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November 23, 2015

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 150009-EI; Nuclear Cost Recovery Clause

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") is a First Request for Extension of Confidential Classification of Audit 10-006-4-1 Work Papers, including Revisions to Exhibit A (not confidential), Revisions to Exhibit B, Revised Exhibit C, and Revised Exhibit D.

Please contact me if there are any questions regarding this filing.

Sincerely,

s/ Jessica A. Cano

Jessica A. Cano
Fla. Bar No. 0037372

Enclosures
cc: Counsel for Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

Docket No. 150009-EI
Filed: November 23, 2015

**FLORIDA POWER & LIGHT COMPANY'S
FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF AUDIT 10-006-4-1 WORK PAPERS**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests continued confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 10-006-4-1 ("the Audit") and reflected in Staff's work papers. In support of its request, FPL states as follows:

1. On June 1, 2010, in Docket No. 100009-EI, FPL filed a Request for Confidential Classification of the Audit work papers (Confidential Document No. 04564-10). By Order No. PSC-14-0250-CFO-EI, issued May 22, 2014, the Commission granted FPL's request. The period of confidential treatment granted by Order No. PSC-14-0250-CFO-EI will soon expire. FPL has determined that most of the information that was the subject of Order No. PSC-14-0250-CFO-EI warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3), Florida Statutes, while some pages are no longer confidential. Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification. Exhibits A and B from FPL's June 1, 2010 filing are incorporated herein by reference. Included herewith are Revisions to Exhibits A and B, Revised Exhibit C, and Revised Exhibit D.

2. The Revisions to Exhibits A and B only include the pages from FPL's original Exhibits A and B that no longer contain confidential information. Revised Exhibit C is a table containing the specific line, column and page references to the confidential information, and

references to the specific statutory basis or bases for the claim of confidentiality and to the affidavit in support of the continued confidential classification. Changes to the material classified as confidential have been noted in bold font. Revised Exhibit D includes the affidavits of Stephanie Castaneda and Antonio Maceo in support of FPL's request.

3. The information that was granted confidential treatment by Order No. PSC-14-0250-CFO-EI continues to be confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private in that the disclosure of the information would cause harm to customers or FPL's business operations, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavits included in Revised Exhibit D indicate, the information included in Exhibit A (except for the revised pages attached hereto) continues to be proprietary, confidential business information. Certain information contained in the Audit work papers is information related to reports of internal auditors. This information is protected by Section 366.093(3)(b), Florida Statutes. The work papers also contain information related to bids or contractual data, such as pricing or other terms, the public disclosure of which would violate nondisclosure provisions of FPL's contracts with certain vendors and impair FPL's ability to contract for goods or services on favorable terms in the future. Such information is protected from public disclosure by Section 366.093(3)(d), Florida Statutes. The work papers also include

competitively sensitive information which, if disclosed, could impair the competitive interests of the provider of the information. Such information is protected from public disclosure by Section 366.093(3)(e), Florida Statutes. Additionally, some of documents include competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation currently offered, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is also protected by Section 366.093(3)(e), Florida Statutes.

5. Nothing has changed since the issuance of Order No. PSC-14-0250-CFO-EI to render the confidential information (i.e., information that continues to be designated as confidential) stale or public, such that continued confidential treatment would not be appropriate. Moreover, this information will remain confidential for a period longer than the 18 months typically provided for confidential treatment, and it is anticipated that Staff will retain these documents for more than 18 months. Accordingly, FPL requests that confidential treatment be extended for a period of not less than five years. The Commission has previously granted similar requests for extended periods of confidential treatment. *See, e.g.*, Docket No. 140009-EI, Order No. PSC-14-0649-CFO-EI, p. 2 (issued Nov. 4, 2014).

6. Upon a finding by the Commission that the information referenced in Revised Exhibit C continues to be proprietary confidential business information, the information should not be declassified for a period of at least an additional five years and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as supported by the materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: s/ Jessica A. Cano
Jessica A. Cano
Fla. Bar No. 0037372

**CERTIFICATE OF SERVICE
DOCKET NO. 150009-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing First Request for Extension of Confidential Classification of Audit 10-006-4-1 Work Papers* was served by electronic mail this 23rd day of November, 2015 to the following:

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*Attorney for Fla. Industrial Power Users
Group*

By: s/ Jessica A. Cano
Jessica A. Cano
Fla. Bar No. 0037372

*Exhibits are not included with the service copies, but Revised Exhibits C and D are available upon request.

REVISIONS TO EXHIBIT A
(NOT CONFIDENTIAL)

Risk not driven by Cost/Sched.

NRC may make an issue

Judgment

updated weekly

PSL -1 Licensing Challenges

Separate/ Apart

All done
Submitted in April

Issue	Mitigation	Risk	Cost	Schedule	Comments
RPS/ESFAS Setpoint Tech Specs	Preparing LAR for tech spec changes and implementation of TSTF - Tech Spec defined	M	M	H	
Advisory Committee on Reactor Safeguards Review Schedule	Frequent interface with NRC PM and branch chief, coordinating LAR submittal with CR3	H	L	H	
Spent Fuel Criticality	Request staff address as industry generic issue	M	H	H	
Purge Valve Tech Specs	Draft proposed tech spec and LAR supplement	M	L	M	PSL1 does not have purge valve tech specs
Discharge Temperature Permit Revision	Submitted permit revision application, will meet with FDEP in April	H	M	L	Not a LAR risk
GSI-191	Request staff address under GL response	M	L	M	Cost impact under GSI-191 project
M5 Fuel Cladding Exemption Request	Preparing exemption request	H	L	M	
High Energy Line Break Criteria	Request staff address as industry generic issue	H	L	L	NRC will address on a generic basis
Electronic Submittal Standards	Experienced vendor, scanned submittal with NRC recommended software, sending paper and electronic copy	M	L	L	pipes

Staff changes - more generic

H - 1m +
M - 5 - 1m
L 0 - 25m or 25 - 5m



to ~~WMP~~ impacted.

PSL -2 LAR Challenges

(generally the LAR)

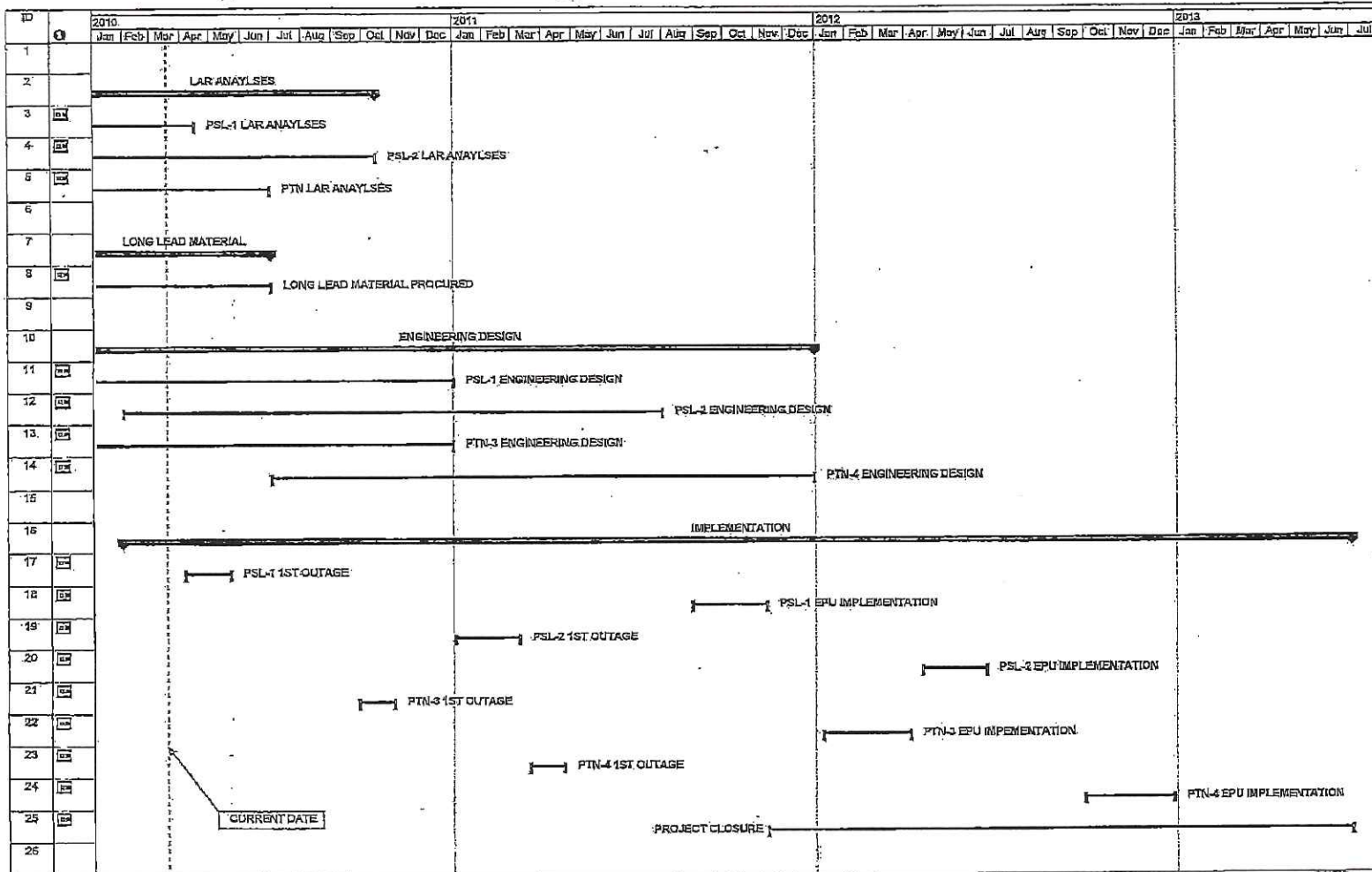
after this will do
 Same as ~~PRA~~ - generally approval

Challenge	Success Path	Status	Schedule Risk	Cost Risk	Discovery Risk	Comments
Maximum Containment Spray Flow evaluation <i>affects model diesel</i>	Yes	Scheduled and Working	M	M	H	High Risk activity; potential modifications, design reconstitution
CCW piping temperature analyses	Yes	Scheduled and Working	H	M	H	High Risk Activity
Increased RSG nozzle loads	Yes	Scheduled and Working	M	M	H	High Risk Activity
LEFM uncertainty analysis	Yes	Scheduled and Working	L	L	H	Requested final uncertainty analysis from Cameron, supports 0.3%
PRA evaluation, schedule challenged	Yes	Scheduled and Working	M	L	H	Risk improvement mod scope undefined. Add'l PRA engineer supporting.
EPU resources limited	Yes	Scheduled and Working	M	M	M	Recruiting mechanical and licensing.
Fuels resources limited	Yes	Scheduled and Working	M	L	L	Resource constrained schedule. Fuels indicates able to meet schedule.
Final BOP support mods	Yes	Scheduled and Working	L	L	L	
RPS/ESFAS tech specs deficient	Yes	Scheduled and Working	L	L	M	Scope increase, current plant regulatory risk
MSSV lifting during plant trips	Yes	Scheduled and Working	H	M	H	LAR based on SBCS mods. Additional mods may be added under 50.59
Control Room A/C mod scope	Yes	Scheduled and Working	H	M	M	Options evaluation due March 2010
Spent Fuel Criticality Analysis	Yes	Scheduled and Working	L	L	H	

PTN LAR Challenges

Challenge	Success Path	Status	Schedule Risk	Cost Risk	Discovery Risk	Comments
MCO mods re-evaluation	Yes	Scheduled and Working	H	M	M	Pursuing reanalysis and LAR update
Main Steam Line Pressure Losses	Yes	Evaluating	H	L	H	Determining LAR impact
Appx R evaluation of operator action times—new SSD analysis	Yes	Scheduled and Working	H	M	H	High Risk activity; potential modifications
ETAP over/under frequency analysis	Yes	Scheduled and Working	M	M	L	Initial results ok, nearing completion
Aux Building HVAC design analysis	Yes	Working	H	H	H	High Risk activity; potential modifications, design reconstitution
High Energy Line Break design analysis	Yes	Working	M	L	L	NRC will address HELB design criteria generically
Aux Building EQ design analysis—Radiation effects	Yes	Working	H	H	H	High Risk activity; potential modifications, design reconstitution
LEFM Uncertainty Analysis <i>2 possible results</i>	No	Scheduled and Working	H	L	H	LEFM Uncertainty >0.30% Updating LAR
CCW piping temperature analyses	Yes	Scheduled and Working	M	L	H	Approx 20 supports per unit need modification. Nearing completion
EPU resources limited	Yes	Scheduled and Working	H	H	M	Need 1 licensing engineer for electronic package prep
Fuels resources limited	Yes	Scheduled and Working	M	L	L	Fuels work nearing completion
PRA evaluation schedule challenged	Yes	Scheduled and Working	H	L	L	CDF risk increase of 4E-8.
RCS Branch Line Displacements	Yes	Scheduled and Working	L	L	L	Pursuing LBB as alternate justification
Spent Fuel Criticality Analysis	Yes	Scheduled and Working	L	L	H	
RPS/ESFAS Methodology	Yes	Closed	L	L	L	
GSI 191 Impacts	Yes	Scheduled and Working	L	L	L	Coordinating with CLB resolution, GSI project would address
Reactor vessel materials evaluation exemption LAR—NRC approval	Yes	Closed	L	L	H	Exemption approved by NRC
BAST Concentration/Volume	Yes	Working	M	L	H	

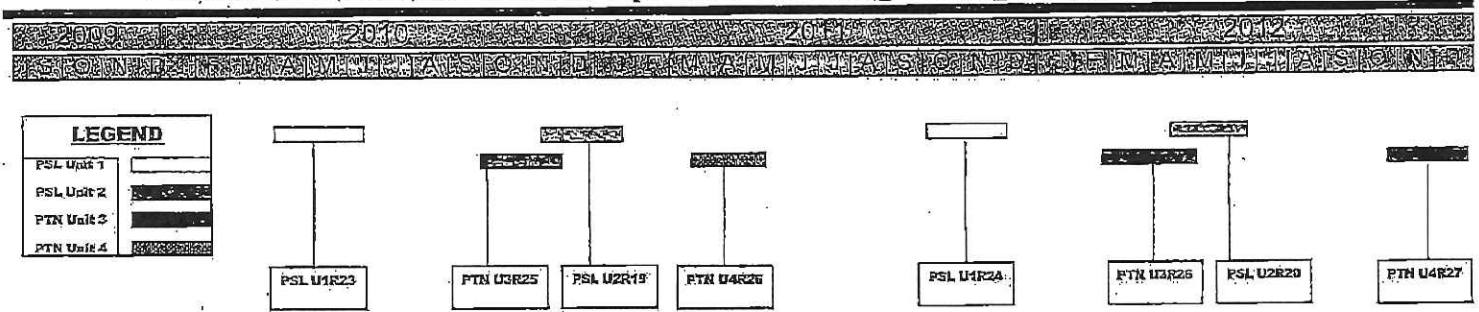
The project is at the very early stages of engineering design; LAR analyses are nearing completion



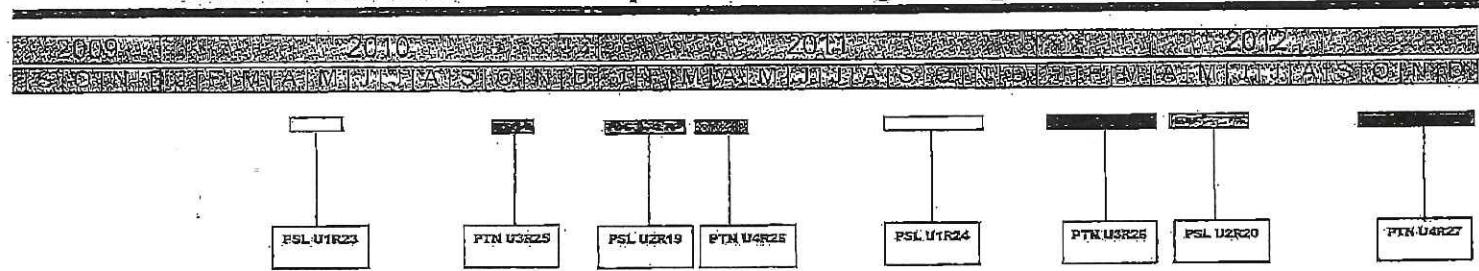
Outage schedules have been revised to minimize the potential for overlap

Outage Optimization Plan

Previous Extended Power Uprate Refueling Outage Plan - PSL / PTN



Current Extended Power Uprate Refueling Outage Plan - PSL / PTN



Outage durations are currently place holders
Actual planned durations will be dependent on completion of design,
planning and development of an integrated schedule

REVISIONS TO EXHIBIT B

Risk not driven by cost/sched.

NRC may make an issue

judgment

updated weekly

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separately apart

All done submitted in April

Issue	Mitigation	Risk	Cost	Schedule	Comments
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High Energy Line Break Criteria	Request staff address as industry generic issue	H	L	L	NRC will address on a generic basis
Electronic Submittal Standards	Experienced vendor, scanned submittal with NRC recommended software, sending paper and electronic copy	M	L	L	not only analyze these pipes, but also pipes

Staff changes - more generic

H - 1m +
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10 MWAP impacted.

PSL -2 LAR Challenges

(generally the LAR)

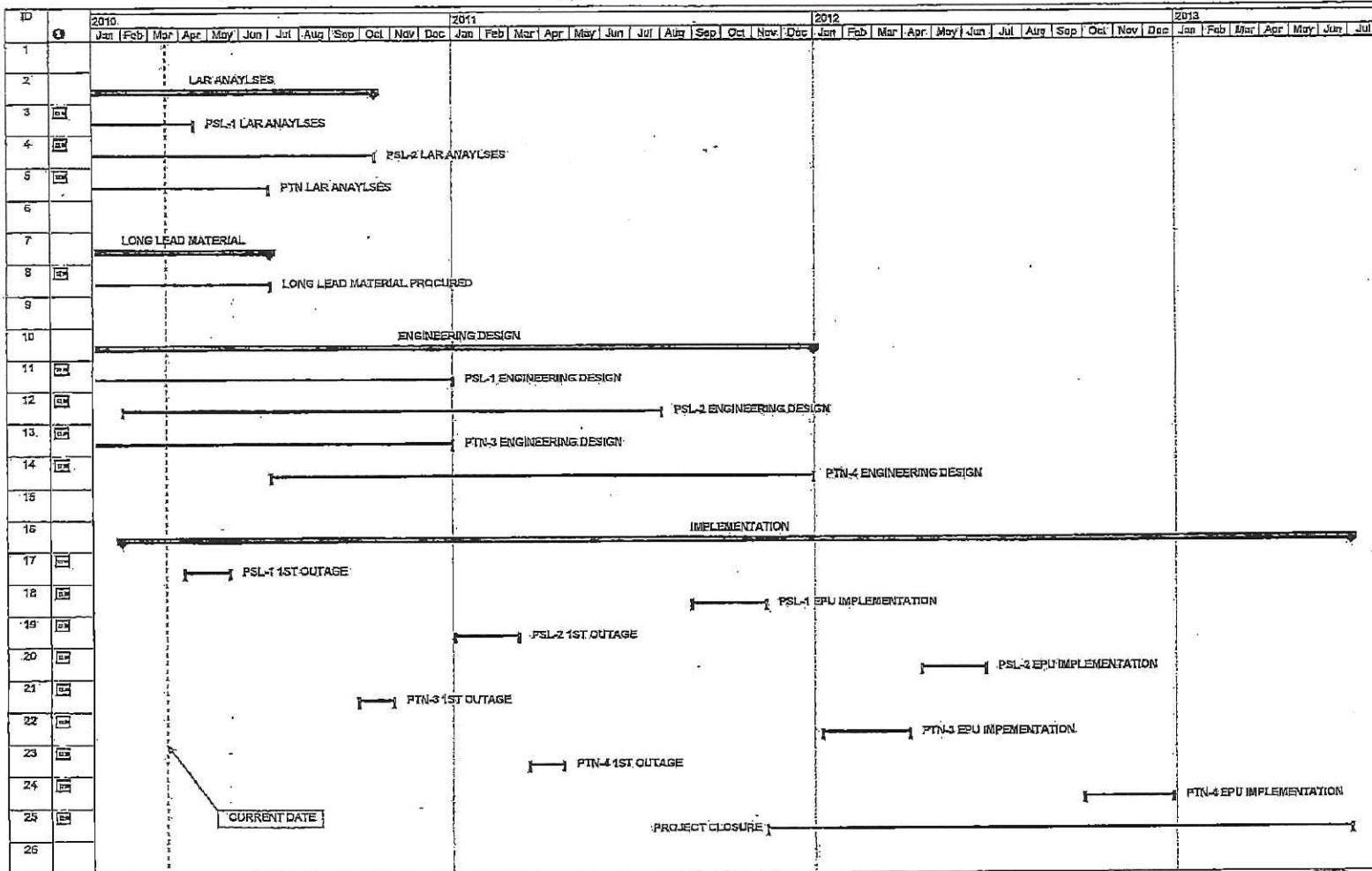
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PTN LAR Challenges

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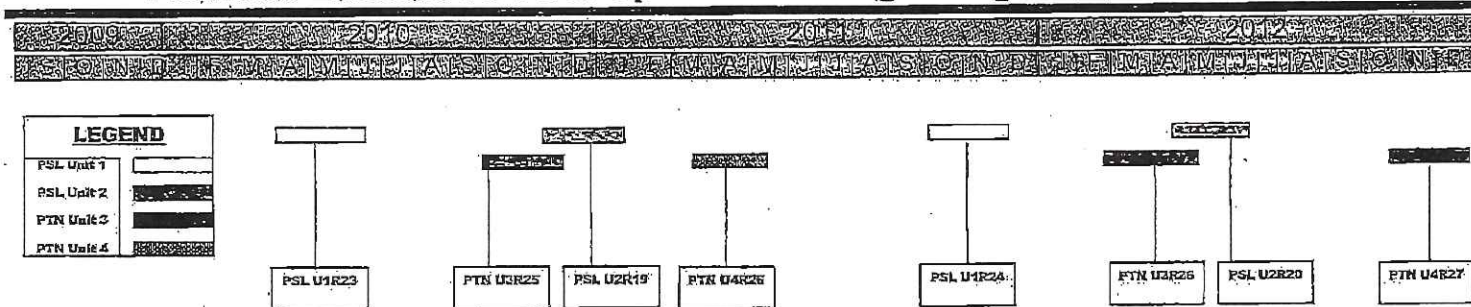
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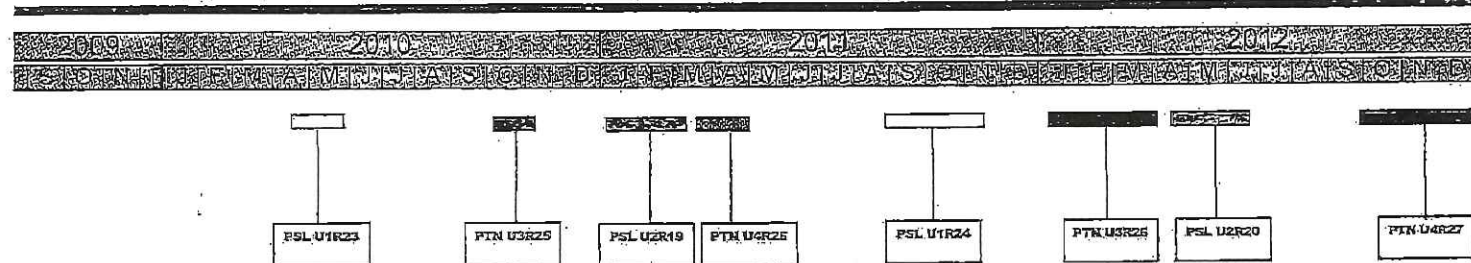
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**Outage durations are currently place holders
Actual planned durations will be dependent on completion of design,
planning and development of an integrated schedule**

Revised Exhibit C

Company: Florida Power and Light Company
Title: List of Confidential Work Papers, Audit Control No. 10-006-4-1
Docket No.: 100009-EI

***Revised items are noted in bold**

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
2-3/5	TSSD Adjustment	1	Y	Page 1 Line 1	(d), (e)	Stephanie Castaneda
2-7	Schedule T7A-Extended Power Uprate, Final True Up Filing	34	Y	Pages 1-34 Line 8	(d), (e)	Stephanie Castaneda
5-3	Internal Controls Audit Meeting	48	N	Pages 15-17, 22, 27, 39	N/A	
			N	Pages 1-14, 18-21, 23-26, 28-38, 40-48	N/A	
9-1	2009 List of FPL Audit Reports 01/01/09-06/30/09	2	Y	Pages 1-2 Column 1	(b)	Antonio Maceo
9-1/1	Internal Audit Notes	6	Y	All	(b)	Antonio Maceo
9-2	2009 Audit Reports	2	Y	Pages 1-2 Column 1	(b)	Antonio Maceo
19	Capital Sample	1	N		N/A	
19-1	Relocation Cost	1	Y	Page 1 Lines 1-5, Column 19 & Lines 1-3 Column 21	(e)	Stephanie Castaneda
19-3	FMIP Report	11	Y	Page 1 Line 12 Column 19	(e)	Stephanie Castaneda
			Y	Page 2 Lines 20-21 Column 13, Lines 1, 7-8, 11-12, 13 Column 19		
			Y	Page 3 Lines 1-14 Column 13		
			Y	Page 4 Lines 1-20 Column 13, Lines 4, 11-18 Column 19		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Page 5 Lines 1-4, 7-9 Column 13, Lines 5-6 Column 17		
			Y	Page 6 Lines 1-5, 7-12 Column 13, Lines 7, 8, 10, 12 Column 19		
			Y	Page 7 Lines 1-12 Column 13 & Line 6 Column 19		
			Y	Page 8 Lines 1-10 Column 13, Line 1 Column 18, Line 5, 10 Column 19		
			Y	Page 9 Lines 1-14 Column 13, Lines 6, 14 Column 19		
			Y	Page 10 Lines 1-9, 12-13 Column 13 & Line 15		
			N	Page 11		
19-3/2	2008 PERP Allocation	2	N		N/A	
19-3/2-1	PERP Payout	4	N		N/A	
19-3/2-2	EPU Payroll	3	N		N/A	
19-3/3	EPU Payroll	3	N		N/A	
19-3/3-1	EPU Payroll	1	N		N/A	
19-3/3-2	EPU Work Orders	2	N		N/A	
19-3/4	Long Term Assistance Differential	1	Y	Page 1 Line 2	(e)	Stephanie Castaneda
19-3/5	Employee Allocation	1	N		N/A	
19-3/5-1	Internal Analysis	3	N		N/A	

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
19-3/6	TEI Invoice	8	Y	Pages 1-7, all	(d), (e)	Stephanie Castaneda
			N	Page 8	N/A	
19-3/7	Westinghouse Invoice Allocation	5	Y	Page 1 Column 6	(d), (e)	Stephanie Castaneda
				Page 2 Column 14		
				Page 3 Columns 2-5		
				Page 4 Column 14		
				Page 5 Columns 1-4		
19-3/8	Westinghouse Invoice Allocation	2	Y	Pages 1-2 Column 6	(d), (e)	Stephanie Castaneda
19-3/8-1	Westinghouse Invoice Allocation	2	Y	Pages 1-2 Column 3	(d), (e)	Stephanie Castaneda
19-3/8-2	Westinghouse Invoice Allocation	3	Y	Pages 1-3 Column 14	(d), (e)	Stephanie Castaneda
19-3/8-2/1	Westinghouse Invoice	17	Y	All	(d), (e)	Stephanie Castaneda
19-3/9	Ecology and Environment Invoice	6	Y	All	(d), (e)	Stephanie Castaneda
19-3/9-1	Ecology and Environment Rates	1	Y	All	(d), (e)	Stephanie Castaneda
19-3/11	TEI Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
19-3/11-1	TEI Purchase Order	6	Y	All	(d), (e)	Stephanie Castaneda
19-3/11-2	TEI Contract	9	Y	All	(d), (e)	Stephanie Castaneda
19-3/12	TEI Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
19-3/12-1	TEI Purchase Order	5	Y	All	(d), (e)	Stephanie Castaneda
19-3/12-2	TEI Contract	9	Y	All	(d), (e)	Stephanie Castaneda
19-3/13	TEI Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
19-3/13-1	TEI Purchase Order	5	Y	All	(d), (e)	Stephanie Castaneda
19-3/13-2	TEI Contract	11	Y	All	(d), (e)	Stephanie Castaneda
19-3/14	TEI Compensation Agreement	5	Y	All	(d), (e)	Stephanie Castaneda

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
19-3/14-1	TAW Purchase Order	6	Y	All	(d), (e)	Stephanie Castaneda
19-3/15	Areva Invoice	7	Y	Pages 1-6 All	(d), (e)	Stephanie Castaneda
			N	Page 7	N/A	
19-3/15-1	Letter of Authorization	2	Y	All	(d), (e)	Stephanie Castaneda
19-3/15-1/1	Payment Terms	1	N		N/A	
19-3/15-2	Areva Purchase Order	12	Y	All	(d), (e)	Stephanie Castaneda
19-3/15-3	Areva Letter of Authorization	18	Y	All	(d), (e)	Stephanie Castaneda
19-3/15-3/1	Purchase Order Audit Review	1	Y	Page 1 Lines 6, 8-10	(d), (e)	Stephanie Castaneda
19-3/16	TEI Invoice	4	Y	All	(d), (e)	Stephanie Castaneda
19-3/17	Siemens Invoice	3	Y	All	(d), (e)	Stephanie Castaneda
19-3/17-1	Siemens Purchase Order	2	Y	All	(d), (e)	Stephanie Castaneda
19-3/17-2	Siemens Contract	4	Y	All	(d), (e)	Stephanie Castaneda
19-3/18	Siemens Invoice	2	Y	All	(d), (e)	Stephanie Castaneda
19-3/18-1	Siemens Purchase Order	4	Y	All	(d), (e)	Stephanie Castaneda
19-3/19	Incremental Payroll: Concentric Invoice	20	N	Page 1	N/A	Stephanie Castaneda
			Y	Page 2 Columns 1-3	(e)	
			Y	Page 3 Column 14	(e)	
			N	Page 4	N/A	
			Y	Pages 5-20 All	(d), (e)	Stephanie Castaneda
19-3/19-1	Concentric Consulting Agreement	16	Y	All	(d), (e)	Stephanie Castaneda
19-3/20	Westinghouse Invoice	3	Y	All	(d), (e)	Stephanie Castaneda
19-3/20-1	Uprate Time Posted:	18	Y	Pages 1-2 Column 2	(d),(e)	Stephanie Castaneda
				Pages 3-8 Columns 7-9, 12, 14-15		

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				Page 9 Columns 7-9, 12-15 Pages 10-18 Columns 7-9, 12, 14-15		
19-3/20-2	Westinghouse Purchase Order	3	Y	All	(d), (e)	Stephanie Castaneda
19-3/20-3	Westinghouse Letter of Authorization	9	Y	All	(d), (e)	Stephanie Castaneda
19-3/20-4	Westinghouse Rates	5	Y	All	(d), (e)	Stephanie Castaneda
19-3/22	Bechtel Invoice	6	Y	All	(d), (e)	Stephanie Castaneda
19-3/22-1	Bechtel Invoice Components	1	Y	Page 1 Columns 3, 8	(d), (e)	Stephanie Castaneda
19-3/22-1/1	Audit Narrative	1	N		N/A	
19-3/22-1/1-1	Bechtel Rates	3	Y	Page 1 Columns 3-4, 7-8 & Lines 6-9 Page 2 Lines 4-5, 11-15, 21-23 Page 3 Lines 1-4, 8-10, 12-14, 16-19, 25, 27-29	(d), (e)	Stephanie Castaneda
19-3/23	Bechtel Invoice	5	Y	All	(d), (e)	Stephanie Castaneda
19-3/24	Bechtel Invoice	18	Y	All	(d), (e)	Stephanie Castaneda
19-3/24-1	Bechtel Purchase Order	16	Y	Page 1 Columns 4, 6 & Line 2 Pages 2-16 All	(d), (e)	Stephanie Castaneda
19-3/24-2	Compensation and Payment Contract	20	Y	All	(d), (e)	Stephanie Castaneda
19-3/25	Bechtel Invoice	5	Y	All	(d), (e)	Stephanie Castaneda
19-3/25-1	Summary of Schedule of Charges	1	Y	Page 1 Column 3, Lines 1-6	(d), (e)	Stephanie Castaneda

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19-3/25-1/1	Schedule of Direct Cost By Sub Job	1	Y	Column 3	(d), (e)	Stephanie Castaneda
19-3/25-1/1-1	Labor Cost	1	Y	Page 1 Columns 1, 3, 8-10	(d), (e)	Stephanie Castaneda
19-3/25-1/1-2	Employee Expense	2	N		N/A	
19-3/25-1/1-3	Charge Details	1	N		N/A	
19-3/25-1/1-4	Charge Details	1	N		N/A	
19-3/25-1/1-5	Charge Details	1	N		N/A	
19-3/25-1/1-6	Bechtel Invoice	8	Y	All	(d), (e)	Stephanie Castaneda
19-3/25-1/2	Detailed Charges	2	N		N/A	
19-3/25-1/3	Schedule of Direct Cost By Sub Job	1	Y	Page 1 Column 3	(d), (e)	Stephanie Castaneda
19-3/25-1/3-1	Bechtel Labor Rates	2	Y	Pages 1-2 Columns 1, 3, 8-10	(e)	Stephanie Castaneda
19-3/25-1/3-2	Bechtel Labor Rates	1	Y	Page 1 Columns 1, 3, 8-10	(e)	Stephanie Castaneda
19-3/25-1/3-3	Bechtel Labor Rates	1	Y	Page 1 Columns 1, 3, 8-10	(e)	Stephanie Castaneda
19-3/25-1/3-4	Billing Details	1	N		N/A	
19-3/25-1/3-5	Billing Details	1	N		N/A	
19-3/25-1/3-6	Miscellaneous Expenses	2	N		N/A	
19-3/25-1/3-7	Schedule of Other Direct Costs	2	N		N/A	
19-3/25-1/3-8	Home Office Hourly Rates	9	Y	All	(d), (e)	Stephanie Castaneda
19-3/25-2	Bechtel Purchase Order	17	Y	Page 1 Column 3 Pages 2-17 All	(d), (e)	Stephanie Castaneda
19-3/25-3	Compensation and Payment Contract	11	Y	All	(d), (e)	Stephanie Castaneda
19-3/25-4	Audit Reponses	3	Y	Page 1 Line 1	(e)	Bruce Beisler
			N	Pages 2-3	N/A	
19-3/25-4/1	Home Office Rates	2	Y	All	(d), (e)	Stephanie Castaneda
19-3/25-4/2	Primavera Invoice	6	Y	All	(d), (e)	Stephanie Castaneda
19-3/26	Bechtel Invoice	5	Y	All	(d), (e)	Stephanie

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						Castaneda
19-3/27	Bechtel Invoice	6	Y	All	(d), (e)	Stephanie Castaneda
19-3/27-1	Miscellaneous Charges	1	Y	Page 1 Column 3	(d), (e)	Stephanie Castaneda
19-3/27-1/1	Summary Schedule of Charges	1	N		N/A	
19-3/27-1/1-1	Schedule of Direct Costs	40	Y	Pages 1-40 Column 3	(e)	Stephanie Castaneda
19-3/27-1/2	Bechtel Labor Rates	3	Y	Pages 1-3 Columns 1, 3, 7-9	(e)	Stephanie Castaneda
19-3/27-1/2-1	Bechtel Labor Rates	5	Y	Pages 1-5 Columns 1, 3, 7-9	(e)	Stephanie Castaneda
19-3/27-1/2-1/1	2009 Rate Change	2	Y	Pages 1-2 Columns 14-15, & 17	(e)	Stephanie Castaneda
19-3/27-1/3	Bechtel Other Costs	3	N Y	Pages 1-2 Page 3 Line 1-2 Column 1	N/A (e)	Stephanie Castaneda
19-3/27-1/3-1	Bechtel Costs	5	N		N/A	
19-3/27-1/3-2	Bechtel Costs	1	N		N/A	
19-3/27-1/3-2/1	Employee Roster	1	N		N/A	
19-3/27-1/3-3	Bechtel Costs	2	N		N/A	
19-3/27-1/3-4	Bechtel Costs	2	N		N/A	
19-3/27-1/3-5	Bechtel Costs	2	N		N/A	
19-3/27-1/3-6	Bechtel Rates	27	Y	Pages 1-27 Columns 1-2, & 11	(e)	Stephanie Castaneda
19-3/27-1/3-7	Primavera Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
19-4	Transaction Testing/Journal Entries	18	Y	Page 1 Lines 10-12 Column 16 Page 2 Lines 3-8, 11-12, & 14 Column 12, Lines 9-10, 13 Column 14, Lines 13 Column 16 Page 3 Lines	(d), (e)	Stephanie Castaneda

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				<p>4-5, 7 Column 12, Lines 1-3, 6 Column 14, Lines 1-2, 10 Column 16</p> <p>Page 4 Lines 3, 7 Column 12</p> <p>Page 5 Lines 1-5 Columns 12&16</p> <p>Page 6 Lines 1-7 Column 12, Lines 1-2 Column 16</p> <p>Page 7 Lines 1-8 Column 12, Lines 2-3 Column 16</p> <p>Page 8 Lines 1-8 Column 12, Lines 1, 6-8 Column 16</p> <p>Page 9 Lines 1-9 Column 12, Lines 1,9 Column 16</p> <p>Page 10 Lines 1-5 Column 12, Line 4 Column 16</p> <p>Page 11 Lines 1-6 Column 12, Lines 2-3, & 6 Column 16</p> <p>Page 12 Lines 1, 4-5, 7, 10-16 Column 12, Lines 8-9 Column 16</p>		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Page 13 Lines 1-16 Column 12 Page 14 Line 3, 5, 9-10 Column 10, Lines 4, 6 Column 14, Line 7 Column 15 Page 15 Lines 1-16 Column 10, Lines 1-2, 6, 10 Column 15 Page 16 Lines 1-4, 7-12 Column 6, Lines 1, 7 Column 11 Page 17 Lines 1-17 Column 6, Lines 1, 5-6 Column 11 Page 18 Lines 1-2 Column 6&11		
19-4/1	Siemens Contract	4	Y	All	(d), (e)	Stephanie Castaneda
19-4/1-1	Siemens Payment Plan	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/1-2	Pictures of Equipment	2	N		N/A	
19-4/1-3	Picture of Equipment	1	N		N/A	
19-4/2	Ecology Invoice	7	Y	All	(d), (e)	Stephanie Castaneda
19-4/3	AAF McQuay Contract	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/4	Stone & Webster Contract	5	Y	All	(d), (e)	Stephanie Castaneda
19-4/5	NextEra Chargeback	2	Y	Page 1 Lines 1-6 Page 2 Lines 1-2	(e)	Stephanie Castaneda

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
19-4/6	Day & Zimmerman Labor Distribution	6	Y	Page 1 Lines 4, 6, 10, 13-16, 22-24, 32, 35 Column 7, Lines 1-35 Column 8, Pages 2-6 Columns 4&5	(d), (e)	Stephanie Castaneda
19-4/7	PTN Warehouse Contract	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/8	Calvert Company Contract	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/9	Cameron Contract	4	Y	All	(d), (e)	Stephanie Castaneda
19-4/10	Flowserve Contract	43	Y	All	(d), (e)	Stephanie Castaneda
19-4/11	Numerical Contract	7	Y	All	(d), (e)	Stephanie Castaneda
19-4/12	TEI Contract	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/13	TEI Contract	5	Y	All	(d), (e)	Stephanie Castaneda
19-4/13-1	TEI Invoice	6	Y	All	(d), (e)	Stephanie Castaneda
19-4/14	TEI Contract	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/15	Westinghouse Contract	10	Y	All	(d), (e)	Stephanie Castaneda
19-4/16	Areva Contract	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/17	TAW Contract	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/18	Project Scope	2	N		N/A	
19-4/19	CWIP Sample	2	N		N/A	
19-4/19-1	US Bank Invoice	1	N		N/A	
19-4/20	Areva Contract	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/21	TEI Contract	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/22	Bechtel Invoice	7	Y	All	(d), (e)	Stephanie Castaneda
19-4/22-1	Summary of Charges – Feedwater Heater	2	Y	Page 1 Column 4 Page 2 Columns 6, 8-	(e)	Stephanie Castaneda

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				9		
19-4/22-1/1	Bechtel Labor Rates	4	Y	Pages 1-4 Columns 8-11 & 14	(d), (e)	Stephanie Castaneda
19-4/22-1/1-1	FPL Energy Rates	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/22-1/2	Labor Rates	2	Y	Pages 1-2 Column 3	(d), (e)	Stephanie Castaneda
19-4/23	Bechtel Invoice	5	Y	All	(d), (e)	Stephanie Castaneda
19-4/23-1	Bechtel Billing Rates	1	Y	Page 1 Column 3	(d), (e)	Stephanie Castaneda
19-4/23-1/1	Bechtel Labor Costs	1	Y	Page 1 Column 4	(d), (e)	Stephanie Castaneda
19-4/23-1/1-1	Bechtel Labor Rates	5	Y	Pages 1-3 Columns 2, 8-11 & 14 Pages 4-5 Columns 2, 8-9, 11, & 14	(d), (e)	Stephanie Castaneda
19-4/23-2	Bechtel Recalculation	1	Y	Page 1 Columns 1-6	(d), (e)	Stephanie Castaneda
19-4/24	Siemens Contract	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/24-1	Siemens Contract Payment Schedule	1	Y	Page 1 Columns 2-3 & Lines 1-3	(d), (e)	Stephanie Castaneda
19-4/25	American Crane Contract	5	Y	All	(d), (e)	Stephanie Castaneda
19-4/25-1	American Crane Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
19-4/26	TEI Contract	1	Y	All	(d), (e)	Stephanie Castaneda
19-4/27	Flowsolve Contract	2	Y	All	(d), (e)	Stephanie Castaneda
19-4/28	Bechtel Invoice	7	Y	All	(d), (e)	Stephanie Castaneda
19-4/28-1	Summary of Charges	3	Y	Page 1 Column 4 Pages 2-3 Columns 2, 8-11 & 14	(d), (e)	Stephanie Castaneda
19-4/29	Bechtel Invoice	5	Y	All	(d), (e)	Stephanie Castaneda
19-4/29-1	Bechtel Rates	1	Y	Page 1 Column 4	(d), (e)	Stephanie Castaneda
19-4/29-1/1	Bechtel Labor Rates	5	Y	Pages 1-5 Columns 2, 8-	(d), (e)	Stephanie Castaneda

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				9, 11 & 14 Page 1 Lines 1-2, Column 10 Page 2 Line 1, Column 10 Page 3 Lines 1-6, Column 10 Page 4 Lines 1-2, Column 10		
19-4/29-2	Bechtel Recalculation	1	Y	Page 1 Columns 1-6	(d), (e)	Stephanie Castaneda
19-4/30	Stone & Webster Labor Rates	1	Y	Page 1 Column 5	(d), (e)	Stephanie Castaneda
19-4/30-1	Stone & Webster Labor Rates	6	Y	Pages 1-6 Columns 4, 11-12	(d), (e)	Stephanie Castaneda
19-4/30-1/1	Stone & Webster Labor Rates	1	Y	All	(d), (e)	Stephanie Castaneda
19-4/30-2	Stone & Webster Contract	3	Y	All	(d), (e)	Stephanie Castaneda
19-4/30-3	Stone & Webster Purchase Order	5	Y	All	(d), (e)	Stephanie Castaneda
19-4/31	Relocation Cost	1	Y	Page 1 Lines 1, 3	(d), (e)	Stephanie Castaneda
19-4/32	Audit Narrative	2	N		N/A	
19-4/33	Audit Narrative	2	N		N/A	
19-4/34	Audit Findings	8	Y	All	(b)	Stephanie Castaneda
19-4/35	Relocation Cost	1	Y	Page 1 Line 1	(e)	Stephanie Castaneda
19-4/36	CWIP Sample	2	Y	Pages 1-2 Column 2	(e)	Stephanie Castaneda
19-4/36-1	CWIP Sample	5	Y	Pages 1-2 Lines 1-8 & Columns 1 & 2 Pages 3-5 Column 2	(e)	Stephanie Castaneda
19-4/37	CWIP Sample	4	Y	Page 1 Column 3 Pages 2-4	(e)	Stephanie Castaneda

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				Column 2		
19-4/38	CWIP Sample	2	Y	Pages 1-2 Column 2	(e)	Stephanie Castaneda
19-4/39	CWIP Sample	2	Y	Page 1 Column 2 Page 2 Column 1	(e)	Stephanie Castaneda
19-4/40-1	Software Purchase Order	7	N		N/A	
19-4/40-2	Ledger	6	N		N/A	
19-4/41	NextEra Seabrook Invoice	8	N Y	Pages 1-7 Page 8 Line 1	N/A (e)	Stephanie Castaneda
19-6	Contract Samples	1	Y	Page 1 Column 14 & Line 10	(d), (e)	Stephanie Castaneda
19-6/1 A	Proto-Power Invoice	10	Y	All	(d), (e)	Stephanie Castaneda
19-6/1	Proto-Power Purchase Order	5	Y	All	(d), (e)	Stephanie Castaneda
19-6/2	Proto-Power Compensation Agreement	8	Y	All	(d), (e)	Stephanie Castaneda
19-6/3	Proto-Power Fee Schedule	3	Y	All	(d), (e)	Stephanie Castaneda
19-6/4	Project Scope	6	N		N/A	
19-6/5 A	Westinghouse Invoice	14	Y	All	(d), (e)	Stephanie Castaneda
19-6/5	Westinghouse Purchase Order	4	Y	All	(d), (e)	Stephanie Castaneda
19-6/5-1	Westinghouse Contract	21	Y	All	(d), (e)	Stephanie Castaneda
19-6/5-2	Westinghouse Contract	5	Y	All	(d), (e)	Stephanie Castaneda
19-6/5-3	Letter of Authorization	4	Y	All	(d), (e)	Stephanie Castaneda
19-6/5-4	Westinghouse Rates	5	Y	All	(d), (e)	Stephanie Castaneda
19-6/5-5	Westinghouse T&M Rates	5	Y	All	(d), (e)	Stephanie Castaneda
19-6/6 A	Holtec Invoice	6	Y	All	(d), (e)	Stephanie Castaneda
19-6/6	Holtec Purchase Order	6	Y	All	(d), (e)	Stephanie Castaneda
19-6/6-1	Holtec Contract	19	Y	All	(d), (e)	Stephanie Castaneda
25	Contract Listing	1	N	All	N/A	

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25-1	Contract Listing	1	Y	Page 1 Lines 1-21 Column 3, Line 11 Column 4, Line 23	(d), (e)	Stephanie Castaneda
25-1/1	Contract Listing	2	N		N/A	
25-2	PTN Contract Compliance Log	1	N		N/A	
25-3	PTN Contract Compliance Log	2	N		N/A	
43-1	O&M Sample	2	N		N/A	
43-1/1	O&M Sample	2	Y	Page 1 Column 1	(d), (e)	Stephanie Castaneda
			N	Page 2	N/A	
43-1/2	O&M Sample	2	N		N/A	
44-1	O&M Sample	1	N		N/A	
44-1/1	Recoverable O&M Sample	2	N		N/A	
44-1/2	Recoverable O&M Sample	3	N		N/A	
44-1/3	Recoverable O&M Sample	4	N		N/A	
44-1/4	Recoverable O&M Sample	2	N		N/A	
46	Seabrook Charges	1	Y	Page 1 Lines 3, 6-10, 12, 15	(e)	Stephanie Castaneda
46-1	Miscellaneous Charges	2	N		N/A	
46-2	Seabrook Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
46-2/1	Seabrook Invoice	5	Y	All	(d), (e)	Stephanie Castaneda
46-2/1-1	Travel Expenses	34	N		N/A	
46-3	Seabrook Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
46-3/1	Seabrook Invoice	2	Y	All	(d), (e)	Stephanie Castaneda
46-3/1-1	Payroll Detail	2	Y	Page 1 Line 1 Page 2 Columns 4-5	(e)	Stephanie Castaneda
46-3/1-1/1	Lower of Cost vs. Market Analysis	1	Y	Page 1 line 1	(e)	Stephanie Castaneda
46-3/1-1/1-1	Guidant Rates	1	Y	Page 1 Line 2	(e)	Stephanie Castaneda
46-3/2	Seabrook Purchase Order	4	Y	All	(d), (e)	Stephanie Castaneda

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46-4	Seabrook Invoice Chargebacks	2	Y	Pages 1-2 Columns 2-3	(e)	Stephanie Castaneda
46-4/1	Job Description	1	N		N/A	
46-4/1-1	Organizational Chart	1	N		N/A	
46-4/2	Payroll Process	1	N		N/A	
46-4/3	Audit Narrative	2	Y	Page 1 Lines 3, 6-7, 11-12, 15, 20	(e)	Stephanie Castaneda
			N	Page 2	N/A	
46-4/4	Seabrook Invoices	2	Y	All	(e)	Stephanie Castaneda
46-4/5	Salary Change	2	Y	Pages 1-2 Lines 1-5	(e)	Stephanie Castaneda
46-5	NextEra Energy Invoice	1	Y	All	(d), (e)	Stephanie Castaneda
46-5/1	Fringe Benefit Calculation	2	Y	All	(e)	Stephanie Castaneda
46-6	Affiliate Transactions	1	Y	Page 1 Lines 1-16	(e)	Stephanie Castaneda
46-6/1	Seabrook Invoice	7	Y	All	(d), (e)	Stephanie Castaneda
46-6/1-1	Loader Rates	1	Y	All	(e)	Stephanie Castaneda
46-6/1-1/1	Fringe Benefit Calculation	1	Y	All	(e)	Stephanie Castaneda
46-6/2	Organizational Chart	1	N		N/A	
46-6/2-1	NextEra Charge Back	2	Y	Page 1 Lines 1-7	(e)	Stephanie Castaneda
				Page 2 Line 1		
46-6/2-1/1	FPL Chargeback	4	Y	Page 1 Lines 1-17	(e)	Stephanie Castaneda
			N	Page 2 All		
				Pages 3-4	N/A	
46-6/2-1/1-1	Loader Rate Calculation Memo	2	Y	All	(e)	Stephanie Castaneda
46-6/2-2	Affiliate Payroll	2	Y	Page 1 Lines 1-2, Columns 1-2	(e)	Stephanie Castaneda
				Page 2 Line 1		
46-6/2-3	Invoice Chargebacks	1	Y	Page 1 Columns 2-3	(e)	Stephanie Castaneda
46-6/3	Audit Responses	9	N	Pages 1-5		

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			Y	Pages 6-9 Column 14	(d), (e)	Stephanie Castaneda
46-7	Audit Narrative	1	Y	Lines 1-2	(e)	Stephanie Castaneda
48-1/1	Recoverable Cost Justification	34	Y	Pages 1-2 Column 5	(e)	Stephanie Castaneda
			Y	Page 3 Lines 1-3 Column 1, Line 4 Column 2	(e)	
			N	Page 4	N/A	
			Y	Page 5 Line 1 Column 2	(e)	
			N	Page 6	N/A	
			Y	Page 7 Line 1 Column 2	(e)	
			N	Page 8	N/A	
			Y	Page 9-10 All	(e)	
			Y	Page 11-12 Line 1 Column 2	(e)	
			N	Page 13	N/A	
			N	Page 14	N/A	
			Y	Page 15 Line 1 Column 2	(e)	
			N	Page 16	N/A	
			Y	Page 17 Line 1 Column 2	(e)	
			N	Page 18	N/A	
			Y	Page 19 Line 1 Column 2	(e)	
			N	Page 20	N/A	

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			Y	Page 21 Line 1 Column 2	(e)	
			N	Page 22	N/A	
			Y	Page 23 Line 1 Column 2	(e)	
			N	Page 24	N/A	
			Y	Page 25 Line 1 Column 2	(e)	
			Y	Page 26 Line 1 Column 2	(e)	
			N	Page 27	N/A	
			Y	Pages 28-31 Line 1 Column 2	(e)	
			N	Page 32	N/A	
			Y	Page 33 Line 1 Column 2	(e)	
			N	Page 34	N/A	
49	Payroll Summary	1	N		N/A	
49-1	Personnel Hours Allocation	6	Y	Pages 1-3 Columns 1-3	(e)	Stephanie Castaneda
			N	Pages 4-6	N/A	
49-1/1	Payroll Summary	2	N		N/A	
49-1/1-1	Payroll Reclassification	3	Y	Pages 1-3 Column 1	(e)	Stephanie Castaneda
49-1/1-2	Payroll Reclassification	6	Y	Pages 1-6 Column 1	(e)	Stephanie Castaneda
49-2	Payroll Reclassification	2	N		N/A	
49-2/1	Payroll File Extract	2	N		N/A	
49-3	Audit Narrative	1	N		N/A	

REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 150009-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF STEPHANIE CASTANEDA

BEFORE ME, the undersigned authority, personally appeared Stephanie Castaneda who, being first duly sworn, deposes and says:

1. My name is Stephanie Castaneda. I am currently employed by Florida Power & Light Company ("FPL") as Nuclear Business Operations, Fleet Accounting and Regulatory Compliance. I have personal knowledge of the matters stated in this affidavit.

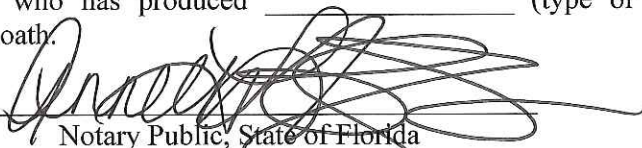
2. I have reviewed the documents that are the subject of FPL's First Request for Extension of Confidential Classification of Audit 10-006-4-1 Work Papers, for which I am identified on Revised Exhibit C as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information, including contractual data and competitively sensitive data. Disclosure of this information would violate FPL's contracts with its vendors, work to the detriment of FPL's competitive interests, impair the competitive interests of its vendors and/or impair FPL's efforts to enter into contracts on commercially favorable terms. Additionally, certain of these materials contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. No significant changes have occurred since the issuance of Order No. PSC-14-0250-CFO-EI to render the information identified in Revised Exhibit C stale or public such that continued confidential treatment would not be appropriate. Additionally, this information will continue to be confidential for more than the next 18 months. Accordingly, this information should continue to be maintained as confidential for an additional period of not less than five years. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Stephanie Castaneda

SWORN TO AND SUBSCRIBED before me this 13 day of November 2015, by Stephanie Castaneda, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 150009-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents that are the subject of FPL's First Request for Extension of Confidential Classification of Audit 10-006-4-1 Work Papers, for which I am identified on Revised Exhibit C as the affiant. The documents that I have reviewed contain information related to reports of internal auditors. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. No significant changes have occurred since the issuance of Order No. PSC-14-0250-CFO-EI to render the information identified in Revised Exhibit C stale or public such that continued confidential treatment would not be appropriate. Additionally, this information will continue to be confidential for more than the next 18 months. Accordingly, this information should continue to be maintained as confidential for an additional period of not less than five years. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 13 day of November 2015, by Antonio Maceo who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires:

