



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

December 15, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 150003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **November 2015** Purchase Gas Adjustment filing for Florida Public Utilities Company. If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2015 PGA Filings

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 63,363	\$ 61,627	\$ (1,736)	-2.82	\$ 701,475	\$ 761,315	\$ 59,840	7.86
2	NO NOTICE SERVICE	\$ 4,120	\$ 4,120	\$ 0	0.01	\$ 33,629	\$ 33,630	\$ 1	0.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ 88,276	\$ -	\$ (88,276)	
4	COMMODITY (Other)	\$ 663,355	\$ 2,859,206	\$ 2,195,851	76.80	\$ 9,112,240	\$ 26,252,058	\$ 17,139,818	65.29
5	DEMAND	\$ 801,034	\$ 1,198,041	\$ 397,007	33.14	\$ 5,594,686	\$ 11,183,669	\$ 5,588,983	49.97
6	OTHER	\$ 6,106	\$ 10	\$ (6,096)	-60,957.60	\$ 214,852	\$ 95	\$ (214,757)	-226,060.22
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,537,978	\$ 4,123,004	\$ 2,585,026	62.70	\$ 15,745,159	\$ 38,230,767	\$ 22,485,608	58.82
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 574	\$ 600	\$ 26	4.31	\$ 7,666	\$ 9,900	\$ 2,234	22.57
14	TOTAL THERM SALES	\$ 944,268	\$ 4,122,404	\$ 3,178,136	77.09	\$ 13,721,346	\$ 38,220,867	\$ 24,499,521	64.10
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,298,116	4,116,740	818,624	19.89	27,653,344	38,144,780	10,491,436	27.50
16	NO NOTICE SERVICE	1,059,000	0	(1,059,000)		8,644,900	0	(8,644,900)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,833,330	4,116,740	283,410	6.88	31,331,891	38,144,780	6,812,889	17.86
19	DEMAND	8,785,210	15,692,400	6,907,190	44.02	46,489,320	141,771,910	95,282,590	67.21
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,833,330	4,116,740	283,410	6.88	31,331,891	38,144,780	6,812,889	17.86
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,282	795	(487)	-61.30	16,296	14,406	(1,890)	-13.12
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,542,200	4,115,945	1,573,745	38.24	33,314,093	38,130,374	6,814,779	17.87
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	1.921	1.497	(0.424)	-28.32	2.537	1.996	(0.541)	-27.10
29	NO NOTICE SERVICE (2/16)	0.389	0.000	(0.389)		0.389	0.000	(0.389)	
30	SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	17.305	69.453	52.148	75.08	29.083	68.822	39.739	57.74
32	DEMAND (5/19)	9.118	7.635	(1.483)	-19.42	12.034	7.888	(4.146)	-52.56
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	40.121	100.152	60.031	59.94	50.253	100.225	49.972	49.86
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE (13/26)	44.775	75.472	30.697	40.67	47.043	68.721	21.678	31.54
40	TOTAL COST OF THERM SOLD (11/27)	60.498	100.172	39.674	39.61	47.263	100.263	53.000	52.86
41	TRUE-UP (E-2)	(1.961)	(1.961)	0.000	0.00	(1.961)	(1.961)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	58.537	98.211	39.674	40.40	45.302	98.302	53.000	53.92
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	58.83144	98.70500	39.874	40.40	45.52987	98.79646	53.267	53.92
45	PGA FACTOR ROUNDED TO NEAREST .001	58.831	98.705	39.874	40.40	45.530	98.796	53.266	53.92

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015**  
**CURRENT MONTH: Nov-15**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,232,672	12,869.94	0.398
2 No Notice Commodity Adjustment - System Supply	(768,120)	(3,418.25)	0.445
3 Commodity Pipeline - Scheduled FTS -	21,880	97.26	0.445
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	811,684	53,814.40	6.630
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,298,116	63,363.35	1.921
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,189,825	683,386.96	21.424
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	3,500	5,882.00	168.057
20 Imbalance Cashout - FGT	640,005	(43,328.33)	0.000
21 Imbalance Cashout - Other Shippers	0	17,414.76	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,833,330	663,355.39	17.305
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,505,060	434,198.41	5.105
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	84,050	342,205.51	407.145
29 Other - Marlin	3,500	15,323.37	437.811
30 Other - Teco	0	265.93	0.000
31 Other - Ft. Meade	192,600	9,040.65	4.694
32 TOTAL DEMAND	8,785,210	801,033.87	9.118
<b>OTHER</b>			
33 Company Use of Natural Gas	0	81.15	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	2,500.00	0.000
37 Other	0	2,500.00	0.000
38 Other	0	0.00	0.000
39 Other	0	1,024.61	0.000
40 TOTAL OTHER	0	6,105.76	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
October 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2015 ACCRUAL		October 2015 ACTUAL			October 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,493.52	754,540	\$3,377.26	729,430	000356531		(\$116.26)	(25,110)
COMMODITY (PIPELINE)	FGT	\$208.12	44,950	\$200.94	43,400	000356454		(\$7.18)	(1,550)
COMMODITY (PIPELINE)	FGT	\$1,411.13	502,108	\$1,364.25	485,490	000356588		(\$46.88)	(16,618)
COMMODITY (PIPELINE)	FGT	\$126.31	44,950	\$121.95	43,400	000356468		(\$4.36)	(1,550)
COMMODITY (PIPELINE)	FCG	(\$1,668.84)	(360,440)	(\$1,671.71)	(361,060)	000356682		(\$2.87)	(620)
COMMODITY (PIPELINE)	FCG	\$4,680.63	2,513	\$4,506.80	25,128	201511-157060		(\$173.83)	22,615
COMMODITY (PIPELINE)	FCG	\$53,715.00	42,973	\$54,398.38	429,728	201511-157061		\$683.38	386,755
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$61,965.87</b>	<b>1,031,594</b>	<b>\$62,297.87</b>	<b>1,395,516</b>			<b>\$332.00</b>	<b>363,922</b>
NO NOTICE	FGT	\$2,532.39	651,000	\$2,532.39	651,000	000356530		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$2,532.39</b>	<b>651,000</b>	<b>\$2,532.39</b>	<b>651,000</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$67,328.06)	1,752,996	(\$67,328.06)	1,761,845	FGT CICO Rpt		\$0.00	8,849
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$12,107.43)	0	(\$12,107.43)	0	374557-0915		\$0.00	0
COMMODITY (OTHER)	FCG	\$3,280.92	0	\$3,280.92	0	201510-155968		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$347,824.21	1,301,780	\$347,824.21	1,292,890	56260		\$0.00	(8,890)
COMMODITY (OTHER)	PESCO	\$327,550.30	1,116,000	\$327,550.30	1,116,000	1015-376281		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$6,725.04	6,993	\$6,725.04	6,993	16733305-1015		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,147.47	1,061	\$457.10	322	18846584-1015		(\$690.37)	(739)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$607,092.45</b>	<b>4,178,830</b>	<b>\$606,402.08</b>	<b>4,178,050</b>			<b>(\$690.37)</b>	<b>(780)</b>
DEMAND	FGT	59,879.03	1,275,650	59,879.03	1,275,650	000356530		\$0.00	0
DEMAND	FGT	2,037.20	43,400	2,037.20	43,400	000356453		\$0.00	0
DEMAND	FGT	35,147.54	489,180	35,147.54	489,180	000356587		\$0.00	0
DEMAND	FGT	3,118.29	4,340	3,118.29	43,400	000356467		\$0.00	39,060
DEMAND	PPC	217,890.43	88,200	217,890.43	88,200	375223-1015		\$0.00	0
DEMAND	PPC	122,116.55	0	122,116.55	0	428663-1015		\$0.00	0
DEMAND	TECO	265.00	0	264.72	0	21568100 1015		(\$0.28)	0
<b>DEMAND TOTAL</b>		<b>\$440,454.04</b>	<b>1,900,770</b>	<b>\$440,453.76</b>	<b>1,939,830</b>			<b>(\$0.28)</b>	<b>39,060</b>
OTHER	FPUC	\$70.73	0	\$70.73	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1079		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1080		\$0.00	0
OTHER	AGDF	\$0.00	0	\$1,024.61	0	132		\$1,024.61	0
<b>OTHER TOTAL</b>		<b>\$5,070.73</b>	<b>0</b>	<b>\$6,095.34</b>	<b>0</b>			<b>\$1,024.61</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 October 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2015 ACCRUAL		ACTUAL			TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$73.20	15,810	\$70.33	15,190	000356531		(\$2.87)	(620)
COMMODITY (PIPELINE)	FCG	\$13.56	0	\$13.06	0	201511-157060		(\$0.50)	0
COMMODITY (PIPELINE)	FCG	\$155.64	0	\$157.62	0	201511-157061		\$1.98	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$242.40</b>	<b>15,810</b>	<b>\$241.01</b>	<b>15,190</b>			<b>(\$1.39)</b>	<b>(620)</b>
NO NOTICE		\$0.00	0	\$0.00	0	000356530		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$4,075.82	15,280	\$4,075.82	15,180	56260		\$0.00	(100)
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,130.92)	(9,650)	(\$2,130.61)	(9,540)	409878-1015		\$0.31	110
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$5,882.00	3,500	27670		\$5,882.00	3,500
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,944.90</b>	<b>5,630</b>	<b>\$7,827.21</b>	<b>9,140</b>			<b>\$5,882.31</b>	<b>3,510</b>
DEMAND	FGT	\$9,342.00	199,020	\$9,342.00	199,020	000356530		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$15,323.37	3,500	27670		\$15,323.37	3,500
DEMAND	PPC	\$631.33	0	\$631.33	0	375223-1015		\$0.00	0
DEMAND	PPC	\$353.83	0	\$353.83	0	428663-1015		\$0.00	0
DEMAND	TECO	\$1.00	0	\$0.77	0	215681001015		(\$0.23)	0
<b>DEMAND TOTAL</b>		<b>\$10,328.16</b>	<b>199,020</b>	<b>\$25,651.30</b>	<b>202,520</b>			<b>\$15,323.14</b>	<b>3,500</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
November 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$10,590.56	2,379,900
COMMODITY (PIPELINE)	FGT	\$228.29	51,300
COMMODITY (PIPELINE)	FGT	\$2,090.85	795,000
COMMODITY (PIPELINE)	FGT	\$134.92	51,300
COMMODITY (PIPELINE)	FGT	(\$3,415.38)	(767,500)
COMMODITY (PIPELINE)	FCG	\$4,885.72	28,402
COMMODITY (PIPELINE)	FCG	\$48,275.92	373,912
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$62,790.88</b>	<b>2,912,314</b>
NO NOTICE	FGT	\$4,119.51	1,059,000
<b>NO NOTICE TOTAL</b>		<b>\$4,119.51</b>	<b>1,059,000</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$78,494.81)	644,376
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$37,910.70	0
COMMODITY (OTHER)	FCG	\$17,414.76	0
COMMODITY (OTHER)	CONOCO	\$670,164.75	3,168,360
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$8,847.48	9,122
COMMODITY (OTHER)	PEOPLES GAS	\$457.10	322
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$656,299.98</b>	<b>3,822,180</b>
DEMAND	FGT	325,716.67	6,939,000
DEMAND	FGT	2,323.53	49,500
DEMAND	FGT	102,601.63	1,428,000
DEMAND	FGT	3,556.58	49,500
DEMAND	PPC	218,716.26	84,050
DEMAND		0.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	122,579.38	0
DEMAND	TECO	265.73	0
<b>DEMAND TOTAL</b>		<b>\$775,759.78</b>	<b>8,550,050</b>
OTHER	FPUC	\$81.15	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	PIERMONT	\$0.00	0
OTHER	AGDF	\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,081.15</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
November 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$100.13	22,500
COMMODITY (PIPELINE)	FCG	\$13.03	0
COMMODITY (PIPELINE)	FCG	\$128.70	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$241.86</b>	<b>22,500</b>
NO NOTICE		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$4,608.00	21,750
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,744.53)	(13,330)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,863.47</b>	<b>8,420</b>
DEMAND	FGT	\$9,040.65	192,600
DEMAND	PPC	\$583.08	0
DEMAND	PPC	\$326.79	0
DEMAND	TECO	\$0.71	0
<b>DEMAND TOTAL</b>		<b>\$9,951.23</b>	<b>192,600</b>
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	663,355	\$ 2,859,206	\$ 2,195,851	76.8	9,112,240	\$ 26,252,058	\$ 17,139,818	65.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	874,622	\$ 1,263,798	\$ 389,176	30.8	6,632,918	\$ 11,978,709	\$ 5,345,791	44.6
3	TOTAL COST		1,537,977	\$ 4,123,004	\$ 2,585,027	62.7	15,745,158	\$ 38,230,767	\$ 22,485,609	58.8
4	FUEL REVENUES (NET OF REVENUE TAX)		944,268	\$ 4,122,404	\$ 3,178,136	77.1	13,721,346	\$ 38,220,867	\$ 24,499,521	64.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		68,640	\$ 68,640	\$ -	0.0	755,049	\$ 755,049	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,012,908	\$ 4,191,044	\$ 3,178,136	75.8	14,476,395	\$ 38,975,916	\$ 24,499,521	62.9
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(525,069)	\$ 68,040	\$ 593,109	871.7	(1,268,763)	\$ 745,149	\$ 2,013,912	270.3
8	INTEREST PROVISION - THIS PERIOD	Line 21	(22)	\$ 62	\$ 84	135.5	1,081	\$ 520	\$ (561)	(107.9)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		75,380	\$ 615,895	\$ 540,515	87.8	1,504,380	\$ 624,737	\$ (879,643)	(140.8)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(68,640)	\$ (68,640)	\$ -	0.0	(755,049)	\$ (755,049)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(518,351)	\$ 615,357	\$ 1,133,708	184.2	(518,351)	\$ 615,357	\$ 1,133,708	184.2
MEMO: Unbilled Over-recovery			403,583							
Over/(under)-recovery Book Balance			(114,768)							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 75,380	\$ 615,895	\$ 540,515	87.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (518,329)	\$ 615,295	\$ 1,133,624	184.2				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (442,949)	\$ 1,231,190	\$ 1,674,139	136.0				
15	AVERAGE	50% of Line 14	\$ (221,475)	\$ 615,595	\$ 837,070	136.0				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00150	0.00150	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00240	0.00240	-	0.0				
19	AVERAGE	50% of Line 18	0.00120	0.00120	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (22)	\$ 62	\$ 84	135.5				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-3

PRESENT MONTH: **NOVEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES A/C AGRIFUEL	TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE				
1	Jan	CONOCO	SYS SUPPLY	N/A			4,368,780	\$	1,071,294	N/A	N/A	INCL IN COST	24.521582
2	Jan	FCG	SYS SUPPLY	N/A				\$	(32,826)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(303,751)		(303,751)	\$	(162,084)	N/A	N/A	INCL IN COST	53.360796
4	Jan	FGT	SYS SUPPLY	N/A				\$	3,631	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A				\$	(7,495)	N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	46,961		46,961	\$	46,707	N/A	N/A	INCL IN COST	99.458977
7	Feb	CONOCO	SYS SUPPLY	N/A	3,954,900		3,954,900	\$	1,545,724	N/A	N/A	INCL IN COST	39.083774
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,150)		(8,150)	\$	(2,309)	N/A	N/A	INCL IN COST	28.328344
9	Feb	FCG	SYS SUPPLY	N/A				\$	(4,864)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	50,020		50,020	\$	48,201	N/A	N/A	INCL IN COST	96.362795
11	Feb	FGT	SYS SUPPLY	N/A	396,870		396,870	\$	(83,126)	N/A	N/A	INCL IN COST	-20.945456
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$	221	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	4,352,210		4,352,210	\$	1,312,720	N/A	N/A	INCL IN COST	30.162144
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,620)		(12,620)	\$	(3,423)	N/A	N/A	INCL IN COST	27.124247
15	Mar	FCG	SYS SUPPLY	N/A				\$	31,133	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	45,243		45,243	\$	39,277	N/A	N/A	INCL IN COST	86.812479
17	Mar	FGT	SYS SUPPLY	N/A	(1,144,363)		(1,144,363)	\$	29,723	N/A	N/A	INCL IN COST	-2.597366
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$	43,689	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	3,456,360		3,456,360	\$	936,741	N/A	N/A	INCL IN COST	27.101951
20	Apr	FGT	SYS SUPPLY	N/A	(1,063,687)		(1,063,687)	\$	29,723	N/A	N/A	INCL IN COST	-2.794365
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(696)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,400)		(7,400)	\$	(1,914)	N/A	N/A	INCL IN COST	25.870811
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$	70,389	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,177		12,177	\$	11,142	N/A	N/A	INCL IN COST	91.503162
25	May	FGT	SYS SUPPLY	N/A	(1,342,401)		(1,342,401)	\$	(689,749)	N/A	N/A	INCL IN COST	51.381725
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(7,484)	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	879,200		879,200	\$	223,519	N/A	N/A	INCL IN COST	25.423006
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,300)		(7,300)	\$	(1,995)	N/A	N/A	INCL IN COST	27.329041
29	May	FCG	SYS SUPPLY	N/A				\$	35,591	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	451		451	\$	908	N/A	N/A	INCL IN COST	201.390244
31	May	PESCO	SYS SUPPLY	N/A	2,728,000		2,728,000	\$	959,614	N/A	N/A	INCL IN COST	35.176453
55	Jun	FGT	SYS SUPPLY	N/A	(367,125)		(367,125)	\$	(224,483)	N/A	N/A	INCL IN COST	61.146122
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(4,455)	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	660,110		660,110	\$	195,328	N/A	N/A	INCL IN COST	29.590268
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$	(1,926)	N/A	N/A	INCL IN COST	27.208333
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$	(13,008)	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	2,335		2,335	\$	2,545	N/A	N/A	INCL IN COST	109.009422
61	Jun	PESCO	SYS SUPPLY	N/A	1,446,620		1,446,620	\$	520,484	N/A	N/A	INCL IN COST	35.979286
62	Jun	MARLIN	SYS SUPPLY	N/A	5,260		5,260	\$	8,840.00	N/A	N/A	INCL IN COST	168.060837
63	Jul	FGT	SYS SUPPLY	N/A	(10,766)		(10,766)	\$	(115,308.00)	N/A	N/A	INCL IN COST	1071.038454
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$	665.02	N/A	N/A	INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	838,450		838,450	\$	244,594.17	N/A	N/A	INCL IN COST	29.172183
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,250)		(7,250)	\$	(2,017.89)	N/A	N/A	INCL IN COST	27.832966
67	Jul	FCG	SYS SUPPLY	N/A	0		0	\$	54,145.93	N/A	N/A	INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	6,746		6,746	\$	6,768.68	N/A	N/A	INCL IN COST	100.336199
69	Jul	PESCO	SYS SUPPLY	N/A	1,007,500		1,007,500	\$	464,584.53	N/A	N/A	INCL IN COST	46.112608
70	Jul	MARLIN	SYS SUPPLY	N/A	3,220		3,220	\$	5,406.00	N/A	N/A	INCL IN COST	167.888199
71	Aug	PESCO	SYS SUPPLY	N/A	431,030		431,030	\$	187,374.15	N/A	N/A	INCL IN COST	43.471255
72	Aug	CONOCO	SYS SUPPLY	N/A	1,471,410		1,471,410	\$	448,333	N/A	N/A	INCL IN COST	30.469607
73	Aug	FGT	SYS SUPPLY	N/A	(155,792)		(155,792)	\$	(7,857)	N/A	N/A	INCL IN COST	5.043051
74	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	39,465	N/A	N/A	INCL IN COST	N/A
75	Aug	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$	(1,927)	N/A	N/A	INCL IN COST	27.212853
76	Aug	FCG	SYS SUPPLY	N/A	0		0	\$	(9,028)	N/A	N/A	INCL IN COST	N/A
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A	7,402		7,402	\$	7,425	N/A	N/A	INCL IN COST	100.313564
78	Aug	MARLIN	SYS SUPPLY	N/A	3,550		3,550	\$	5,967	N/A	N/A	INCL IN COST	168.084507
79	Sep	PESCO	SYS SUPPLY	N/A	1,066,260		1,066,260	\$	366,579	N/A	N/A	INCL IN COST	34.379922
80	Sep	CONOCO	SYS SUPPLY	N/A	902,440		902,440	\$	250,891	N/A	N/A	INCL IN COST	27.801360
81	Sep	FGT	SYS SUPPLY	N/A	(265,944)		(265,944)	\$	(56,390)	N/A	N/A	INCL IN COST	21.203723
82	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(27,835)	N/A	N/A	INCL IN COST	N/A
83	Sep	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,510)		(7,510)	\$	(1,889)	N/A	N/A	INCL IN COST	25.149134
84	Sep	FCG	SYS SUPPLY	N/A	0		0	\$	43,465	N/A	N/A	INCL IN COST	N/A
85	Sep	PEOPLES GAS	SYS SUPPLY	N/A	6,874		6,874	\$	7,200	N/A	N/A	INCL IN COST	104.739162
86	Sep	MARLIN	SYS SUPPLY	N/A	2,020		2,020	\$	3,400	N/A	N/A	INCL IN COST	168.316832
87	Oct	PESCO	SYS SUPPLY	N/A	1,116,000		1,116,000	\$	327,550	N/A	N/A	INCL IN COST	29.350385
88	Oct	CONOCO	SYS SUPPLY	N/A	1,317,060		1,317,060	\$	351,900	N/A	N/A	INCL IN COST	26.718603
89	Oct	FGT	SYS SUPPLY	N/A	1,632,336		1,632,336	\$	(67,328)	N/A	N/A	INCL IN COST	-4.124645
90	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(12,107)	N/A	N/A	INCL IN COST	N/A
91	Oct	FGT (FT. MEADE)	SYS SUPPLY	N/A	(9,650)		(9,650)	\$	(2,131)	N/A	N/A	INCL IN COST	22.082073
92	Oct	FCG	SYS SUPPLY	N/A	0		0	\$	3,281	N/A	N/A	INCL IN COST	N/A
93	Oct	PEOPLES GAS	SYS SUPPLY	N/A	8,635		8,635	\$	8,400	N/A	N/A	INCL IN COST	97.279097
94	Oct	MARLIN	SYS SUPPLY	N/A	0		0	\$	-	N/A	N/A	INCL IN COST	N/A
95	Nov	PESCO	SYS SUPPLY	N/A	0		0	\$	-	N/A	N/A	INCL IN COST	N/A
96	Nov	CONOCO	SYS SUPPLY	N/A	3,181,120		3,181,120	\$	674,773	N/A	N/A	INCL IN COST	21.211798
97	Nov	FGT	SYS SUPPLY	N/A	653,225		653,225	\$	(78,495)	N/A	N/A	INCL IN COST	-12.016504
98	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	37,911	N/A	N/A	INCL IN COST	N/A
99	Nov	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,220)		(13,220)	\$	(2,744)	N/A	N/A	INCL IN COST	20.758094
100	Nov	FCG	SYS SUPPLY	N/A	0		0	\$	17,415	N/A	N/A	INCL IN COST	N/A
101	Nov	PEOPLES GAS	SYS SUPPLY	N/A	8,705		8,705	\$	8,614	N/A	N/A	INCL IN COST	98.957036
102	Nov	MARLIN	SYS SUPPLY	N/A	3,500		3,500	\$	5,882	N/A	N/A	INCL IN COST	168.057143
<b>TOTAL</b>					<b>31,331,891</b>		<b>31,331,891</b>	<b>\$</b>	<b>9,112,240</b>			<b>INCL IN COST</b>	<b>29.083</b>



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
Purchased Gas Adjustment (PGA) - Summary  
FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015  
Monthly Actual Data  
SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	919,227	1,503,847	1,453,119	1,045,385	520,404	483,325	658,838	669,754	585,422	609,565	663,355	0
2	Transportation costs	691,685	786,246	728,028	742,825	412,861	420,545	475,755	461,077	516,347	522,927	874,622	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>Total</b>	<b>1,610,912</b>	<b>2,290,093</b>	<b>2,181,146</b>	<b>1,788,210</b>	<b>933,265</b>	<b>903,870</b>	<b>1,134,593</b>	<b>1,130,830</b>	<b>1,101,769</b>	<b>1,132,492</b>	<b>1,537,978</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	1,762,017	1,898,715	1,453,417	1,073,285	812,471	671,752	653,133	633,783	658,022	680,169	854,373	0
14	Commercial	995,532	1,083,370	911,469	768,022	639,696	577,497	590,320	560,535	612,701	591,374	663,069	0
18													0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.45000	\$ -
20	Commercial	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.45000	\$ -
<b>PGA REVENUES</b>													
24	Residential	965,966	1,043,318	796,559	481,321	364,421	301,427	260,583	252,405	262,726	271,644	382,106	0
25	Commercial	547,350	595,428	499,610	346,541	291,114	259,852	236,133	224,126	245,487	236,065	295,899	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	50,804	50,937	51,175	51,337	51,229	51,312	51,355	51,486	51,475	51,552	51,827	0
47	Commercial	3,364	3,369	3,361	3,354	3,349	3,331	3,333	3,330	3,327	3,323	3,355	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0329	1.0328	1.0290	1.0272	1.0290	1.0349	1.0275	1.0289	1.0289	1.0268	1.0259	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	
<b>CENTRAL FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0300	1.0305	1.0259	1.0247	1.0256	1.0252	1.0243	1.0256	1.0252	1.0226	1.0215	1.02137	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>NORTHEAST FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		9.8077	1.0480	1.0461	1.0472	1.0419	1.0417	1.0430	1.0393	1.0444	1.0481	1.0435	1.04329	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		9.97	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.06	1.06	
<b>OKEECHOBEE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0272	1.0307	1.0257	1.0251	1.0254	1.0237	1.0231	1.0247	1.0242	1.0229	1.0195	1.0201	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>BREWSTER</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0293	1.0307	1.0280	1.0291	1.0245	1.0247	1.0237	1.0238	1.0220	1.0209	1.0229	1.0233	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>FORT MEADE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0325	1.0325	1.0263	1.0273	1.0250	1.0233	1.0237	1.0206	1.0255	1.0303	1.0195	1.0201	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04	1.04	