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November 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of November 2015, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2015

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	278,842,946	281,168,133	(2,325,187)	(0.8%)	9,949,765	9,952,358	(2,593)	(0.0%)	2.8025	2.8251	(0.0226)	(0.8%)				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	121,164	113,090	8,074	7.1%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	118,318	0	118,318	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	279,082,428	281,281,223	(2,198,795)	(0.8%)	9,949,765	9,952,358	(2,593)	(0.0%)	2.8049	2.8263	(0.0214)	(0.8%)				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,780,978	17,600,917	5,180,061	29.4%	571,243	486,080	85,163	17.5%	3.9880	3.6210	0.3670	10.1%				
7	Energy Cost of Economy/OS Purchases (A9)	688,296	727,000	(38,704)	(5.3%)	16,489	30,500	(14,011)	(45.9%)	4.1743	2.3836	1.7907	75.1%				
8	Energy Payments to Qualifying Facilities (A8)	5,582,280	5,591,996	(9,716)	(0.2%)	108,167	122,690	(14,523)	(11.8%)	5.1608	4.5578	0.6030	13.2%				
9	TOTAL COST OF PURCHASED POWER	29,051,554	23,919,913	5,131,641	21.5%	695,899	639,270	56,629	8.9%	4.1747	3.7418	0.4329	11.6%				
10	TOTAL AVAILABLE (LINE 5+9)	308,133,982	305,201,136	2,932,846	1.0%	10,645,664	10,591,628	54,036	0.5%	2.8945	2.8815	0.0130	0.5%				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,787,039)	(2,144,400)	357,361	(16.7%)	(74,237)	(90,000)	15,763	(17.5%)	2.4072	2.3827	0.0245	1.0%				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,838)	(406,318)	33,480	(8.2%)	(54,776)	(52,999)	(1,777)	3.4%	0.6807	0.7667	(0.0860)	(11.2%)				
14	Gains from Off-System Sales (A6)	(580,636)	(697,500)	116,864	(16.8%)	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,740,513)	(3,248,218)	507,705	(15.6%)	(129,013)	(142,999)	13,986	(9.8%)	2.1242	2.2715	(0.1473)	(6.5%)				
16	Incremental Personnel, Software, and Hardware Costs	45,280	38,238	7,042	18.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	112,098	135,900	(23,802)	(17.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	157,378	174,138	(16,760)	(9.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	305,551,222	302,127,431	3,423,791	1.1%	10,516,651	10,448,629	68,022	0.7%	2.9054	2.8916	0.0138	0.5%				
21																	
22	Net Unbilled Sales ⁽¹⁾	(2,368,247)	(4,049,117)	1,680,870	(41.5%)	(81,512)	(140,033)	58,521	(41.8%)	(0.0237)	(0.0406)	0.0169	(41.7%)				
23	Company Use ⁽¹⁾	323,171	331,231	(8,060)	(2.4%)	11,123	11,455	(332)	(2.9%)	0.0032	0.0033	(0.0001)	(3.7%)				
24	T & D Losses ⁽¹⁾	17,205,475	17,699,540	(494,065)	(2.8%)	592,190	612,112	(19,923)	(3.3%)	0.1721	0.1776	(0.0055)	(3.1%)				
25	SYSTEM SALES KWH	305,551,222	302,127,431	3,423,791	1.1%	9,994,850,218	9,965,094,364	29,755,854	0.3%	3.0571	3.0319	0.0252	0.8%				
26	Wholesale Sales KWH	17,758,179	16,607,008	1,151,171	6.9%	580,885,920	547,750,510	33,135,410	6.0%	3.0571	3.0319	0.0252	0.8%				
27	Jurisdictional KWH Sales	287,793,043	285,520,423	2,272,620	0.8%	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	3.0571	3.0319	0.0252	0.8%				
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	288,325,460	286,048,635	2,276,825	0.8%	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	3.0627	3.0375	0.0253	0.8%				
30	TRUE-UP	20,960,619	20,960,619	0	N/A	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	0.2227	0.2226	0.0001	0.0%				
31	TOTAL JURISDICTIONAL FUEL COST	309,286,079	307,009,254	2,276,825	0.7%	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	3.2854	3.2600	0.0254	0.8%				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									3.2878	3.2624	0.0254	0.8%				
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	0.0105	0.0105	0.0000	N/A				
35	Fuel Factor Including GPIF									3.2983	3.2729	0.0254	0.8%				
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.298	3.273	0.025	0.8%				
37																	

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,771,623,792	2,786,352,933	(14,729,141)	(0.5%)	99,682,975	99,960,386	(277,411)	(0.3%)	2.7804	2.7875	(0.0070)	(0.3%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	235,178	226,180	8,998	4.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(846,396)	(212,629)	(633,767)	298.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,770,959,139	2,786,313,049	(15,353,910)	(0.6%)	99,682,975	99,960,386	(277,411)	(0.3%)	2.7798	2.7874	(0.0076)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	170,127,755	153,847,884	16,279,871	10.6%	4,876,045	4,377,280	498,765	11.4%	3.4891	3.5147	(0.0256)	(0.7%)
7	Energy Cost of Economy/OS Purchases (A9)	20,191,364	16,903,175	3,288,189	19.5%	471,031	407,403	63,628	15.6%	4.2866	4.1490	0.1376	3.3%
8	Energy Payments to Qualifying Facilities (A8)	67,180,734	64,052,617	3,128,117	4.9%	1,664,963	1,653,973	10,990	0.7%	4.0350	3.8727	0.1623	4.2%
9	TOTAL COST OF PURCHASED POWER	257,499,853	234,803,677	22,696,176	9.7%	7,012,039	6,438,656	573,383	8.9%	3.6723	3.6468	0.0255	0.7%
10	TOTAL AVAILABLE (LINE 5+9)	3,028,458,992	3,021,116,726	7,342,266	0.2%	106,695,014	106,399,042	295,972	0.3%	2.8384	2.8394	(0.0010)	(0.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(47,645,920)	(50,283,325)	2,637,405	(5.2%)	(2,111,342)	(2,146,610)	35,268	(1.6%)	2.2567	2.3425	(0.0858)	(3.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,252,590)	(3,376,227)	123,637	(3.7%)	(474,483)	(473,823)	(660)	0.1%	0.6855	0.7126	(0.0270)	(3.8%)
14	Gains from Off-System Sales (A6)	(24,949,417)	(25,401,630)	452,213	(1.8%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(75,847,927)	(79,061,182)	3,213,255	(4.1%)	(2,585,825)	(2,620,433)	34,608	(1.3%)	2.9332	3.0171	(0.0839)	(2.8%)
16	Incremental Personnel, Software, and Hardware Costs	394,028	365,351	28,678	7.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,140,144	2,193,399	(53,255)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,534,172	2,558,750	(24,577)	(1.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	3,759	3,750	9	0.2%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,955,148,996	2,944,618,044	10,530,952	0.4%	104,109,189	103,778,609	330,580	0.3%	2.8385	2.8374	0.0011	0.0%
21													
22	Net Unbilled Sales ⁽¹⁾	23,628,372	7,007,652	16,620,720	237.2%	832,425	246,974	585,450	237.0%	0.0242	0.0072	0.0170	237.5%
23	Company Use ⁽¹⁾	3,036,590	3,093,961	(57,371)	(1.9%)	106,979	109,042	(2,063)	(1.9%)	0.0031	0.0032	(0.0001)	(1.7%)
24	T & D Losses ⁽¹⁾	156,103,128	160,206,131	(4,103,003)	(2.6%)	5,499,494	5,646,230	(146,736)	(2.6%)	0.1598	0.1638	(0.0040)	(2.5%)
25	SYSTEM SALES KWH	2,955,148,996	2,944,618,044	10,530,952	0.4%	97,670,292,039	97,776,362,900	(106,070,861)	(0.1%)	3.0256	3.0116	0.0141	0.5%
26	Wholesale Sales KWH	167,453,603	161,457,740	5,995,863	3.7%	5,528,072,249	5,354,309,079	173,763,170	3.2%	3.0256	3.0116	0.0141	0.5%
27	Jurisdictional KWH Sales	2,787,695,393	2,783,160,304	4,535,089	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.0256	3.0116	0.0141	0.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,792,703,217	2,788,159,738	4,543,479	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.0309	3.0168	0.0141	0.5%
30	TRUE-UP	214,650,610	214,650,610	0	N/A	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	0.2330	0.2323	0.0007	0.3%
31	TOTAL JURISDICTIONAL FUEL COST	3,007,353,827	3,002,810,348	4,543,479	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.2638	3.2490	0.0148	0.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.2662	3.2514	0.0148	0.005
34	GPIF ⁽³⁾	9,845,770	9,845,770	0	N/A	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	0.0107	0.0107	0.0000	0.3%
35	Fuel Factor Including GPIF					0	0			3.2769	3.2620	0.0148	0.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.277	3.262	0.015	0.5%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$278,842,946	\$281,168,133	(\$2,325,187)	(0.8%)	\$2,771,623,794	\$2,786,352,933	(\$14,729,139)	(0.5%)
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	121,164	113,090	8,074	7.1%	235,178	226,180	8,998	4.0%
5	Fuel Cost of Power Sold (Per A6)	(2,159,877)	(2,550,718)	390,841	(15.3%)	(50,898,510)	(53,659,554)	2,761,044	(5.1%)
6	Gains from Off-System Sales (Per A6)	(580,636)	(697,500)	116,864	(16.8%)	(24,949,417)	(25,401,630)	452,213	(1.8%)
7	Fuel Cost of Purchased Power (Per A7)	22,780,978	17,600,917	5,180,060	29.4%	170,127,757	153,847,886	16,279,871	10.6%
8	Energy Payments to Qualifying Facilities (Per A8)	5,582,280	5,591,996	(9,715)	(0.2%)	67,180,735	64,052,617	3,128,118	4.9%
9	Energy Cost of Economy Purchases (Per A9)	688,296	727,000	(38,704)	(5.3%)	20,191,364	16,903,175	3,288,189	19.5%
10	Total Fuel Costs & Net Power Transactions	<u>\$305,275,151</u>	<u>\$301,952,917</u>	<u>\$3,322,234</u>	1.1%	<u>\$2,953,457,467</u>	<u>\$2,942,268,173</u>	<u>\$11,189,294</u>	0.4%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	45,280	38,238	7,042	18.4%	394,028	365,351	28,677	7.8%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	112,098	135,900	(23,802)	(17.5%)	2,140,144	2,193,399	(53,255)	(2.4%)
15	Total	157,378	174,138	(16,760)	(9.6%)	2,534,172	2,558,750	(24,578)	(1.0%)
16									
17	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	3,759	3,750	9	0.2%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(80,182)	0	(80,182)	N/A	(1,008,785)	(692,933)	(315,852)	N/A
21	Inventory Adjustments	(167,187)	0	(167,187)	N/A	623,911	1,065,089	(441,178)	N/A
22	Non Recoverable Oil/Tank Bottoms	365,686	0	365,686	N/A	(461,523)	(584,787)	123,264	N/A
23	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$305,551,222</u>	<u>\$302,127,430</u>	<u>\$3,423,792</u>	1.1%	<u>\$2,955,149,002</u>	<u>\$2,944,618,045</u>	<u>\$10,530,957</u>	0.4%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)
27	Sale for Resale	580,885,920	547,750,510	33,135,410	6.0%	5,528,072,249	5,354,309,078	173,763,171	3.2%
28	Sub-Total Sales	<u>9,994,850,218</u>	<u>9,965,094,364</u>	<u>29,755,854</u>	0.3%	<u>97,670,292,039</u>	<u>97,776,362,899</u>	<u>(106,070,860)</u>	(0.1%)
29	Total Sales	<u>9,994,850,218</u>	<u>9,965,094,364</u>	<u>29,755,854</u>	0.3%	<u>97,670,292,039</u>	<u>97,776,362,899</u>	<u>(106,070,860)</u>	(0.1%)
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	<u>94.18815%</u>	<u>94.50331%</u>	<u>(0.31516%)</u>	(0.3%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	293,622,838	293,703,683	(80,845)	(0.0%)	2,962,037,876	2,963,316,879	(1,279,003)	(0.0%)
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(222,217,240)	(222,217,240)	0	0.0%
37	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(9,838,680)	(9,838,680)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2015

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	7,566,628	7,566,628	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	<u>\$271,678,350</u>	<u>\$271,759,195</u>	<u>(\$80,845)</u>	(0.0%)	<u>\$2,737,548,584</u>	<u>\$2,738,827,585</u>	<u>(\$1,279,001)</u>	(0.0%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$305,551,222	\$302,127,430	\$3,423,792	1.1%	\$2,955,149,002	\$2,944,618,044	\$10,530,958	0.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	305,551,222	302,127,430	3,423,792	1.1%	2,955,149,002	2,944,618,045	10,530,957	0.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	<u>94.18815%</u>	<u>94.50331%</u>	<u>(0.31516%)</u>	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	<u>\$288,325,460</u>	<u>\$286,048,635</u>	<u>\$2,276,826</u>	0.8%	<u>\$2,792,703,223</u>	<u>\$2,788,159,739</u>	<u>\$4,543,484</u>	0.2%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$16,647,110)	(\$14,289,439)	(\$2,357,671)	16.5%	(\$55,154,639)	(\$49,332,152)	(\$5,822,487)	11.8%
8	Interest Provision for the Month (Line 25)	(10,351)	(8,684)	(1,668)	19.2%	(118,991)	(115,557)	(3,434)	3.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(111,586,864)	(108,120,282)	(3,466,582)	3.2%	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(7,566,628)	(7,566,628)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	<u>22,221,724</u>	<u>22,221,724</u>	<u>0</u>	0.0%	<u>222,217,240</u>	<u>222,217,240</u>	<u>0</u>	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	<u>(\$97,194,869)</u>	<u>(\$91,368,948)</u>	<u>(\$5,825,921)</u>	6.4%	<u>(\$97,194,869)</u>	<u>(\$91,368,948)</u>	<u>(\$5,825,921)</u>	6.4%
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 9+10)	(\$101,498,027)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$97,184,517)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$198,682,544)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$99,341,272)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	0.25000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 23)	0.12500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	<u>0.01042%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	<u>(\$10,351)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00185

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2015

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	56,193
3	MCF	56,291,860
4	MMBTU (Coal - Scherer)	4,090,007
5	Tons (Coal - SJRPP)	40,497
6	MMBTU (Nuclear)	19,336,840
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,257
9	Fuel Cost Per KWH (Cents/KWH)	2.8025
10		
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	MONTH OF OCTOBER 2015				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,224,522	2,175,301	2,049,221	94	37,863,509	24,028,478	13,835,031	58
45 U. COST (\$/MMBTU)	2.3543	2.5077	(0.1534)	(6.1000)	2.3762	2.4980	(0.1218)	(4.9000)
46 AMOUNT (\$)	9,945,973	5,455,003	4,490,970	82	89,972,089	60,022,165	29,949,924	50
47 BURNED								
48 UNITS (MMBTU)	4,090,007	2,228,629	1,861,378	84	37,980,817	23,959,965	14,020,852	59
49 U. COST (\$/MMBTU)	2.3980	2.5174	(0.1194)	(4.7000)	2.4406	2.5180	(0.0774)	(3.1000)
50 AMOUNT (\$)	9,807,634	5,610,247	4,197,387	75	92,697,386	60,330,758	32,366,628	54
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,884,972	9,808,650	(923,678)	(9)	8,884,972	9,808,650	(923,678)	(9)
53 U. COST (\$/MMBTU)	2.3974	2.5174	(0.1200)	(4.8000)	2.3974	2.5174	(0.1200)	(4.8000)
54 AMOUNT (\$)	21,300,522	24,691,840	(3,391,318)	(14)	21,300,522	24,691,840	(3,391,318)	(14)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	57,597,763	-	57,597,763	100	535,887,765	-	535,887,765	100
59 U. COST (\$/MMBTU)	4.3618	-	4.3618	100.0000	4.6195	-	4.6195	100.0000
60 AMOUNT (\$)	251,232,227	-	251,232,227	100	2,475,516,198	-	475,516,198	100
61 BURNED								
62 UNITS (MMBTU)	57,497,950	57,498,822	(872)	-	535,564,700	522,344,518	13,220,182	3
63 U. COST (\$/MMBTU)	4.3723	4.4861	(0.1138)	(2.5000)	4.6278	4.5896	0.0382	0.8000
64 AMOUNT (\$)	251,399,883	257,946,796	(6,546,913)	(3)	2,478,506,535	2,397,368,583	81,137,952	3
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,332,096	-	3,332,096	100	3,332,096	-	3,332,096	100
67 U. COST (\$/MMBTU)	2.7464	-	2.7464	100.0000	2.7464	-	2.7464	100.0000
68 AMOUNT (\$)	9,151,413	-	9,151,413	100	9,151,413	-	9,151,413	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	19,336,840	19,567,364	(230,524)	(1)	250,733,481	241,401,680	9,331,801	4
73 U. COST (\$/MMBTU)	0.6683	0.6542	0.0141	2.2000	0.6468	0.6580	(0.0112)	(1.7000)
74 AMOUNT (\$)	12,923,110	12,801,903	121,207	1	162,163,327	158,842,329	3,320,998	2
75 BURNED			PROPANE					
76 UNITS (GAL)	883	-	883	100	5,077	-	5,077	100
77 UNIT COST (\$/GAL)	1.9943	-	1.9943	100.0000	1.8054	-	1.8054	100.0000
78 AMOUNT (\$)	1,761	-	1,761	100	9,166	-	9,166	100
LINES 9 & 23 EXCLUDE	4,000	BARRELS,	\$ 365,686.26	CURRENT MONTH AND	7,842	BARRELS,	\$ 751,186	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	PERIOD-TO-DATE.				

**SCHEDULE A - NOTES
OCT 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(557)	(\$51,972.12)	
1,369	\$125,941.10	
(1,493)	(\$136,492.40)	
(681)	(\$62,523.42)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (681)	(\$62,523.42)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
61,898	\$ 281,552.28	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		9/4/2015	-	-
Tons per survey	-	-		407,366	-	-
Tons per books	-	-		353,026	-	-
Tons Difference	-	-		54,339	-	-
Adjustment tons exceeding 3% of survey	-	-		42,118	-	-
Adjustment \$ (20% ownership)	-	-		(615,214)	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15	74,004	178,972.60
Nov-15		
Dec-15		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: October 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	90,000	90,000	2.383	3.416	2,144,400	3,074,400	697,500
4	St Lucie Reliability Sales	OS	52,999	52,999	0.767	0.767	406,318	406,318	0
5	Total OS/FCBBS		142,999	142,999	1.784	2.434	2,550,718	3,480,718	697,500
6									
7	Total Estimated		142,999	142,999	1.784	2.434	2,550,718	3,480,718	697,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,383	32,383	0.680	0.680	220,186	220,186	0
12	OUC (SL 1)	St. L.	22,393	22,393	0.682	0.682	152,652	152,652	0
13	Total St. Lucie Participation		54,776	54,776	0.681	0.681	372,838	372,838	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	100	100	2.181	3.050	2,181	3,050	553
17	EDF Trading North America, LLC. OS	OS	917	917	1.768	2.920	16,209	26,773	8,211
18	Energy Authority, The OS	OS	35,274	35,274	2.911	3.994	1,026,774	1,408,927	233,150
19	Exelon Generation Company, LLC. OS	OS	8,585	8,585	1.766	2.735	151,604	234,829	61,215
20	Florida Municipal Power Agency OS	OS	200	200	1.952	3.100	3,903	6,200	1,730
21	Homestead, City Of OS	OS	0	0	0.000	0.000	0	750	0
22	Morgan Stanley Capital Group, Inc. OS	OS	901	901	1.770	2.911	15,949	26,231	7,967
23	New Smyrna Beach Utilities Commission, City of OS	OS	2,993	2,993	1.823	3.093	54,564	92,578	30,092
24	Oglethorpe Power Corporation OS	OS	360	360	1.993	3.044	7,175	10,960	2,743
25	Orlando Utilities Commission OS	OS	2,100	2,100	2.012	3.835	42,249	80,525	32,142
26	Powersouth Energy Cooperative OS	OS	596	596	1.937	3.241	11,542	19,317	6,099
27	Reedy Creek Improvement District OS	OS	90	90	1.523	2.400	1,371	2,160	590
28	Seminole Electric Cooperative, Inc. OS	OS	2,913	2,913	1.799	3.891	52,413	113,341	22,819
29	Southern Company Services, Inc. OS	OS	204	204	2.815	4.600	5,743	9,384	2,807
30	Tampa Electric Company OS	OS	15,118	15,118	2.171	3.437	328,222	519,536	143,663
31	Tennessee Valley Authority OS	OS	403	403	2.033	3.477	8,194	14,011	4,627
32	PJM Interconnection, L.L.C. OS	OS	1,782	1,782	1.550	3.166	27,630	56,417	24,776
33	Midcontinent Independent System Operator, Inc. OS	OS	657	657	1.580	0.335	10,384	2,199	(9,692)
34	Mercuria Energy America Inc. OS	OS	969	969	2.008	3.124	19,459	30,275	7,991
35	Total OS/AF		74,162	74,162	2.408	3.583	1,785,565	2,657,463	581,483

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	266,360	0	266,360	266,360	0	266,360	3.103	\$8,264,814	\$0	\$8,264,814
3	SJRPP		110,130	0	110,130	110,130	0	110,130	5.374	\$5,918,780	\$0	\$5,918,780
4	St Lucie Reliability		33,670	0	33,670	33,670	0	33,670	0.753	\$253,588	\$0	\$253,588
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		<u>486,080</u>	<u>0</u>	<u>486,080</u>	<u>486,080</u>	<u>0</u>	<u>486,080</u>	<u>3.621</u>	<u>\$17,600,917</u>	<u>\$0</u>	<u>\$17,600,917</u>
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	0	0	0	0	0	0	0.000	\$0	\$227	\$227
11	Jacksonville Electric Authority UPS	UPS	202,683	0	202,683	202,683	0	202,683	3.314	\$5,070,430	\$1,645,710	\$6,716,140
12	OUC (SL 2)	SL 2	0	0	0	0	0	0	0.000	\$0	(\$3,074)	(\$3,074)
13	Southern Company - Franklin PPA	PPA	71,619	0	71,619	71,619	0	71,619	3.594	\$2,574,226	(\$157)	\$2,574,069
14	Southern Company - Harris PPA	PPA	139,637	(1,518)	138,119	139,637	(1,518)	138,119	4.035	\$5,619,270	(\$45,850)	\$5,573,420
15	Southern Company - Scherer3 PPA	PPA	59,484	1	59,485	59,484	1	59,485	9.227	\$5,578,393	(\$89,706)	\$5,488,687
16	Solid Waste Authority 40MW	PPA	61,883	(0)	61,883	61,883	(0)	61,883	1.575	\$975,601	(\$959)	\$974,642
17	Solid Waste Authority 70MW	PPA	37,454	0	37,454	37,454	0	37,454	3.890	\$1,454,219	\$2,647	\$1,456,866
18	Total Actual		<u>572,760</u>	<u>(1,517)</u>	<u>571,243</u>	<u>572,760</u>	<u>(1,517)</u>	<u>571,243</u>	<u>3.988</u>	<u>\$21,272,139</u>	<u>\$1,508,838</u>	<u>\$22,780,978</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2015

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	571,243	571,243	3.988	\$22,780,978
3	Estimate	486,080	486,080	3.621	\$17,600,917
4	Difference	85,164	85,164	0.3670	\$5,180,060
5	Difference (%)	17.5%	17.5%	10.1%	29.4%
6					
7	<u>Year to Date</u>				
8	Actual	4,876,045	4,876,045	3.489	\$170,127,755
9	Estimate	4,377,280	4,377,280	3.515	\$153,847,885
10	Difference	498,765	498,765	(0.0256)	\$16,279,870
11	Difference (%)	11.4%	11.4%	(0.7%)	10.6%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	122,690	122,690	4.558	\$5,591,996
3	Total Estimated	122,690	122,690	4.558	\$5,591,996
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.582	\$41,202
7	Broward County Resource Recovery - South AA QF	3,235	3,235	1.517	\$49,069
8	Cedar Bay Generating Company QF	0	0	0.000	(\$50,822)
9	First Solar Inc. QF	32	32	1.413	\$456
10	Georgia Pacific Corporation QF	79	79	1.982	\$1,575
11	Indiantown Cogeneration LP. QF	80,571	80,571	6.435	\$5,184,962
12	INEOS NEW PLANET BIOENERGY	18	18	1.985	\$362
13	MMA Bee Ridge QF	38	38	2.028	\$765
14	Okeelanta Power Limited Partnership QF	10,505	10,505	1.643	\$172,555
15	Tropicana Products QF	334	334	1.617	\$5,401
16	WM-Renewable LLC QF	4,051	4,051	1.637	\$66,297
17	WM-Renewables LLC - Naples QF	1,622	1,622	1.644	\$26,667
18	Miami-Dade South District Water Treatment	5,077	5,077	1.650	\$83,792
19	Total Actual	108,167	108,167	5.161	\$5,582,280
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ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: October 2015

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	108,167	108,167	5.161	\$5,582,280
3	Estimate	122,690	122,690	4.558	\$5,591,996
4	Difference	(14,523)	(14,523)	0.603	(\$9,715)
5	Difference (%)	(11.8%)	(11.8%)	13.2%	(0.2%)
6					
7	<u>Year to Date</u>				
8	Actual	1,664,962	1,664,962	4.035	\$67,180,735
9	Estimate	1,653,973	1,653,973	3.873	\$64,052,617
10	Difference	10,989	10,989	0.162	\$3,128,118
11	Difference (%)	0.7%	0.7%	4.2%	4.9%
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: October 2015

Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	Current Month							
2	Actual		16,489	4.174	\$688,296	6.073	\$1,001,380	\$313,083
3	Estimate		30,500	2.384	\$727,000	3.141	\$958,095	\$231,095
4	Difference		(14,011)	1.791	(\$38,704)	2.932	\$43,285	\$81,988
5	Difference (%)		(45.94%)	75.12%	(5.32%)	93.33%	4.52%	35.48%
6								
7	Year to Date							
8	Actual		471,031	4.287	\$20,191,364	6.142	\$28,930,263	\$8,738,898
9	Estimate		407,403	4.149	\$16,903,175	6.514	\$26,539,702	\$9,636,527
10	Difference		63,628	0.138	\$3,288,190	(0.372)	\$2,390,561	(\$897,628)
11	Difference (%)		15.62%	3.32%	19.45%	(5.72%)	9.01%	(9.31%)
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Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 1 of 2

For the Month of **Oct-15**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	9/18/2015	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640	6,223,874	-35,479			94,116,995
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111	11,556,729	11,556,729			115,671,380
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810	207,941			3,098,831
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560			1,055,600
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	18,122,974	11,834,751	0	0	220,421,606

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Oct-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	-	-
2	600	600	600	600	600	600	600	600	600	600	-	-
3	190	190	190	190	190	190	190	190	190	190	-	-
4	375	375	375	375	375	375	375	375	375	375	-	-
5	-	-	-	-	-	-	40	40	40	40	-	-
6	-	-	-	-	-	-	70	70	70	70	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	1,438	-	-

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	15,454,378	0	0

Year-to-date Short Term Capacity Payments	147,776,559
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: November 20, 2015

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center