



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

October 29, 2015

RECEIVED - FPSC
15 OCT 29 AM 9:58
COMMISSION
CLERK

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August and September 2015, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Associate General Counsel

| | |
|-----|----------|
| COM | _____ |
| AFD | <u>2</u> |
| APA | _____ |
| ECO | <u>1</u> |
| ENG | <u>1</u> |
| GCL | <u>2</u> |
| IDM | <u>1</u> |
| TEL | _____ |
| CLK | _____ |

DMT/db
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of July, August and September 2015 have been furnished to the following individuals via email on this 29th day of October, 2015.



Attorney

| | | |
|---|--|--|
| <p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> | <p>Mike Cassel Aleida Socarras Florida Public Utilities Company/Florida Division of Chesapeake Utilities Corporation 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com asocarras@chpk.com</p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating, Esq. Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel Erik Saylor / John Truitt Patty Christensen / J.R. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us saylor.erik@leg.state.fl.us kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us Truitt.john@leg.state.fl.us</p> | <p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Raoul G. Cantero, III, Esq. White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p> <p>James W. Brew, Esq. Owen J. Kopon, Esq. Laura A. Wynn, Esq. Stone Matheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com ojk@smxblaw.com laura.wynn@smxblaw.com</p> <p>John T. Butler, Esq. Maria Moncada, Esq. Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> |
|---|--|--|

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

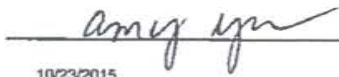
**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED
ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:



DATE COMPLETED: 10/23/2015

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | Btu Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------------|---------------------|--------------------------|--------------------------------|---------------|-------------------|------------------|---------------|------------------|-----------------------|---------------|--------------------------|
| (e) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| July 2015 | | | | | | | | | | | |
| 1 | Avon Park Peakers | Indigo | Oil Terminal - Tampa, FL | N/A | FACILITY | 07/2015 | FO2 | 0.03 | 137,665 | 3,870.95 | \$74.7889 |
| 1 | Crystal River | Generic Transfer Company | Martin Gas Terminal to station | N/A | FACILITY | 07/2015 | FO2 | 0.03 | 137,665 | 3,006.60 | \$173.3118 |
| August 2015 | | | | | | | | | | | |
| 1 | Bayboro Peakers | Generic Transfer Company | Martin Gas Terminal to station | N/A | FACILITY | 08/2015 | FO2 | 0.03 | 137,665 | 21,286.7702 | \$149.4897 |
| 1 | Crystal River | Generic Transfer Company | Martin Gas Terminal to station | N/A | FACILITY | 08/2015 | FO2 | 0.03 | 137,665 | 7,249.3333 | \$144.8610 |
| 1 | Martin Gas Terminal | Martin Product Sales | Oil Terminal - Pascagoula, MS | N/A | FACILITY | 08/2015 | FO2 | 0.03 | 137,665 | 40,000.0000 | \$67.0446 |
| September 2015 | | | | | | | | | | | |
| 1 | Bayboro Peakers | Generic Transfer Company | Martin Gas Terminal to station | N/A | FACILITY | 09/2015 | FO2 | 0.03 | 137,665 | 6,957.61 | \$150.5568 |
| 1 | Crystal River | Generic Transfer Company | Martin Gas Terminal to station | N/A | FACILITY | 09/2015 | FO2 | 0.03 | 137,665 | 2,652.69 | \$148.3526 |

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida

Signature of Official Submitting Report: *Amy J. [Signature]*

Plant Name: Associated Terminals

DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
|----------------|----------------------|---------------|---------------|---------------------|-------------------------------|----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|--------------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| July 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 1 | 3,241.0 | [REDACTED] | [REDACTED] | \$59.820 | 3.01 | 11,531 | 8.09 | 11.68 |
| 2 | RIVER VIEW Coal, LLC | 9,KY,225 | LTC | RB | 5 | 16,813.2 | [REDACTED] | [REDACTED] | \$71.760 | 2.98 | 11,346 | 8.16 | 12.90 |
| | | | | | | | | | | | As Received Coal Quality | | |
| August 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 3 | 8,694.5 | [REDACTED] | [REDACTED] | \$59.820 | 2.98 | 11,386 | 8.21 | 12.55 |
| 2 | RIVER VIEW Coal, LLC | 9,KY,225 | LTC | RB | 1 | 1,918.0 | [REDACTED] | [REDACTED] | \$71.760 | 3.00 | 11,503 | 8.28 | 11.73 |
| 3 | White Oak | 10,IL,65 | LTC | RB | 6 | 11,016.1 | [REDACTED] | [REDACTED] | \$60.770 | 2.44 | 11,639 | 8.33 | 11.89 |
| | | | | | | | | | | | As Received Coal Quality | | |
| September 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 2 | 3,380.5 | [REDACTED] | [REDACTED] | \$59.820 | 3.03 | 11,592 | 7.93 | 11.59 |
| 2 | RIVER VIEW Coal, LLC | 9,KY,225 | LTC | RB | 9 | 15,494.8 | [REDACTED] | [REDACTED] | \$71.760 | 3.01 | 11,555 | 7.96 | 11.68 |
| | | | | | | | | | | | As Received Coal Quality | | |

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED
CONFIDENTIAL

Report For: July - September 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida

Signature of Official Submitting Report: _____

Plant Name: Crystal River

DATE COMPLETED: 10/23/2015



| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
|---------------------------------|---------------------------|---------------|---------------|---------------------|-------------------------------|-----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| July 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11.IN.51 | LTC | UR | 2 | 23,197.7 | | | \$69.638 | 1.53 | 11,472 | 8.60 | 14.63 |
| 2 | ALLIANCE COAL LLC | 9.KY.107 | LTC | UR | 3 | 35,410.5 | | | \$78.612 | 3.29 | 12,430 | 7.29 | 8.17 |
| 3 | ARCH COAL SALES CO INC | 17.CO.51 | LTC | OB | 2 | 32,488.2 | | | \$69.815 | 0.41 | 11,498 | 4.53 | 13.32 |
| 4 | ASSOCTERM | N/A | | OB | 3 | 20,335.6 | | | \$93.372 | 2.99 | 11,376 | 8.15 | 12.74 |
| 5 | BLUE DIAMOND LLC | 8.KY.193 | S | UR | 1 | 11,028.3 | | | \$97.158 | 1.07 | 13,085 | 7.12 | 6.16 |
| 6 | MT | N/A | | OB | 14 | 259,344.5 | | | \$83.275 | 2.85 | 11,363 | 8.56 | 12.46 |
| 7 | PEABODY COAL SALES CO | 17.CO.107 | S | OB | 3 | 16,456.1 | | | \$87.033 | 0.52 | 11,427 | 7.83 | 11.10 |
| As Received Coal Quality | | | | | | | | | | | | | |
| August 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.107 | LTC | UR | 4 | 47,127.2 | | | \$75.584 | 3.26 | 12,513 | 6.99 | 8.43 |
| 2 | ARCH COAL SALES CO INC | 17.CO.51 | LTC | OB | 5 | 91,124.4 | | | \$84.959 | 0.40 | 11,464 | 4.82 | 13.13 |
| 3 | ASSOCTERM | N/A | | OB | 2 | 20,490.3 | | | \$74.317 | 2.73 | 11,508 | 8.27 | 12.2 |
| 4 | BLACKHAWK | 8.KY.71 | S | UR | 1 | 11,494.5 | | | \$94.379 | 0.85 | 12,527 | 8.11 | 8.90 |
| 5 | BLUE DIAMOND LLC | 8.KY.193 | S | UR | 1 | 11,754.3 | | | \$96.050 | 0.92 | 12,864 | 7.28 | 7.27 |
| 6 | MT | N/A | | OB | 13 | 203,544.2 | | | \$74.806 | 3.01 | 11,265 | 8.81 | 12.59 |
| 7 | MABANAFT COAL TRADING INC | 8.WV.5 | S | UR | 1 | 11,635.8 | | | \$86.289 | 0.91 | 12,865 | 8.38 | 5.32 |
| 8 | PEABODY COAL SALES CO | 17.CO.107 | S | OB | 1 | 16,176.3 | | | \$77.460 | 0.45 | 11,455 | 8.04 | 10.78 |
| 9 | RWE Supply & Trading GmbH | 8.KY.133 | S | UR | 1 | 11,456.7 | | | \$83.380 | 1.04 | 12,193 | 10.53 | 7.56 |
| As Received Coal Quality | | | | | | | | | | | | | |
| September 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11.IN.51 | LTC | UR | 1 | 11,702.6 | | | \$70.248 | 1.42 | 11,487 | 6.91 | 14.28 |
| 2 | ALLIANCE COAL LLC | 9.KY.107 | LTC | UR | 2 | 23,484.8 | | | \$77.222 | 3.19 | 12,585 | 6.71 | 8.06 |
| 3 | ARCH COAL SALES CO INC | 17.CO.51 | LTC | OB | 3 | 51,145.3 | | | \$80.802 | 0.41 | 11,305 | 5.73 | 13.32 |
| 4 | ARCH COAL SALES CO INC | 17.CO.51 | S | UR | 1 | 11,722.5 | | | \$90.058 | 0.38 | 11,616 | 5.09 | 12.18 |
| 5 | ASSOCTERM | N/A | | OB | 2 | 18,743.6 | | | \$80.830 | 2.80 | 11,435 | 8.35 | 12.45 |
| 6 | MT | N/A | | OB | 12 | 222,318.4 | | | \$73.013 | 3.01 | 11,247 | 8.98 | 12.34 |
| 7 | MABANAFT COAL TRADING INC | 8.WV.5 | S | UR | 1 | 11,518.0 | | | \$87.899 | 0.95 | 12,614 | 11.60 | 4.38 |
| 8 | PEABODY COAL SALES CO | 17.CO.107 | S | OB | 1 | 15,035.1 | | | \$75.414 | 0.49 | 11,387 | 7.70 | 11.58 |
| 9 | RWE Supply & Trading GmbH | 8.KY.133 | S | UR | 1 | 11,466.7 | | | \$85.159 | 1.02 | 12,428 | 9.82 | 6.83 |
| As Received Coal Quality | | | | | | | | | | | | | |

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida

Signature of Official Submitting Report: *Amy Lynn*

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
|-----------------------|-----------------------|---------------|---------------|---------------------|-------------------------------|-----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|--------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| July 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 6 | 10,922.1 | | | \$61.481 | 3.03 | 11,463 | 8.20 | 12.10 |
| 2 | AMERICAN COAL COMPANY | 10,IL,165 | LTC | RB | 31 | 61,840.8 | | | \$61.828 | 2.35 | 11,710 | 8.84 | 11.38 |
| 3 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 40 | 78,986.7 | | | \$55.809 | 3.04 | 11,071 | 8.88 | 13.19 |
| 4 | Eagle River | 10,IL,165 | LTC | RB | 15 | 25,053.8 | | | \$65.768 | 3.66 | 12,662 | 9.49 | 5.70 |
| 5 | KnightHawk | 10,IL,145 | LTC | RB | 4 | 7,608.0 | | | \$61.598 | 2.92 | 11,145 | 8.44 | 13.15 |
| 6 | RIVER VIEW Coal, LLC | 9,KY,225 | LTC | RB | 30 | 56,756.0 | | | \$74.575 | 3.00 | 11,387 | 8.24 | 12.57 |
| 7 | White Oak | 10,IL,65 | LTC | RB | 17 | 33,413.6 | | | \$60.362 | 2.40 | 11,615 | 8.09 | 12.43 |
| | | | | | | | | | | | | As Received Coal Quality | |
| August 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 17 | 26,008.8 | | | \$63.980 | 3.00 | 11,508 | 8.23 | 11.73 |
| 2 | AMERICAN COAL COMPANY | 10,IL,165 | LTC | RB | 31 | 55,642.8 | | | \$63.470 | 2.47 | 11,814 | 8.91 | 10.49 |
| 3 | ASSOCTERM | N/A | | RB | 1 | 1,920.8 | | | \$68.078 | 2.47 | 11,697 | 8.37 | 11.57 |
| 4 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 50 | 100,062.6 | | | \$55.173 | 3.15 | 11,192 | 8.87 | 12.50 |
| 5 | KnightHawk | 10,IL,145 | LTC | RB | 5 | 9,785.1 | | | \$61.270 | 3.02 | 11,198 | 8.59 | 12.67 |
| 6 | RIVER VIEW Coal, LLC | 9,KY,225 | LTC | RB | 40 | 65,915.1 | | | \$75.920 | 3.05 | 11,465 | 8.21 | 12.00 |
| 7 | White Oak | 10,IL,65 | LTC | RB | 7 | 13,687.0 | | | \$64.930 | 2.43 | 11,541 | 8.12 | 12.70 |
| | | | | | | | | | | | | As Received Coal Quality | |
| September 2015 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 4 | 6,986.4 | | | \$63.980 | 3.06 | 11,571 | 8.16 | 11.39 |
| 2 | AMERICAN COAL COMPANY | 10,IL,165 | LTC | RB | 28 | 48,773.4 | | | \$63.470 | 2.43 | 11,840 | 9.23 | 10.03 |
| 3 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 40 | 82,333.9 | | | \$55.807 | 3.21 | 11,170 | 9.03 | 12.45 |
| 4 | KnightHawk | 10,IL,145 | LTC | RB | 4 | 8,095.8 | | | \$60.794 | 3.07 | 11,238 | 8.62 | 12.33 |
| 5 | RIVER VIEW Coal, LLC | 9,KY,225 | LTC | RB | 15 | 26,606.9 | | | \$75.920 | 3.06 | 11,528 | 8.22 | 11.58 |
| 6 | White Oak | 10,IL,65 | LTC | RB | 8 | 14,112.0 | | | \$64.930 | 2.46 | 11,699 | 8.66 | 11.24 |
| | | | | | | | | | | | | As Received Coal Quality | |

REDACTED

FPSC FORM 423-2

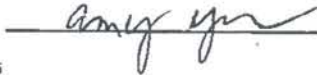
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015
Reporting Company: DE Florida
Plant Name: Independence Mat Handling DEF

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE
FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report:



DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
|--------------------------|-----------------------|---------------|---------------|---------------------|-------------------------------|----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| July 2015 | | | | | | | | | | | | | |
| No items to report | | | | | | | | | | | | | |
| August 2015 | | | | | | | | | | | | | |
| No items to report | | | | | | | | | | | | | |
| September 2015 | | | | | | | | | | | | | |
| 1 | PEABODY COAL SALES CO | 10,IL,59 | LTC | TR | 6 | 42,237.9 | | | \$55.730 | 2.82 | 12,066 | 8.63 | 9.23 |
| As Received Coal Quality | | | | | | | | | | | | | |

REDACTED

FPSC FORM 423-2a

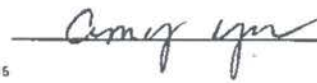
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report:



DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|-----------------------|----------------------|---------------|---------------|----------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| July 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | Long Term | 11,935.5 | | 0.000 | | 0.000 | | | |
| 2 | RIVER VIEW Coal, LLC | 9,KY,225 | Long Term | 18,831.2 | | 0.000 | | 0.000 | | | |
| 3 | White Oak | 10,IL,65 | Long Term | 11,016.1 | | 0.000 | | 0.000 | | | |
| August 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | Long Term | 1,732.8 | | 0.000 | | 0.000 | | | |
| 2 | RIVER VIEW Coal, LLC | 9,KY,225 | Long Term | 15,206.6 | | 0.000 | | 0.000 | | | |
| September 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | Long Term | 3,503.6 | | 0.000 | | 0.000 | | | |
| 2 | RIVER VIEW Coal, LLC | 9,KY,225 | Long Term | 47,322.0 | | 0.000 | | 0.000 | | | |

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report: *David B. Thompson*
DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|----------------|---------------------------|---------------|---------------|-----------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| July 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.107 | Long Term | 23,612.5 | | 0.000 | | 0.000 | | | |
| 2 | ALLIANCE COAL LLC | 11.W.51 | Long Term | 11,703.9 | | 0.000 | | 0.000 | | | |
| 3 | ARCH COAL SALES CO INC | 17.CO.51 | Long Term | 52,531.3 | | 0.000 | | 0.000 | | | |
| 4 | ASSOCTERM | N/A | Transfer | 20,335.6 | | 0.000 | | 0.000 | | | |
| 5 | BLACKJAWK | 8.KY.71 | Spot | 11,494.5 | | 0.000 | | 0.000 | | | |
| 6 | BLUE DIAMOND LLC | 8.KY.193 | Spot | 22,782.6 | | 0.000 | | 0.000 | | | |
| 7 | IMT | N/A | Transfer | 202,729.0 | | 0.000 | | 0.000 | | | |
| 8 | PEABODY COAL SALES CO | 17.CO.107 | Spot | 16,456.1 | | 0.000 | | 0.000 | | | |
| August 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.107 | Long Term | 47,127.2 | | 0.000 | | 0.000 | | | |
| 2 | ARCH COAL SALES CO INC | 17.CO.51 | Long Term | 71,642.3 | | 0.000 | | 0.000 | | | |
| 3 | ASSOCTERM | N/A | Transfer | 20,490.3 | | 0.000 | | 0.000 | | | |
| 4 | IMT | N/A | Transfer | 238,483.1 | | 0.000 | | 0.000 | | | |
| 5 | MABANAFT COAL TRADING INC | 8.WV.5 | Spot | 11,635.8 | | 0.000 | | 0.000 | | | |
| 6 | PEABODY COAL SALES CO | 17.CO.107 | Spot | 16,176.3 | | 0.000 | | 0.000 | | | |
| 7 | RWE Supply & Trading GmbH | 8.KY.133 | Spot | 22,923.4 | | 0.000 | | 0.000 | | | |
| September 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.107 | Long Term | 35,285.4 | | 0.000 | | 0.000 | | | |
| 2 | ALLIANCE COAL LLC | 11.W.51 | Long Term | 11,702.6 | | 0.000 | | 0.000 | | | |
| 3 | ARCH COAL SALES CO INC | 17.CO.51 | Long Term | 51,049.3 | | 0.000 | | 0.000 | | | |
| 4 | ARCH COAL SALES CO INC | 17.CO.51 | Spot | 23,467.8 | | 0.000 | | 0.000 | | | |
| 5 | ASSOCTERM | N/A | Transfer | 19,743.6 | | 0.000 | | 0.000 | | | |
| 6 | IMT | N/A | Transfer | 168,531.0 | | 0.000 | | 0.000 | | | |
| 7 | MABANAFT COAL TRADING INC | 8.WV.5 | Spot | 11,518.0 | | 0.000 | | 0.000 | | | |
| 8 | PEABODY COAL SALES CO | 17.CO.107 | Spot | 15,035.1 | | 0.000 | | 0.000 | | | |

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report: *amy yu*
DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retrospective Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|----------------|-----------------------|---------------|---------------|----------|----------------------------|---------------------------------------|---------------------------------|--|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| July 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.225 | Long Term | 12,442.5 | | 0.000 | | 0.000 | | | |
| 2 | AMERICAN COAL COMPANY | 10.L.165 | Long Term | 51,699.1 | | 0.000 | | 0.000 | | | |
| 3 | CENTRAL COAL CO | 10.L.145 | Long Term | 68,507.6 | | 0.000 | | 0.000 | | | |
| 4 | Knight-Hawk | 10.L.145 | Long Term | 11,535.6 | | 0.000 | | 0.000 | | | |
| 5 | RIVER VIEW Coal, LLC | 9.KY.225 | Long Term | 75,132.0 | | 0.000 | | 0.000 | | | |
| 6 | White Oak | 10.L.65 | Long Term | 27,533.1 | | 0.000 | | 0.000 | | | |
| August 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.225 | Long Term | 20,444.9 | | 0.000 | | 0.000 | | | |
| 2 | AMERICAN COAL COMPANY | 10.L.165 | Long Term | 69,643.4 | | 0.000 | | 0.000 | | | |
| 3 | ASSOCTERM | N/A | Transfer | 1,920.8 | | 0.000 | | 0.000 | | | |
| 4 | CENTRAL COAL CO | 10.L.145 | Long Term | 59,006.9 | | 0.000 | | 0.000 | | | |
| 5 | Knight-Hawk | 10.L.145 | Long Term | 8,873.2 | | 0.000 | | 0.000 | | | |
| 6 | RIVER VIEW Coal, LLC | 9.KY.225 | Long Term | 35,310.8 | | 0.000 | | 0.000 | | | |
| September 2015 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY.225 | Long Term | 12,167.8 | | 0.000 | | 0.000 | | | |
| 2 | AMERICAN COAL COMPANY | 10.L.165 | Long Term | 37,589.5 | | 0.000 | | 0.000 | | | |
| 3 | CENTRAL COAL CO | 10.L.145 | Long Term | 56,166.5 | | 0.000 | | 0.000 | | | |
| 4 | Knight-Hawk | 10.L.145 | Long Term | 4,080.1 | | 0.000 | | 0.000 | | | |
| 5 | RIVER VIEW Coal, LLC | 9.KY.225 | Long Term | 40,519.4 | | 0.000 | | 0.000 | | | |
| 6 | White Oak | 10.L.65 | Long Term | 37,894.0 | | 0.000 | | 0.000 | | | |

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:



Plant Name: Independence Mat Handling DEF

DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|----------|---------------|---------------|---------------|------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |

July 2015

No items to report

August 2015

No items to report

September 2015

| | | | | | | | | | | | |
|---|-----------------------|----------|-----------|----------|------------|-------|------------|-------|------------|------------|------------|
| 1 | PEABODY COAL SALES CO | 10,IL,59 | Long Term | 42,237.9 | [REDACTED] | 0.000 | [REDACTED] | 0.000 | [REDACTED] | [REDACTED] | [REDACTED] |
|---|-----------------------|----------|-----------|----------|------------|-------|------------|-------|------------|------------|------------|

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: July - September 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida
Plant Name: Associated Terminals

Signature of Official Submitting

David B. Thompson

DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/ton) | Additional Short Haul & Loading Charges (\$/ton) | Rail Rate (\$/ton) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) | Transloading Rate (\$/ton) | Ocean Barge Rate (\$/ton) | Other Charges Incurred (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) |
|----------------|----------------------|---------------|-------------------|---------------------|----------|-----------------------------------|--|---------------------|---------------------------------|---------------------------|----------------------------|---------------------------|---------------------------------|---------------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |
| July 2015 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY,225 | River View Mine | RB | 3,241.0 | | 0.000 | | | | | | | | \$59.820 |
| 2 | RIVER VIEW Coal, LLC | 9.KY,225 | River View Mine | RB | 16,813.2 | | 0.000 | | | | | | | | \$71.760 |
| | | | | | | | | <u>Rail Charges</u> | | <u>Waterborne Charges</u> | | | | | |
| August 2015 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY,225 | River View Mine | RB | 8,694.5 | | 0.000 | | | | | | | | \$59.820 |
| 2 | RIVER VIEW Coal, LLC | 9.KY,225 | River View Mine | RB | 1,818.8 | | 0.000 | | | | | | | | \$71.760 |
| 3 | White Oak | 10.JL,65 | White Oak Mine #1 | RB | 11,016.1 | | 0.000 | | | | | | | | \$60.770 |
| | | | | | | | | <u>Rail Charges</u> | | <u>Waterborne Charges</u> | | | | | |
| September 2015 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY,225 | River View Mine | RB | 3,380.5 | | 0.000 | | | | | | | | \$59.820 |
| 2 | RIVER VIEW Coal, LLC | 9.KY,225 | River View Mine | RB | 15,494.8 | | 0.000 | | | | | | | | \$71.760 |
| | | | | | | | | <u>Rail Charges</u> | | <u>Waterborne Charges</u> | | | | | |

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED
CONFIDENTIAL

Report For: July - September 2015
Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting: *David B. Thompson*
DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/ton) | Additional Short Haul & Loading Charges (\$/ton) | Rail Rate (\$/ton) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) | Transloading Rate (\$/ton) | Ocean Barge Rate (\$/ton) | Other Charges Incurred (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) |
|-----------------------|-----------------------|---------------|-----------------------------|---------------------|-----------|-----------------------------------|--|--------------------|---------------------------------|---------------------------|----------------------------|---------------------------|---------------------------------|---------------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |
| July 2015 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY,225 | River View Mine | RB | 10,922.1 | | 0.000 | | | | | | | | \$61.481 |
| 2 | AMERICAN COAL COMPANY | 10.IL,165 | GALATIA | RB | 61,840.8 | | 0.000 | | | | | | | | \$61.828 |
| 3 | CENTRAL COAL CO | 10.IL,145 | Prairie Eagle (Knight Hawk) | RB | 78,986.7 | | 0.000 | | | | | | | | \$55.809 |
| 4 | Eagle River | 10.IL,165 | Eagle River Mine # 1 | RB | 25,053.8 | | 0.000 | | | | | | | | \$65.768 |
| 5 | KnightHawk | 10.IL,145 | Prairie Eagle (Knight Hawk) | RB | 7,608.0 | | 0.000 | | | | | | | | \$61.598 |
| 6 | RIVER VIEW Coal, LLC | 9.KY,225 | River View Mine | RB | 56,756.0 | | 0.000 | | | | | | | | \$74.575 |
| 7 | White Oak | 10.IL,65 | White Oak Mine #1 | RB | 33,413.6 | | 0.000 | | | | | | | | \$60.362 |
| | | | | | | | | Rail Charges | | Waterborne Charges | | | | | |
| August 2015 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY,225 | River View Mine | RB | 26,008.8 | | 0.000 | | | | | | | | \$63.080 |
| 2 | AMERICAN COAL COMPANY | 10.IL,165 | GALATIA | RB | 55,642.8 | | 0.000 | | | | | | | | \$63.470 |
| 3 | ASSOCTERM | N/A | Associated Term. (Meraux) | RB | 1,920.8 | | 0.000 | | | | | | | | \$66.078 |
| 4 | CENTRAL COAL CO | 10.IL,145 | Prairie Eagle (Knight Hawk) | RB | 100,062.6 | | 0.000 | | | | | | | | \$55.173 |
| 5 | KnightHawk | 10.IL,145 | Prairie Eagle (Knight Hawk) | RB | 9,785.1 | | 0.000 | | | | | | | | \$61.270 |
| 6 | RIVER VIEW Coal, LLC | 9.KY,225 | River View Mine | RB | 65,915.1 | | 0.000 | | | | | | | | \$75.920 |
| 7 | White Oak | 10.IL,65 | White Oak Mine #1 | RB | 13,687.0 | | 0.000 | | | | | | | | \$64.930 |
| | | | | | | | | Rail Charges | | Waterborne Charges | | | | | |
| September 2015 | | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9.KY,225 | River View Mine | RB | 6,986.4 | | 0.000 | | | | | | | | \$63.980 |
| 2 | AMERICAN COAL COMPANY | 10.IL,165 | GALATIA | RB | 48,773.4 | | 0.000 | | | | | | | | \$63.470 |
| 3 | CENTRAL COAL CO | 10.IL,145 | Prairie Eagle (Knight Hawk) | RB | 82,333.9 | | 0.000 | | | | | | | | \$55.807 |
| 4 | KnightHawk | 10.IL,145 | Prairie Eagle (Knight Hawk) | RB | 8,095.8 | | 0.000 | | | | | | | | \$60.794 |
| 5 | RIVER VIEW Coal, LLC | 9.KY,225 | River View Mine | RB | 26,606.9 | | 0.000 | | | | | | | | \$75.920 |
| 6 | White Oak | 10.IL,65 | White Oak Mine #1 | RB | 14,112.0 | | 0.000 | | | | | | | | \$64.930 |
| | | | | | | | | Rail Charges | | Waterborne Charges | | | | | |

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED
CONFIDENTIAL

Report For: July - September 2015
 Reporting Company: DE Florida
 Plant Name: Independence Mat Handling DEF

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting *David B. Thompson*

DATE COMPLETED: 10/23/2015

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/ton) | Additional Short Haul & Loading Charges (\$/ton) | Rail Rate (\$/ton) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) | Transloading Rate (\$/ton) | Ocean Barge Rate (\$/ton) | Other Charges Incurred (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) | |
|--------------------|-----------------------|---------------|----------------|---------------------|----------|-----------------------------------|--|--------------------|---------------------------------|---------------------------|----------------------------|---------------------------|---------------------------------|---------------------------------------|-----------------------------|--------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | |
| July 2015 | | | | | | | | | | | | | | | | |
| No items to report | | | | | | | | | | | | | | | | |
| August 2015 | | | | | | | | | | | | | | | | |
| No items to report | | | | | | | | | | | | | | | | |
| September 2015 | | | | | | | | | | | | | | | | |
| 1 | PEABODY COAL SALES CO | 10_IL_59 | Arclar Complex | TR | 42,237.9 | | 0.000 | | | | | | | | \$55.730 | |
| | | | | | | | | | | Rail Charges | | | | | | Waterborne Charges |