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of Energy Excellence.*

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

November 20, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 150001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

We are enclosing the October 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: OCTOBER 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,288,823	2,815,571	(526,748)	-18.7%	45,292	56,768	(11,476)	-20.2%	5.05348	4.95979	0.09369	1.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,389,845	2,628,340	(238,495)	-9.1%	45,292	56,768	(11,476)	-20.2%	5.27653	4.62997	0.64656	14.0%
11 Energy Payments to Qualifying Facilities (A8a)	110,842	134,288	(23,446)	-17.5%	2,482	2,200	282	12.8%	4.46663	6.10400	(1.63737)	-26.8%
12 TOTAL COST OF PURCHASED POWER	4,789,510	5,578,199	(788,689)	-14.1%	47,774	58,968	(11,194)	-19.0%	10.02544	9.45971	0.56573	6.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,774	58,968	(11,194)	-19.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	70,575	378,598	(308,023)	-59.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,718,935	5,199,601	(480,666)	-9.2%	47,774	58,968	(11,194)	-19.0%	9.87771	8.81767	1.06004	12.0%
21 Net Unbilled Sales (A4)	(4,968,730) *	6,522 *	(4,975,252)	-76284.2%	(50,302)	74	(50,376)	-68104.5%	(10.57177)	0.01179	(10.58356)	-89767.3%
22 Company Use (A4)	4,762,044 *	4,232 *	4,757,812	112424.7%	48,210	48	48,162	100337.5%	10.13201	0.00765	10.12436	132344.6%
23 T & D Losses (A4)	283,095 *	311,969 *	(28,874)	-9.3%	2,866	3,538	(672)	-19.0%	0.60233	0.56406	0.03827	6.8%
24 SYSTEM KWH SALES	4,718,935	5,199,601	(480,666)	-9.2%	47,000	55,308	(8,308)	-15.0%	10.04028	9.40117	0.63911	6.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,718,935	5,199,601	(480,666)	-9.2%	47,000	55,308	(8,308)	-15.0%	10.04028	9.40117	0.63911	6.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,718,935	5,199,601	(480,666)	-9.2%	47,000	55,308	(8,308)	-15.0%	10.04028	9.40117	0.63911	6.8%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	47,000	55,308	(8,308)	-15.0%	0.51553	0.43809	0.07744	17.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,961,232	5,441,898	(480,666)	-8.8%	47,000	55,308	(8,308)	-15.0%	10.55581	9.83926	0.71655	7.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.72565	9.99757	0.72808	7.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.726	9.998	0.728	7.3%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	26,542,528	27,997,608	(1,455,080)	-5.2%	553,383	564,594	(11,211)	-2.0%	4.79641	4.95889	(0.16248)	-3.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	26,743,308	26,280,459	462,849	1.8%	553,383	564,594	(11,211)	-2.0%	4.83269	4.65475	0.17794	3.8%
11 Energy Payments to Qualifying Facilities (A8a)	887,262	1,300,228	(412,966)	-31.8%	17,460	22,000	(4,540)	-20.6%	5.08178	5.91013	(0.82835)	-14.0%
12 TOTAL COST OF PURCHASED POWER	54,173,098	55,578,295	(1,405,197)	-2.5%	570,843	586,594	(15,751)	-2.7%	9.49002	9.47475	0.01527	0.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					570,843	586,594	(15,751)	-2.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,793,896	3,972,878	(2,178,982)	-54.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	52,379,202	51,605,417	773,785	1.5%	570,843	586,594	(15,751)	-2.7%	9.17577	8.79747	0.37830	4.3%
21 Net Unbilled Sales (A4)	(47,888,832) *	86,201 *	(47,975,033)	-55654.9%	(521,905)	980	(522,885)	-53364.7%	(8.75165)	0.01567	(8.76732)	-55949.7%
22 Company Use (A4)	46,915,620 *	29,735 *	46,885,885	157679.1%	511,299	338	510,961	151171.9%	8.57379	0.00541	8.56838	158380.4%
23 T & D Losses (A4)	3,142,793 *	3,096,358 *	46,435	1.5%	34,251	35,196	(945)	-2.7%	0.57434	0.56289	0.01145	2.0%
24 SYSTEM KWH SALES	52,379,202	51,605,417	773,785	1.5%	547,198	550,080	(2,882)	-0.5%	9.57225	9.38144	0.19081	2.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	52,379,202	51,605,417	773,785	1.5%	547,198	550,080	(2,882)	-0.5%	9.57225	9.38144	0.19081	2.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	52,379,202	51,605,417	773,785	1.5%	547,198	550,080	(2,882)	-0.5%	9.57225	9.38144	0.19081	2.0%
28 GPIF**												
29 TRUE-UP**	2,422,971	2,482,780	(59,809)	-2.4%	547,198	550,080	(2,882)	-0.5%	0.44280	0.45135	(0.00855)	-1.9%
30 TOTAL JURISDICTIONAL FUEL COST	54,802,173	54,088,197	713,976	1.3%	547,198	550,080	(2,882)	-0.5%	10.01505	9.83279	0.18226	1.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.17619	9.99100	0.18519	1.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.176	9.991	0.185	1.9%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,288,823	2,815,571	(526,748)	-18.7%	26,542,528	27,997,608	(1,455,080)	-5.2%
3a. Demand & Non Fuel Cost of Purchased Power	2,389,845	2,628,340	(238,495)	-9.1%	26,743,308	26,280,459	462,849	1.8%
3b. Energy Payments to Qualifying Facilities	110,842	134,288	(23,446)	-17.5%	887,262	1,300,228	(412,966)	-31.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,789,510	5,578,199	(788,689)	-14.1%	54,173,097	55,578,295	(1,405,198)	-2.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,517	10,300	(8,783)	-85.3%	185,706	103,000	82,706	80.3%
7. Adjusted Total Fuel & Net Power Transactions	4,791,027	5,588,499	(797,472)	-14.3%	54,358,803	55,681,295	(1,322,492)	-2.4%
8. Less Apportionment To GSLD Customers	70,575	378,598	(308,023)	-81.4%	1,793,896	3,972,878	(2,178,982)	-54.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,720,452	\$ 5,209,901	\$ (489,449)	-9.4%	\$ 52,564,907	\$ 51,708,417	\$ 856,490	1.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,507,889	5,309,872	(801,983)	-15.1%	54,446,839	52,637,671	1,809,168	3.4%
c. Jurisdictional Fuel Revenue	4,507,889	5,309,872	(801,983)	-15.1%	54,446,839	52,637,671	1,809,168	3.4%
d. Non Fuel Revenue	1,984,003	2,466,830	(482,827)	-19.6%	22,245,970	25,122,750	(2,876,779)	-11.5%
e. Total Jurisdictional Sales Revenue	6,491,892	7,776,702	(1,284,810)	-16.5%	76,692,809	77,760,421	(1,067,611)	-1.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,491,892	\$ 7,776,702	\$ (1,284,810)	-16.5%	\$ 76,692,809	\$ 77,760,421	\$ (1,067,611)	-1.4%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	46,589,567	53,578,629	(6,989,062)	-13.0%	532,567,409	529,585,737	2,981,672	0.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	46,589,567	53,578,629	(6,989,062)	-13.0%	532,567,409	529,585,737	2,981,672	0.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,507,889	\$ 5,309,872	\$ (801,983)	-15.1%	\$ 54,446,839	\$ 52,637,671	\$ 1,809,168	3.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.4%	2,422,971	2,482,780	(59,809)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,265,592	5,061,594	(796,002)	-15.7%	52,023,868	50,154,891	1,868,977	3.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,720,452	5,209,901	(489,449)	-9.4%	52,564,907	51,708,417	856,490	1.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,720,452	5,209,901	(489,449)	-9.4%	52,564,907	51,708,417	856,490	1.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(454,860)	(148,307)	(306,553)	206.7%	(541,039)	(1,553,526)	1,012,487	-65.2%
8. Interest Provision for the Month	(211)	(202)	(9)	4.5%	(2,755)	(2,995)	241	-8.0%
9. True-up & Inst. Provision Beg. of Month	(2,291,967)	(2,152,852)	(139,115)	6.5%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.4%	2,422,971	2,482,780	(59,809)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,504,741)	\$ (2,053,083)	\$ (451,658)	22.0%	\$ (2,504,741)	\$ (2,053,083)	\$ (451,658)	22.0%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,291,967)	\$ (2,152,852)	\$ (139,115)	6.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,504,530)	(2,052,881)	(451,649)	22.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,796,497)	(4,205,733)	(590,765)	14.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,398,249)	\$ (2,102,866)	\$ (295,383)	14.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0088%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(211)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: OCTOBER 2015

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	45,292	56,768	(11,476)	-20.22%	553,383	564,594	(11,211)	-1.99%
4a	Energy Purchased For Qualifying Facilities	2,482	2,200	282	12.80%	17,460	22,000	(4,540)	-20.64%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	47,774	58,968	(11,194)	-18.98%	570,843	586,594	(15,751)	-2.69%
8	Sales (Billed)	47,000	55,308	(8,308)	-15.02%	547,198	550,080	(2,882)	-0.52%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48,210	48	48,162	100337.50%	511,299	338	510,961	151171.89%
10	T&D Losses Estimated @ 0.06	2,866	3,538	(672)	-18.99%	34,251	35,196	(945)	-2.68%
11	Unaccounted for Energy (estimated)	(50,302)	74	(50,376)	-68104.54%	(521,905)	980	(522,885)	-53364.67%
12									
13	% Company Use to NEL	100.91%	0.08%	100.83%	126037.50%	89.57%	0.06%	89.51%	149183.33%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-105.29%	0.13%	-105.42%	-81092.31%	-91.43%	0.17%	-91.60%	-53882.35%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,288,823	2,815,571	(526,748)	-18.71%	26,542,528	27,997,608	(1,455,080)	-5.20%
18a	Demand & Non Fuel Cost of Pur Power	2,389,845	2,628,340	(238,495)	-9.07%	26,743,308	26,280,459	462,849	1.76%
18b	Energy Payments To Qualifying Facilities	110,842	134,288	(23,446)	-17.46%	887,262	1,300,228	(412,966)	-31.76%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,789,510	5,578,199	(788,689)	-14.14%	54,173,098	55,578,295	(1,405,197)	-2.53%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.053	4.960	0.093	1.88%	4.796	4.959	(0.163)	-3.29%
23a	Demand & Non Fuel Cost of Pur Power	5.277	4.630	0.647	13.97%	4.833	4.655	0.178	3.82%
23b	Energy Payments To Qualifying Facilities	4.467	6.104	(1.637)	-26.82%	5.082	5.910	(0.828)	-14.01%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.025	9.460	0.565	5.97%	9.490	9.475	0.015	0.16%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: OCTOBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	56,768			56,768	4.959788	9.589758	2,815,571
TOTAL		56,768	0	0	56,768	4.959788	9.589758	2,815,571
ACTUAL:								
JEA GULF/SOUTHERN	MS	22,245 23,047			22,245 23,047	4.360085 5.722749	9.660427 10.976292	969,901 1,318,922
TOTAL		45,292	0	0	45,292	10.082834	9.660427	2,288,823
CURRENT MONTH: DIFFERENCE		(11,476)	0	0	(11,476)	5.123046	11.04696	(526,748)
DIFFERENCE (%)		-20.2%	0.0%	0.0%	-20.2%	103.3%	115.2%	-18.7%
PERIOD TO DATE: ACTUAL	MS	553,383			553,383	4.796412	4.896412	26,542,528
ESTIMATED	MS	564,594			564,594	4.958894	5.058894	27,997,608
DIFFERENCE		(11,211)	0	0	(11,211)	(0.162482)	-0.162482	(1,455,080)
DIFFERENCE (%)		-2.0%	0.0%	0.0%	-2.0%	-3.3%	-3.2%	-5.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288

ACTUAL:

ROCKTENN AND RAYONIER		2,482			2,482	4.466633	4.466633	110,842
TOTAL		2,482	0	0	2,482	4.466633	4.466633	110,842

CURRENT MONTH: DIFFERENCE		282	0	0	282	-1.637367	-1.637367	(23,446)
DIFFERENCE (%)		12.8%	0.0%	0.0%	12.8%	-26.8%	-26.8%	-17.5%
PERIOD TO DATE: ACTUAL	MS	17,460			17,460	5.081779	5.081779	887,262
ESTIMATED	MS	22,000			22,000	5.910127	5.910127	1,300,228
DIFFERENCE		(4,540)	0	0	(4,540)	-0.828348	-0.828348	(412,966)
DIFFERENCE (%)		-20.6%	0.0%	0.0%	-20.6%	-14.0%	-14.0%	-31.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

OCTOBER 2015

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,389,845

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							