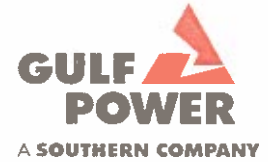


Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
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RLMCGEE@southernco.com

FILED NOV 20, 2015
DOCUMENT NO. 07428-15
FPSC - COMMISSION CLERK



November 20, 2015

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 150001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data
Schedules and the Actual Unit Outage Data Schedules for October 2015, Retail
Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These
schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

| CRIST 6 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | | | |
|---------------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|
| 1. EAF (%) | 99.9 | 90.0 | 87.1 | 0.0 | 15.7 | 99.4 | 100.0 | 84.0 | 99.7 | 87.0 | | | |
| 2. PH | 744 | 672 | 743 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | | | |
| 3. SH | 161.8 | 406.0 | 160.2 | 0.0 | 117.2 | 461.1 | 505.6 | 172.0 | 497.7 | 167.2 | | | |
| 4. RSH | 581.3 | 266.0 | 486.8 | 0.0 | 0.0 | 255.5 | 238.5 | 453.0 | 219.8 | 480.2 | | | |
| 5. UH | 0.9 | 0.0 | 96.0 | 720.0 | 626.8 | 3.4 | 0.0 | 119.0 | 2.5 | 96.6 | | | |
| 6. POH | 0.0 | 0.0 | 96.0 | 720.0 | 626.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 7. FOH | 0.9 | 0.0 | 0.0 | 0.0 | 0.0 | 3.4 | 0.0 | 0.0 | 2.5 | 0.0 | | | |
| 8. MOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 119.0 | 0.0 | 96.6 | | | |
| 9. PFOH | 0.0 | 141.9 | 0.0 | 0.0 | 0.0 | 3.1 | 0.4 | 0.0 | 0.0 | 0.0 | | | |
| 10. LR pf (MW) | 0.0 | 141.0 | 0.0 | 0.0 | 0.0 | 104.5 | 139.0 | 0.0 | 0.0 | 0.0 | | | |
| 11. PMOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 12. LR pm (MW) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 13. NSC (MW) | 299 | 299 | 299 | 299 | 299 | 299 | 299 | 299 | 299 | 299 | | | |
| 14. Oper MBtu | 330029 | 752276 | 358290 | 0 | 216067 | 942157 | 1065813 | 326608 | 952377 | 318248 | | | |
| 15. Net Gen (MWH) | 28493 | 70529 | 30838 | 0 | 17788 | 87284 | 97019 | 29956 | 83095 | 28381 | | | |
| 16. ANOHR (Btu/KWH) | 11583 | 10666 | 11618 | 0 | 12147 | 10794 | 10986 | 10903 | 11461 | 11213 | | | |
| 17. NOF % | 58.9 | 58.1 | 64.4 | 0.0 | 50.8 | 63.3 | 64.2 | 58.3 | 55.8 | 56.8 | | | |
| 18. NPC (MW) | 299 | 299 | 299 | 299 | 299 | 299 | 299 | 299 | 299 | 299 | | | |
| 19. ANOHR Equation | $10^6 / \text{AKW} * [547.85 + 100.05 * \text{JAN} + 141.57 * \text{FEB} + 147.80 * \text{MAR} + 131.25 * \text{APR} + 62.34 * \text{AUG} + 36.24 * \text{OCT}]$ $+ 7,054 + 0.00420 * \text{LSRF} / \text{AKW}$ | | | | | | | | | | | | |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

| CRIST 7 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | | | |
|---------------------|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|
| 1. EAF (%) | 96.7 | 89.9 | 100.0 | 46.5 | 100.0 | 98.7 | 98.2 | 89.1 | 100.0 | 54.8 | | | |
| 2. PH | 744 | 672 | 743 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | | | |
| 3. SH | 697.8 | 604.3 | 743.0 | 339.3 | 744.0 | 716.6 | 744.0 | 662.6 | 720.0 | 387.7 | | | |
| 4. RSH | 44.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 20.3 | | | |
| 5. UH | 1.9 | 67.7 | 0.0 | 380.7 | 0.0 | 3.5 | 0.0 | 81.4 | 0.0 | 336.0 | | | |
| 6. POH | 0.0 | 0.0 | 0.0 | 207.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 336.0 | | | |
| 7. FOH | 1.9 | 0.0 | 0.0 | 0.0 | 0.0 | 3.5 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 8. MOH | 0.0 | 67.7 | 0.0 | 173.5 | 0.0 | 0.0 | 0.0 | 81.4 | 0.0 | 0.0 | | | |
| 9. PFOH | 40.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 10. LR pf (MW) | 225.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 11. PMOH | 15.5 | 0.0 | 0.0 | 17.9 | 0.0 | 14.0 | 32.4 | 0.0 | 0.0 | 0.0 | | | |
| 12. LR pm (MW) | 100.0 | 0.0 | 0.0 | 117.0 | 0.0 | 195.0 | 195.0 | 0.0 | 0.0 | 0.0 | | | |
| 13. NSC (MW) | 475 | 475 | 475 | 475 | 475 | 475 | 475 | 475 | 475 | 475 | | | |
| 14. Oper MBtu | 1850209 | 1690592 | 2032405 | 888714 | 2270379 | 2345773 | 2647334 | 2156414 | 2047628 | 1052549 | | | |
| 15. Net Gen (MWH) | 179147 | 160821 | 187050 | 80425 | 217393 | 218145 | 245198 | 202372 | 193205 | 96246 | | | |
| 16. ANOHR (Btu/KWH) | 10328 | 10512 | 10866 | 11050 | 10444 | 10753 | 10797 | 10656 | 10598 | 10936 | | | |
| 17. NOF % | 54.0 | 56.0 | 53.0 | 49.9 | 61.5 | 64.1 | 69.4 | 64.3 | 56.5 | 52.3 | | | |
| 18. NPC (MW) | 475 | 475 | 475 | 475 | 475 | 475 | 475 | 475 | 475 | 475 | | | |
| 19. ANOHR Equation | $10^6 / AKW * [735.33 - 74.26 * MAR + 77.66 * APR]$ $+ 7,097 + 0.00393 * LSRF / AKW$ | | | | | | | | | | | | |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

| | SMITH 3 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | | | |
|-----|-----------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|
| 1. | EAF (%) | 99.6 | 99.0 | 70.4 | 99.6 | 94.2 | 90.5 | 98.1 | 100.0 | 99.7 | 100.0 | | | |
| 2. | PH | 744 | 672 | 743 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | | | |
| 3. | SH | 744.0 | 658.8 | 523.4 | 686.0 | 648.6 | 610.2 | 744.0 | 736.3 | 672.4 | 744.0 | | | |
| 4. | RSH | 0.0 | 8.6 | 0.0 | 34.0 | 52.3 | 41.3 | 0.0 | 7.8 | 47.6 | 0.0 | | | |
| 5. | UH | 0.0 | 4.6 | 219.6 | 0.0 | 43.1 | 68.6 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 6. | POH | 0.0 | 0.0 | 219.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 8. | MOH | 0.0 | 4.6 | 0.0 | 0.0 | 43.1 | 68.6 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 9. | PFOH | 0.0 | 4.8 | 0.0 | 7.6 | 0.0 | 0.0 | 0.0 | 0.0 | 8.7 | 0.0 | | | |
| 10. | LR pf (MW) | 0.0 | 266.0 | 0.0 | 239.0 | 0.0 | 0.0 | 0.0 | 0.0 | 160.0 | 0.0 | | | |
| 11. | PMOH | 6.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 36.7 | 0.0 | 0.0 | 0.0 | | | |
| 12. | LR pm (MW) | 266.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 214.0 | 0.0 | 0.0 | 0.0 | | | |
| 13. | NSC (MW) | 584 | 584 | 558 | 558 | 558 | 556 | 556 | 556 | 556 | 558 | | | |
| 14. | Oper MBtu | 2474151 | 2210303 | 1546370 | 2140768 | 2119315 | 1986146 | 2331163 | 2355662 | 2170720 | 2512797 | | | |
| 15. | Net Gen (MWH) | 359330 | 321535 | 221511 | 311321 | 306763 | 286484 | 335751 | 340084 | 313758 | 370708 | | | |
| 16. | ANOHR (Btu/KWH) | 6885 | 6874 | 6981 | 6876 | 6909 | 6933 | 6943 | 6927 | 6918 | 6778 | | | |
| 17. | NOF % | 82.7 | 83.6 | 75.8 | 81.3 | 84.8 | 84.4 | 81.2 | 83.1 | 83.9 | 89.3 | | | |
| 18. | NPC (MW) | 584 | 584 | 558 | 558 | 558 | 556 | 556 | 556 | 556 | 558 | | | |
| 19. | ANOHR Equation | $10^6 / AKW * [314.69 - 33.91 * OCT]$ $+ 6.195$ | | | | | | | | | | | | |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

| | DANIEL 1 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | | | |
|-----|-----------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|
| 1. | EAF (%) | 51.5 | 0.0 | 0.0 | 74.3 | 99.4 | 91.5 | 100.0 | 85.2 | 100.0 | 100.0 | | | |
| 2. | PH | 744 | 672 | 743 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | | | |
| 3. | SH | 111.2 | 0.0 | 0.0 | 394.0 | 742.7 | 663.6 | 744.0 | 635.3 | 238.3 | 0.0 | | | |
| 4. | RSH | 272.8 | 0.0 | 0.0 | 141.6 | 0.0 | 0.0 | 0.0 | 0.0 | 481.7 | 744.0 | | | |
| 5. | UH | 360.0 | 672.0 | 743.0 | 184.4 | 1.3 | 56.4 | 0.0 | 108.7 | 0.0 | 0.0 | | | |
| 6. | POH | 360.0 | 672.0 | 743.0 | 179.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | 5.0 | 1.3 | 5.3 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 51.1 | 0.0 | 108.7 | 0.0 | 0.0 | | | |
| 9. | PFOH | 1.9 | 0.0 | 0.0 | 1.1 | 9.4 | 15.8 | 0.0 | 4.7 | 0.0 | 0.0 | | | |
| 10. | LR pf (MW) | 171.6 | 0.0 | 0.0 | 210.0 | 187.9 | 149.6 | 0.0 | 125.0 | 0.0 | 0.0 | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 13. | NSC (MW) | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | | | |
| 14. | Oper MBtu | 239733 | 0 | 0 | 1200656 | 2387571 | 1966004 | 2393066 | 1958161 | 638694 | 0 | | | |
| 15. | Net Gen (MWH) | 23099 | 0 | 0 | 100571 | 212167 | 183189 | 235565 | 186808 | 64999 | 0 | | | |
| 16. | ANOHR (Btu/KWH) | 10378 | 0 | 0 | 11938 | 11253 | 10732 | 10159 | 10482 | 9826 | 0 | | | |
| 17. | NOF % | 40.7 | 0.0 | 0.0 | 50.0 | 56.0 | 54.1 | 62.1 | 57.7 | 53.5 | 0.0 | | | |
| 18. | NPC (MW) | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | | | |
| 19. | ANOHR Equation | $10^6 / AKW * [338.36 + 79.10 * MAY + 137.43 * OCT + 89.35 * NOV]$ + 9,278 | | | | | | | | | | | | |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

| | DANIEL 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | | | |
|-----|-----------------|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|
| 1. | EAF (%) | 71.0 | 98.1 | 70.9 | 98.8 | 99.1 | 98.3 | 99.1 | 100.0 | 87.5 | 100.0 | | | |
| 2. | PH | 744 | 672 | 743 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | | | |
| 3. | SH | 145.0 | 385.5 | 159.3 | 384.2 | 619.3 | 707.8 | 737.5 | 744.0 | 470.4 | 214.7 | | | |
| 4. | RSH | 383.0 | 276.1 | 367.8 | 328.5 | 123.1 | 0.0 | 0.0 | 0.0 | 159.7 | 529.4 | | | |
| 5. | UH | 216.0 | 10.4 | 216.0 | 7.3 | 1.7 | 12.2 | 6.5 | 0.0 | 89.9 | 0.0 | | | |
| 6. | POH | 216.0 | 0.0 | 216.0 | 1.4 | 0.0 | 0.0 | 0.0 | 0.0 | 89.9 | 0.0 | | | |
| 7. | FOH | 0.0 | 10.4 | 0.0 | 5.9 | 1.7 | 2.5 | 3.3 | 0.0 | 0.0 | 0.0 | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9.7 | 3.2 | 0.0 | 0.0 | 0.0 | | | |
| 9. | PFOH | 0.0 | 11.0 | 0.0 | 3.1 | 12.1 | 0.0 | 2.9 | 0.4 | 5.8 | 0.0 | | | |
| 10. | LR pf (MW) | 0.0 | 121.2 | 0.0 | 230.0 | 215.4 | 0.0 | 15.8 | 50.0 | 35.0 | 0.0 | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| 13. | NSC (MW) | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | | | |
| 14. | Oper MBtu | 398815 | 905150 | 302829 | 1010488 | 2070643 | 2330976 | 2545121 | 2965525 | 1594188 | 447804 | | | |
| 15. | Net Gen (MWH) | 31796 | 82140 | 29549 | 95157 | 175060 | 200812 | 245916 | 292620 | 153673 | 44201 | | | |
| 16. | ANOHR (Btu/KWH) | 12543 | 11020 | 10248 | 10619 | 11828 | 11608 | 10350 | 10134 | 10374 | 10131 | | | |
| 17. | NOF % | 43.0 | 41.8 | 36.4 | 48.6 | 55.4 | 55.6 | 65.4 | 77.1 | 64.1 | 40.4 | | | |
| 18. | NPC (MW) | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | 510 | | | |
| 19. | ANOHR Equation | $10^6 / AKW * [430.73 - 94.68 * JAN - 274.79 * FEB + 67.80 * MAR + 155.49 * OCT]$ + 8.937 | | | | | | | | | | | | |

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2015

Crist 6

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|------------|------------------|-------|------------------|-------------------|
| 10/20/2015 | FMO | 96.6 | 299.0 | Wash air heaters. |
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- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2015

Crist 7

| DATE | OUTAGE TYPE * | HOURS | AFFECTED (MW) | DESCRIPTION |
|------------|------------------|-------|------------------|---------------------------------|
| 10/18/2015 | PO | 336.0 | 475.0 | Upgrade digital control system. |
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- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2015

Daniel 1

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|------|---------------|-------|------------------|-------------|
| | | | | No events. |
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* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2015

Daniel 2

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|------|------------------|-------|------------------|-------------|
| | | | | No events. |
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* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of November, 2015 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
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