9/19/2014	3.975	3.974	0.001
9/20/2014	3.870	3.973	0.103
9/21/2014	3.870	3.968	0.098
9/22/2014	3.870	3.963	0.093
9/23/2014	3.875	3.958	0.083
9/24/2014	3.900	3.954	0.054
9/25/2014	3.850	3.950	0.100
9/26/2014	3.875	3.944	0.069
9/27/2014	3.895	3.938	0.043
9/28/2014	3.895	3.931	0.036
9/29/2014	3.895	3.926	0.031
9/30/2014	4.015	3.920	0.095

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10/1/2014	4.125	3.919	0.206
10/2/2014	4.140	3.922	0.218
10/3/2014	3.975	3.925	0.050
10/4/2014	3.980	3.921	0.059
10/5/2014	3.980	3.923	0.057
10/6/2014	3.980	3.925	0.055
10/7/2014	3.875	3.928	0.053
10/8/2014	3.870	3.928	0.058
10/9/2014	3.905	3.927	0.022
10/10/2014	3.905	3.929	0.023
10/11/2014	3.890	3.925	0.035
10/12/2014	3.890	3.921	0.031
10/13/2014	3.890	3.920	0.030
10/14/2014	3.895	3.923	0.028
10/15/2014	3.905	3.925	0.020
10/16/2014	3.780	3.928	0.148
10/17/2014	3.765	3.923	0.158
10/18/2014	3.700	3.919	0.219
10/19/2014	3.700	3.908	0.208
10/20/2014	3.700	3.899	0.199
10/21/2014	3.655	3.893	0.238
10/22/2014	3.625	3.886	0.261
10/23/2014	3.670	3.878	0.208
10/24/2014	3.575	3.871	0.296
10/25/2014	3.525	3.860	0.335
10/26/2014	3.525	3.849	0.324
10/27/2014	3.525	3.838	0.313
10/28/2014	3.480	3.825	0.345
10/29/2014	3.460	3.811	0.351
10/30/2014	3.575	3.797	0.222
10/31/2014	3.720	3.782	0.062

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11/1/2014	3.765	3.769	0.004
11/2/2014	3.765	3.756	0.009
11/3/2014	3.765	3.749	0.016
11/4/2014	3.665	3.742	0.077
11/5/2014	3.600	3.732	0.132
11/6/2014	3.795	3.719	0.076
11/7/2014	3.945	3.716	0.229
11/8/2014	4.005	3.719	0.286
11/9/2014	4.005	3.722	0.283
11/10/2014	4.005	3.725	0.280
11/11/2014	4.200	3.729	0.471
11/12/2014	4.095	3.740	0.356
11/13/2014	4.225	3.746	0.479
11/14/2014	4.170	3.757	0.413
11/15/2014	4.065	3.766	0.299
11/16/2014	4.065	3.776	0.289
11/17/2014	4.065	3.786	0.279
11/18/2014	4.260	3.798	0.462
11/19/2014	4.330	3.817	0.514
11/20/2014	4.455	3.838	0.618
11/21/2014	4.435	3.864	0.571
11/22/2014	4.295	3.891	0.404
11/23/2014	4.295	3.912	0.383
11/24/2014	4.295	3.936	0.359
11/25/2014	4.080	3.962	0.118
11/26/2014	4.130	3.980	0.150
11/27/2014	4.130	4.000	0.130
11/28/2014	4.130	4.022	0.108
11/29/2014	4.130	4.044	0.086
11/30/2014	4.130	4.063	0.067

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12/1/2014	4.200	4.077	0.124
12/2/2014	3.845	4.091	0.246
12/3/2014	3.695	4.094	0.399
12/4/2014	3.605	4.091	0.486
12/5/2014	3.505	4.089	0.584
12/6/2014	3.415	4.086	0.671
12/7/2014	3.415	4.074	0.658
12/8/2014	3.415	4.056	0.641
12/9/2014	3.585	4.036	0.451
12/10/2014	3.635	4.022	0.387
12/11/2014	3.650	4.010	0.360
12/12/2014	3.675	3.992	0.317
12/13/2014	3.580	3.978	0.398
12/14/2014	3.580	3.956	0.376
12/15/2014	3.580	3.936	0.356
12/16/2014	3.655	3.920	0.265
12/17/2014	3.580	3.907	0.327
12/18/2014	3.645	3.890	0.245
12/19/2014	3.705	3.870	0.165
12/20/2014	3.440	3.849	0.409
12/21/2014	3.440	3.815	0.375
12/22/2014	3.440	3.782	0.342
12/23/2014	3.015	3.754	0.739
12/24/2014	2.875	3.711	0.836
12/25/2014	2.740	3.664	0.923
12/26/2014	2.740	3.619	0.879
12/27/2014	2.740	3.573	0.832
12/28/2014	2.740	3.526	0.786
12/29/2014	2.740	3.480	0.740
12/30/2014	3.055	3.434	0.378
12/31/2014	3.130	3.398	0.268

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Peoples Gas System Swing Sales Agreement Summary							
Customer	Term	Volume	Monthly Rate	Annual	Restrictions		
					May-Sep	Monthly	Daily

Annual Rate Paid

[REDACTED]
\$ 660,000.00

Oct
Nov
Dec
Jan
Feb
Mar

Apr
May
Jun
Jul
Aug
Sep

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2. Please refer to paragraphs 11 and 12 on page 7 of the petition and to Exhibit A to the petition (page 11). Please clarify whether Peoples has included any charges that would be paid to SeaCoast under the proposed Transport Agreement filed in Docket No. 150221-GU in the revised swing charges requested in this docket. If affirmative, please show the portion (including the adjustment for Regulatory Assessment Fees) of the "Proposed Swing Charge per therm" for each customer class on Exhibit A that is attributable to the prospective charges that Peoples would pay to SeaCoast under the proposed Transport Agreement.
 - A. Yes, SeaCoast charges are included in the Swing Service charge calculation. In 2016, capacity payments to SeaCoast will account for [REDACTED] out of the total \$12,622,934.02. Please see the attached breakout by rate class.

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3. Please refer to Exhibit A to the petition. Please show how the "2016 Projected WACOC/Therm" (\$0.0564) was derived.

A. Please see below.

PGS Firm Transportation Portfolio Summary

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Total MDIQ Net Capacity Release Volume (MMBtu/day)												
FGT	FTS-1											
FGT	FTS-2											
FGT	FTS-3 Neg											
Sonatr	FT-1											
Sonatr	FT-Neg											
Seacoast	FTS-1											
GS	FTS-1											
Total PGS Capacity for WAC calculation												
Total MDIQ Net Capacity Release Cost (\$)												
FGT	FTS-1											
FGT	FTS-2											
FGT	FTS-3 Neg											
Sonatr	FT-1											
Sonatr	FT-Neg											
Seacoast	FTS-1											
GS	FTS-1											
2016 WACOC (\$/MMBtu) \$ 0.564 WACC Net Cap Release (\$/MMBtu)												