



*Proudly Celebrating 90 Years
of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 16, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

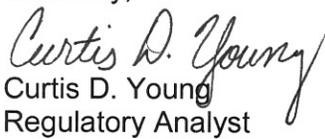
Dear Ms. Stauffer:

We are enclosing the November 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOVEMBER 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,031,922	2,270,645	(1,238,723)	-54.6%	45,438	45,571	(133)	-0.3%	2.27106	4.98263	(2.71157)	-54.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,335,326	2,551,205	(215,879)	-8.5%	45,438	45,571	(133)	-0.3%	5.13959	5.59828	(0.45869)	-8.2%
11 Energy Payments to Qualifying Facilities (A8a)	53,739	129,474	(75,735)	-58.5%	1,198	2,200	(1,002)	-45.5%	4.48472	5.88518	(1.40046)	-23.8%
12 TOTAL COST OF PURCHASED POWER	3,420,987	4,951,324	(1,530,337)	-30.9%	46,636	47,771	(1,135)	-2.4%	7.33546	10.36466	(3.02920)	-29.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,636	47,771	(1,135)	-2.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	115,313	370,295	(254,982)	-152.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,305,674	4,581,029	(1,275,355)	-27.8%	46,636	47,771	(1,135)	-2.4%	7.08820	9.58952	(2.50132)	-26.1%
21 Net Unbilled Sales (A4)	(3,299,325) *	44,804 *	(3,344,129)	-7463.9%	(46,547)	467	(47,014)	-10062.6%	(7.36752)	0.10082	(7.46834)	-7407.6%
22 Company Use (A4)	3,232,432 *	0 *	3,232,432	0.0%	45,603	0	45,603	0.0%	7.21815	0.00000	7.21815	0.0%
23 T & D Losses (A4)	198,328 *	274,836 *	(76,508)	-27.8%	2,798	2,866	(68)	-2.4%	0.44287	0.61847	(0.17560)	-28.4%
24 SYSTEM KWH SALES	3,305,674	4,581,029	(1,275,355)	-27.8%	44,782	44,438	344	0.8%	7.38170	10.30881	(2.92711)	-28.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,305,674	4,581,029	(1,275,355)	-27.8%	44,782	44,438	344	0.8%	7.38170	10.30881	(2.92711)	-28.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,305,674	4,581,029	(1,275,355)	-27.8%	44,782	44,438	344	0.8%	7.38170	10.30881	(2.92711)	-28.4%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	44,782	44,438	344	0.8%	0.54106	0.54525	(0.00419)	-0.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,547,971	4,823,326	(1,275,355)	-26.4%	44,782	44,438	344	0.8%	7.92276	10.85406	(2.93130)	-27.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.05024	11.02870	(2.97846)	-27.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.050	11.029	(2.979)	-27.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOVEMBER 2015

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	27,574,450	30,268,253	(2,693,803)	-8.9%	598,821	610,165	(11,344)	-1.9%	4.60479	4.96067	(0.35588)	-7.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	29,078,634	28,831,664	246,970	0.9%	598,821	610,165	(11,344)	-1.9%	4.85598	4.72522	0.13076	2.8%
11 Energy Payments to Qualifying Facilities (A8a)	941,001	1,429,702	(488,701)	-34.2%	18,658	24,200	(5,542)	-22.9%	5.04343	5.90786	(0.86443)	-14.6%
12 TOTAL COST OF PURCHASED POWER	57,594,085	60,529,619	(2,935,534)	-4.9%	617,479	634,365	(16,886)	-2.7%	9.32730	9.54176	(0.21446)	-2.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					617,479	634,365	(16,886)	-2.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,909,209	4,343,173	(2,433,964)	-56.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	55,684,876	56,186,446	(501,570)	-0.9%	617,479	634,365	(16,886)	-2.7%	9.01810	8.85712	0.16098	1.8%
21 Net Unbilled Sales (A4)	(51,263,575) *	128,167 *	(51,391,742)	-40097.5%	(568,452)	1,447	(569,899)	-39383.5%	(8.65968)	0.02156	(8.68124)	-40265.5%
22 Company Use (A4)	50,221,979 *	29,937 *	50,192,042	167658.9%	556,902	338	556,564	164663.9%	8.48373	0.00504	8.47869	168228.0%
23 T & D Losses (A4)	3,341,116 *	3,371,197 *	(30,081)	-0.9%	37,049	38,062	(1,013)	-2.7%	0.56440	0.56705	(0.00265)	-0.5%
24 SYSTEM KWH SALES	55,684,876	56,186,446	(501,570)	-0.9%	591,980	594,518	(2,538)	-0.4%	9.40655	9.45077	(0.04422)	-0.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	55,684,876	56,186,446	(501,570)	-0.9%	591,980	594,518	(2,538)	-0.4%	9.40655	9.45077	(0.04422)	-0.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	55,684,876	56,186,446	(501,570)	-0.9%	591,980	594,518	(2,538)	-0.4%	9.40655	9.45077	(0.04422)	-0.5%
28 GPIF**												
29 TRUE-UP**	2,665,268	2,731,058	(65,790)	-2.4%	591,980	594,518	(2,538)	-0.4%	0.45023	0.45937	(0.00914)	-2.0%
30 TOTAL JURISDICTIONAL FUEL COST	58,350,144	58,917,504	(567,360)	-1.0%	591,980	594,518	(2,538)	-0.4%	9.85678	9.91013	(0.05335)	-0.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.01538	10.06958	(0.05420)	-0.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.015	10.070	(0.055)	-0.6%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,031,922	2,270,645	(1,238,723)	-54.6%	27,574,450	30,268,253	(2,693,803)	-8.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,335,326	2,551,205	(215,879)	-8.5%	29,078,634	28,831,664	246,970	0.9%
3b. Energy Payments to Qualifying Facilities	53,739	129,474	(75,735)	-58.5%	941,001	1,429,702	(488,701)	-34.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,420,987	4,951,324	(1,530,337)	-30.9%	57,594,084	60,529,619	(2,935,535)	-4.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,225	10,300	(9,075)	-88.1%	186,931	113,300	73,631	65.0%
7. Adjusted Total Fuel & Net Power Transactions	3,422,212	4,961,624	(1,539,412)	-31.0%	57,781,015	60,642,919	(2,861,904)	-4.7%
8. Less Apportionment To GSLD Customers	115,313	370,295	(254,982)	-68.9%	1,909,209	4,343,173	(2,433,964)	-56.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,306,899	\$ 4,591,329	\$ (1,284,430)	-28.0%	\$ 55,871,806	\$ 56,299,746	\$ (427,940)	-0.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,288,382	4,206,420	81,962	2.0%	58,735,221	56,844,091	1,891,130	3.3%
c. Jurisdictional Fuel Revenue	4,288,382	4,206,420	81,962	2.0%	58,735,221	56,844,091	1,891,130	3.3%
d. Non Fuel Revenue	1,883,084	2,343,285	(460,201)	-19.6%	24,129,054	27,466,035	(3,336,981)	-12.2%
e. Total Jurisdictional Sales Revenue	6,171,466	6,549,705	(378,239)	-5.8%	82,864,275	84,310,126	(1,445,851)	-1.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,171,466	\$ 6,549,705	\$ (378,239)	-5.8%	\$ 82,864,275	\$ 84,310,126	\$ (1,445,851)	-1.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,582,087	42,858,512	723,575	1.7%	576,149,496	572,444,249	3,705,247	0.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,582,087	42,858,512	723,575	1.7%	576,149,496	572,444,249	3,705,247	0.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,288,382	\$ 4,206,420	\$ 81,962	2.0%	\$ 58,735,221	\$ 56,844,091	\$ 1,891,130	3.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.4%	2,665,268	2,731,058	(65,790)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,046,085	3,958,142	87,943	2.2%	56,069,953	54,113,033	1,956,920	3.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,306,899	4,591,329	(1,284,430)	-28.0%	55,871,806	56,299,746	(427,940)	-0.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,306,899	4,591,329	(1,284,430)	-28.0%	55,871,806	56,299,746	(427,940)	-0.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	739,186	(633,187)	1,372,373	-216.7%	198,147	(2,186,713)	2,384,860	-109.1%
8. Interest Provision for the Month	(201)	(216)	15	-6.9%	(2,956)	(3,211)	256	-8.0%
9. True-up & Inst. Provision Beg. of Month	(2,504,741)	(2,053,083)	(451,658)	22.0%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.4%	2,665,268	2,731,058	(65,790)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,523,459)	\$ (2,438,208)	\$ 914,749	-37.5%	\$ (1,523,459)	\$ (2,438,208)	\$ 914,749	-37.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,504,741)	\$ (2,053,083)	\$ (451,658)	22.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,523,258)	(2,437,992)	914,734	-37.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,027,998)	(4,491,075)	463,077	-10.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,013,999)	\$ (2,245,538)	231,539	-10.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1200%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0100%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(201)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		
(MWH)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	45,438	45,571	(133)	-0.29%	598,821	610,165	(11,344)	-1.86%	
4a	Energy Purchased For Qualifying Facilities	1,198	2,200	(1,002)	-45.53%	18,658	24,200	(5,542)	-22.90%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	46,636	47,771	(1,135)	-2.38%	617,479	634,365	(16,886)	-2.66%	
8	Sales (Billed)	44,782	44,438	344	0.77%	591,980	594,518	(2,538)	-0.43%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	45,603	0	45,603	0.00%	556,902	338	556,564	164663.91%	
10	T&D Losses Estimated @	0.06	2,798	2,866	(68)	-2.37%	37,049	38,062	(1,013)	-2.66%
11	Unaccounted for Energy (estimated)	(46,547)	467	(47,014)	-10062.55%	(568,452)	1,447	(569,899)	-39383.48%	
12										
13	% Company Use to NEL	97.78%	0.00%	97.78%	0.00%	90.19%	0.05%	90.14%	180280.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-99.81%	0.98%	-100.79%	-10284.69%	-92.06%	0.23%	-92.29%	-40126.09%	

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,031,922	2,270,645	(1,238,723)	-54.55%	27,574,450	30,268,253	(2,693,803)	-8.90%
18a	Demand & Non Fuel Cost of Pur Power	2,335,326	2,551,205	(215,879)	-8.46%	29,078,634	28,831,664	246,970	0.86%
18b	Energy Payments To Qualifying Facilities	53,739	129,474	(75,735)	-58.49%	941,001	1,429,702	(488,701)	-34.18%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,420,987	4,951,324	(1,530,337)	-30.91%	57,594,085	60,529,619	(2,935,534)	-4.85%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.271	4.983	(2.712)	-54.43%	4.605	4.961	(0.356)	-7.18%
23a	Demand & Non Fuel Cost of Pur Power	5.140	5.598	(0.458)	-8.18%	4.856	4.725	0.131	2.77%
23b	Energy Payments To Qualifying Facilities	4.485	5.885	(1.400)	-23.79%	5.043	5.908	(0.865)	-14.64%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.335	10.365	(3.030)	-29.23%	9.327	9.542	(0.215)	-2.25%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: NOVEMBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	45,571			45,571	4.982630	10.580911	2,270,645
TOTAL		45,571	0	0	45,571	4.982630	10.580911	2,270,645

ACTUAL:

JEA GULF/SOUTHERN	MS	23,145 22,293			23,145 22,293	(1.053498) 5.722666	3.803625 11.155515	(243,832) 1,275,754
TOTAL		45,438	0	0	45,438	4.669168	3.803625	1,031,922

CURRENT MONTH: DIFFERENCE		(133)	0	0	(133)	(0.313462)	4.37823	(1,238,723)
DIFFERENCE (%)		-0.3%	0.0%	0.0%	-0.3%	-6.3%	41.4%	-54.6%
PERIOD TO DATE: ACTUAL	MS	598,821			598,821	4.604790	4.704790	27,574,450
ESTIMATED	MS	610,165			610,165	4.960666	5.060666	30,268,253
DIFFERENCE		(11,344)	0	0	(11,344)	(0.355876)	-0.355876	(2,693,803)
DIFFERENCE (%)		-1.9%	0.0%	0.0%	-1.9%	-7.2%	-7.0%	-8.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	5.885182	5.885182	129,474
TOTAL		2,200	0	0	2,200	5.885182	5.885182	129,474

ACTUAL:

ROCKTENN AND RAYONIER		1,198			1,198	4.484723	4.484723	53,739
TOTAL		1,198	0	0	1,198	4.484723	4.484723	53,739

CURRENT MONTH: DIFFERENCE		(1,002)	0	0	(1,002)	-1.400459	-1.400459	(75,735)
DIFFERENCE (%)		-45.5%	0.0%	0.0%	-45.5%	-23.8%	-23.8%	-58.5%
PERIOD TO DATE: ACTUAL	MS	18,658			18,658	5.043434	5.043434	941,001
ESTIMATED	MS	24,200			24,200	5.907860	5.907860	1,429,702
DIFFERENCE		(5,542)	0	0	(5,542)	-0.864426	-0.864426	(488,701)
DIFFERENCE (%)		-22.9%	0.0%	0.0%	-22.9%	-14.6%	-14.6%	-34.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: NOVEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,335,326

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							