

**AUSLEY McMULLEN**

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(850) 224-9115 FAX (850) 222-7560

October 30, 2015

HAND DELIVERED

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

RECEIVED - FPSC  
15 OCT 30 AM 9:32  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of June, July, and August 2015: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

COM	_____
AFD	<u>2</u>
APA	_____
ECO	<u>1</u>
ENG	<u>1</u>
GCL	<u>2</u>
IDM	<u>1</u>
TEL	_____
CLK	_____

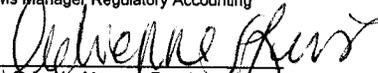
JDB/ne  
Enclosures  
cc: All Parties of Record (w/o enc.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager, Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

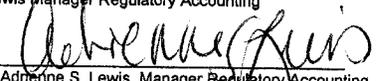
\* No Analysis Taken  
FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

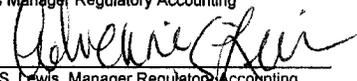
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

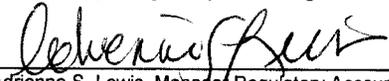
3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| <p>1. Reporting Month: June Year: 2015</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal - Big Bend Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br/>(813) 228 - 4769</p> <p>5. Signature of Official Submitting Form: <br/>Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: August 14, 2015</p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	43,937.86			\$52.75	2.75	9,557	7.50	10.67
2.	Armstrong Coal	10, KY, 183	LTC	RB	32,502.00			\$64.27	2.78	11,466	8.96	11.93
3.	Vitol	8,IL,165	S	RB	25,254.20			\$54.66	2.39	11,809	8.81	10.70
4.	Trafigura	10,KY,225	S	RB	28,221.90			\$60.27	3.05	11,456	8.40	11.95
5.	Trafigura	10,KY, 225	S	RB	16,506.40			\$55.89	3.03	11,512	8.24	11.77
6.	White Oak	8,IL, 65	S	RB	12,102.40			\$48.16	2.41	11,636	8.32	12.06
7.	Peabody	8,IL, NA	S	RB	4,627.87			\$35.00	2.72	10,686	8.62	15.14

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	43,937.86	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	32,502.00	N/A			\$0.00		(\$0.08)	
3.	Vitol	8,IL,165	S	25,254.20	N/A			\$0.00		\$0.03	
4.	Trafigura	10,KY,225	S	28,221.90	N/A			\$0.00		(\$0.23)	
5.	Trafigura	10,KY, 225	S	16,506.40	N/A			\$0.00		\$0.04	
6.	White Oak	8,IL, 65	S	12,102.40	N/A			\$0.00		(\$0.19)	
7.	Peabody	8,IL, NA	S	4,627.87	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.  
 FPSC FORM 423-2(a) (2/87)

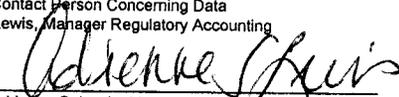
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	43,937.86										\$52.75
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	32,502.00										\$64.27
3.	Vitol	8,IL,165	Saline County, IL	RB	25,254.20										\$54.66
4.	Trafigura	10,KY,225	Union Cnty., KY	RB	28,221.90										\$60.27
5.	Trafigura	10,KY, 225	Union Cnty., KY	RB	16,506.40										\$55.89
6.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	12,102.40										\$48.16
7.	Peabody	8,IL, NA	Davant, La.	RB	4,627.87										\$35.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

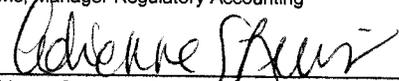
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	189,856.76			\$68.04	2.75	11,287	8.52	13.40
2.	Alliance Coal	8,IL,193	LTC	UR	128,940.40			\$76.63	2.77	11,817	6.25	12.07
3.	Consol	2, PA, 59	LTC	UR	38,159.20			\$76.30	2.61	12,948	7.78	6.05
4.	Armstrong Coal	10, KY, 183	LTC	UR	12,904.88			\$76.19	2.76	11,512	9.06	11.45
5.	Glencore	Columbia	LTC	OB	36,376.94			\$70.12	0.69	11,604	6.14	11.69
6.	Koch Carbon	8, MN, 19	S	UR	14,992.98			\$87.01	5.95	13,959	0.31	8.38

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form: *Adrienne Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	189,856.76	N/A			\$0.00		\$0.00	
2.	Alliance Coal	8,IL,193	LTC	128,940.40	N/A			\$0.00		\$0.00	
3.	Consol	2, PA, 59	LTC	38,159.20	N/A			\$0.00		\$0.17	
4.	Armstrong Coal	10, KY, 183	LTC	12,904.88	N/A			\$0.00		(\$0.08)	
5.	Glencore	Columbia	LTC	36,376.94	N/A			\$0.00		\$0.72	
6.	Koch Carbon	8, MN, 19	S	14,992.98	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

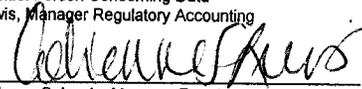
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	189,856.76											\$68.04
2.	Alliance Coal	8,IL,193	White Cnty., IL	UR	128,940.40											\$76.63
3.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,159.20											\$76.30
4.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	UR	12,904.88											\$76.19
5.	Glencore	Columbia	N/A	OB	36,376.94											\$70.12
6.	Koch Carbon	8, MN, 19	Rosemount, MN	UR	14,992.98											\$87.01

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

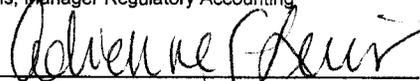
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	12,524.45			\$51.36	3.84	14,291	0.30	6.90

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

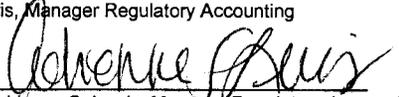
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	12,524.45	N/A			\$0.00		\$0.56	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting,  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager, Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	12,524.45											\$51.36

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

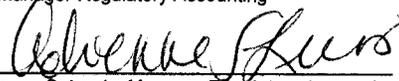
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	1,176.60			\$4.95				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
Effective with the January 2008 filing.

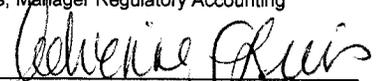
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	1,176.60	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

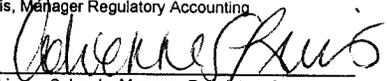
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

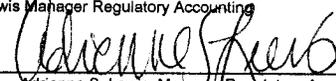
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	1,176.60										\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) 228 - 4769

4. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

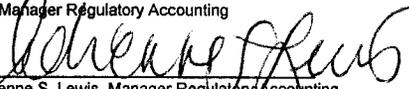
\* No Analysis Taken  
 FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2015  
 2. Reporting Company: Tempa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

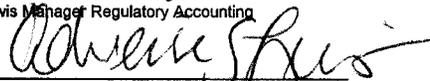
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	64,847.12			\$52.37	2.95	11,139	8.53	12.91
2.	Armstrong Coal	10, KY, 183	LTC	RB	56,078.00			\$64.97	2.77	11,541	9.03	11.36
3.	Vitol	8,IL,165	S	RB	30,343.30			\$54.55	2.39	11,777	8.95	10.70
4.	White Oak	8,IL, 65	S	RB	11,196.30			\$48.11	2.43	11,619	8.34	12.25

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

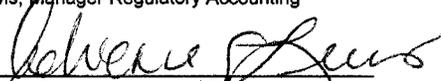
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	64,847.12	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	56,078.00	N/A			\$0.00		\$0.80	
3.	Vitol	8,IL,165	S	30,343.30	N/A			\$0.00		(\$0.08)	
4.	White Oak	8,IL, 65	S	11,196.30	N/A			\$0.00		(\$0.24)	

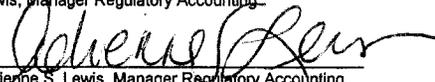
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.  
FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 2015
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	64,847.12										\$52.37
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	56,078.00										\$64.97
3.	Vitol	8,IL,165	Saline County, IL	RB	30,343.30										\$54.55
4.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	11,196.30										\$48.11

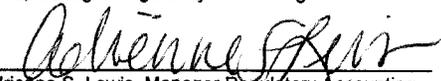
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	171,395.83			\$67.89	2.78	11,188	8.53	13.76
2.	Transfer Facility - Polk 1	N/A	N/A	OB	35,311.17			\$61.33	3.71	14,769	0.36	3.95
3.	Alliance Coal	8,IL,193	LTC	UR	90,612.00			\$81.06	2.86	11,722	6.40	12.45
4.	Consol	2, PA, 59	LTC	UR	38,567.00			\$92.99	2.51	12,999	7.91	5.84

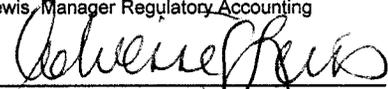
(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	171,395.83	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	35,311.17	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	90,612.00	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,567.00	N/A			\$0.00		\$0.43	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	171,395.83												\$67.89
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	35,311.17												\$61.33
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	90,612.00												\$81.06
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,567.00												\$92.99

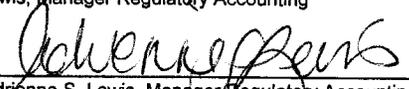
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	35,311.17			\$52.86	3.71	14,769	0.36	3.95
2.	Valero	N/A	S	RB	13,417.18			\$50.82	3.72	14,164	0.40	7.96

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| <p>1. Reporting Month: July Year: 2015</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br/>(813) - 228 - 4769</p> <p>5. Signature of Official Submitting Form: <u><i>Adrienne S. Lewis</i></u><br/>Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: September 15, 2015</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	35,311.17	N/A			\$0.00		\$2.06	
2.	Valero	N/A	S	13,417.18	N/A			\$0.00		\$0.02	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

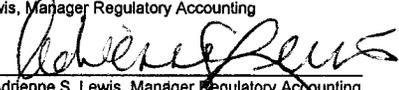
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

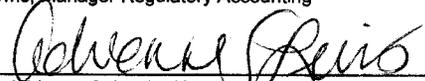
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Valero	N/A	N/A	RB	35,311.17											\$52.86
2.	Valero	N/A	N/A	RB	13,417.18											\$50.82

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: July Year: 2015
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769
- 5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting
- 6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	47,675.68			\$4.95				

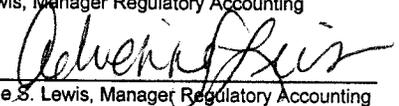
(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 15, 2015

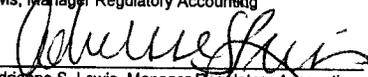
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	47,675.68	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 2015
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	47,675.68										\$4.95

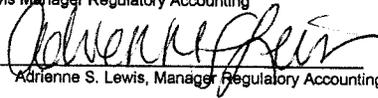
(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) 228 - 4769

4. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

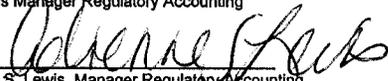
6. Date Completed: September 15, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2015  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) - 228 - 4789

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

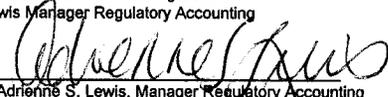
\* No Analysis Taken  
FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	72,555.75			\$52.35	2.98	11,101	8.92	12.70
2.	Armstrong Coal	10, KY, 183	LTC	RB	58,884.00			\$64.17	2.73	11,594	8.73	11.42
3.	Vitol	8,IL,165	S	RB	15,726.40			\$54.36	2.44	11,721	8.80	11.31

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

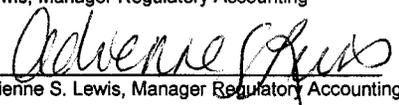
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	72,555.75	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	58,884.00	N/A			\$0.00		\$0.00	
3.	Vitol	8,IL,165	S	15,726.40	N/A			\$0.00		(\$0.27)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	72,555.75										\$52.35
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	58,884.00										\$64.17
3.	Vitol	8,IL,165	Saline County, IL	RB	15,726.40										\$54.36

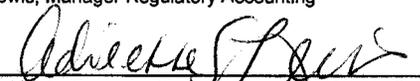
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	65,247.95			\$70.39	2.74	11,407	8.72	12.64
2.	Transfer Facility - Polk 1	N/A	N/A	OB	36,056.71			\$60.46	3.99	14,495	0.44	5.38
3.	Alliance Coal	8,IL,193	LTC	UR	103,841.10			\$79.54	2.78	11,759	6.46	12.17
4.	Consol	2, PA, 59	LTC	UR	38,670.05			\$91.57	2.51	13,022	7.89	5.69
5.	Glencore	Columbia	LTC	OB	36,376.26			\$71.83	0.73	11,587	7.32	11.29
6.	Coal Marketing Company	Columbia	LTC	OB	36,531.00			\$51.24	0.62	11,353	10.46	10.81

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	65,247.95	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	36,056.71	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	103,841.10	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,670.05	N/A			\$0.00		\$0.53	
5.	Glencore	Columbia	LTC	36,376.26	N/A			\$0.00		\$0.62	
6.	Coal Marketing Company	Columbia	LTC	36,531.00	N/A			\$0.00		\$0.24	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

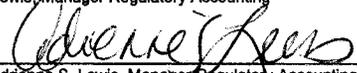
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

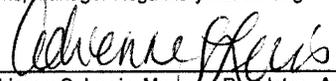
5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	85,247.95											\$70.39
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	36,056.71											\$60.46
3.	Allianca Coal	8,IL,193	White Cnty., IL	UR	103,841.10											\$79.54
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,670.05											\$91.57
4.	Glencore	Columbia	N/A	OB	36,376.28											\$71.83
4.	Coal Marketing Company	Columbia	N/A	OB	36,531.00											\$51.24

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| 1. Reporting Month: August Year: 2015                                    | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br>(813) 228 - 4769                      |
| 2. Reporting Company: Tampa Electric Company                             | 5. Signature of Official Submitting Form: <u></u><br>Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1) | 6. Date Completed: October 15, 2015  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	13,531.72			\$51.56	4.11	14,627	0.33	4.66
2.	Valero	N/A	S	RB	13,187.14			\$50.12	3.71	14,242	0.37	7.55

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

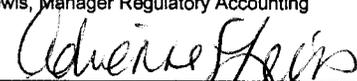
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	13,531.72	N/A			\$0.00		\$1.66	
2	Valero	N/A	S	13,187.14	N/A			\$0.00		\$0.22	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

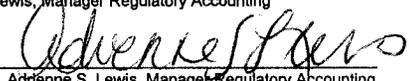
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	13,531.72											\$51.56
2	Valero	N/A	N/A	RB	13,187.14											\$50.12

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2

Page 1 of 3

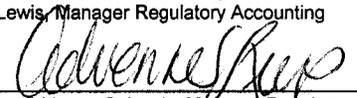
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	32,274.36			\$4.95				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

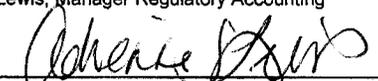
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	32,274.36	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

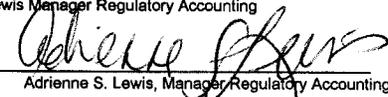
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	32,274.36										\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2015  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769

4. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

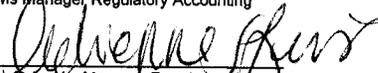
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2014	Transfer Facility	Big Bend	Knight Hawk	1.	24,327.88	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.02	\$56.53	Quality Adjustment
2.	October 2014	Transfer Facility	Big Bend	Peabody	6.	16,110.45	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.23	\$65.23	Quality Adjustment
3.	November 2014	Transfer Facility	Big Bend	Knight Hawk	4.	49,049.49	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.65	\$54.00	Quality Adjustment
4.	November 2014	Transfer Facility	Big Bend	Trafigura	8.	19,722.20	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	(\$0.39)	\$64.73	Quality Adjustment
5.	November 2014	Big Bend	Big Bend	Alliance Coal	6.	51,323.70	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.97	\$88.06	Quality Adjustment
6.	December 2014	Transfer Facility	Big Bend	Knight Hawk	1.	8,410.41	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$53.97	Quality Adjustment
7.	December 2014	Transfer Facility	Big Bend	Alliance Coal	3.	23,398.60	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.92	\$66.76	Quality Adjustment
8.	December 2014	Transfer Facility	Big Bend	Knight Hawk	4.	32,498.15	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.03	\$53.38	Quality Adjustment
9.	December 2014	Transfer Facility	Big Bend	Alliance Coal	5.	78,144.90	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	(\$2.06)	\$58.40	Quality Adjustment
10.	December 2014	Big Bend	Big Bend	Alliance Coal	4.	103,504.70	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.92	\$82.73	Quality Adjustment
11.	December 2014	Transfer Facility	Polk	Valero	1.	7,818.23	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$1.12	\$1.22	\$54.29	Quality Adjustment
12.	December 2014	Transfer Facility	Polk	Valero	1.	7,818.23	423-2(a)	Col. (i). Retro-Active Price Adjustments (\$/Ton)	(\$2.44)	(\$1.13)	\$54.29	Price Adjustment
13.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (j). Sulfur Content (%)	2.75	3.19	\$52.75	Quality Adjustment
14.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (k). BTU Content (BTU/lb)	9,557	11,170	\$52.75	Quality Adjustment
15.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (l). Ash Content (%)	7.50	8.73	\$52.75	Quality Adjustment
16.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (m). Moisture Content (%)	10.67	12.50	\$52.75	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager, Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

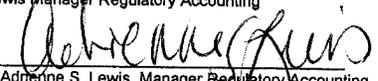
\* No Analysis Taken  
FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

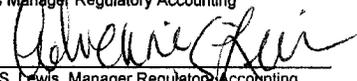
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

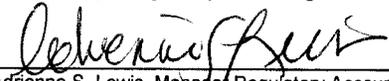
3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| <p>1. Reporting Month: June Year: 2015</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal - Big Bend Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br/>(813) 228 - 4769</p> <p>5. Signature of Official Submitting Form: <br/>Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: August 14, 2015</p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	43,937.86			\$52.75	2.75	9,557	7.50	10.67
2.	Armstrong Coal	10, KY, 183	LTC	RB	32,502.00			\$64.27	2.78	11,466	8.96	11.93
3.	Vitol	8,IL,165	S	RB	25,254.20			\$54.66	2.39	11,809	8.81	10.70
4.	Trafigura	10,KY,225	S	RB	28,221.90			\$60.27	3.05	11,456	8.40	11.95
5.	Trafigura	10,KY, 225	S	RB	16,506.40			\$55.89	3.03	11,512	8.24	11.77
6.	White Oak	8,IL, 65	S	RB	12,102.40			\$48.16	2.41	11,636	8.32	12.06
7.	Peabody	8,IL, NA	S	RB	4,627.87			\$35.00	2.72	10,686	8.62	15.14

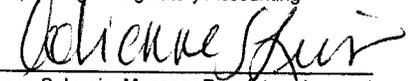
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	43,937.86	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	32,502.00	N/A			\$0.00		(\$0.08)	
3.	Vitol	8,IL,165	S	25,254.20	N/A			\$0.00		\$0.03	
4.	Trafigura	10,KY,225	S	28,221.90	N/A			\$0.00		(\$0.23)	
5.	Trafigura	10,KY, 225	S	16,506.40	N/A			\$0.00		\$0.04	
6.	White Oak	8,IL, 65	S	12,102.40	N/A			\$0.00		(\$0.19)	
7.	Peabody	8,IL, NA	S	4,627.87	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.  
 FPSC FORM 423-2(a) (2/87)

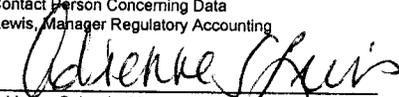
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	43,937.86											\$52.75
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	32,502.00											\$64.27
3.	Vitol	8,IL,165	Saline County, IL	RB	25,254.20											\$54.66
4.	Trafigura	10,KY,225	Union Cnty., KY	RB	28,221.90											\$60.27
5.	Trafigura	10,KY, 225	Union Cnty., KY	RB	16,506.40											\$55.89
6.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	12,102.40											\$48.16
7.	Peabody	8,IL, NA	Davant, La.	RB	4,627.87											\$35.00

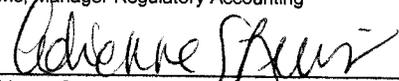
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	189,856.76			\$68.04	2.75	11,287	8.52	13.40
2.	Alliance Coal	8,IL,193	LTC	UR	128,940.40			\$76.63	2.77	11,817	6.25	12.07
3.	Consol	2, PA, 59	LTC	UR	38,159.20			\$76.30	2.61	12,948	7.78	6.05
4.	Armstrong Coal	10, KY, 183	LTC	UR	12,904.88			\$76.19	2.76	11,512	9.06	11.45
5.	Glencore	Columbia	LTC	OB	36,376.94			\$70.12	0.69	11,604	6.14	11.69
6.	Koch Carbon	8, MN, 19	S	UR	14,992.98			\$87.01	5.95	13,959	0.31	8.38

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

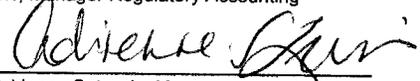
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	189,856.76	N/A			\$0.00		\$0.00	
2.	Alliance Coal	8,IL,193	LTC	128,940.40	N/A			\$0.00		\$0.00	
3.	Consol	2, PA, 59	LTC	38,159.20	N/A			\$0.00		\$0.17	
4.	Armstrong Coal	10, KY, 183	LTC	12,904.88	N/A			\$0.00		(\$0.08)	
5.	Glencore	Columbia	LTC	36,376.94	N/A			\$0.00		\$0.72	
6.	Koch Carbon	8, MN, 19	S	14,992.98	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

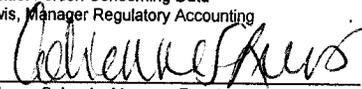
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	189,856.76											\$68.04
2.	Alliance Coal	8,IL,193	White Cnty., IL	UR	128,940.40											\$76.63
3.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,159.20											\$76.30
4.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	UR	12,904.88											\$76.19
5.	Glencore	Columbia	N/A	OB	36,376.94											\$70.12
6.	Koch Carbon	8, MN, 19	Rosemount, MN	UR	14,992.98											\$87.01

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

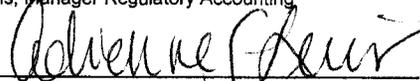
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

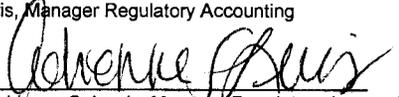
5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	12,524.45			\$51.36	3.84	14,291	0.30	6.90

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: June Year: 2015                                      | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br>(813) - 228 - 4769             |
| 2. Reporting Company: Tampa Electric Company                             | 5. Signature of Official Submitting Form: <br>Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1) | 6. Date Completed: August 14, 2015  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	12,524.45	N/A			\$0.00		\$0.56	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting,  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager, Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	12,524.45											\$51.36

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

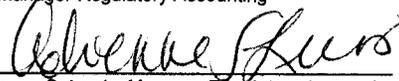
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	1,176.60			\$4.95				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	1,176.60	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

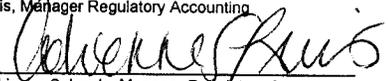
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

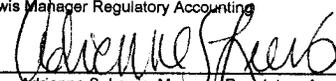
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	1,176.60										\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) 228 - 4769

4. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 14, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

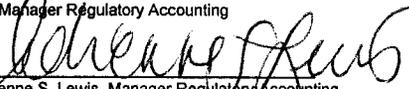
\* No Analysis Taken  
 FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2015  
 2. Reporting Company: Tempa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

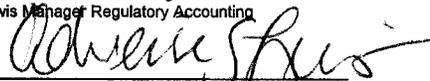
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	64,847.12			\$52.37	2.95	11,139	8.53	12.91
2.	Armstrong Coal	10, KY, 183	LTC	RB	56,078.00			\$64.97	2.77	11,541	9.03	11.36
3.	Vitol	8,IL,165	S	RB	30,343.30			\$54.55	2.39	11,777	8.95	10.70
4.	White Oak	8,IL, 65	S	RB	11,196.30			\$48.11	2.43	11,619	8.34	12.25

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

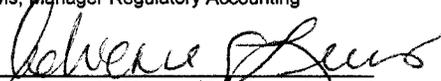
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	64,847.12	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	56,078.00	N/A			\$0.00		\$0.80	
3.	Vitol	8,IL,165	S	30,343.30	N/A			\$0.00		(\$0.08)	
4.	White Oak	8,IL, 65	S	11,196.30	N/A			\$0.00		(\$0.24)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.  
FPSC FORM 423-2(a) (2/87)

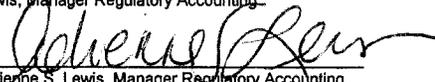
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	64,847.12										\$52.37
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	56,078.00										\$64.97
3.	Vitol	8,IL,165	Saline County, IL	RB	30,343.30										\$54.55
4.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	11,196.30										\$48.11

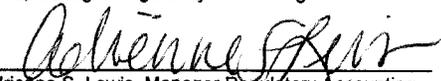
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	171,395.83			\$67.89	2.78	11,188	8.53	13.76
2.	Transfer Facility - Polk 1	N/A	N/A	OB	35,311.17			\$61.33	3.71	14,769	0.36	3.95
3.	Alliance Coal	8,IL,193	LTC	UR	90,612.00			\$81.06	2.86	11,722	6.40	12.45
4.	Consol	2, PA, 59	LTC	UR	38,567.00			\$92.99	2.51	12,999	7.91	5.84

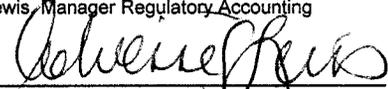
(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	171,395.83	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	35,311.17	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	90,612.00	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,567.00	N/A			\$0.00		\$0.43	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	171,395.83											\$67.89
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	35,311.17											\$61.33
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	90,612.00											\$81.06
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,567.00											\$92.99

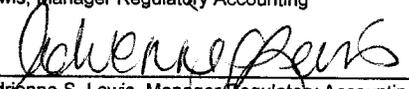
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	35,311.17			\$52.86	3.71	14,769	0.36	3.95
2.	Valero	N/A	S	RB	13,417.18			\$50.82	3.72	14,164	0.40	7.96

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| <p>1. Reporting Month: July Year: 2015</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br/>(813) - 228 - 4769</p> <p>5. Signature of Official Submitting Form: <u><i>Adrienne S. Lewis</i></u><br/>Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: September 15, 2015</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	35,311.17	N/A			\$0.00		\$2.06	
2	Valero	N/A	S	13,417.18	N/A			\$0.00		\$0.02	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

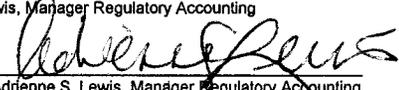
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Valero	N/A	N/A	RB	35,311.17										\$52.86
2.	Valero	N/A	N/A	RB	13,417.18										\$50.82

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: July Year: 2015
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769
- 5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting
- 6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	47,675.68			\$4.95				

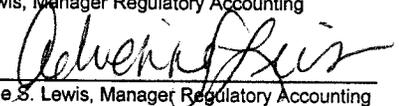
(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 15, 2015

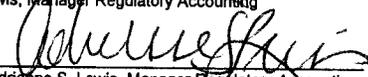
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	47,675.68	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 2015
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	47,675.68										\$4.95

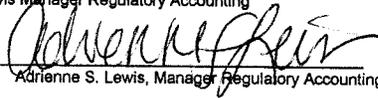
(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) 228 - 4769

4. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

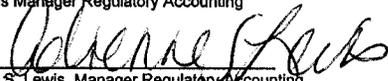
6. Date Completed: September 15, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2015  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) - 228 - 4789

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

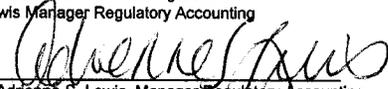
\* No Analysis Taken  
FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	72,555.75			\$52.35	2.98	11,101	8.92	12.70
2.	Armstrong Coal	10, KY, 183	LTC	RB	58,884.00			\$64.17	2.73	11,594	8.73	11.42
3.	Vitol	8,IL,165	S	RB	15,726.40			\$54.36	2.44	11,721	8.80	11.31

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

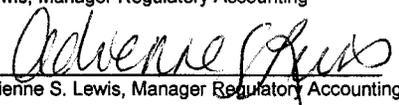
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	72,555.75	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	58,884.00	N/A			\$0.00		\$0.00	
3.	Vitol	8,IL,165	S	15,726.40	N/A			\$0.00		(\$0.27)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	72,555.75										\$52.35
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	58,884.00										\$64.17
3.	Vitol	8,IL,165	Saline County, IL	RB	15,726.40										\$54.36

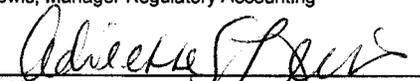
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	65,247.95			\$70.39	2.74	11,407	8.72	12.64
2.	Transfer Facility - Polk 1	N/A	N/A	OB	36,056.71			\$60.46	3.99	14,495	0.44	5.38
3.	Alliance Coal	8,IL,193	LTC	UR	103,841.10			\$79.54	2.78	11,759	6.46	12.17
4.	Consol	2, PA, 59	LTC	UR	38,670.05			\$91.57	2.51	13,022	7.89	5.69
5.	Glencore	Columbia	LTC	OB	36,376.26			\$71.83	0.73	11,587	7.32	11.29
6.	Coal Marketing Company	Columbia	LTC	OB	36,531.00			\$51.24	0.62	11,353	10.46	10.81

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	65,247.95	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	36,056.71	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	103,841.10	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,670.05	N/A			\$0.00		\$0.53	
5.	Glencore	Columbia	LTC	36,376.26	N/A			\$0.00		\$0.62	
6.	Coal Marketing Company	Columbia	LTC	36,531.00	N/A			\$0.00		\$0.24	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

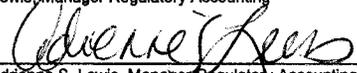
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

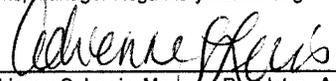
5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	85,247.95											\$70.39
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	36,056.71											\$60.46
3.	Allianca Coal	8,IL,193	White Cnty., IL	UR	103,841.10											\$79.54
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,670.05											\$91.57
4.	Glencore	Columbia	N/A	OB	36,376.28											\$71.83
4.	Coal Marketing Company	Columbia	N/A	OB	36,531.00											\$51.24

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| 1. Reporting Month: August Year: 2015                                    | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting<br>(813) 228 - 4769                      |
| 2. Reporting Company: Tampa Electric Company                             | 5. Signature of Official Submitting Form: <u></u><br>Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1) | 6. Date Completed: October 15, 2015  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	13,531.72			\$51.56	4.11	14,627	0.33	4.66
2.	Valero	N/A	S	RB	13,187.14			\$50.12	3.71	14,242	0.37	7.55

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

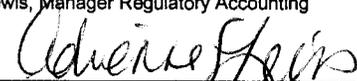
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	13,531.72	N/A			\$0.00		\$1.66	
2	Valero	N/A	S	13,187.14	N/A			\$0.00		\$0.22	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

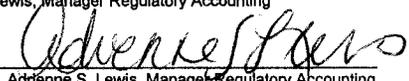
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	13,531.72											\$51.56
2	Valero	N/A	N/A	RB	13,187.14											\$50.12

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2

Page 1 of 3

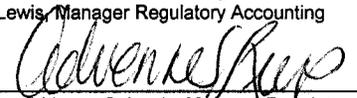
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	32,274.36			\$4.95				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

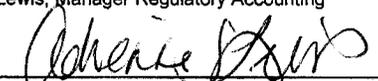
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	32,274.36	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

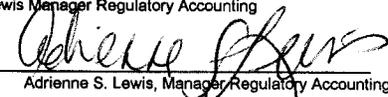
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	N/A	TR	32,274.36											\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2015  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769

4. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 15, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2014	Transfer Facility	Big Bend	Knight Hawk	1.	24,327.88	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.02	\$56.53	Quality Adjustment
2.	October 2014	Transfer Facility	Big Bend	Peabody	6.	16,110.45	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.23	\$65.23	Quality Adjustment
3.	November 2014	Transfer Facility	Big Bend	Knight Hawk	4.	49,049.49	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.65	\$54.00	Quality Adjustment
4.	November 2014	Transfer Facility	Big Bend	Trafigura	8.	19,722.20	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	(\$0.39)	\$64.73	Quality Adjustment
5.	November 2014	Big Bend	Big Bend	Alliance Coal	6.	51,323.70	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.97	\$88.06	Quality Adjustment
6.	December 2014	Transfer Facility	Big Bend	Knight Hawk	1.	8,410.41	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$53.97	Quality Adjustment
7.	December 2014	Transfer Facility	Big Bend	Alliance Coal	3.	23,398.60	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.92	\$66.76	Quality Adjustment
8.	December 2014	Transfer Facility	Big Bend	Knight Hawk	4.	32,498.15	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.03	\$53.38	Quality Adjustment
9.	December 2014	Transfer Facility	Big Bend	Alliance Coal	5.	78,144.90	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	(\$2.06)	\$58.40	Quality Adjustment
10.	December 2014	Big Bend	Big Bend	Alliance Coal	4.	103,504.70	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$3.92	\$82.73	Quality Adjustment
11.	December 2014	Transfer Facility	Polk	Valero	1.	7,818.23	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$1.12	\$1.22	\$54.29	Quality Adjustment
12.	December 2014	Transfer Facility	Polk	Valero	1.	7,818.23	423-2(a)	Col. (i). Retro-Active Price Adjustments (\$/Ton)	(\$2.44)	(\$1.13)	\$54.29	Price Adjustment
13.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (j). Sulfur Content (%)	2.75	3.19	\$52.75	Quality Adjustment
14.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (k). BTU Content (BTU/lb)	9,557	11,170	\$52.75	Quality Adjustment
15.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (l). Ash Content (%)	7.50	8.73	\$52.75	Quality Adjustment
16.	June 2015	Transfer Facility	Big Bend	Knight Hawk	1.	43,937.86	423-2	Col. (m). Moisture Content (%)	10.67	12.50	\$52.75	Quality Adjustment