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November 16, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED FPSC
15 NOV 16 PM 3:46
COMMISSION
CLERK

Re: Docket No. 150001-EI **REDACTED**

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-1. The Request includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Second Revised Exhibit C and Second Revised Exhibit D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the affidavits in support of FPL's Second Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

3297719

COM _____
AFD _____
APA Redacted
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI

Date: November 16, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 12-013-4-1**

Pursuant to Section 366.093, Florida Statutes (2013) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2013) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of certain materials provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 12-013-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. June 5, 2012, FPL filed a Request for Confidential Classification of the confidential information, which included Exhibits A, B, C and D. On July 3, 2012, FPL filed Corrected Exhibits A, B and C to its June 5, 2012 Request. Collectively, these two filings are referred to herein as the "2012 Request." By Order No. PSC-12-0468-CFO-EI, dated September 7, 2012 ("Order 0468"), the Commission granted FPL's 2012 Request. FPL adopts and incorporates by reference the 2012 Request and Order 0468.

2. On March 4, 2014, FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("March 4, 2014 Request"). By Order No. PSC-14-237-CFO-EI, dated May 16, 2014 ("Order 0237"), the Commission granted FPL's March 4, 2014 Request. FPL adopts and incorporates by reference the March 4, 2014 Request and Order 0237.

3. The period for confidential treatment granted by Order 0237 will soon expire. Some of the Confidential Information that was subject of FPL's March 4, 2014 Request and

Order 0237 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

7. Second Revised Exhibit D consists of the affidavits of Gerard Yupp, Antonio Maceo, Damaris Rodriguez and Rodolfo Sanchez.

8. FPL submits that the highlighted information in Second Revised Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As the affidavits included in Second Revised Exhibit D indicate, certain documents provided by FPL consist of internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2011. This information is protected by Section 366.093(3)(b).

10. Certain documents contain proprietary confidential business information relates to security measures, systems or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.

11. Some documents contain or constitute bids or other contractual data, such as pricing and other terms, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future. Such information is protected by Section 366.093(3)(d).

12. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL or the provider of the information. This information is protected by Section 366.093(3)(e).

13. Lastly, some documents provided by FPL contain information that identifies customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e).

14. Nothing has changed since the Commission entered Order 0237 to render the Confidential Information identified in Second Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

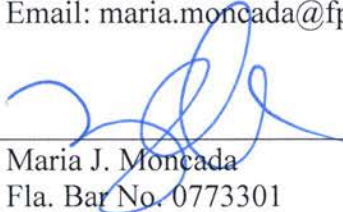
15. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: _____


Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 16th day of November 2015 to the following:

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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

3297587

EXHIBIT B

REDACTED COPIES

28C

CONFIDENTIAL

Title Filing - Confidential A-12

Florida Power & Light
Capacity Clause Audit
DK# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1	Florida Power & Light Company													
2	Schedule A12 - Capacity Costs													
3	Page 2 of 2													
4														
5														
6														
7	For the Month of Dec-11													
8														
9														
10	<u>Contract</u>	<u>Counterparty</u>							<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>			
11	1	Oleander Power Project L.P.							Other Entity	June 1, 2002	May 31, 2012			
12	2	Southern Co. - UPS Scherer							Other Entity	June, 2010	December 31, 2015			
13	3	Southern Co. - UPS Harris							Other Entity	June, 2010	December 31, 2015			
14	4	Southern Co. - UPS Franklin							Other Entity	June, 2010	December 31, 2015			
15	5	JEA - SJRPP							Other Entity	April, 1982	September 30, 2021			
16														
17	2011 Capacity in MW													
18	A = Recalculated													
19	<u>Contract</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
20	1	155	155	155	155	155	✓ 155	155	✓ 155	✓ 155	155	155	155	
21	2	163	163	163	163	163	✓ 163	163	✓ 163	✓ 163	163	163	163	
22	3	600	600	600	600	600	✓ 600	600	✓ 600	✓ 600	600	600	600	
23	4	190	190	190	190	190	✓ 190	190	✓ 190	✓ 190	190	190	190	
24	5	375	375	375	375	375	375	375	375	375	375	375	375	
25	Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	
26														
27	2011 Capacity in Dollars													
28	ΣZ ΣV ΣX ΣW ΣV ΣD ΣT ΣS ΣR ΣQ ΣP ΣO													
29		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
30	Total	16,326,873	17,508,019	19,995,103	17,864,777	17,638,423	17,949,397	17,937,111	18,252,887	19,389,959	16,787,342	17,166,158	16,995,588	
31														
32	Year-to-date Short Term Capacity Payments 213,811,634 A													
33	$\Sigma D = 10,466,031.30$ $\Sigma O = 10,749,310.50$ $\Sigma P = 10,749,310.50$													
34		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
35	<u>Contract</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
36	1													
37	2													
38	3													
39	4													
40	5													
41														
42	True ups													
43	1													
44	2													
45	3													
46	4													
47	5													
48	$\Sigma P =$ [redacted] $\Sigma O =$ [redacted]													
	A	B	C	D	E	F	G	H	I	J	K	L	M	

2-2

Source Key # 12

49-2

10W
4/19/12
B77
4/18/11

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 1#2

AUDIT REPORTS JANUARY - DECEMBER, 2011

*KW 3/22/12
BM*

		Florida Power & Light Capacity Clause Audit Dkt# 120001-EI, ACN 12-013-4-1 TYE 12/31/2011	
1.	T&S SOX REPORT		JAN 6, 2011
2.	PGD - 2010 SOX REPORT - FPL	Title <u>Audit Reports</u>	JAN 25, 2011
3.	IM - AMI PROJECT MONITORING PROGRAM		JAN 25, 2011
4.	EMT - 07.18.00 CONTRACTS - [REDACTED] ^A REVIEW OF NETTING FLAGS		JAN 28, 2011
5.	PHOENIX SEGREGATION OF DUTIES		FEB 15, 2011
6.	A/C DUCT & INSULATION [REDACTED] ^A REVIEW		FEB 18, 2011
7.	SOX 2010 TESTING - HUMAN RESOURCES		MAR 10, 2011
8.	HR - NEE 2010 FINANCIAL MATRIX AUDIT		FEB 25, 2010
9.	SOX TESTING 2010 - FPL ACCOUNTING		MAR 4, 2011
10.	REVIEW OF POLE INSPECTION/REPLACEMENT PROCESS		MAR 14, 2011
11.	REVIEW OF VEGETATION MGT CONTRACT ADMIN AND ACCRUALS		MAR 14, 2011
12.	[REDACTED] ^A REVIEW		MAR 16, 2011
13.	HR - TIME ALLOCATION AUDIT		MAR 18, 2011
14.	REVIEW OF NEW TECHNOLOGY FOR [REDACTED] ^A & CALCULATING 14B [REDACTED]		MAR 21, 2011
15.	FT. LAUDERDALE PLANT BUSINESS PROCESS AUDIT		MAR 21, 2011
16.	CONTRACT ADMIN REVIEW OF RESTORATION CONTRACTORS		MAR 28, 2011
17.	[REDACTED] ^A FOLLOW-UP		MAR 28, 2011
18.	AMI REMOTE CONNECT SWITCH AUDIT		MAR 31, 2011
19.	REVIEW OF NERC PRC005		APR 13, 2011
20.	IM - SAP ONE PROJECT REVIEW 2 (PHASE II - FINANCE AND SCM)		APR 15, 2011
21.	NUC - EXTENDED POWER UPRATE - 2010 EXPENDITURES REVIEW		MAY 12, 2011

Source: Reg # 1

9/1/12

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 1#2

2011 AUDIT REPORTS (CONT...)
PAGE THREE

44.	ELECTRONIC QUARTERLY REPORTS (EQR) CONSULTATION	SEP 30, 2011
45.	IM - DATABASE ACCESS SOX	OCT 20, 2011
46.	SOX 2011 TESTING - EMT TRADING	OCT 21, 2011
47.	TRANSMISSION SERVICE CENTER ADMIN REVIEW	OCT 19, 2011
48.	REACTOR COOLANT PUMP AND MOTORS (PSL)	OCT 31, 2011
49.	[REDACTED] ^A	NOV 2, 2011
50.	[REDACTED] ^A	NOV 7, 2011
51.	[REDACTED] ^A	NOV 22, 2011
52.	DEAL AMENDMENTS SYSTEM IMPLEMENTATION CONSULTATION	DEC 5, 2011
53.	GCS - EL PASO OUTSOURCING CONTRACT	DEC 8, 2011
54.	IM - VIRTUALIZATION SECURITY REVIEW	DEC 8, 2011
55.	IM - NERC CIP COMPLIANCE - PGD PHASE 3	DEC 13, 2011
56.	NUC - [REDACTED] ^A INVENTORY MANAGEMENT PROCESS	DEC 14, 2011
57.	ST. LUCIE [REDACTED] ^A	DEC 15, 2011
58.	FPL.COM COUNTERMEASURES REVIEW	DEC 15, 2011
59.	SAP ONE PHASE II - R5 POST IMPLEMENTATION REVIEW	DEC 1, 2011
60.	[REDACTED] ^A	DEC 16, 2011

- Reviewed list of audit report
- None appears to relate to this audit.

CAPACITY AUDIT REQUEST NO. 9

PBL

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

12 - Page 1

For Req #9
Capacity
Bom
4/12/12

Power Billing Bill Detail Re
1 BA#: [REDACTED] A
2 Old BA#: [REDACTED] A
Rev/Rate/Rider: 2 / 851 /
Franchise Code: 0260
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0
Title Billing Questions
Franchise Factor: 2.00

Date: 9/12/2011
to: Billed
fr: 30

Comparison Tariff:	-	Billing Tariff:	SST-D1 - 851
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	127 0.78
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	125 0.77
Total Kwh:	0 0.00	Total Kwh:	252 1.55
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	251 655.11
		Demand Charge:	127 109.22
		CSD-Max OnPk Kwd	251 { 124 106.64
		LC OnPk-Firm Kwd	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
		CDR Credit:	0.00
		Transformer Credit:	0.00
		Curtailment Credit:	0.00
		LMIS Credit:	0.00
		Base Bill Amount:	947.65
		Regular Fuel Adjustment:	0.00
		On-Peak Fuel Adjustment:	6.08
		Off-Peak Fuel Adjustment:	4.83
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
		ECC Charge (Kwh or Kwd):	27.61
		OBC Charge (Kwh):	0.00
		ECRC Charge (Kwh):	0.32
		CPRC Charge (Kwd):	85.34
		Green Power:	0
		Storm Recovery Charge (Kwh):	0.00
		St Bnd Rp Ch (Kwh)	7,359.27
		St Bnd Tx Ch (Kwh)	3,102.44
		Int St Suxoh (Kwh)	0.00
		StormChg4	0.00
		StormChg5	0.00
		StormChg6	0.00
		StormChg7	0.00
		StormChg8	0.00
		StormChg9	0.00
		StormChg11	0.00
		StormChg12	0.00
		StormChg13	0.00
		StormChg14	0.00
		StormChg15	0.00
		StormChg16	0.00
		StormChg17	0.00
		StormChg18	0.00
		StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	10,461.71

Question:
Why are all the KWs charged @ 0.34/kw?
I thought the demand charge KWs were charged @ 0.16/kw for the month of September.

The month of April charged 1kw for demand @ the DDC rate. See page 4
Response on 4-2 / 4-2

(A) x 0.16 = 20.32
(B) x 0.34 = 42.16
62.48

(C) x 0.34 = 85.34

41-2
4-2 P.4

41-2
4-1 P1

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

February 22 2012 - Page 1

BA#: XXXXXXXXXX A Old BA#: XXXXXXXXXX A	SVC To Date: 9/23/2011 Bill Code: Billed Bill Days: 30
Rev/Rate/Rider: 2 / 851 / Franchise Code: 1770 Tax Code: A	Franchise Factor: 0.000 % Area Code: Controllable: COSP: Firm KW: 0

Same question as page 7

Comparison Tariff:	-	Billing Tariff:	SST-D1 - 851
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	662 4.06
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	1,256 7.71
Total Kwh:	0 0.00	Total Kwh:	1,918 11.77
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	202 527.22
		Demand Charge:	181 (A) 155.66
		CSD-Max OnPk Kwd	202 (B) 21 (B) 18.06
		LC OnPk-Firm Kwd	(C) 0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailement Credit:	0.00	Curtailement Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	787.84
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	31.71
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	48.48
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	22.22
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	2.40
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	68.68
Green Power:	0	Green Power:	0
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch (Kwh):	0.00	St Bnd Rp Ch (Kwh):	3,438.87
St Bnd Tx Ch (Kwh):	0.00	St Bnd Tx Ch (Kwh):	1,449.72
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	4,888.59

(A) x 0.16 = 28.96
 (B) x 0.34 = 7.14
 36.10

(C) x 0.34 = 68.68 (D)
 41-2
 4-2 ps

41-2
4-1 ps

CAP CITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

February 22 2012 - Page 1

1 BAF: XXXXXXXXXX A XXXXXXXXXX SVC To Date: 9/8/2011
 2 Old BAF: XXXXXXXXXX 19 XXXXXXXXXX Bill Code: Billed
 Bill Days: 30

Same question as page 1

Rev/Rate/Rider: 2 / 851 / Franchise Code: 2090 Franchise Factor: 0.000 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff:	-	Billing Tariff:	SST-D1 - 851
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	88 0.54
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	167 1.03
Total Kwh:	0 0.00	Total Kwh:	255 1.57
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	178 464.58
		Demand Charge:	75 (A) 64.50
		CSD-Max OnPk Kwd	103 (B) 88.58
		LC OnPk-Firm Kwd	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
LNIS Credit:	0.00	LNIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	694.36
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	4.22
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	6.45
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	19.58
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.32
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	60.52 (D)
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch (Kwh):	0.00	St Bnd Rp Ch (Kwh)	2,260.55
St Bnd Tx Ch (Kwh):	0.00	St Bnd Tx Ch (Kwh)	952.98
Int St Surch (Kwh):	0.00	Int St Surch (Kwh)	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	3,213.53

(A) x 0.16 = 12.00
 (B) x 0.34 = 35.02
 47.02

(C) x 0.34 = 60.52 (D)
 41-2
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CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

February 22 2012 - Page 1

BA#: XXXXXXXXXX A
 Old BA#: XXXXXXXXXX A

SVC To Date: 4/7/2011
 Bill Code: Billed
 Bill Days: 30

Rev/Rate/Rider: 2 / 851 /
 Franchise Code: 2090 Franchise Factor: 0.000 \$
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff:	-	Billing Tariff:	SBT-D1 - 851
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Addr:	0.00	Administrative Addr:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	173 1.06
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	381 2.34
Total Kwh:	0 0.00	Total Kwh:	554 3.40
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	178 464.58
		Demand Charge:	237 97.17
		CSD-Max OnPk Kwd	87 74.82
		LC OnPk-Firm Kwd	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		BDR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailement Credit:	0.00	Curtailement Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	715.10
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	8.55
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	15.28
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	21.42
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.69
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	58.41
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch (Kwh):	0.00	St Bnd Rp Ch (Kwh)	1,928.37
St Bnd Tx Ch (Kwh):	0.00	St Bnd Tx Ch (Kwh)	598.46
Int St Surch (Kwh):	0.00	Int St Surch (Kwh)	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	2,526.83

(A) X 0.14 = 33.18

(B) X 0.29 = 25.23 A
 58.41 (C)

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 4-2 P3

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CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 02/22/12 09:10:43
 1 [REDACTED] APWB ACT 01/07/03 2/072/ SEL5817
 [REDACTED] PH (305)551-4650 S ABP
 [REDACTED] S/T# XX-XXXXXXX POL CCIN

2 FL 33155 M OLDBA: [REDACTED]^A
 SVC FROM 03/14/11 SVC TO 04/13/11 R/R/R 2 072 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	681.78	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	42.73	64	0
TRANS CR	0.00	FRANCHISE FEE	76.92	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	112.74	MAXIMUM	0
ECC ADJ	49.92	FL SALES TAX	142.90		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	21.80	ELECTRIC AMT	2,041.79	----- THIS YEAR -----	
FUEL CHG	775.41	BILL COMP AMT	0.00	SVC DYS 30 BIL DYS 30	
CAPACITY CHG	124.80	BB AMOUNT	1,935.05	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	1,708.68	KWH/DAY	600
STM REC CHGS	12.79	TOT FAC RNTL	0.00	KWH USAGE	18016
FPL AMT	1,666.50			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

Question:

Why is this customer being charged at actual demand?
 I thought billing demand was used to calculate the capacity charge.

Response on 4-2/4-2.

CONFIDENTIAL

Date: 2/22/2012 Time: 9:10:46 AM

4-2
 4-18⁵

CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 02/22/12 09:16:18
 1 [REDACTED] APWB ACT 06/01/76 2/073/ RV733V0 ASCA
 [REDACTED] PH (678)581-8201 K S SPEC
 [REDACTED] S/T# XX-XXXXXXX CDPD EDI CCIN

2 FL 33014 M OLDBA: [REDACTED] A
 SVC FROM 08/18/11 SVC TO 09/20/11 R/R/R 2 073 READ TYPE L

BILL DETAIL				DEMAND	
BASE AMT	5,752.80	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	860.00-	GROSS RCT TAX	411.68	320 500	0
TRANS CR	0.00	FRANCHISE FEE	741.03	CURTAILMENT	500
LOAD CNTL CR	0.00	MUNICIPAL TAX	985.53	MAXIMUM	0
ECC ADJ	500.00	FL SALES TAX	1,254.59		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	245.98	ELECTRIC AMT	19,448.45	----- THIS YEAR -----	
FUEL CHG	8,722.86	BILL COMP AMT	0.00	SVC DYS 33 BIL DYS	30
CAPACITY CHG	1,530.00	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	6,371
STM REC CHGS	163.98	TOT FAC RNTL	0.00	KWH USAGE	210240
FPL AMT	16,055.62			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

*Question:
 Why is this customer being billed
 for more than actual demand?*

CONFIDENTIAL

Date: 2/22/2012 Time: 9:16:20 AM

*41-2
 4-1 PL*

ILL DATE : 04/13/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2011

1 CUSTOMER NUMBER : ██████████ A NAME: ██████████ TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/11

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13	85
CONTRACT KW CHARGE	\$ 464.58 (178 @ \$2.61)	
DEMAND CHARGE	\$ 97.17 (GREATER OF A OR B)	
* A) SUMMEDAILY DEMAND CHRG :		\$97.17 (237 @ \$0.41)
B) RESERVATION DEMAND CHRG :		\$78.26 (91 @ \$0.86)
CSD - MAX ON PK KW	\$ 74.82 (87 @ \$0.86)	
ON PK KWH CHARGE	\$ 1.06 (173 @ \$0.00614)	
OFF PK KWH CHARGE	\$ 2.34 (381 @ \$0.00614)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$ 8.55 (173 @ \$0.04941)	
OFF PK FUEL	\$ 15.28 (381 @ \$0.04011)	
DTAL (BASE + FUEL)	\$ 738.93	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
DTAL (BASE + FUEL)	\$ 0.00
OMBINED CHARGES	\$ 738.93

Total Base & Fuel Charges				\$738.93
Standby				
ECCR DDC	237	X	0.05	\$11.85
ECCR RDD	91	X	0.11	\$10.01
ECRC	554	X	\$0.00125	\$0.69
ECCR CSD	87	X	0.11	\$9.57
GPRC	DDC		RDD	
	237		91	
	0.14	X	0.20	
	\$39.18		\$26.39	\$65.57
CSD	87	X	0.29000	\$25.23
OBC	237	X	0.00000	\$0.00
Strm Chg	554	X	0.000000	\$0.00
Strm Bond Repay Chrg	554	X	0.00116	\$0.64
Strm Bond Chrg Tx	554	X	0.00036	\$0.20
Electric Service Amount				\$820.29

TOTAL (STANDBY AND SUPPLEMENTAL)

DTAL KWH: 554 TOTAL FPL CHARGES: \$715.10 TOTAL ON PK KWH: 173 TOTAL FUEL CHARGES: \$23.83

CAP CITY AUDIT REQUEST NO. 9

58.41
41-2
4-1
P4

41-2
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ps

CONFIDENTIAL

DATE : 09/13/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

MER NUMBER : XXXXXXXXXX A NAME: XXXXXXXXXX TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/12/11

=====		STANDBY CHARGES	=====		RATE	85
CUSTOMER CHARGE	\$	75.13				
TRACT KW CHARGE	\$	655.11	(251 @ \$2.61)			
MAND CHARGE	\$	109.22	(GREATER OF A OR B)			
			A) SUMM DAILY DEMAND CHR	\$71.34	(174 @ \$0.41)	
			* B) RESERVATION DEMAND CHR	\$109.22	(127 @ \$0.86)	
MAX ON PK KW	\$	106.64	(124 @ \$0.86)			
PK KWH CHARGE	\$	0.78	(127 @ \$0.00614)			
FF PK KWH CHARGE	\$	0.77	(125 @ \$0.00614)			
TRANSFORMER RIDER CREDIT	\$	0.00				
FUEL CHARGES :			(BASED ON GSDT-1 FUEL CHARGES)			
PK FUEL	\$	6.08	(127 @ \$0.04790)			
FF PK FUEL	\$	4.83	(125 @ \$0.03860)			

(BASE + FUEL)	\$	958.56	=====		SUPPLEMENTAL CHARGES	=====	** INCLUDES:		SST-1D1
PK KW CHARGE	\$	0.00					Total Base & Fuel Charges		\$958.56
PK KWH CHARGE	\$	0.00					Standby		
FF PK KWH CHARGE	\$	0.00					ECCR DDC	174 X 0.05	\$8.70
REGULAR KWH CHARGE	\$	0.00					ECCR RDD	127 X 0.11	\$13.97
MAX DEMAND CHARGE	\$	0.00					ECRC	252 X \$0.00125	\$0.32
TRANSFORMER RIDER CREDIT	\$	0.00					ECCR CSD	124 X 0.11	\$13.64
URTAIL CREDIT	\$	0.00					CPRC	DDC: 174 X 0.16 = \$27.84	
FUEL CHARGES :								RDD: 127 X 0.34 = \$43.18	\$43.18
N PK FUEL	\$	0.00					CSD	124 X 0.34	\$42.16
FF PK FUEL	\$	0.00					OBC	174 X 0.00000	\$0.00
REGULAR FUEL	\$	0.00					Storm Chg	252 X 0.000000	\$0.00
L (BASE + FUEL)	\$	0.00					Strm Bond Repay Chrg	252 X 0.00102	\$0.26
FINED CHARGES	\$	958.56					Strm Bond Chrg Tx	252 X 0.00043	\$0.11
			TOTALS	=====			Electric Service Amount		\$1,072.20
			(STANDBY AND SUPPLEMENTAL)	=====					

L KWH: 252 TOTAL FPL CHARGES: \$947.65 TOTAL ON PK KWH: 127 TOTAL FUEL CHARGES: \$10.91

hd e-17
e-17

CAT CITY AUDIT REQUEST NO. 9

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4-1 p1

! CONFIDENTIAL

DATE : 09/23/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

CUSTOMER NUMBER : ██████████ A NAME: ██████████ TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/23/11

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13	85
CONTRACT KW CHARGE	\$ 527.22 (202 @ \$2.61)	
DEMAND CHARGE	\$ 155.66 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHR: \$129.97 (317 @ \$0.41)		
* B) RESERVATION DEMAND CHR: \$155.66 (181 @ \$0.86)		
CSD - MAX ON PK KW	\$ 18.06 (21 @ \$0.86)	
ON PK KWH CHARGE	\$ 4.06 (662 @ \$0.00614)	
OFF PK KWH CHARGE	\$ 7.71 (1,256 @ \$0.00614)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$ 31.71 (662 @ \$0.04790)	
OFF PK FUEL	\$ 48.48 (1,256 @ \$0.03860)	
TOTAL (BASE + FUEL)	\$ 868.03	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 868.03

Total Base & Fuel Charges				\$868.03
Standby				
ECCR DDC	317	X	0.05	\$15.85
ECCR RDD	181	X	0.11	\$19.91
ECCRC	1918	X	\$0.00125	\$2.40
ECCR CSD	21	X	0.11	\$2.31
CPRC				
	DDC		RDD	
	317		181	
X	0.16	X	0.34	
	\$50.72		\$61.54	\$61.54
CSD	21	X	0.34000	\$7.14
OBC	317	X	0.00000	\$0.00
Storm Chg	1918	X	0.000000	\$0.00
Strm Bond Repay Chrg	1918	X	0.00102	\$1.98
Strm Bond Chrg Tx	1918	X	0.00043	\$0.82
Electric Service Amount				\$964.11

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,918 TOTAL FPL CHARGES: \$787.84 TOTAL ON PK KWH: 662 TOTAL FUEL CHARGES: \$80.19

sd e-h
e-117

68.68
41-2
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CAI CITY AUDIT REQUEST NO. 9

CONFIDENTIAL

CONFIDENTIAL

DATE : 09/09/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

CUSTOMER NUMBER : [REDACTED] A NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/08/11
RATE 85

STANDBY CHARGES	
CUSTOMER CHARGE	\$ 75.13
CONTRACT KW CHARGE	\$ 464.58 (178 @ \$2.61)
DEMAND CHARGE	\$ 64.50 (GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$60.68 (148 @ \$0.41)	
B) RESERVATION DEMAND CHRG : \$64.50 (75 @ \$0.86)	
CSD - MAX ON PK KW	\$ 88.58 (103 @ \$0.86)
ON PK KWH CHARGE	\$ 0.54 (88 @ \$0.00614)
OFF PK KWH CHARGE	\$ 1.03 (167 @ \$0.00614)
TRANSFORMER RIDER CREDIT	\$ 0.00
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 4.22 (88 @ \$0.04790)
OFF PK FUEL	\$ 6.45 (167 @ \$0.03860)

TOTAL (BASE + FUEL)	\$ 705.03
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 705.03

SUPPLEMENTAL CHARGES		Total Base & Fuel Charges		\$705.03
Standby				
ECCR DDC	148	X	0.05	\$7.40
ECCR RDD	75	X	0.11	\$8.25
ECRC	255	X	\$0.00125	\$0.32
ECCR CSD	103	X	0.11	\$11.33
OPRC		DDC		RDD
		X	148	75
			0.16	
			\$23.68	\$25.50
CSD	103	X		\$10.30
OBC	148	X	0.00000	\$0.00
Storm Chg	255	X	0.000000	\$0.00
Strm Bond Repay Chrg	255	X	0.00102	\$0.26
Strm Bond Chrg Tx	255	X	0.00043	\$0.11
TO		Electric Service Amount		\$785.82
TOTAL (STANDBY AND SUPPLEMENTAL)				

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TOTAL KWH: 255 TOTAL FPL CHARGES: \$694.36 TOTAL ON PK KWH: 88 TOTAL FUEL CHARGES: \$10.67

CITY AUDIT REQUEST NO. 9

CONFIDENTIAL

- Attributes Tested
 1 Correct Amount
 2 Correct Account
 3 Correct Period
 4 Incremental Security Related

*4/19/12
BM*

Title Acct 506075 Terting

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC.	1	2	3	4
1	201101	506.075	925	██████████ ^(A)	CV	51450	694	██████████ ^(B) 5000007144	5959-92-000.000-925	Security guard service to fuel oil storage tank and bulk marine unloading facility to comply with Maritime Transportation Security Act	Y	Y	Y	Y
2	201103	506.075	917	██████████	CV	51450	662	██████████ ² 5000044652	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NRC requirements	Y	Y	Y	Y
3	201103	506.075	989	██████████	CV	52450	694	QTRLY MAINT PCC TERM ██████████ ³ 1900021230	8910-92-000.000-989	Maintenance on Automatic Gates - Quarterly invoice for four gates	Y	Y	Y	Y
4	201104	506.075	635	██████████	CV	52459	618	██████████ ⁴ 041711-26 ██████████ ⁵ TL00258698	3428-93-000.410-635	1/2 of invoice for the temp services of a Technical Service Specialist whose duties supported the NERC CIP requirements	Y	Y	Y	Y
5	201104	506.075	917	██████████	CV	51450	662	██████████ ⁶ 5000058861	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NRC requirements	Y	Y	Y	Y
6	201104	506.075	979	██████████	CV	52450	694	PORT ID BADGES BROWARD COUNTY 1900030004	5959-92-000.000-979	ID badges for 9 employees working at the Port Everglade plant, located in a restricted area. Badges are required by Broward County Deptment of Port Everglades to comply with Maritime Trans Security Act.	Y	Y	Y	Y
7	201104	506.075	635	██████████	PY	36000	803		3429-93-000.350-635	Payroll-40 hrs for the Power Generation Division SR Production Assurance Specialist. Compiled audit support for CIP.	Y	Y	Y	Y
8	201104	506.075	635	██████████	CV	52450	831	██████████ ⁷ chg back Mar 11 ██████████ ⁸ 1900032892	3429-93-000.350-635	Intercompany: 50% of a payroll chargeback for ██████████ ¹ NEER System Specialist, for 40 hours	Y	Y	Y	Y
9	201105	506.075	918	██████████	CV	50000	662	4500548516 ██████████ ⁹	9875-92-000.000-918	Reclassified Jan 2010 O&M charges for gates 4&5 repairs that should not have been part of the capacity clause	Y	Y	Y	Y
10	201105	506.075	917	██████████	CV	52450	676	Visa - ██████████ ¹⁰ 1900034371	0742-93-000.000-917	3 fixed camera for control room door. It included material and labor. This is part of the NERC - CIP plan	Y	Y	Y	Y
11	201105	506.075	635	██████████	CV	51450	684	██████████ ¹¹ 5000082529	3669-93-000.660-635	Intercompany: 50% of a relocation cost interest on disbursements ██████████ ¹ Lump sum Exploratory Trip ██████████ ² and Misc Allowance ██████████ ⁴ NEER System Specialist				

105-114

Source: Reg 7

*4/16/12
BM*

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC.	1	2	3	4	
12	201108	508.075	926	1	A	CV	51450	694	B	5000092428	5959-92-000.000-926				
				532,472.97	Grand Total										
				41,934.50	\$ Sampled										
				7.88%	% Sampled										

Annual Amts
 Total 1,304,602.50
 Total Tested 187,490.10
 % Tested 14.37%

44-302

FPL
Security Cost Sample Selection Jul - Dec
TYE 12/31/2011
B Maitre

Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

No.	Time: Fiscal year/period	Account: Regulatory	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Document Number	Vendor Text	Amount	Staff's Description	1	2	3	4
						A			B	C	D				
1	2011012	9506075	5760120	COMPUTER EQUIPMENT MAINTENANCE	6020000186	NERC 1300 [REDACTED] 1	UPGD.00000624.01.01.01	5400143587	[REDACTED] 1 [REDACTED] 2	1 [REDACTED]	Ovation Software upgrade for [REDACTED] - this entry was reversed and re-entered in 2012.	Y	Y	Y	Y
2	2011008	9506075	8999000	I/C Clearing	6020001019	NERC [REDACTED] 2 NEXTERA TO FPL (CIP)	UPGD.00000962.01.01.01			2 [REDACTED]	Intercompany - Payroll and loader expenses for 2 NextEra System Specialist providing NERC CIP compliance and reliability support.	Y	Y	Y	Y
3	2011011	9506075	5750700	OUTSIDE SERVICES: Other	6020001160	NERC CIP PROCESS SUPPORT	UPGD.00000963.01.01.01	5400110476	[REDACTED] 3	3 [REDACTED]	Consulting services to update documentations and procedures for NERC CIP compliance	Y	Y	Y	Y
4	2011007	9506075	5750000	OUTSIDE SERVICES: Security	6020000052	MARSEC SECURITY FORCE (PSN)	UPGD.00000621.01.01.01	5400002707	[REDACTED] 4 [REDACTED] 5	4 [REDACTED]	Security services by [REDACTED] 2 [REDACTED] Labor for Lieutenant w/ overtime	Y	Y	Y	Y
5	2011012	9506075	5750000	OUTSIDE SERVICES: Security	6020000059	MARSEC SECURITY FORCE (PTF)	UPGD.00000627.01.01.01	5400138944	[REDACTED] 6 [REDACTED] 7	5 [REDACTED]	Security services by [REDACTED] 4 [REDACTED] Labor for Security Officer and Lieutenant w/ Holiday Pay	Y	Y	Y	Y
6	2011012	9506075	5760210	SOFTWARE MAINTENANCE	6020000186	NERC 1300 [REDACTED] 4	UPGD.00000624.01.01.01	5400130945	[REDACTED] 8 [REDACTED] 9	6 [REDACTED]	1 yr renewal for ovation security center support and software updates w/ anti-virus for [REDACTED] 6 [REDACTED] 7	Y	Y	Y	Y
										Total	772,129.53				
										\$ Sampled	145,555.60				
										% Sampled	18.85%				

44-3
pz

FPL
Security Costs
TYE 12/31/11
B Maitre

Florida Power & Light
Capacity Clause Audit
DKT# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

549.075 Jan-Jun 11

Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

Title Req Act 549.075 Testing

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	FEEDER ID	GL ACCT	STAFF DESC.	1	2	3	4
1	201101	549.075	935	1	CV	52459	618	1-121910-61.5 REV 1 00249064	3218-93-000.000-935	SA01	549.075	Contractors pay for serving as liaison between plant and installation contractors and contract enforcement to meet CIP requirement.	Y	Y	Y	Y
2	201101	549.075	935	2	CV	51450	662	SO5000004616	3218-93-000.000-935	SA01	549.075	Software and hardware upgrade and initial maintenance agreement pymt for the gas turbine generators control system upgrade to add/meet additional security requirements	Y	Y	Y	Y
3	201101	549.075	935	3	CV	51450	662	5000007325	3218-93-000.000-935	SA01	549.075	15% installment pymt for designing and installing physical security elements (locks, readers, cameras, etc)	Y	Y	Y	Y
4	201103	549.075	935	4	CV	51450	662	5000038759	3218-93-000.000-935	SA01	549.075	Installation pymt for SR05 to SR07 control system software and hardware upgrade, compliance, and 1-yr maintenance for TPN #5	Y	Y	Y	Y
5	201104	549.075	935	5	CV	51450	662	5000053556	3218-93-000.000-935	SA01	549.075	Installation pymt for software and hardware changes to the Ovation system to allow security oversite	Y	Y	Y	Y
6	201102	549.075	935	6	CV	51450	676	5000022869	3218-93-000.000-935	SA01	549.075	Replaced 5 ton split system AC units to keep the new and upgraded equipment from overheating/malfunctioning	Y	Y	Y	Y
7	201105	549.075	935	7	CV	51450	693	SO5000078528	3218-93-000.000-935	SA01	549.075	Quarterly pymt for HMI Software Maintenance - 5 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
8	201106	549.075	635	8	PY	36000	803	3605927 12/9	3669-93-000.660-635	PY42	549.075	Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
9	201104	549.075	935	9	CV	51450	813	5000057948	3218-93-000.000-935	SA01	549.075	Cabling install/termination for the security control equipments and firewall	Y	Y	Y	Y
10	201101	549.075	935	10	CV	52450	831	1900007143	3218-93-000.000-935	SA01	549.075	Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
11	201103	549.075	935	11	JV	60000	841	C&A - IBM FPL120A	3218-93-000.000-935	CA01	549.075	Transceiver hardware purchase	Y	Y	Y	Y
				965,361.23	Grand Total											
				987,602.33	\$ Sampled											
				102.30%	% Sampled											

Annual Amts
Total 1,254,948.90
Total Tested 1,103,607.66
% Tested 87.94%

CONFIDENTIAL

Source: Req # 8

44-51

4/12/12

FPL
Security Cost Sample Selection Jul - Dec
TYE 12/31/2011
B Maitre

Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

No	Time: Fiscal year/period	Account: Regulatory	Account	Account Text	Source Internal Order Text	Final WBS Element	Document Number	Vendor Text	Amount	Staff's Description	1	2	3	4
1	2011011	9549075	5600700	BUSINESS TRAVEL: Occasional Use Mileage	MTSA EQUIPMENT REQUIRED BY USCG (PFM)	UPGD.00000633.01.01.01	1900043123	██████████ 1	1 ████████	Expense reimbursement for fuel expense for employee's temp assignment to Ormond substation. This item should not have been included in the clause, the Utility made a correction Feb 2012				
2	2011008	9549075	5340000	EDUCATION AND TRAINING	NERC CIP PROCESS SUPPORT ██████ 1	UPGD.00000963.01.01.02	1900015339	██████████ 2	2 ████████	Onsite training ██████████ Mark VI Troubleshooting with Operations Training) cost for the Sr. Engineer	Y	Y	Y	Y
3	2011012	9549075	5400100	MATERIALS & SUPPLIES: General	PTF MDF Alternate power feed	UPGD.00000728.01.01.01	5400148554	██████████ 2	3 ████████	Alternative power installed at turkey point for new system to allow protection of the critical cyber assets and for both physical and electric access	Y	Y	Y	Y
4	2011012	9549075	5750450	OUTSIDE SERVICES: Information Technology	██████████ 3 NERC 13000	UPGD.00000728.01.01.01	101088418	██████████	4 ████████	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points and recovery exercises to comply with NRC requirements	Y	Y	Y	Y
5	2011009	9549075	5750700	OUTSIDE SERVICES: Other	TURKEY POINT UNIT 5 NERC 13000	UPGD.00000728.01.01.01	5400044469	██████████ 3 ██████████ 4	5 ████████	Quarterly pymt for HMI Software Maintenance - 5 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
6	2011011	9549075	5750700	OUTSIDE SERVICES: Other	NERC CIP PROCESS SUPPORT ██████ 4	UPGD.00000963.01.01.02	5400110476	██████████ 5	6 ████████	same as ██████ 2 on 506.075 (Jul-Dec)	Y	Y	Y	Y
7	2011011	9549075	5750700	OUTSIDE SERVICES: Other	SECURITY EQUIPMENT MAINTENANCE ██████ 6	UPGD.00000632.01.01.01	5400100983	██████████ 6 ██████████ 7	7 ████████	Install security card readers, electric locks, request to exit motion and door status switches on the ██████████ 3 ██████████ 4 ██████████ 5 ██████████ 6	Y	Y	Y	Y
									Total	289,587.67				
									\$ Sampled	116,005.33				
									% Sampled	40.06%				

CONFIDENTIAL

edg-hh

PBC

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2011

WV 3/12/12
BOM
3/12/12

Facility Name: CEDAR BAY

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Region: NENORTH

Title Billing Stmt.

Number of Hours in Month: 672

Number of Peak Hours in Month: 224

Number of Available Run Hours: 672

Number of Available Run On-Peak Hours: 224

CONFIDENTIAL

1 Number of Dispatch Hours: [REDACTED]^A

2 Number of On-Peak Dispatch Hours: [REDACTED]^A

3 46-3pz Committed Capacity: 250.000 MW

X = Agrees to filing

3 Excess Energy, All Hours: [REDACTED]^A

4 Excess Energy, All Peak Hours: [REDACTED]^A

Energy Received, All Hours: 104,116.127 MWH 46-1/2

5 Energy Received, All Dispatch Hours: [REDACTED]^A

6 Energy Received, All Peak Hours: [REDACTED]^A

7 Energy Received, All Peak Dispatch Hours: [REDACTED]^A

8 Maximum Hourly Energy: [REDACTED]^A

9 46-3pz Monthly Capacity Factor: [REDACTED]^A 12

10 Monthly Peak Capacity Factor: [REDACTED]^A

11 Annual Capacity Factor: [REDACTED]^A

12 Annual Peak Capacity Factor: [REDACTED]^A

*Monthly Cap Pymt
recalculated using
formula on WP 46-3pz.*

13 46-3pz Billing Capacity Factor: [REDACTED]^A 45

14 Unit Fuel Cost: 6 [REDACTED]^A

Monthly Energy Payment: \$4,152,817.18 2 ✓ 46-1/2

46-3pz Monthly Capacity Payment: \$11,281,573.00 ✓ 46-1/2

Computation Date/Time 03/17/11 at 15:04:58

46-1
2-1

PBC

1/11/12
3/21/12
Bm
4/16/12

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Facility Name: INDIANTOWN

Region: SOUTHEAST

Number of Hours in Month: 672

Number of Peak Hours in Month: 224

Number of Available Run Hours: 672

Number of Available Run On-Peak Hours: 224

Title Billing Statement

CONFIDENTIAL

1 Number of Dispatch Hours: [redacted]^A

Committed Capacity: 30.000 MW

(A)
↓

X = Agrees to filing

2 Excess Energy, All Hours: [redacted]^A

3 Excess Energy, All Peak Hours: [redacted]^A

4 Energy Received, All Hours: [redacted]^A

✓ (46-1/3)

5 Energy Received, All Peak Hours: [redacted]^A

6 Maximum Hourly Energy: [redacted]^A

7 Capacity Billing Factor: [redacted]^A

8

8 Annual Capacity Factor: [redacted]^A

8

9 Annual Peak Capacity Factor: [redacted]^A

8

10 Unit Energy Cost: [redacted]^A

Monthly Energy Payment: \$5,297,584.36

✓ (46-1/3)

Monthly Capacity Payment: \$11,271,817.92

✓ (46-1/3)

11 ICL Fuel Cost for Month: [redacted]^A

12 ICL Fuel Cost for Year: [redacted]^A

Computation Date/Time: 03/09/11 at 15:45:15

13 [redacted]^A ✓
14 [redacted] (46-1/3) (A) (P)

✓ = Agrees to contract terms (w/ 46-1/3)
A = Recalculated

pbc

KW
3/21/12

Qualifying Facility Monthly Billing Statement

Billing Month: September, 2011

Facility Name: CEDAR BAY

Region: NENORTH

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 720

Number of Available Run On-Peak Hours: 270

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Statement

CONFIDENTIAL

1 Number of Dispatch Hours: [REDACTED]^A

2 Number of On-Peak Dispatch Hours: [REDACTED]^A

3 Committed Capacity: 250.000 MW *Bill Demand*

3 Excess Energy, All Hours: [REDACTED]^A

K = Agrees to filing

4 Excess Energy, All Peak Hours: [REDACTED]^A

Energy Received, All Hours: 107,555.749 MWH *Pa 1/3* 46-2/2

5 Energy Received, All Dispatch Hours: [REDACTED]^A

6 Energy Received, All Peak Hours: [REDACTED]^A

7 Energy Received, All Peak Dispatch Hours: [REDACTED]^A

8 Maximum Hourly Energy: [REDACTED]^A *NCP*

9 Monthly Capacity Factor: [REDACTED]^A

Monthly Cap - Pymt was recalculated using the contract on WP 46-3 p2.

10 Monthly Peak Capacity Factor: [REDACTED]^A

11 Annual Capacity Factor: [REDACTED]^A *1*

12 Annual Peak Capacity Factor: [REDACTED]^A *2*

46-3 p2 13 Billing Capacity Factor: [REDACTED]^A

14 Unit Fuel Cost: [REDACTED]^A

Monthly Energy Payment: \$4,774,997.73 *Pa 1/3*

46-3 p2 Monthly Capacity Payment: \$11,545,709.94 *Pa 1/3*

46-2/2

Computation Date/Time 10/25/11 at 11:24:26

15

[REDACTED]

46-2
2-1

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

APC

Qualifying Facility Monthly Billing Statement

Billing Month: September, 2011

WV
2/21/12
BM
4/16/12

Facility Name: INDIANTOWN

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Region: SOUTHEAST

Title Billings Statement

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 720

Number of Available Run On-Peak Hours: 270

CONFIDENTIAL

1 Number of Dispatch Hours: [redacted] ^A

Committed Capacity: 330.000 MW Bill Demand

2 Excess Energy, All Hours: [redacted] ^A ✓ = Agrees to filing

3 Excess Energy, All Peak Hours: [redacted] ^A

4 Energy Received, All Hours: 107,576.605 MWH P13 8/14/11

5 Energy Received, All Peak Hours: [redacted] ^A

6 Maximum Hourly Energy: [redacted] ^A NCP

7 Capacity Billing Factor: [redacted] ^A 9

8 Annual Capacity Factor: [redacted] ^A 1 2 ✓

9 Annual Peak Capacity Factor: [redacted] ^A 2 2 ✓

10 Unit Energy Cost: [redacted] ^A

Monthly Energy Payment: \$6,992,685.06 P13 11/14/11

Monthly Capacity Payment: \$11,349,096.99 P13 (46-2/3)

11 ICL Fuel Cost for Month: [redacted] ^A

12 ICL Fuel Cost for Year: [redacted] ^A

Computation Date/Time : 10/20/11 at 09:41:48

12 [redacted] (46-4p3) ✓

13 [redacted] (46-4p3) ✓

✓ = Formula agrees to contract (w/ 46-4 p1)
A = recalculated

46-2
3-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3

[Pages 1 through 3]

Cedar Bay Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/1

[Page 1]

Base and O&M Credits

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4

[Pages 1 through 3]

Indiantown Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/1

[Pages 1 through 2]

O&M Credits

PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
6/27/12
3/21/12

Fin. JV Detail (mini) # 4 By Date / GL / Loc / Src / JV / Page / Desc

File Views Report Options Window Help

Title June LT Capacity Detail



Transactions		
Total	12	10,066,796.44
Retrieved	12	10,066,796.44
Selection	9	

Financial

Company 01 As Of 07/12/2011

Current Ledger Month

Journal Voucher

GL Acct	Ledger Date	Charge Location	Source	EAC	Amount
From 555.441	201106				
To 555.441	201106				

JY Month	JY Number	Page Number	Worksheet	FE Interface Id

CONFIDENTIAL

Ledger Date	Account	Chg Locn	Amount A	Source Code	JV Mo/ JV #	Page	Description	EAC	Buc Distri
201106	555.441	0611	A	65000	0609G	001	FRANKLIN CAPACITY 47-2/1	710	3272-93.44
201106	555.441	0611	B	65000	0609G	001	FRANKLIN CPCTY AVAIL ADJ 47-2/2	710	3272-93.44
201106	555.441	0611	C	65000	0609G	001	HARRIS CAPACITY 47-2/3	710	3276-93.44
201106	555.441	0611	D	65000	0609G	001	HARRIS CPCTY AVAIL ADJ 47-2/4	710	3276-93.44
201106	555.441	0611	E	65000	0609G	001	OLEANDER CAPACITY 47-2/5	710	7704-92.44
201106	555.441	0611	F	65000	0609G	001	SCHERER CPCTY AVAIL ADJ 47-2/6	710	3278-93.44
201106	555.441	0611	G	65000	0609G	001	SCHERER 3 CAPACITY 47-2/7	710	3278-93.44
201106	555.441	0611	H	65000	0609G	001	SCHERER 3 CHANGE IN LAW 1	710	3278-93.44
201106	555.441	0611	I	65000	0609H	001	ACT FRANKLIN CAPA	710	3272-93.44
201106	555.441	0611	J	65000	0609H	001	ACT HARRIS CAPA 47-2/8	710	3276-93.44
201106	555.441	0611	K	65000	0609H	001	ACT SCHERER CAPA	710	3278-93.44
201106	555.441	0611	L	65000	0609H	001	ACT SCHERER CHANGE IN LAW	710	3278-93.44

1 Total [Redacted] B

47-1

2 $\sum \textcircled{I} \text{ to } \textcircled{L}$ [Redacted] C

2-2

$\sum \textcircled{A} \text{ to } \textcircled{H} =$ [Redacted] D

2-2

47-2

INV001443

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

1/11/12
3/21/12
3/21/12

Invoice

Title Invoices

Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

CONFIDENTIAL

COPY

Invoice Date: July 06, 2011

Due Date: July 20, 2011

Invoice For: June 2011

If you have questions, please contact Kasie Hicks at 205-257-3753 or Christine Ericson at 1-205-257-6732.

	Quantity	Rate	Amounts	Totals
FPL Franklin 1 Official Invoice June 2011				
Capacity Charge	3100070	Order 6370000237	Vendor 266055	
Capacity		190 Mw 47-2/1-1	(B)	(A) 47-2
CAPA	ENTERED BY: JUDITH STEFFEN		DATE: 7/11/11	
Fixed Fuel Transportation	PHONE: 561-625-7089		COMPANY CODE 1001	
	AUTHORIZED BY			
	REQUIRED IF UNDER \$2500			Line 1
Energy Charge	SAP DOCUMENT #(S): 1900002436 1560			
Facility Energy Charge	70128 MWh			
VOM	3	ACCT NUMBER: Capacity		
Fuel Adjustment	4	Fuel Transport		
Alternate Delivery	5	Energy		
Starts	6	Fuel Adj	17136 MWh	
				Line 2
FPL Franklin 1 Official Invoice June 2011 Total				\$4,767,455.65
Total Due Southern Power Company				\$2 \$4,767,455.65

Melanie Ladd 7/12/11
Melanie Ladd
Manager, Power & Fuels Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

47-2
1

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Details

Purchase Statement: 139214

Counterparty: Southern Company Svcs, Inc.

Date: Jul 13, 2011

Period Jun 01, 2011 - Jun 30, 2011

Amount: \$4,776,498.30

Due Date: Jul 20, 2011

K
3/21/12
BM
3/21/12

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
881801	Deal	06/29/11	06/29/11 - 06/29/11		1		MW SERC-SOCO			USD
881803	Deal	06/30/11	06/30/11 - 06/30/11		2		MW SERC-SOCO			USD

Buy Subtotal	\$(3,393,626.04)	USD
POWER Subtotal	\$(3,393,626.04)	USD
TOTAL	\$(3,393,626.04)	USD

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583340	08/11/04	06/30/11 - 06/30/11		ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	3				USD
							4				USD
							5				USD
									Buy Subtotal		USD
									CAPCTY Subtotal		USD

47-2/1
47-2/1-2pi
47-5pi
47-2/1
(A)

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy											
	894826	07/08/11	06/01/11 - 06/30/11		ELECTRIC	Miscellaneous, Fuel Adj Flat MW	6	0.00	MW		USD
							7				USD
							8				USD
									Buy Subtotal		USD
									POWER Subtotal		USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
Buy											
	582496	05/24/10	06/01/11 - 06/30/11		GAS	Demand Charge	9		MMBTU		USD
							10				USD
							11				USD
									Buy Subtotal		USD
									TPORT Subtotal		USD
									TOTAL	\$(1,382,872.26)	USD

47-2
1-1

CONFIDENTIAL CAPACITY AUDIT R... UEST No. 4

Source:

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/1-2

[Pages 1 through 3]

Contract- Calculation Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/2

[Page 1]

Accrual Schedule

KW
3/21/12
3/21/12

446
voice

Florida Power & Light - Harris 1 Title Invoice

Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

CONFIDENTIAL COPY

Invoice Date: July 07, 2011 Due Date: July 20, 2011
Invoice For: June 2011

If you have questions, please contact Kasie Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
Official Billing FPL Harris June 2011				
Capacity Charge	31000	70	2170000	
Capacity	<i>Order 6370000237</i>		<i>Vendor 266055</i>	
CAPA	<i>ENTERED BY: JUDITH STEFFEN</i>		<i>DATE: 7/11/11</i>	
Fixed Fuel Transportation	<i>PHONE: 561-825-7089</i>		<i>COMPANY CODE 1231</i>	
	<i>AUTHORIZED BY</i>			
	REQUIRED IF UNDER \$2000			Line 1
Energy Charge				
Facility Energy Charge	<i>SAP DOCUMENT #(S): 1900002491</i>		<i>1500</i>	
VOM	3	<i>ACCT NUMBER: Capacity</i>		
Starts	4	<i>Fuel Transport</i>		
Fuel Adjustment	5	<i>Energy</i>		
Alternate Delivery	6	<i>Fuel Adj.</i>		
		<i>35395 MWh</i>		
				Line 2
Official Billing FPL Harris June 2011 Total				\$15,396,718.68
Total Due Southern Power Company				\$15,396,718.68

Melanie Ladd 7/12/11
Manager, Power & Fuels Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

472
3

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 139155
Counterparty: Southern Company Svcs, Inc.
Date: Jul 12, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$15,396,718.68
Due Date: Jul 20, 2011

Kw
3/21/12
BTM
3/21/12

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

Deal	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
881753	06/29/11	06/29/11 - 06/29/11	1		MW	SERC-SOCO			USD	
881754	06/30/11	06/30/11 - 06/30/11	2		MW	SERC-SOCO			USD	
								Buy Subtotal	\$(10,555,610.41)	USD
								POWER Subtotal	\$(10,555,610.41)	USD
								TOTAL	\$(10,555,610.41)	USD

CONFIDENTIAL

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

583529	08/11/04	06/30/11 - 06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	3	MW			USD	
								Buy Subtotal		USD
								CAPCTY Subtotal		USD

POWER

Buy

894817	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Energy Flat MW	6	MW			USD	
894820	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW	7	MW			USD	
								Buy Subtotal	\$(147,108.27)	USD
								POWER Subtotal	\$(147,108.27)	USD

TPORT

Buy

582495	08/11/04	06/01/11 - 06/30/11	GAS	Demand Charge	8	MMBTU			USD	
								Buy Subtotal		USD
								TPORT Subtotal		USD

3-1
472

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Source:

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/3-2

[Pages 1 through 3]

Contract Calculation Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/4

[Page 1]

Accrual Schedule

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/6

[Page 1]

Accrual Schedule

INV001421

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

100
3/21/12

Invoice

Title _____

Florida Power & Light - Scherer3 PPA

Southern Company Services



Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

COPY

5m
4/18/12

Invoice Date: July 07, 2011

Due Date: July 21, 2011

CONFIDENTIAL

Invoice For: June 2011

If you have questions, please contact Erin Waldron at 205-257-5969 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 June 2011 Preliminary	3100070	Order 6370000237		Vendor 58317
CAPA		ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11	(47-27-2) (B)
Capacity		PHONE: 561-825-7089	COMPANY CODE 1001	(G)
Energy		AUTHORIZED BY _____	REQUIRED IF UNDER \$2500	(47-27-2) (H)
Starts		SAP DOCUMENT #(S): 1900002437 1500		(H)
Fuel Cost Adjustment		ACCT NUMBER: Capacity		
Change in Law Amount		1 Energy		
FPL Scherer3 PPA 10 June 2011 Preliminary Total		2 Change in Law		
FPL Scherer3 2010 Annual CIL True-up Total		3 2010 Ann VOM+FH TL		
FPL Scherer3 Adjustment to 2010 Annual VOM&FH True-up Total				
FPL Scherer3 PPA 10 May 2011 True-up Total				
Total Due Southern Company Services				Line 5 P2 \$8,681,997.51

Melissa Ladd 7/12/11
Power Plant Accounting

Phoenix

6 (A) = [redacted] A
7 (B) = [redacted] A

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

58317

47-2
7-

PBC

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Detail

Purchase Statement: 139154

Counterparty: Southern Company Svcs, Inc.

Date: Jul 12, 2011

Period Jun 01, 2011 - Jun 30, 2011

Amount: \$8,725,553.77

Due Date: Jul 21, 2011

BM
4/18/12

14
3/21/12

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
--------	------	----------	------	-------	--------	-----	-----------------	-------	------------	----------

POWER

Buy

CONFIDENTIAL

Buy Subtotal	\$(3,239,619.35)	USD
POWER Subtotal	\$(3,239,619.35)	USD
TOTAL	\$(3,239,619.35)	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

CAPCTY

Buy

583338	08/11/04	06/30/11 - 06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	1		MW			USD
					2				Buy Subtotal	USD
					3				CAPCTY Subtotal	USD

POWER

Buy

882088	07/01/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW	4		MW			USD
894753	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW	5		MW			USD
894796	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW	6		MW			USD
									Buy Subtotal	USD
					7				POWER Subtotal	USD
									TOTAL	\$(5,485,934.42) USD

47-2
7-2
2-2h

CONFIDENTIAL CAPACITY AUDIT REPORT TEST No. 4

Source:

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2/7-2

[Pages 1 through 2]

Contract Calculation Excerpt

PK

CONFIDENTIAL

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
5/31/2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title True-Up Cal

11w
3/21/12
8m
4/18/12

K:\Act\PPAs\Closing Information\May 2011 PPA Recap.xls\MAY 11 ACTUAL

Provider		\$			Mwh		
		5/31/11 Actual	5/31/11 Estimate	Adjustment	5/31/11 Actual	5/31/11 Estimate	Adjustment
		A	B	C			
<u>Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710</u>							
Southern Company - Long Term	1	[REDACTED]	[REDACTED]	-	-	-	-
Southern Company (Fixed Payment Adj)	2	-	-	-	-	-	-
	3	[REDACTED]	[REDACTED]	-	-	-	-
<u>Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710</u>							
Variable O&M	4	-	-	-	31,011	31,170	(159)
Start Charges	5	[REDACTED]	[REDACTED]	-	-	-	-
Credit to Start Charges				[REDACTED]	-	-	-
Credit to Start Charges (Prior Period Adj)				-	-	-	-
Test Energy	6	-	-	-	-	-	-
Escalation Adjustment	7	-	-	-	-	-	-
Prior Period Gas Burn Adj	8	-	-	-	-	-	-
Gas Burn				[REDACTED]	-	-	-
Oil Burn (6223-92-151-20-0-611 EAC 604)	9	-	-	-	-	-	-
		[REDACTED]	[REDACTED]	[REDACTED]	31,011	31,170	(159)
<u>Scherer 3-3278-93-441-970-611-710</u>							
Capacity - Scherer 3	10	[REDACTED]	[REDACTED]	-	-	-	-
Change in Law - Scherer 3				[REDACTED]	-	-	-
Capacity Availability Adj				[REDACTED]	-	-	-
		[REDACTED]	[REDACTED]	[REDACTED]	-	-	-
<u>Scherer 3-3277-93-141-970-611-710</u>							
Energy - Scherer 3		[REDACTED]	[REDACTED]	[REDACTED]	121,247	121,247	-
Start Charges - Scherer 3					-	-	-
Emissions Adj					-	-	-
Fuel Cost Adjustment					-	-	-
Steamblock VOM & Fuel Handling True Up 2010					-	-	-
		[REDACTED]	[REDACTED]	[REDACTED]	121,247.00	121,247.00	-
<u>Franklin-3272-93-441-970-611-710</u>							
Capacity	11	[REDACTED]	[REDACTED]	-	-	-	-

(47-2 / 8-1 / 3)

(47-2 / 8-1)

(47-2 / 8-1)

47-2 / 8-1

CONFIDENTIAL CAPACITY AUDIT R QUEST No. 4 Source:

mu
 12/1/12
 Bm
 4/17/12

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Fin. JV Detail (mini) # 5 By Date / GL / Loc / Src / JV / Page / Desc

File Views Report Options Window Help Title *Estimate Per Books*

Transactions
 Total \$ 9,530,592.30
 Retrieved \$ 9,530,592.30
 Selection

Company 01 As Of 07/12/2011
 Current Ledger Month
 Journal Voucher

Financial
 From GL Acct 555.441 Ledger Date 201105 Charge Location Source EAC Amount
 To 555.441 201105

JV Month JV Number Page Number Worksheet FE Interface Id

CONFIDENTIAL

Ledger Date	Account	Chg Locn	Amount A	Source Code	JV Mo: JV #	Page	Description	EA
201105	555.441	0611	[REDACTED]	65000	0509G	001	FRANKLIN CAPACITY	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	FRANKLIN CPCTY AVAIL ADJ <i>47-2/8 pz</i>	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	HARRIS CAPACITY	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	HARRIS CPCTY AVAIL ADJ <i>47-2/8 pz</i>	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	OLEANDER CAPACITY	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	SCHERER CPCTY AVAIL ADJ <i>47-2/8 pl</i>	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	SCHERER 3 CAPACITY	7
201105	555.441	0611	[REDACTED]	65000	0509G	001	SCHERER 3 CHANGE IN LAW <i>47-2/8 pl</i>	7

47-2
8-1

INV001402

CONFIDENTIAL

1/27/12
3/21/12
BTM 4/17/12

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Title Invoice

Invoice Date: June 03, 2011

Due Date: June 20, 2011

Invoice For: May 2011

If you have questions, please contact Kasie Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin Official Billing May 2011				
Capacity Charge				
Capacity	190 Mw			
CAPA				
Fixed Fuel Transportation				
ENTERED BY: JUDITH STEFFEN		DATE: 6/14/11		
PHONE: 561-625-7089		COMPANY CODE: 1001		Line 1
Energy Charge				
Facility Energy Charge		REQUIRED BY WINDER \$2500		
VOM				
Fuel Adjustment	SAP DOCUMENT #(S): 5105033502			
3 Alternate Delivery	ACCT NUMBER: 242.130.611.790 Capacity			
4 Starts	242.130.611.790 Fuel Transport			
5	242.130.611.790 Energy			
6	242.130.611.790 Starts			Line 2
FPL Franklin Official Billing May 2011 Total				\$4,284,317.73
7	242.130.611.790 Fuel Adj			
Total Due Southern Power Company:				P2 \$4,284,317.73

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Melinda Ladd 6/14/11
Power & Fuels Accounting

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

472
8-1
1

Phoeni

INV001390

KW 3/21/12

Invoice

Florida Power & Light - Harris 1 PPA
Southern Power Company

**SOUTHERN
COMPANY**

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

CONFIDENTIAL

Bm 4/18/12

Title Invoice

Invoice Date: June 02, 2011 Due Date: June 20, 2011
Invoice For: May 2011

If you have questions, please contact Kasie Hloke at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing May 2011				
Capacity Charge				
Capacity	600		[Redacted]	
CAPA			[Redacted]	
Fixed Fuel Transportation	4400002238 X		[Redacted]	
ENTERED BY: JUDITH STEFFEN DATE: 6/14/11				
PHONE: 561-825-7089 COMPANY CODE: 1001				
Energy Charge				
Facility Energy Charge			[Redacted]	
VOM			[Redacted]	
Starts			[Redacted]	
Fuel Adjustment	2	ACCT NUMBER: 242.130.611.790 Capacity	[Redacted]	
Alternate Delivery	3	242.130.611.790 Fuel Transport	[Redacted]	
	4	242.130.611.790 Energy	[Redacted]	
	5	242.130.611.790 Starts	[Redacted]	
FPL Harris Official Billing May 2011 Total				
FPL Harris CAPA Adjustment April 2011 Total				
242.130.611.790 CAPA Adj (6,686.32) ✓				
Total Due Southern Power Company			Line 1 P2	\$11,059,401.50

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Handwritten signature and date 6/14/11
Southern Power & Fields Accounting

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

472
81
2

PLC

WV
3/21/12

INV001392

Invoice

Florida Power & Light - Scherer3 PPA

Southern Company Services



Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

BM
4/18/12

Title Invoice

CONFIDENTIAL CAPACITY & TAG REQUEST NO.

Invoice Date: June 02, 2011

Due Date: June 17, 2011

CONFIDENTIAL

Invoice For: May 2011

If you have questions, please contact Erin Waldron at 205-257-5969 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 May 2011 Preliminary	44000022	39		
ENTERED BY: JUDITH STEFFEN DATE: 6/14/11				
PHONE: 561-625-7089 COMPANY CODE: 1001				
AUTHORIZED BY: _____				
REQUIRED IF UNDER \$2500				
GAPA				(B)
Capacity				
Energy				
Starts				
Fuel Cost Adjustment				
Change in Law Amount				
SAP DOCUMENT #(S): 5105033503 ✓				
ACCT NUMBER: 242.130.611.790 Capacity				
242.130.611.790 GAPA				
FPL Scherer3 PPA 10 May 2011 Preliminary Total 242,130.611.790				
FPL Scherer3 PPA 10 April 2011 True-up Total 242,130.611.790 Energy				
Scherer3 PPA 10 March 2011 Additional Tag True-up Total 242,130.611.790 Fuel Adj				
Total Due Southern Company Services:				Line 1 P2 \$8,497,070.27

In March, there was an additional tag used that CES did not pick up. As a result, there were 34 MWhs delivered to FPL that were not originally billed. The "March 2011 Additional Tag True-up" is a charge for these MWhs.

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

7776

Melanie add 6/14/11
Accounting Dept. PUKST & PUKS Accounting

Accrued

7 [Redacted] A/Month
X 12 Months

over Accrued

8 [Redacted]
9 [Redacted]

472
81
3

K2 (47-2/8 pl)

Accounting Dept
not needed
for April 2011

54 [Redacted]

16
 3/21/12



Bm
 4/17/12

List Edit Goto Extras Environment Settings System Help

GL Account Line Item Display

Title Aug LT Cap Pymt

Selections Expanded Document Change Dispute Case

6/L Account 5614938 PUR PWR: Capacity Chgs - Min Pwr L-T Cont - Other
 Company Code 1588

Item	Account	Code	Sub	Start	End	QTY	Rate	Amount	Unit	Description
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/1 Harris Capacity
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/2 Scherer 3 Capacity
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	Scherer 3 CIL
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/3 Oleander Capacity
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	Franklin Capacity
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/4 Franklin Capacity
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/5 Scherer 3 CAPA
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/6 Harris CAPA
28118831	188468868	A85	SA	08/31/2011	08/31/2011	48			USD	47-3/7 Franklin CAPA
							1	18,749,318.58	USD	

47-1
 2-2

CONFIDENTIAL

8 items displayed

FS10N sapst803 DVR

Source

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

47-3

PBC

INV001506

CONFIDENTIAL

KLW
3/21/12

Invoice

Florida Power & Light - Harris 1 PPA

Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit

Judith Steffen

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

9250 West Flagler St

Miami, FL 33174

Title Invoice

BTM
4/18/12

Invoice Date: September 06, 2011

Due Date: September 20, 2011

Invoice For: August 2011

If you have questions, please contact Sadaka Hall at 205-257-7635 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing August 2011 ENTERED BY: <u>JUDITH STEFFEN</u> DATE: <u>9/9/11</u>				
Capacity Charge		PHONE: <u>561-825-7089</u> COMPANY CODE: <u>7800</u>		
Capacity		AUTHORIZED BY: _____	(B)	(A) 47-3
CAPA		REQUIRED IF UNDER \$2500		
Fixed Fuel Transportation		SAP DOCUMENT #(S): <u>1900020590</u> ✓		
		ACCT NUMBER: <u>3100070</u> ✓ <u>266055</u> ✓	Line 1	
Energy Charge		<u>Order 6370000237</u>		
Facility Energy Charge		(A) 265175 MWh		
VOM		Capacity		
Starts		Fuel Transp		
Fuel Adjustment		Starts		
Alternate Delivery		Energy		
		16941 MWh Fuel Adj		
FPL Harris Official Billing August 2011 Total				Line 2
				\$15,074,937.21
Total Due Southern Power Company				\$15,074,937.21

Melanie Ladd 9/9/11
Manager, Revenue & Billing Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

47-3
1

YBC

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Purchase Statement: 142293
Counterparty: Southern Company Svcs, Inc.
Date: Sep 08, 2011
Period Aug 01, 2011 - Aug 31, 2011
Amount: \$15,074,937.21
Due Date: Sep 20, 2011

SW
3/21/12
BM
3/21/12

Title Purchase Detail

Florida Power & Light Company
Tax ID # 59-0247775

Source: CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
953619	Deal	08/29/11	08/29/11 - 08/29/11		1		SERC-SOCO			USD	
953620	Deal	08/30/11	08/30/11 - 08/30/11		2		SERC-SOCO			USD	
953621	Deal	08/31/11	08/31/11 - 08/31/11		3		SERC-SOCO			USD	
									Buy Subtotal	\$(9,662,419.94)	USD
									POWER Subtotal	\$(9,662,419.94)	USD
									TOTAL	\$(9,662,419.94)	USD

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583529	08/11/04	08/31/11 - 08/31/11		ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011	4				USD
									Buy Subtotal	\$(9,662,419.94)	USD
									CAPCTY Subtotal	\$(9,662,419.94)	USD
POWER											
Buy											
	953685	08/31/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, CT Start Flat MW	7				USD
	957739	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Energy Flat MW	8				USD
	957740	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Fuel Adj Flat MW	9				USD
									Buy Subtotal	\$(718,517.27)	USD
									POWER Subtotal	\$(718,517.27)	USD

47-3/1

47-5p2

A

47-5p2

TPORT

Buy											
	582495	08/11/04	08/01/11 - 08/31/11		GAS	Demand Charge	10				USD

1-1
47-3

INV001491

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice



WJ
3/21/12

BM
4/18/12

Invoice Date: September 08, 2011 Due Date: September 20, 2011
Invoice For: August 2011

If you have questions, please contact Erin Waldron at 205-257-5969 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 August 2011 Preliminary				
CAPA				(A)
Capacity			47-3 (B)	
Energy				
Starts				
Fuel Cost Adjustment				
Change in Law Amount			47-3 (C)	
FPL Scherer3 PPA 10 August 2011 Preliminary Total				
FPL Scherer3 PPA 10 July 2011 True-up Total				
Total Due Southern Company Services			Line 1 \$7,165,147.64	

CONFIDENTIAL

Erin Waldron 9/9/11
Erin Waldron
Accounting

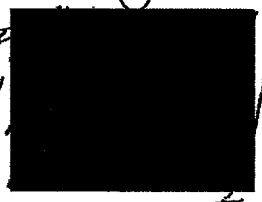
Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ENTERED BY: JUDITH STEFFEN DATE: 9/9/11
PHONE: 561-625-7089 COMPANY CODE: 1000
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1906620586
ACCT NUMBER: 3800070 U=58317
Order 6370000237

Capacity
Energy
CIL
Fuel Adj



47-3
2

Source:

YBC
Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 142294
Counterparty: Southern Company Svcs, Inc.
Date: Sep 08, 2011
Period Aug 01, 2011 - Aug 31, 2011
Amount: \$7,165,147.64
Due Date: Sep 20, 2011

1000
3/21/12
BM
4/18/12

Title Purchase Detail

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

Deal	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
953596	08/31/11	08/31/11 - 08/31/11	1		MW	SERC-SOCO			USD
								Buy Subtotal	\$(3,261,277.36) USD
								POWER Subtotal	\$(3,261,277.36) USD
								TOTAL	\$(3,261,277.36) USD

CONFIDENTIAL

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

583338	08/11/04	08/31/11 - 08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011	2		MW		USD	
									Buy Subtotal	47-3/2
									CAPCTY Subtotal	47-5 24

POWER

Buy

953701	08/31/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Adjustment Flat MW	5		MW		USD	
957733	09/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Energy Flat MW	6		MW		USD	
957734	09/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW	7		MW		USD	
									Buy Subtotal	47-3/2
									POWER Subtotal	\$(1,794,650.28) USD
									TOTAL	\$(3,903,870.28) USD

47-3
2-1

ABC
INV001492

10W
3/21/12

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit

Judith Steffen

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

9250 West Flagler St

Miami, FL 33174

Title Invoice

BM
4/18/12

Invoice Date: September 02, 2011

Due Date: September 20, 2011

Invoice For: August 2011

CONFIDENTIAL

If you have questions, please contact Sadaka Hall at 205-257-7635 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin Official Billing August 2011				
Capacity Charge				
Capacity				
CAPA				
Fixed Fuel Transportation				
Energy Charge				
Facility Energy Charge				
VOM				
Fuel Adjustment				
Alternate Delivery				
Starts				
FPL Franklin Official Billing August 2011 Total				\$4,643,803.06
Total Due Southern Power Company				\$4,643,803.06

ENTERED BY: JUDITH STEFFEN DATE: 9/9/11

PHONE: 561-825-7089 COMPANY CODE: 1000

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900020593 ✓

ACCT NUMBER: 3100070 U=266055

84470 MWh Order 6370000237

4378 MWh

Capacity
Fuel Transp
Starts
Energy

Phoenix

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Melanee 9/19/11
Manager, Billing & Accounting

47-3
4

Source:

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 142292

Counterparty: Southern Company Svcs, Inc.

Date: Sep 08, 2011

Period Aug 01, 2011 - Aug 31, 2011

Amount: \$4,643,803.06

Due Date: Sep 20, 2011

Handwritten:
3/21/12
Bm
4/12/12

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy				A	B	C	D	
953616	Deal	08/29/11	08/29/11 - 08/29/11	1	MW	SERC-SOCO	USD	
953617	Deal	08/30/11	08/30/11 - 08/30/11	2	MW	SERC-SOCO	USD	
953618	Deal	08/31/11	08/31/11 - 08/31/11	3	MW	SERC-SOCO	USD	
CONFIDENTIAL							Buy Subtotal	USD
							POWER Subtotal	\$(3,116,540.32) USD
							TOTAL	\$(3,116,540.32) USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy				Volume	UoM	Price	Amount Due	Curr
583340	08/11/04	08/31/11 - 08/31/11	ELECTRIC OPERATING CAPACITY for 08/01/2011 - 08/31/2011	5	MW		USD	
							Buy Subtotal	USD
							CAPCTY Subtotal	USD

Handwritten: 47-3/4, 47-5 PI

POWER

Buy				Volume	UoM	Price	Amount Due	Curr
953686	08/31/11	08/01/11 - 08/31/11	ELECTRIC Miscellaneous, CT Start Flat MW	8	MW		USD	
957737	09/08/11	08/01/11 - 08/31/11	ELECTRIC Miscellaneous, Energy Flat MW	9	MW		USD	
							Buy Subtotal	\$(145,162.74) USD
							POWER Subtotal	\$(145,162.74) USD

Handwritten: 47-5 PI

TPORT

Buy				Volume	UoM	Price	Amount Due	Curr
582496	05/24/10	08/01/11 - 08/31/11	GAS Demand Charge	10	MMBTU		USD	
							Buy Subtotal	USD

Handwritten: 47-3/4-1

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Source:

Handwritten: PBC



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-3/5

[Page 1]

Accrual Schedule

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-3/6

[Page 1]

Accrual Schedule

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-3/7

[Page 1]

Accrual Schedule

PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

6-1
3/24/12



Bm
4/18/12

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

List Edit Goto Extras Environment Settings System Help

G/L Account Line Item Display

Title Sept LT Cap Pymt

Selections Extended Document Change Dispute Case

G/L Account 5914838 PUR PWR: Capacity Chgs - Min Pat L-T Cont - Other
Company Code 1588

Item	Account	Plant	Material	UoM	Start Date	End Date	Quantity	Unit Price	Amount	Currency	Description
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/1	Harris Capacity
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/2	Scherer 3 Capacity
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	+	Scherer 3 CIL
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/3	Olander Capacity
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/4	Franklin Capacity
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/5	Scherer 3 CAPA
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/6	Harris CAPA
<input checked="" type="checkbox"/>	29118938	188623888	A05 SA		89/38/2811	89/38/2811	48		USD	47-4/7	Franklin CAPA
Line 1 18,749,318.58									USD		

47-1

2-2

CONFIDENTIAL

FS10N | saps1003 | OVR

47-4

INV001532

KW 3/18/12

Invoice
Florida Power & Light - Harris 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Bm 4/18/12

Title Invoice

Invoice Date: October 04, 2011 Due Date: October 20, 2011
Invoice For: September 2011

CONFIDENTIAL

If you have questions, please contact Sadaka Hall at 205-257-7636 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing September 2011				
Capacity Charge				
Capacity	600			
CAPA				
Fixed Fuel Transportation				
ENTERED BY: JUDITH STEFFEN		DATE: 10/12/2011		
PHONE: 581-625-7089		COMPANY CODE: 1500		
AUTHORIZED BY: _____				
		REQUIRED IF UNDER \$2500		
			Line 1	
Energy Charge				
Facility Energy Charge				
VOM				
Starts				
Fuel Adjustment	3			
Alternate Delivery	4			
	5			
	6			
	7			
	8			
SAP DOCUMENT #(S): 190003265				
226542 MWh				
ACCT NUMBER: 3100070 V=266055				
Order 6370000237				
Capacity [redacted] AV				
CAPA [redacted] A ✓				
Fuel Transport 39425 MWh [redacted] AV				
Starts [redacted] A ✓				
Energy [redacted] A ✓				
Fuel Adj [redacted] A ✓				
FPL Harris Official Billing September 2011 Total			Line 2	\$14,733,290.60
Total Due Southern Power Company				\$14,733,290.60

474
B
474/1-1

Pho...

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Signature
10/12/11

474
1

INV001549

KW
3/21/12

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011



Bm
4/17/12

Title Invoice

Invoice Date: October 05, 2011
Invoice For: September 2011

Due Date: October 17, 2011

CONFIDENTIAL

If you have questions, please contact Erin Waldron at 205-257-5969 or Rosemary Greaves at 205-257-7417 .

	Quantity	Rate	Amounts	Totals
FPL Scherer 3 PPA 10 September 2011 Preliminary				
CAPA			ENTERED BY: JUDITH STEFFEN	DATE: 10/12/2011
Capacity			PHONE: 561-625-7089	COMPANY CODE: 1500
Energy			AUTHORIZED BY:	
Starts				REQUIRED IF UNDER \$2500
Fuel Cost Adjustment			SAP DOCUMENT #(S): 1900031250	✓
Change in Law Amount			ACCT NUMBER: 3100070	V=58317
FPL Scherer 3 PPA 10 September 2011 Preliminary Total			Order 6370000237	
FPL Scherer3 PPA 10 August 2011 True-up Total	2	Capacity		✓
	3	Energy		✓
Total Due Southern Company Services	4	CIL		✓
	5	Fuel Adj		✓
			Line 1	\$7,144,276.44

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Judith Steffen
10/12/11

47-4
2

Sairel

Purchase Statement

Source:

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 144177
Counterparty: Southern Company Svcs, Inc.
Date: Oct 11, 2011
Period Sep 01, 2011 - Sep 30, 2011
Amount: \$(7,144,276.44) USD
Due Date: Oct 17, 2011

Kw
3/21/12
Bm
3/21/12

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER
Buy

CONFIDENTIAL

Buy Subtotal	\$(3,140,267.20)	USD
POWER Subtotal	\$(3,140,267.20)	USD
TOTAL	\$(3,140,267.20)	USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY
Buy

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	583338	08/11/04	09/30/11	09/30/11	ELECTRIC	OPERATING CAPACITY for 09/01/2011 - 09/30/2011	1	MW		47-4/2	USD
							2			47-5p4	USD
							3			47-5p4	USD

POWER
Buy

	969303	09/30/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW	4	MW		47-4/2	USD
	973173	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW	5	MW			USD
	973174	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Energy Flat MW	6	MW			USD
										Buy Subtotal	\$(1,894,789.24) USD
										POWER Subtotal	\$(1,894,789.24) USD
										TOTAL	\$(4,004,009.24) USD

47-4
2-1

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

INV001531

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice



KUP
3/21/12
BM
4/17/12

Invoice Date: October 04, 2011
Invoice For: September 2011

Due Date: October 20, 2011

CONFIDENTIAL

If you have questions, please contact Sadaka Hall at 205-257-7635 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Franklin Official Billing September 2011				
Capacity Charge				
Capacity		ENTERED BY: JUDITH STEFFEN	DATE: 10/12/2011	
CAPA		PHONE: 561-825-7089	COMPANY CODE: 1500	
Fixed Fuel Transportation		AUTHORIZED BY: [Redacted]		
		REQUIRED IF UNDER \$2500		
		SAP DOCUMENT #(S): 1900031258 ✓		
Energy Charge				
Facility Energy Charge		ACCT NUMBER: 80917 MWh	3100070 V=2600SS	
VOM			Order 6370000737	
Fuel Adjustment	3	Capacity	[Redacted] A ✓	
Alternate Delivery	4	CAPA	[Redacted] A ✓	
Starts	5	Fuel Transport	7089 MWh [Redacted] A ✓	
	6	Starts	[Redacted] A ✓	
	7	Energy	[Redacted] A ✓	
FPL Franklin Official Billing September 2011 Total				\$4,668,104.88

Total Due Southern Power Company \$4,668,104.88

Handwritten signature: Kulemida 10/11/11

Handwritten signature: Phoenix

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

47-4
4

Purchase Statement

Purchase Statement: 144211

Counterparty: Southern Company Svcs, Inc.

Date: Oct 12, 2011

Period Sep 01, 2011 - Sep 30, 2011

Amount: \$(4,678,236.02) USD

Due Date: Oct 20, 2011

KW
3/21/12
on
3/21/12

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Florida Power & Light Company
Tax ID # 59-0247775

JBL

Source
CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
969497	Deal	09/28/11	09/28/11 - 09/28/11		1		MW	SERC-SOCO		USD
969498	Deal	09/29/11	09/29/11 - 09/29/11		2		MW	SERC-SOCO		USD
969499	Deal	09/30/11	09/30/11 - 09/30/11		3		MW	SERC-SOCO		USD
									Buy Subtotal	USD
									POWER Subtotal	\$(2,981,090.80) USD
									TOTAL	\$(2,981,090.80) USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583340	08/11/04	09/30/11 - 09/30/11		ELECTRIC OPERATING CAPACITY		4				USD
							5			Buy Subtotal	USD
							6			CAPCTY Subtotal	USD

CONFIDENTIAL

47-4/4
47-5pl
47-5pl

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy											
	969486	09/30/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, GT Start Flat MW	7				USD
	973177	10/11/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, Capacity Premium	8				USD
									Buy Subtotal	\$(315,045.22) USD	
									POWER Subtotal	\$(315,045.22) USD	

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
Buy											
	582496	05/24/10	09/01/11 - 09/30/11		GAS	Demand Charge	9				USD
							10			Buy Subtotal	USD

4-1
47-4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-4/5

[Page 1]

Accrual Schedule

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-4/6

[Page 1]

Accrual Schedule

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-4/7

[Page 1]

Accrual Schedule

PBL

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
BM
3/21/12

Title Deal

You are not authorized to edit this deal

Status Saved-Locked-Scheduled-Invoiced Links

Number: 689910 Ticket: []
 Trade Date: Wed 08/11/2001 Trader: Timothy Gerrish
 Direction: Buy Term: Term
 Start Date: Title 06/01/2010 End Date: Thu 12/31/2015
 ISO: SERC
 Product: OP-CAP: OPERATING CAPACITY
 Point Code: SOCO
 Time Zone: Eastern Hour Type: 7x24
 Priority: CAPCTY, FIRM: FIRM
 Schedule: Day-Ahead Market
 Counterparty: Southern Company Svcs, Inc. [SCS STR]
 Contact: Development, Business New Contact
 Portfolio: UPP Purchases
 Agent For: []
 Strategy: PWROPERATE
 Contract: FPL-UPSF-01F-029
 Unit/Avail: [] FAS Hedge Account: []
 Exec Method: Phone Exec Time: 11:42
 Currency: USD UoM: MW
 Heat Rate: Yes Shape: No Custom: No

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	190.0	KW	Month	190.0	
07/01/2010 Thu	07/31/2010 Sat	190.0	KW	Month	190.0	
08/01/2010 Sun	08/31/2010 Tue	190.0	KW	Month	190.0	
09/01/2010 Wed	09/30/2010 Thu	190.0	KW	Month	190.0	
10/01/2010 Fri	10/31/2010 Sun	190.0	KW	Month	190.0	
11/01/2010 Mon	11/30/2010 Tue	190.0	KW	Month	190.0	
12/01/2010 Wed	12/31/2010 Fri	190.0	KW	Month	190.0	
01/01/2011 Sat	01/31/2011 Mon	190.0	KW	Month	190.0	
02/01/2011 Tue	02/28/2011 Mon	190.0	KW	Month	190.0	
03/01/2011 Tue	03/31/2011 Thu	190.0	KW	Month	190.0	
04/01/2011 Fri	04/30/2011 Sat	190.0	KW	Month	190.0	
05/01/2011 Sun	05/31/2011 Tue	190.0	KW	Month	190.0	
06/01/2011 Wed	06/30/2011 Thu	190.0	KW	Month	190.0	47-2/1
07/01/2011 Fri	07/31/2011 Sun	190.0	KW	Month	190.0	47-3/4
08/01/2011 Mon	08/31/2011 Wed	190.0	KW	Month	190.0	47-4/4
09/01/2011 Thu	09/30/2011 Fri	190.0	KW	Month	190.0	
10/01/2011 Sat	10/31/2011 Mon	190.0	KW	Month	190.0	
11/01/2011 Tue	11/30/2011 Wed	190.0	KW	Month	190.0	
12/01/2011 Thu	12/31/2011 Sat	190.0	KW	Month	190.0	
01/01/2012 Sun	01/31/2012 Tue	190.0	KW	Month	190.0	
02/01/2012 Wed	02/29/2012 Wed	190.0	KW	Month	190.0	
03/01/2012 Thu	03/31/2012 Sat	190.0	KW	Month	190.0	
04/01/2012 Sun	04/30/2012 Mon	190.0	KW	Month	190.0	
					Totals	12,730.0

Broker Commissions Deal Charges Notes Back to Back Deals Exercises

Broker: [] Freq: [] Fee: [] Cur: [] Inv: []

CONFIDENTIAL

Close

PBC

You are not authorized to edit this deal

Status: Saved Locked Scheduled Invoiced Units

Number: 585529
 Trade Date: Wed 08/11/2010
 Direction: Buy
 Start Date: Tue 06/01/2010
 ISO: SERC
 Product: OP-CAP: OPERATING CAPACITY
 Point Code: SOCO
 Time Zone: Eastern
 Priority: CAPCY, FIRM: FIRM
 Schedule: Day Ahead Market
 Counterparty: Southern Company Svcs, Inc. (SCS STR)
 Contact: Development, Business
 Portfolio: UPP Purchases
 Agent For:
 Strategy: PWROPERATE
 Contract: FPL-UPSH-08-030
 Limit/Avail:
 Exec Method: Phone
 Currency: USD
 Heat Rate: Yes Shape No Custom No

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	600.0	KW	Month	600.0	
07/01/2010 Thu	07/31/2010 Sat	600.0	KW	Month	600.0	
08/01/2010 Sun	08/31/2010 Tue	600.0	KW	Month	600.0	
09/01/2010 Wed	09/30/2010 Thu	600.0	KW	Month	600.0	
10/01/2010 Fri	10/31/2010 Sun	600.0	KW	Month	600.0	
11/01/2010 Mon	11/30/2010 Tue	600.0	KW	Month	600.0	
12/01/2010 Wed	12/31/2010 Fri	600.0	KW	Month	600.0	
01/01/2011 Sat	01/31/2011 Mon	600.0	KW	Month	600.0	
02/01/2011 Tue	02/28/2011 Mon	600.0	KW	Month	600.0	
03/01/2011 Tue	03/31/2011 Thu	600.0	KW	Month	600.0	
04/01/2011 Fri	04/30/2011 Sat	600.0	KW	Month	600.0	
05/01/2011 Sun	05/31/2011 Tue	600.0	KW	Month	600.0	
06/01/2011 Wed	06/30/2011 Thu	600.0	KW	Month	600.0	
07/01/2011 Fri	07/31/2011 Sun	600.0	KW	Month	600.0	
08/01/2011 Mon	08/31/2011 Wed	600.0	KW	Month	600.0	
09/01/2011 Thu	09/30/2011 Fri	600.0	KW	Month	600.0	
10/01/2011 Sat	10/31/2011 Mon	600.0	KW	Month	600.0	
11/01/2011 Tue	11/30/2011 Wed	600.0	KW	Month	600.0	
12/01/2011 Thu	12/31/2011 Sat	600.0	KW	Month	600.0	
01/01/2012 Sun	01/31/2012 Tue	600.0	KW	Month	600.0	
02/01/2012 Wed	02/29/2012 Wed	600.0	KW	Month	600.0	
03/01/2012 Thu	03/31/2012 Sat	600.0	KW	Month	600.0	
04/01/2012 Sun	04/30/2012 Mon	600.0	KW	Month	600.0	
Totals					40,200.0	

47-2/3-1
47-3/1-1
47-4/1-1

BrokerCommissions Deal Charges Notes Back to Back Deals Exercises
 Broker: _____ Fee: _____ Cur: _____ Inv: _____

Close

475 p2

You are not authorized to edit this deal

Status: **Saved** - Locked - Scheduled - Invoiced

Number: 50338
 Trade Date: Wed 06/14/2010
 Direction: Buy
 Start Date: Tue 06/01/2010
 ISO: SERC
 Product: OP-CAP: OPERATING CAPACITY
 Point Code: SOCO
 Time Zone: Eastern
 Priority: CAPCTY, FIRM: FIRM
 Schedule: Day Ahead Market
 Counterparty: Southern Company Svcs, Inc. [SCS STR]
 Contact: Development, Business
 Portfolio: DPP Purchases
 Agent For:
 Strategy: PMWOPERATE
 Contract: FPL-UPSS-00-031
 Unit/Avail:
 Exec Method: Phone
 Currency: USD
 Heat Rate: Yes

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	163.0	KW	Month	163.0	
07/01/2010 Thu	07/31/2010 Sat	163.0	KW	Month	163.0	
08/01/2010 Sun	08/31/2010 Tue	163.0	KW	Month	163.0	
09/01/2010 Wed	09/30/2010 Thu	163.0	KW	Month	163.0	
10/01/2010 Fri	10/31/2010 Sun	163.0	KW	Month	163.0	
11/01/2010 Mon	11/30/2010 Tue	163.0	KW	Month	163.0	
12/01/2010 Wed	12/31/2010 Fri	163.0	KW	Month	163.0	
01/01/2011 Sat	01/31/2011 Mon	163.0	KW	Month	163.0	
02/01/2011 Tue	02/28/2011 Mon	163.0	KW	Month	163.0	
03/01/2011 Tue	03/31/2011 Thu	163.0	KW	Month	163.0	
04/01/2011 Fri	04/30/2011 Sat	163.0	KW	Month	163.0	
05/01/2011 Sun	05/31/2011 Tue	163.0	KW	Month	163.0	
06/01/2011 Wed	06/30/2011 Thu	163.0	KW	Month	163.0	
07/01/2011 Fri	07/31/2011 Sun	163.0	KW	Month	163.0	
08/01/2011 Mon	08/31/2011 Wed	163.0	KW	Month	163.0	
09/01/2011 Thu	09/30/2011 Fri	163.0	KW	Month	163.0	
10/01/2011 Sat	10/31/2011 Mon	163.0	KW	Month	163.0	
11/01/2011 Tue	11/30/2011 Wed	163.0	KW	Month	163.0	
12/01/2011 Thu	12/31/2011 Sat	163.0	KW	Month	163.0	
01/01/2012 Sun	01/31/2012 Tue	163.0	KW	Month	163.0	
02/01/2012 Wed	02/29/2012 Wed	163.0	KW	Month	163.0	
03/01/2012 Thu	03/31/2012 Sat	163.0	KW	Month	163.0	
04/01/2012 Sun	04/30/2012 Mon	163.0	KW	Month	163.0	
Totals					10,921.0	

47-2/1-1
 47-3/2-1
 47-4/2-1

Broker Commissions Deal Charges Notes Back to Back Deals Exercises

Broker	Fee	Cur	Inv

Close

47-5 p4

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Nov 1, 2011 12:00 AM and Nov 29, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

A	B	C	D		
Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Oleander Power Project, L.P.	FPL-PPAU1-02-28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-PPAU1-02-28		1 5,746		
Oleander Power Project, L.P.			2 5,746		
Southern Company Svcs, Inc.	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSH-08-030		(P) 3 17,216		
	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSS-08-031		(P) 4 59,816		
Southern Company Svcs, Inc.			5 77,032		
Summary			6 82,778		

Nov 29, 2011

- 1 -

2:48:51 PM

50-4 ps

EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT CONTROL NO: 12-013-4-1
DOCKET NO: 150001-EI
DATE: November 16, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
2-2	Filing Schedule A-12	1	Y	Col. A, Lns. 36-40 Cols. B-D, Lns. 36-40, 44, 47 Col. E, Lns. 36-41, 44-45, 47 Col. F, Lns. 36-41, 44-47 Col. G, Lns. 36-40, 44-47 Cols. H-I, Lns. 36-40, 47 Col. J, Lns. 36-40, 45-47 Col. K, Lns. 36-40, 47-48 Col. L, Lns. 36-40, 47	(d), (e)	G. Yupp
9-1	Internal Audit Report List	3	Y	Pg. 1, Lns. 4A, 6A, 12A, 14A, 14B, 17A Pg. 2, Lns. 24A, 36A, 41A, 42A, 43A Pg. 3, Lns. 49A-51A, 56A, 57A, 60A	(b)	A. Maceo
9-2	UPS Audit Report	10	N			
9-2/1	UPS Background Info	5	N			
9-2/2	GPC Background and Procedures	19	N			
9-2/3	APC Background and Procedures	17	N			
9-2/4	UPS Transmission Background and Procedures	22	N			
41-2/3	Recovery Factory Testing Rec	3	N			
41-2/3	Recovery Factory Testing Rec	3	N			
41-2/4	Bill Test	4	N			
41-2/4-1	Billing Questions	6	Y	Pg. 1, Lns. 1A, 2A Pgs. 2-6, Lns. 1A, 2A (Customer name/address redacted on Exhibits A and B)	(e)	D. Rodriguez
41-2/4-2 p3 to 6	Billing Questions	4	Y	Pgs. 3-6, Line 1A (Customer name redacted on Exhibits A and B)	(e)	D. Rodriguez

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 386.093 (3) Subsection	Affiant
44-3	Reg Acct 506.075 Testing	3	Y	Pg. 1, Col. A Col. B, Lns. 1-11 Col. C, Lns. 1-4 Pg. 2, Line 1A, 1B Pg. 3, Col. A, Lns.1-4 Col. B, Lns. 1-9 Col. C, Lns. 1-6 Col. D, Lns. 1-7	(e)	R. Sanchez
44-4	Reg Acct 524.220 Testing	3	N			
44-5	Reg Acct 548.075 Testing	2	Y	Pg. 1, Cols. A, Lns. 1-11, Col. B, Lns. 1-20 Col. C, Lns. 1-4 Pg. 2, Col.A, Lns. 1-6 Col. B, Lns. 1-7 Col. C, Lns. 1-7 Col. D, Lns. 1-6	(c), (d), (e)	R. Sanchez
44-6	Reg Acct 925.104 Testing	2	N			
46-1	March Schedule A-12	1	N			
46-1/1	A-12 Worksheet	1	N			
46-1/1-1	Estimate Schedule	1	N			
46-1/2	Cedar Bay Invoice	1	N			
46-1/2-1	Billing Statement	1	Y	Lns. 1A-2A, 3A-4A, 5A-14A, 15	(d), (e)	G. Yupp
46-1/2-2	Transfer Request	1	N			
46-1/3	Indiantown Invoice	1	N			
46-1/3-1	Billing Statement	1	Y	Lns. 1A, 2A-10A, 11A-12A, 13-14	(d), (e)	G. Yupp
46-2/2-1	Billing Statement	1	Y	Lns. 1A-2A, 3A-4A, 5A-14A, 15	(d), (e)	G. Yupp
46-2/3-1	Billing Statement	1	Y	Lns. 1A, 2A-3A, 4A-9A, 10A-11A, 12-13	(d), (e)	G. Yupp
46-2/3-2	Transfer Request	1	N			
46-2/4	North Broward Invoice	1	N			
46-2/4-1	Billing Statement	1	N			
46-2/4-2	Transfer Request	1	N			
46-2/5	South Broward Invoice	1	N			
46-2/5-1	Billing Statement	1	N			
46 2/5-2	Transfer Request	1	N			
46-3	Cedar Bay Contract Excerpt	3	Y	ALL	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
46-3/1	Base and O&M Credits	1	Y	ALL	(d), (e)	G. Yupp
46-4	Indiantown Contract Excerpt	3	Y	ALL	(d), (e)	G. Yupp
46-4/1	O&M Credits	2	Y	ALL	(d), (e)	G. Yupp
46-5	North Broward Contract Excerpt	7	N			
46-6	South Broward Contract Excerpt	7	N			
47-1	LT Capacity Pymt Monthly Balances	2	N			
47-2	June LT Cap Pymt Detail	1	Y	Col. A Lns. 1B, 2C, 2D	(d)	G. Yupp
47-2/1	Franklin Invoice	1	Y	Lns. 1, 2, 3A-6A Col. B	(d), (e)	G. Yupp
47-2/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 3, 9 Col. C, Lns. 1-2, 3, 6, 9 Col. D, Lns. 1-2, 3-5, 6-8, 9-11	(d), (e)	G. Yupp
47-2/1-2	Contract- Calculation Excerpt	3	Y	ALL	(d)	G. Yupp
47-2/2	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-2/3	Harris Invoice	1	Y	Lns. 1, 2, 3A-6A Col. B	(d), (e)	G. Yupp
47-2/3-1	Purchase Detail	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 3, 6-7, 8 Col. C, Lns. 1-2, 3, 6-7, 8 Col. D, Lns. 1-2, 3-5, 6-7, 8-10	(d), (e)	G. Yupp
47-2/3-2	Contract Calculation Excerpt	3	Y	ALL	(d)	G. Yupp
47-2/4	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47 2/5	Oleander Invoice	1	N			
47-2/5-1	Purchase Detail	1	N			
47-2/5-2	Contract - Calculation Excerpt	2	N			
47-2/6	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-2/7	Scherer Invoice	1	Y	Lns. 1A-4A, 6A-7A Col. B, except line 5	(d), (e)	G. Yupp
47-2/7-1	Purchase Detail	1	Y	Cols. A-B, Lns. 1, 4-6 Col. C, Lns. 1-3, 4-8	(d), (e)	G. Yupp
47-2/7-2	Contract- Calculation Excerpt	2	Y	ALL	(d)	G. Yupp
47-2/8	True Up Calculation	2	Y	Pg. 1, Cols. A-B, except Lns. 2, 4, 9 Col. C, except Lns. 1-3, 4-5, 6-8, 9, 10, 11	(e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
				Pg. 2, Cols. A-C, except line 1		
47-2/8-1	Estimates Per Books	1	Y	Col. A	(d), (e)	G. Yupp
47-2/8-1/1	Franklin Invoice	1	Y	Lns. 1, 2, 3A-7A Col. B	(d), (e)	G. Yupp
47-2/8-1/2	Harris Invoice	1	Y	Lns. 2A-6A Col. B Col. C, except line 1	(d), (e)	G. Yupp
47-2/8-1/3	Scherer Invoice	1	Y	Lns. 2A-6A, 7A, 8-10 Col. B, except line 1 Col. C	(d), (e)	G. Yupp
47-3	August LT Cap Pymt Detail	1	Y	Col. A, except line 1	(d)	G. Yupp
47-3/1	Harris Invoice	1	Y	Cols. A-B Lns. 1, 2	(d), (e)	G. Yupp
47-3/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 4, 7-9, 10 Col. C, Lns. 1-3, 4, 7-9, 10 Col. D, Lns. 1-3, 4-6, 7-9, 10	(d), (e)	G. Yupp
47-3/2	Scherer Invoice	1	Y	Col. A, except line 1 Col. B	(d), (e)	G. Yupp
47-3/2-1	Purchase Detail	1	Y	Col. A, Line 1 Col. B, Lns. 2, 5-7 Col. C, Lns. 1, 2, 5-7 Col. D, Lns. 1, 2-4, 5-7	(d), (e)	G. Yupp
47-3/3	Oleander Invoice	1	N			
47-3/3-1	Purchase Detail	1	N			
47-3/4	Franklin Invoice	1	Y	Cols. A-B Lns. 1, 2	(d), (e)	G. Yupp
47-3/4-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 5, 8-9, 10 Col. C, Lns. 1-3, 5, 8-9, 10 Col. D, Lns. 1-4, 5-7, 8-9, 10-11	(d), (e)	G. Yupp
47-3/5	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-3/6	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-3/7	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-4	September LT Cap Pymt Detail	1	Y	Col. A, except line 1	(d)	G. Yupp
47-4/1	Harris Invoice	1	Y	Lns. 1, 2, 3A-8A Col. B	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf. Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
47-4/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 4, 7-9 Col. C, Lns. 1-3, 4, 7-9 Col. D, Lns. 1-3, 4-6, 7-9	(d), (e)	G. Yupp
47-4/2	Scherer Invoice	1	Y	Lns. 2A-5A Col. B, except line 1	(d), (e)	G. Yupp
47-4/2-1	Purchase Detail	1	Y	Cols. A-B, Lns. 1, 4-6 Col. C, Lns. 1-3, 4-6	(d), (e)	G. Yupp
47-4/3	Oleander Invoice	1	N			
47-4/3-1	Purchase Detail	1	N			
47-4/4	Franklin Invoice	1	Y	Lns. 1, 2, 3A-7A Col. B	(d), (e)	G. Yupp
47-4/4-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 4, 7-8, 9 Col. C, Lns. 1-3, 4, 7-8, 9 Col. D, Lns. 1-3, 4-6, 7-8, 9-10	(d), (e)	G. Yupp
47-4/5	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-4/6	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-4/7	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-5	Deals	4	Y N Y	Pgs. 1-2, Col. A Pg. 3 Pg. 4, Col. A	(d), (e)	G. Yupp
48-1	Transmission Revenues Balance	1	N			
48-1/1	January Billing Summary	1	N			
48-1/1-1	Capacity Sales Transaction Sample	3	N			
48-1/1-1/1	Sample #1: Deal and Detail	3	N			
48-1/1-1/2	Sample #2: Deal and Detail	5	N			
48-1/1-1/3	Sample #3: Deal and Detail	2	N			
48-1/1-1/4	Sample #4: Deal and Detail	2	N			
48-1/2	Estimate Schedule	1	N			
48-2	Transmission Revenues Balance	1	N			
48-2/1	Schedule A-6 True Up	3	N			
48-2/1-1	Invoice and Purchase Detail	2	N			
48-2/1-1/1	Deals	2	N			
48-2/1-2	Purchase Detail	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
48-2/1-2/1	Deals	3	N			
48-2/1-3	Invoice and Purchase Detail	2	N			
48-2/1-3/1	Deals	2	N			
48-2/2	December Billing Summary	1	N			
48-2/2-1	Capacity Sales Transaction Sample	2	N			
48-2/2-1/1	Deals	2	N			
48-2/2-1/2	Deals	2	N			
48-2/2-1/3	Deals	2	N			
48-2/2-2	Estimate Schedule	1	N			
48-2/2-2/1	Estimate Schedule	1	N			
49-1	March Balance and Worksheet	2	N			
49-1/1	March Estimate	2	N			
49-1/2	March Estimate	1	N			
49-1/2-1	Debt Service Pymt Schedule	1	N			
49-1/2-2	Transmission Capability Pymt Schedule	1	N			
49-1/2-3	CCRA Pymt Schedule	1	N			
49-1/2-4	Property Tax Schedule	3	N			
49-1/2-5	Decommission Schedule	2	N			
49-1/2-6	Deferred Interest Amortization Schedule	1	N			
49-1/3	February True-up	4	N			
49-2	September Balance and Worksheet	2	N			
49-211	September Estimate	1	N			
49-212	September Estimate	3	N			
49-213	August True-up	5	N			
49-3	Suspension Pymt Accrual Cal	4	N			
49-3/1	Recal of SJRPP Return	1	N			
50 p2	Transmission of Electricity by Others Balance	1	N			
50-1	Nov Estimate and Oct True-up Schedule	2	N			
50-1/1	Invoice	1	N			
50-1/1-1	Purchase Detail	2	N			
50-1/1-1/1	Deals	5	N			
50-1/1-2	Purchase Detail	1	N			
50-1/1-2/1	Deals	1	N			
50-1/2	Invoice	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
50-1/2-1	Purchase Detail	2	N			
50-1/2-1/1	Deals	3	N			
50-1/2-2	Purchase Detail	1	N			
50-1/2-211	Deals	1	N			
50-1/2-3	Purchase Detail	1	N			
50-1/2-3/1	Deals	2	N			
50-2	Dec True-up	1	N			
50-2/1	Invoice	1	N			
50-2/1-1	Purchase Detail	1	N			
50-2/1-1/1	Deals	1	N			
50-2/1-2	Purchase Detail	2	N			
50-2/1-211	Deals	4	N			
50-2/1-3	Purchase Detail	1	N			
50-2/1-3/1	Deals	1	N			
50-3	Adjustment: Removed from Clause	2	N			
50-4	Utilized and Unutilized Transmission Calculation	5	N Y	Pgs. 1-4 Pg. 5, Col. A Col. B, except Lns. 1-2, 3, 4-6 Cols. C-D	(d), (e)	G. Yupp

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0237-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez

Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 11th day of November 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J Smith

Notary Public, State of Florida

My Commission Expires
3299123



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2011. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0237-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 11th day of November 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

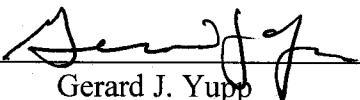
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

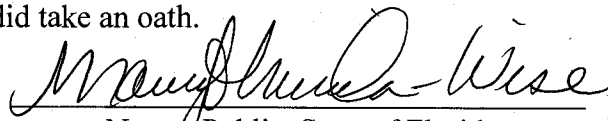
2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data pertaining to capacity and energy such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0237-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 11th day of November 2015, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
COUNTY OF MIAMI DADE)

AFFIDAVIT OF RODOLFO SANCHEZ

BEFORE ME, the undersigned authority, personally appeared Rodolfo Sanchez, who, being first duly sworn, deposes and says:

1. My name is Rodolfo Sanchez. I am currently employed by Florida Power & Light Company ("FPL") as PGD Regional Plant Manager. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data related to security measures and negotiated agreements for protection of FPL Facilities. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers and would impair the competitive interests of FPL and its vendors. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0237-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Signature]
Rodolfo Sanchez

SWORN TO AND SUBSCRIBED before me this 13 day of November 2015, by Rodolfo Sanchez, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Signature]
Notary Public, State of Florida

My Commission Expires: 4/15/2017

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