



December 18, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: NOVEMBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$164,914	\$80,394	(\$84,520)	(105.13)	\$1,199,394	\$503,154	(\$696,240)	(138.38)
2	NO NOTICE SERVICE	\$27,425	\$27,425	\$1	0.00	\$311,629	\$311,631	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$9,622,478	\$3,041,280	(\$6,581,198)	(216.40)	\$76,778,914	\$35,736,924	(\$41,041,990)	(114.84)
5	DEMAND	\$5,908,735	\$4,286,273	(\$1,622,462)	(37.85)	\$51,071,784	\$45,347,877	(\$5,723,907)	(12.62)
6	OTHER	\$356,869	\$315,092	(\$41,777)	(13.26)	\$2,698,063	\$3,264,039	\$565,976	17.34
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$314,920	\$295,368	(\$19,552)	(6.22)	\$3,725,159	\$3,809,090	\$83,931	2.20
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,765,501	\$7,455,096	(\$8,310,405)	(111.47)	\$128,334,624	\$81,354,536	(\$46,980,088)	(57.75)
12	NET UNBILLED	\$410,308	\$0	(\$410,308)	0.00	(\$1,921,365)	\$0	\$1,921,365	0.00
13	COMPANY USE	\$3,334	\$0	(\$3,334)	0.00	\$109,778	\$0	(\$109,778)	0.00
14	TOTAL THERM SALES (11)	\$13,447,272	\$7,455,096	(\$5,992,176)	(80.38)	\$124,402,493	\$81,354,536	(\$43,047,957)	(52.91)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	39,910,790	21,430,330	(18,480,460)	(86.24)	262,301,660	163,399,582	(98,902,078)	(60.53)
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	41,136,415	8,633,869	(32,502,546)	(376.45)	261,498,999	97,482,734	(164,016,265)	(168.25)
19	DEMAND	118,058,920	152,600,888	34,541,968	22.64	961,634,260	1,008,279,972	46,645,712	4.63
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	41,136,415	8,633,869	(32,502,546)	(376.45)	261,498,999	97,482,734	(164,016,265)	(168.25)
25	NET UNBILLED	458,754	0	(458,754)	0.00	(2,233,340)	0	2,233,340	0.00
26	COMPANY USE	16,469	0	(16,469)	0.00	240,499	0	(240,499)	0.00
27	TOTAL THERM SALES (24)	36,199,147	8,633,869	(27,565,278)	(319.27)	253,722,176	97,482,734	(156,239,442)	(160.27)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00413	0.00375	(0.00038)	(10.15)	0.00457	0.00308	(0.00149)	(48.49)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.23392	0.35225	0.11833	33.59	0.29361	0.36660	0.07299	19.91
32	DEMAND (5/19)	0.05005	0.02809	(0.02196)	(78.19)	0.05311	0.04498	(0.00813)	(18.09)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.38325	0.86347	0.48022	55.62	0.49077	0.83455	0.34379	41.19
38	NET UNBILLED (12/25)	0.89440	0.00000	(0.89440)	0.00	0.86031	0.00000	(0.86031)	0.00
39	COMPANY USE (13/26)	0.20246	0.00000	(0.20246)	0.00	0.45646	0.00000	(0.45646)	0.00
40	TOTAL THERM SALES (11/27)	0.43552	0.86347	0.42795	49.56	0.50581	0.83455	0.32875	39.39
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.42990	0.85785	0.42795	49.89	0.50019	0.82893	0.32875	39.66
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43206	0.86216	0.43010	49.89	0.50270	0.83310	0.33040	39.66
45	PGA FACTOR ROUNDED TO NEAREST .001	43.206	86.216	43.01000	49.89	50.270	83.310	33.04000	39.66

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15									
		CURRENT MONTH: NOVEMBER 2015				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,190	\$50,214	(\$47,976)	(95.54)	\$727,288	\$301,126	(\$426,162)	(141.52)		
2	NO NOTICE SERVICE	\$18,459	\$18,460	\$1	0.01	\$200,350	\$200,353	\$3	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,729,224	\$1,899,583	(\$3,829,641)	(201.60)	\$45,743,531	\$22,162,754	(\$23,580,777)	(106.40)		
5	DEMAND	\$3,977,170	\$2,885,090	(\$1,092,080)	(37.85)	\$33,036,218	\$29,101,839	(\$3,934,379)	(13.52)		
6	OTHER	\$212,480	\$196,806	(\$15,674)	(7.96)	\$1,576,690	\$1,949,172	\$372,482	19.11		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$211,973	\$198,812	(\$13,161)	0.00	\$2,390,465	\$2,427,188	\$36,723	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,823,550	\$4,851,341	(\$4,972,209)	(102.49)	\$78,893,612	\$51,288,056	(\$27,605,556)	(53.82)		
12	NET UNBILLED	\$316,163	\$0	(\$316,163)	0.00	(\$1,503,570)	\$0	\$1,503,570	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$3,979,648	\$4,851,341	\$871,693	17.97	\$47,896,863	\$51,288,056	\$3,391,193	6.61		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	23,762,884	13,385,384	(10,377,500)	(77.53)	155,381,521	98,597,397	(56,784,124)	(57.59)		
16	NO NOTICE SERVICE	4,745,355	4,745,355	0	0.00	51,504,048	51,504,048	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	24,492,621	5,392,715	(19,099,906)	(354.18)	155,190,503	59,508,223	(95,682,280)	(160.79)		
19	DEMAND	79,465,459	102,715,658	23,250,199	22.64	623,163,424	652,343,878	29,180,454	4.47		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,492,621	5,392,715	(19,099,906)	(354.18)	155,190,503	59,508,223	(95,682,280)	(160.79)		
25	NET UNBILLED	353,653	0	(353,653)	0.00	(1,600,666)	0	1,600,666	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	4,097,904	5,392,715	1,294,811	24.01	57,944,077	59,508,223	1,564,146	2.63		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00413	0.00375	(0.00038)	(10.15)	0.00468	0.00305	(0.00163)	(53.26)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.23392	0.35225	0.11833	33.59	0.29476	0.37243	0.07767	20.86		
32	DEMAND (5/19)	0.05005	0.02809	(0.02196)	(78.19)	0.05301	0.04461	(0.00840)	(18.84)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.40108	0.89961	0.49853	55.42	0.50837	0.86187	0.35350	41.02		
38	NET UNBILLED (12/25)	0.89399	0.00000	(0.89399)	0.00	0.93934	0.00000	(0.93934)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	2.39721	0.89961	(1.49760)	(166.47)	1.36155	0.86187	(0.49968)	(57.98)		
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	2.39159	0.89399	(1.49760)	(167.52)	1.35593	0.85625	(0.49968)	(58.36)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.40362	0.89849	(1.50514)	(167.52)	1.36275	0.86055	(0.50220)	(58.36)		
45	PGA FACTOR ROUNDED TO NEAREST .001	240.362	89.849	(150.51361)	(167.52)	136.275	86.055	(50.21959)	(58.36)		

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15									
		CURRENT MONTH: NOVEMBER 2015				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$66,724	\$30,180	(\$36,544)	(121.09)	\$472,106	\$202,028	(\$270,078)	(133.68)		
2	NO NOTICE SERVICE	\$8,965	\$8,965	\$0	0.00	\$111,277	\$111,278	\$1	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,893,255	\$1,141,697	(\$2,751,558)	(241.01)	\$31,035,383	\$13,574,171	(\$17,461,212)	(128.64)		
5	DEMAND	\$1,931,566	\$1,401,183	(\$530,383)	(37.85)	\$18,035,567	\$16,246,038	(\$1,789,529)	(11.02)		
6	OTHER	\$144,389	\$118,286	(\$26,103)	(22.07)	\$1,121,373	\$1,314,867	\$193,494	14.72		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$102,947	\$96,556	(\$6,391)	0.00	\$1,334,694	\$1,381,902	\$47,208	0.00		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,941,952	\$2,603,755	(\$3,338,197)	(128.21)	\$49,441,012	\$30,066,480	(\$19,374,532)	(64.44)		
12	NET UNBILLED	\$94,145	\$0	(\$94,145)	0.00	(\$417,795)	\$0	\$417,795	0.00		
13	COMPANY USE	\$3,334	\$0	(\$3,334)	0.00	\$109,778	\$0	(\$109,778)	0.00		
14	TOTAL THERM SALES (11)	\$9,467,624	\$2,603,755	(\$6,863,869)	(263.61)	\$76,505,630	\$30,066,480	(\$46,439,150)	(154.45)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	16,147,906	8,044,946	(8,102,960)	(100.72)	106,920,139	64,802,185	(42,117,954)	(64.99)		
16	NO NOTICE SERVICE	2,304,645	2,304,645	0	0.00	28,605,953	28,605,953	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	16,643,794	3,241,154	(13,402,640)	(413.51)	106,308,495	37,974,511	(68,333,984)	(179.95)		
19	DEMAND	38,593,461	49,885,230	11,291,769	22.64	338,470,836	355,936,094	17,465,258	4.91		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,643,794	3,241,154	(13,402,640)	(413.51)	106,308,495	37,974,511	(68,333,984)	(179.95)		
25	NET UNBILLED	105,101	0	(105,101)	0.00	(632,674)	0	632,674	0.00		
26	COMPANY USE	16,469	0	(16,469)	0.00	240,499	0	(240,499)	0.00		
27	TOTAL THERM SALES (24)	32,101,243	3,241,154	(28,860,089)	(890.43)	195,778,099	37,974,511	(157,803,588)	(415.55)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00413	0.00375	(0.00038)	(10.15)	0.00442	0.00312	(0.00130)	(41.63)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.23392	0.35225	0.11833	33.59	0.29194	0.35745	0.06552	18.33		
32	DEMAND (5/19)	0.05005	0.02809	(0.02196)	(78.19)	0.05329	0.04564	(0.00764)	(16.74)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.35701	0.80334	0.44633	55.56	0.46507	0.79175	0.32668	41.26		
38	NET UNBILLED (12/25)	0.89576	0.00000	(0.89576)	0.00	0.66036	0.00000	(0.66036)	0.00		
39	COMPANY USE (13/26)	0.20246	0.00000	(0.20246)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.18510	0.80334	0.61824	76.96	0.25254	0.79175	0.53922	68.10		
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.17948	0.79772	0.61824	77.50	0.24692	0.78613	0.53922	68.59		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.18038	0.80173	0.62135	77.50	0.24816	0.79009	0.54193	68.59		
45	PGA FACTOR ROUNDED TO NEAREST .001	18.038	80.173	62.13513	77.50	24.816	79.009	54.19305	68.59		

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: DECEMBER 18, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: NOVEMBER 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,343,530	152,355.09	\$0.00431
2 Commodity Pipeline (SNG)	680,880	4,218.47	\$0.00620
3 Commodity Pipeline (Gulfstream)	3,881,410	8,306.21	\$0.00214
4 Commodity Pipeline (FGT) - Oct'15 Accrual Adj.	0	2.81	\$0.00000
5 Commodity Pipeline (SNG) - Oct'15 Accrual Adj.	4,970	31.02	\$0.00624
6 TOTAL COMMODITY (Pipeline)	39,910,790	164,913.60	\$0.00413
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	37,573,830	8,887,243.47	\$0.23653
10 Purchases from 3rd Party Suppliers - Oct'15 Accrual Adj	0	2,480.05	\$0.00000
11 Imbalance Cashout (FGT)	4,512,960	967,033.56	\$0.21428
12 Imbalance Cashout (FGT)-Oct'15 Accrual Adj.	(2,206,730)	(522,278.28)	\$0.23668
13 Commodity Other (SNG)	81,310	16,749.86	\$0.20600
14 Imbalance Cashout (SNG)-Oct'15 Accrual Adj.	4,970	1,161.72	\$0.23375
15 Commodity Other (Gulfstream)	261,540	62,784.25	\$0.24006
16 Commodity Other (Gulfstream)-Oct'15 Accrual Adj	1,350	338.72	\$0.25090
17	(25,330)	(6,080.61)	\$0.24006
18	0	1.40	\$0.00000
19	35,903	30,018.53	\$0.83610
20	8,348	6,958.23	\$0.83352
21	40	12.91	\$0.32275
22	225,000	31,500.00	\$0.14000
23	2,280	793.90	\$0.34820
24	7,330	1,634.59	\$0.22300
25	16,031	8,246.05	\$0.51438
26 Cashouts-Peoples' Transportation Customers	481,303	90,510.37	\$0.18805
27 Cashouts-NCTS Program	16,450	3,668.38	\$0.22300
28	139,830	39,701.15	\$0.28392
28 TOTAL COMMODITY (Other)	41,136,415	9,622,478.25	\$0.23392
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	13,013,170	500,496.23	\$0.03846
30 Demand (SNG) - Capacity Release	(4,191,600)	(158,861.64)	\$0.03790
31 Demand (SNG) - Oct'15 Accrual Adj.	0	(5.61)	\$0.00000
32 Demand (SNG) Capacity Release - Oct'15 Adjustment	0	1.81	\$0.00000
33 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
34 Demand (FGT)	121,515,000	6,656,275.80	\$0.05478
35 Temporary Relinquishment Credit - (FGT)	(40,394,150)	(2,363,199.84)	\$0.05850
36 Temporary Acquisition (FGT)	12,616,500	592,218.49	\$0.04694
37	2,500,000	54,000.00	\$0.02160
38	0	0.00	\$0.00000
39	2,500,000	42,750.00	\$0.01710
40 TOTAL DEMAND	118,058,920	5,908,735.24	\$0.05005
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	316,473.33	\$0.00000
42 Legal	0	22,862.33	\$0.00000
43 LNG/CNG	0	0.00	\$0.00000
44 Odorant	0	17,533.72	\$0.00000
45 TOTAL OTHER	0	356,869.38	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15 Through		December-15		Page 1 of 1			
		CURRENT MONTH: NOVEMBER 2015				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$9,619,144	3,041,280	(\$6,577,864)	(\$2.16286)	\$76,669,136	\$35,736,924	(\$40,932,212)	(\$1.14538)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,143,023	4,413,816	(1,729,207)	(\$0.39177)	\$51,555,711	\$45,617,611	(5,938,100)	(0.13017)
3	TOTAL	15,762,167	7,455,096	(8,307,071)	(\$1.11428)	\$128,224,848	\$81,354,535	(46,870,313)	(0.57612)
4	FUEL REVENUES (NET OF REVENUE TAX)	13,447,272	7,455,096	(5,992,176)	(\$0.80377)	\$124,402,493	\$81,354,536	(43,047,957)	(0.52914)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	\$0.00000	\$568,128	\$568,128	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,498,920	7,506,744	(5,992,176)	(\$0.79824)	\$124,970,621	\$81,922,664	(43,047,957)	(0.52547)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,263,247)	51,648	2,314,895	\$44.82061	(\$3,254,229)	\$568,129	3,822,358	6.72798
8	INTEREST PROVISION-THIS PERIOD (21)	(383)	(53)	330	(\$6.16129)	(\$434)	(\$441.72)	(7)	0.01654
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,251,204)	(400,696)	1,850,508	(\$4.61824)	(\$822,725)	(\$400,696)	422,029	(1.05324)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	\$0.00000	(\$568,128)	(\$568,128)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(4,566,482)	(400,749)	4,165,733	(\$10.39486)	(\$4,645,516)	(\$401,136)	4,244,380	(10.58089)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$79,034	\$0.00	(79,034)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$4,566,482)	(400,749)	4,165,733	(10.39486)	(\$4,566,482)	(\$400,749)	\$4,165,733	(\$10.39486)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,251,204)	(400,696)	1,850,508	(4.61824)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,566,099)	(400,696)	4,165,403	(10.39543)				
15	TOTAL (13+14)	(6,817,303)	(950,791)	5,866,512	(6.17014)				
16	AVERAGE (50% OF 15)	(3,408,652)	(475,395)	2,933,256	(6.17014)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.15	0	0.00000				
19	TOTAL (17+18)	0.270	0.270	0	0.00000				
20	AVERAGE (50% OF 19)	0.135	0.135	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01125	0.01125	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$383)	(\$53)	\$330	(\$6.16129)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			November 2015										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	November 2015	FGT	PGS	FTS-1 COMM. PIPELINE		29,094,590		\$134,803.21			\$0.46		
2	November 2015	FGT	PGS	FTS-2 COMM. PIPELINE		6,248,940		17,551.88			\$0.28		
3	November 2015	FGT	PGS	FTS-1 DEMAND		73,712,350			\$3,480,057.87		\$4.69		
4	November 2015	FGT	PGS	FTS-2 DEMAND		17,025,000			1,128,236.78		\$6.63		
5	November 2015	FGT	PGS	FTS-3 DEMAND		3,000,000			297,000.00		\$9.90		
6	November 2015	FGT	PGS	NO NOTICE		7,050,000			27,424.50		\$0.39		
7	November 2015	SONAT	PGS	COMM. PIPELINE		680,880		4,218.47			\$0.62		
8	November 2015	SONAT	PGS	DEMAND		13,013,170			500,496.23		\$3.85		
9	November 2015	SONAT - Capacity Release	PGS	DEMAND		(4,191,600)			(158,861.64)		\$3.79		
10	November 2015	SONAT	PGS	COMM. OTHER		81,310					\$20.60		
11	November 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,881,410	16,749.86	8,306.21			\$0.21		
12	November 2015	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000			585,060.00		\$5.57		
13	November 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER		261,540	62,784.25				\$24.01		
14	November 2015		PGS	COMM. OTHER		35,903	30,018.53				\$83.61		
15	November 2015		PGS	COMM. OTHER		225,000	31,500.00				\$14.00		
16	November 2015		PGS	COMM. OTHER		16,031	8,246.05				\$15.44		
17	November 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		481,303	90,510.37				\$18.81		
18	November 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER		16,450	3,688.38				\$22.30		
19	November 2015		PGS	COMM. OTHER		139,830	39,701.15				\$28.39		
20	November 2015		PGS	DEMAND		2,500,000			54,000.00		\$2.16		
21	November 2015		PGS	COMM. OTHER		300,300	63,253.35				\$21.06		
22	November 2015		PGS	COMM. OTHER		2,260,000	468,375.00				\$20.72		
23	November 2015		PGS	COMM. OTHER		219,730	46,888.91				\$21.34		
24	November 2015		PGS	COMM. OTHER		426,000	80,940.00				\$19.00		
25	November 2015		PGS	COMM. OTHER		700,860	139,988.30				\$19.97		
26	November 2015		PGS	COMM. OTHER		288,110	56,988.09				\$19.78		
27	November 2015		PGS	COMM. OTHER		2,743,260	554,103.43				\$20.20		
28	November 2015		PGS	COMM. OTHER		3,319,940	676,740.21				\$20.38		
29	November 2015		PGS	COMM. OTHER		375,240	76,454.43				\$20.37		
30	November 2015		PGS	COMM. OTHER		101,730	22,228.01				\$21.85		
31	November 2015		PGS	COMM. OTHER		136,000	28,384.00				\$19.40		
32	November 2015		PGS	COMM. OTHER		1,199,440	228,492.48				\$19.05		
33	November 2015		PGS	COMM. OTHER		100,000	21,000.00				\$21.00		
34	November 2015		PGS	COMM. OTHER		3,151,330	652,828.66				\$20.72		
35	November 2015		PGS	COMM. OTHER		51,180	11,003.70				\$21.50		
36	November 2015		PGS	COMM. OTHER		50,000	10,462.50				\$20.93		
37	November 2015		PGS	COMM. OTHER		3,126,120	642,228.01				\$20.54		
38	November 2015		PGS	COMM. OTHER		184,700	38,487.00				\$20.84		
39	November 2015		PGS	COMM. OTHER		4,492,270	912,692.07				\$20.32		
40	November 2015		PGS	COMM. OTHER		250,000	53,397.50				\$21.36		
41	November 2015		PGS	COMM. OTHER		3,527,140	767,953.97				\$21.77		
42	November 2015		PGS	COMM. OTHER		1,387,370	289,669.55				\$20.88		
43	November 2015		PGS	COMM. OTHER		927,820	193,664.00				\$20.87		
44	November 2015		PGS	COMM. OTHER		4,686,040	1,000,868.65				\$21.36		
45	November 2015		PGS	COMM. OTHER		2,635,360	559,326.83				\$21.22		
46	November 2015		PGS	COMM. OTHER		933,890	194,554.82				\$20.83		
47	November 2015		PGS	COMM. OTHER		0	472,110.00						
48	November 2015		PGS	COMM. OTHER		0	539,280.00						
49	November 2015		PGS	COMM. OTHER		0	86,880.00						
50	Total	**This report excludes prior month/period adjustments.				201,345,937	0	201,345,937	9,170,422	164,880	5,893,414	-	\$7.56

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: DECEMBER 18, 2015

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 November 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	23422-Sabine Pass Pit	70	68	2,100	2,030	1.96500	2.03269	
2	FGT	23422-Sabine Pass Pit	70	68	2,100	2,030	2.04500	2.11544	
3	FGT	23422-Sabine Pass Pit	70	68	2,100	2,030	2.06500	2.13613	
4	FGT	23422-Sabine Pass Pit	83	81	2,500	2,417	2.08000	2.15165	
5	FGT	23422-Sabine Pass Pit	168	162	5,030	4,863	2.09500	2.16717	
6	FGT	23422-Sabine Pass Pit	250	242	7,500	7,250	2.13000	2.20337	
7	FGT	23422-Sabine Pass Pit	70	68	2,100	2,030	2.14000	2.21372	
8	FGT	23422-Sabine Pass Pit	220	213	6,600	6,380	2.16500	2.23958	
9	FGT	716-Cs #11 Mt Vernon Zone 3	1,000	967	30,000	29,001	2.25000	2.32751	
10	FGT	1187589-Frisco Acadian	220	213	6,600	6,380	2.09000	2.16199	
11	FGT	179851-Columbia Gulf-Lafayette FGT	231	224	6,936	6,705	1.90000	1.96545	
12	FGT	179851-Columbia Gulf-Lafayette FGT	116	112	3,470	3,354	2.00000	2.06889	
13	FGT	179851-Columbia Gulf-Lafayette FGT	116	112	3,470	3,354	2.08000	2.15165	
14	FGT	179851-Columbia Gulf-Lafayette FGT	116	112	3,470	3,354	2.10000	2.17234	
15	FGT	179851-Columbia Gulf-Lafayette FGT	347	335	10,410	10,063	2.15000	2.22406	
16	FGT	696661-Tres Palacios Storage (Rec)	461	445	13,820	13,380	1.92000	1.98614	
17	FGT	696661-Tres Palacios Storage (Rec)	230	223	6,910	6,680	1.94000	2.00683	
18	FGT	696661-Tres Palacios Storage (Rec)	500	483	15,000	14,501	1.95000	2.01717	
19	FGT	179851-Columbia Gulf-Lafayette FGT	204	197	6,105	5,902	1.89000	1.95510	
20	FGT	179851-Columbia Gulf-Lafayette FGT	424	409	12,706	12,283	1.94000	2.00683	
21	FGT	179851-Columbia Gulf-Lafayette FGT	333	322	10,000	9,667	2.08000	2.15165	
22	FGT	12740-Carnes Tn FGT (Rec)	333	322	10,000	9,667	2.13500	2.20854	
23	FGT	179851-Columbia Gulf-Lafayette FGT	7,650	7,395	229,500	221,858	2.00800	2.07717	
24	FGT	6490-Eunice Tx Gas FGT	414	400	12,413	12,000	2.01000	2.07924	
25	FGT	6490-Eunice Tx Gas FGT	333	322	10,000	9,667	2.09000	2.16199	
26	FGT	6490-Eunice Tx Gas FGT	414	400	12,413	12,000	2.10000	2.17234	
27	FGT	23422-Sabine Pass Pit	207	200	6,200	5,994	1.91000	1.97579	
28	FGT	23422-Sabine Pass Pit	137	133	4,122	3,985	1.96000	2.02752	
29	FGT	23422-Sabine Pass Pit	310	300	9,309	8,999	1.98000	2.04821	
30	FGT	23422-Sabine Pass Pit	194	187	5,808	5,615	2.05750	2.12837	
31	FGT	23422-Sabine Pass Pit	235	227	7,051	6,816	2.06000	2.13096	
32	FGT	23422-Sabine Pass Pit	283	273	8,479	8,197	2.08000	2.15165	
33	FGT	23422-Sabine Pass Pit	28	27	828	800	2.10500	2.17751	
34	FGT	241390-Destin P/L/FGT	7,945	7,681	238,363	230,426	2.03250	2.10251	
35	FGT	6489-Cs #7 Eunice Zone 1	205	198	6,145	5,940	2.02000	2.08958	
36		SUBTOTAL	23,985	23,187	719,558	695,597	2.06159	2.13261	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 646,166 dth's nominated under FGT FTS-2 and 51,720 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 November 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	FGT	6489-Cs #7 Eunice Zone 1	205	198	6,145	5,940	2.07000	2.14131	
38	FGT	6489-Cs #7 Eunice Zone 1	185	179	5,550	5,365	2.15000	2.22406	
39	FGT	6490-Eunice Tx Gas FGT	171	165	5,117	4,947	1.91000	1.97579	
40	FGT	6490-Eunice Tx Gas FGT	400	387	12,000	11,600	2.08500	2.15682	
41	FGT	1187589-Frisco Acadian	229	222	6,881	6,652	1.90000	1.96545	
42	FGT	1187589-Frisco Acadian	229	222	6,881	6,652	1.98000	2.04821	
43	FGT	1187589-Frisco Acadian	229	222	6,881	6,652	2.04000	2.11027	
44	FGT	1187589-Frisco Acadian	229	222	6,881	6,652	2.11000	2.18268	
45	FGT	1187589-Frisco Acadian	333	322	10,000	9,667	2.12000	2.19303	
46	FGT	1187589-Frisco Acadian	453	438	13,600	13,147	1.94000	2.00683	
47	FGT	25219-Hpl-Texoma (Rec)	1,000	967	30,000	29,001	1.88000	1.94476	
48	FGT	25219-Hpl-Texoma (Rec)	1,000	967	30,000	29,001	1.90000	1.96545	
49	FGT	25219-Hpl-Texoma (Rec)	1,998	1,932	59,944	57,948	1.92000	1.98614	
50	FGT	157740-Exxon Plant-Mobile Bay	333	322	10,000	9,667	2.10000	2.17234	
51	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	1.91500	1.98097	
52	FGT	12740-Carnes Tn FGT (Rec)	333	322	10,000	9,667	1.94000	2.00683	
53	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	1.95000	2.01717	
54	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	1.97500	2.04303	
55	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	2.03000	2.09993	
56	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	2.09000	2.16199	
57	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	2.10000	2.17234	
58	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	2.11000	2.18268	
59	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,000	4,834	2.13000	2.20337	
60	FGT	12740-Carnes Tn FGT (Rec)	500	483	15,000	14,501	2.18000	2.25509	
61	FGT	314571-Anr/FGT St Landry Parish Exchn	281	272	8,426	8,145	1.91500	1.98097	
62	FGT	314571-Anr/FGT St Landry Parish Exchn	1,300	1,257	39,000	37,701	1.94000	2.00683	
63	FGT	314571-Anr/FGT St Landry Parish Exchn	1,228	1,187	36,852	35,625	1.97500	2.04303	
64	FGT	314571-Anr/FGT St Landry Parish Exchn	1,228	1,187	36,852	35,625	2.09000	2.16199	
65	FGT	314571-Anr/FGT St Landry Parish Exchn	448	433	13,426	12,979	2.09500	2.16717	
66	FGT	314571-Anr/FGT St Landry Parish Exchn	467	451	14,000	13,534	2.10000	2.17234	
67	FGT	624615-Southern Pines Citronelle (Rec)	1,379	1,333	41,378	40,000	2.11000	2.18268	
68	FGT	624615-Southern Pines Citronelle (Rec)	343	332	10,292	9,949	2.12000	2.19303	
69	FGT	624615-Southern Pines Citronelle (Rec)	862	833	25,861	25,000	2.31000	2.38957	
70	FGT	716-Cs #11 Mt Vernon Zone 3	123	119	3,700	3,577	2.08000	2.15165	
71	FGT	314571-Anr/FGT St Landry Parish Exchn	171	165	5,118	4,948	2.15000	2.22406	
72		SUBTOTAL	16,993	16,427	509,785	492,809	2.06159	2.13261	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 646,166 dth's nominated under FGT FTS-2 and 51,720 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 November 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
73	FGT	1378027-Pledger - Enterprise	167	161	5,000	4,834	2.09250	2.16458	
74	FGT	179851-Columbia Gulf-Lafayette FGT	116	112	3,470	3,354	2.07500	2.14648	
75	FGT	314571-Anr/FGT St Landry Parish Exchn	333	322	10,000	9,667	1.90000	1.96545	
76	FGT	314571-Anr/FGT St Landry Parish Exchn	419	405	12,582	12,163	1.94000	2.00683	
77	FGT	716-Cs #11 Mt Vernon Zone 3	374	361	11,216	10,843	2.10500	2.17751	
78	FGT	716-Cs #11 Mt Vernon Zone 3	667	644	20,000	19,334	2.14000	2.21372	
79	FGT	716-Cs #11 Mt Vernon Zone 3	345	333	10,344	10,000	2.17000	2.24475	
80	FGT	716-Cs #11 Mt Vernon Zone 3	667	644	20,000	19,334	2.22000	2.29647	
81	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	1.88500	1.94993	
82	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	1.90000	1.96545	
83	FGT	742101-Enbridge-Orange Co	500	483	15,000	14,501	1.93000	1.99648	
84	FGT	742101-Enbridge-Orange Co	1,250	1,208	37,500	36,251	1.96000	2.02752	
85	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	1.96500	2.03269	
86	FGT	742101-Enbridge-Orange Co	750	725	22,500	21,751	1.97000	2.03786	
87	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	2.02500	2.09476	
88	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	2.04500	2.11544	
89	FGT	742101-Enbridge-Orange Co	500	483	15,000	14,501	2.06500	2.13613	
90	FGT	742101-Enbridge-Orange Co	500	483	15,000	14,501	2.08000	2.15165	
91	FGT	742101-Enbridge-Orange Co	500	483	15,000	14,501	2.09500	2.16717	
92	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	2.10500	2.17751	
93	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	2.11500	2.18786	
94	FGT	742101-Enbridge-Orange Co	750	725	22,500	21,751	2.13000	2.20337	
95	FGT	742101-Enbridge-Orange Co	250	242	7,500	7,250	2.14000	2.21372	
96	FGT	742101-Enbridge-Orange Co	750	725	22,500	21,751	2.16500	2.23958	
97	FGT	179851-Columbia Gulf-Lafayette FGT	116	112	3,470	3,354	2.10000	2.17234	
98	FGT	313370-Egan Hub (Rec)/FGT Acadia	500	483	15,000	14,501	2.08000	2.15165	
99	FGT	23703-Ngpl-Jefferson FGT	408	395	12,254	11,846	1.89000	1.95510	
100	FGT	23703-Ngpl-Jefferson FGT	408	395	12,254	11,846	1.91000	1.97579	
101	FGT	23703-Ngpl-Jefferson FGT	817	790	24,508	23,692	1.94000	2.00683	
102	FGT	23703-Ngpl-Jefferson FGT	408	395	12,254	11,846	2.02500	2.09476	
103	FGT	23703-Ngpl-Jefferson FGT	1,142	1,104	34,254	33,113	2.09000	2.16199	
104	FGT	23703-Ngpl-Jefferson FGT	410	397	12,313	11,903	2.12000	2.19303	
105	FGT	23703-Ngpl-Jefferson FGT	206	199	6,176	5,970	2.13000	2.20337	
106	FGT	23703-Ngpl-Jefferson FGT	1,225	1,185	36,762	35,538	2.14500	2.21889	
107	FGT	23703-Ngpl-Jefferson FGT	408	395	12,254	11,846	2.15500	2.22923	
108		SUBTOTAL	16,637	16,083	499,111	482,491	2.06159	2.13261	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 646,166 dth's nominated under FGT FTS-2 and 51,720 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 November 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
109	FGT	32606-Ngpl Vermillion	1,714	1,657	51,419	49,707	1.90000	1.96545	
110	FGT	32606-Ngpl Vermillion	592	572	17,746	17,155	1.92000	1.98614	
111	FGT	32606-Ngpl Vermillion	2,000	1,933	60,000	58,002	1.95000	2.01717	
112	FGT	32606-Ngpl Vermillion	326	315	9,787	9,461	1.99000	2.05855	
113	FGT	32606-Ngpl Vermillion	667	644	20,000	19,334	2.03000	2.09993	
114	FGT	32606-Ngpl Vermillion	66	63	1,966	1,901	2.08000	2.15165	
115	FGT	32606-Ngpl Vermillion	1,200	1,160	36,000	34,801	2.09500	2.16717	
116	FGT	32606-Ngpl Vermillion	1,433	1,386	43,000	41,568	2.10000	2.17234	
117	FGT	32606-Ngpl Vermillion	667	644	20,000	19,334	2.12500	2.19820	
118	FGT	32606-Ngpl Vermillion	876	847	26,280	25,405	2.15000	2.22406	
119	FGT	126997-Cuc-Bartow B/FGT	833	833	25,000	25,000	2.13590	2.13590	
120	FGT	163884-Bay Gas (Rec) Storage Company	1,667	1,611	50,000	48,335	2.12000	2.19303	
121	FGT	163884-Bay Gas (Rec) Storage Company	1,033	999	31,000	29,968	2.20000	2.27578	
122	FGT	163884-Bay Gas (Rec) Storage Company	552	533	16,550	15,999	2.24000	2.31716	
123	FGT	163884-Bay Gas (Rec) Storage Company	1,034	1,000	31,033	30,000	2.25000	2.32751	
124	FGT	693755-Bobcat Gas Storage (Rec)	4,905	4,741	147,144	142,244	2.20000	2.27578	
125	FGT	716-Cs #11 Mt Vernon Zone 3	764	738	22,915	22,152	2.09000	2.16199	
126	FGT	716-Cs #11 Mt Vernon Zone 3	517	500	15,517	15,000	2.11000	2.18268	
127	FGT	716-Cs #11 Mt Vernon Zone 3	1,000	967	30,000	29,001	2.14000	2.21372	
128	FGT	337605-Crosstex Energy/FGT Refugio	353	342	10,600	10,247	2.00000	2.06889	
129	FGT	337605-Crosstex Energy/FGT Refugio	333	322	10,000	9,667	2.08000	2.15165	
130	FGT	337605-Crosstex Energy/FGT Refugio	333	322	10,000	9,667	2.09000	2.16199	
131	FGT	337605-Crosstex Energy/FGT Refugio	1,000	967	30,000	29,001	2.13000	2.20337	
132	FGT	6490-Eunice Tx Gas FGT	312	302	9,365	9,053	1.97000	2.03786	
133	FGT	716-Cs #11 Mt Vernon Zone 3	264	255	7,922	7,658	2.00000	2.06889	
134	FGT	716-Cs #11 Mt Vernon Zone 3	28	27	850	822	2.09000	2.16199	
135	FGT	742101-Enbridge-Orange Co	333	322	10,000	9,667	2.06000	2.13096	
136	FGT	742101-Enbridge-Orange Co	333	322	10,000	9,667	2.09000	2.16199	
137	FGT	742101-Enbridge-Orange Co	1,000	967	30,000	29,001	2.13000	2.20337	
138	FGT	742101-Enbridge-Orange Co	333	322	10,000	9,667	2.14000	2.21372	
139	FGT	716-Cs #11 Mt Vernon Zone 3	1,659	1,604	49,782	48,124	2.00000	2.06889	
140	FGT	716-Cs #11 Mt Vernon Zone 3	333	322	10,000	9,667	2.15000	2.22406	
141	FGT	1378027-Pledger - Enterprise	520	503	15,596	15,077	1.96000	2.02752	
142	FGT	1378027-Pledger - Enterprise	942	910	28,250	27,309	2.03000	2.09993	
143	FGT	1378027-Pledger - Enterprise	500	483	15,000	14,501	2.05000	2.12062	
144	FGT	1378027-Pledger - Enterprise	792	765	23,750	22,959	2.08000	2.15165	
145		SUBTOTAL	31,216	30,204	936,472	906,120	2.06159	2.13065	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 646,166 dth's nominated under FGT FTS-2 and 51,720 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 5 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 November 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
146	FGT	1378027-Pledger - Enterprise	333	322	10,000	9,667	2.09000	2.16199
147	FGT	1378027-Pledger - Enterprise	2,375	2,296	71,250	68,877	2.13000	2.20337
148	FGT	1378027-Pledger - Enterprise	223	215	6,679	6,457	2.15000	2.22406
149	FGT	1378027-Pledger - Enterprise	517	500	15,516	14,999	2.17000	2.24475
150	FGT	163884-Bay Gas (Rec) Storage Company	1,379	1,333	41,378	40,000	2.06000	2.13096
151	FGT	163884-Bay Gas (Rec) Storage Company	652	630	19,551	18,900	2.15000	2.22406
152	FGT	163884-Bay Gas (Rec) Storage Company	713	689	21,378	20,666	2.22000	2.29647
153	FGT	163884-Bay Gas (Rec) Storage Company	833	806	25,000	24,168	2.23000	2.30682
154	FGT	241390-Destin P/L/FGT	546	528	16,378	15,833	2.23000	2.30682
155	FGT	241390-Destin P/L/FGT	862	833	25,861	25,000	2.32000	2.39992
156	FGT	32606-Ngpl Vermillion	333	322	10,000	9,667	2.10000	2.17234
157	FGT	32606-Ngpl Vermillion	667	644	20,000	19,334	2.12000	2.19303
158	FGT	163884-Bay Gas (Rec) Storage Company	1,782	1,722	53,445	51,665	2.08000	2.15165
159	FGT	163884-Bay Gas (Rec) Storage Company	1,000	967	30,000	29,001	2.24000	2.31716
160	FGT	241390-Destin P/L/FGT	280	271	8,396	8,116	2.24000	2.31716
161	FGT	255572-Transco/Citronelle FGT Mainline	100	97	3,000	2,900	2.32000	2.39992
162	FGT	624615-Southern Pines Citronelle (Rec)	1,667	1,611	50,000	48,335	2.08000	2.15165
163	FGT	624615-Southern Pines Citronelle (Rec)	579	559	17,361	16,783	2.24000	2.31716
164	FGT	716-Cs #11 Mt Vernon Zone 3	1,676	1,620	50,283	48,609	2.08000	2.15165
165	FGT	716-Cs #11 Mt Vernon Zone 3	667	644	20,000	19,334	2.09000	2.16199
166	FGT	716-Cs #11 Mt Vernon Zone 3	694	671	20,823	20,130	2.13000	2.20337
167	FGT	716-Cs #11 Mt Vernon Zone 3	667	644	20,000	19,334	2.03000	2.09993
168	FGT	716-Cs #11 Mt Vernon Zone 3	167	161	5,000	4,834	2.06000	2.13096
169	FGT	716-Cs #11 Mt Vernon Zone 3	1,000	967	30,000	29,001	2.07000	2.14131
170	FGT	716-Cs #11 Mt Vernon Zone 3	613	593	18,389	17,777	2.10750	2.18010
171	FGT	716-Cs #11 Mt Vernon Zone 3	667	644	20,000	19,334	2.14000	2.21372
172	Gulfstream	8205175-Destin	167	164	5,000	4,915	2.02000	2.05493
173	Gulfstream	8205175-Destin	6,000	5,898	180,000	176,940	2.04000	2.07528
174	Gulfstream	8205175-Destin	167	164	5,000	4,915	2.13500	2.17192
175	Gulfstream	8205175-Destin	200	197	6,000	5,898	2.15000	2.18718
176	Gulfstream	8205175-Destin	216	212	6,484	6,374	2.00000	2.03459
177	Gulfstream	8205175-Destin	340	334	10,200	10,027	2.14500	2.18210
178	Gulfstream	8205179-Defis Mobile Bay	223	219	6,677	6,563	2.14500	2.18210
179	Gulfstream	8205175-Destin	339	333	10,173	10,000	2.18500	2.22279
180	Gulfstream	9002960-Coden - Tgpl In	678	667	20,346	20,000	2.14000	2.17701
181	Gulfstream	8205171-Williams Mobile Bay	285	280	8,555	8,410	2.14000	2.17701
182		SUBTOTAL	29,604	28,759	888,123	862,761	2.06159	2.12219

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 646,166 dth's nominated under FGT FTS-2 and 51,720 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 6 of 6			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 November 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
183	Gulfstream	8205179-Defis Mobile Bay	630	619	18,900	18,579	2.20000	2.23805	
184	Gulfstream	9002960-Coden - Tgpl In	470	462	14,100	13,860	2.20000	2.23805	
185	Gulfstream	8205175-Destin	353	347	10,600	10,420	2.02000	2.05493	
186	Gulfstream	8205175-Destin	1,548	1,522	46,449	45,659	2.13000	2.16684	
187	Gulfstream	8205175-Destin	333	328	10,000	9,830	2.16000	2.19736	
188	Gulfstream	8205175-Destin	249	245	7,484	7,357	2.17000	2.20753	
189	Gulfstream	8205175-Destin	949	933	28,484	28,000	2.23000	2.26857	
190	Gulfstream	8205177-Gulfsouth	213	210	6,400	6,291	2.08000	2.11597	
191	SONAT	PSNG2763	516	500	15,489	15,000	2.19000	2.26146	
192	SONAT	051370-Logansport-Cotton Valley	1,420	1,375	42,600	41,254	1.90000	1.96200	
193	SONAT	PSNG2554	7	7	207	200	2.08000	2.14787	
194	SONAT	PSNG2554	121	117	3,621	3,507	2.16000	2.23048	
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219		SUBTOTAL	6,811	6,665	204,334	199,956	2.06159	2.10673	
220		TOTAL	125,246	121,324	3,757,383	3,639,734	2.06159	2.12823	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 646,166 dth's nominated under FGT FTS-2 and 51,720 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249	\$ 5,395,829	\$ 6,812,715	\$ 5,660,144	\$ 6,662,475	\$ 8,524,208		\$68,432,208
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ 2,332,641	\$ 3,386,381	\$ 2,991,279	\$ 3,467,936	\$ 4,968,930	\$ 5,786,153		\$ 49,422,211
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890	\$ 452,530	\$ 330,670	\$ 463,800	\$ 600,900	\$ 1,098,270		\$8,346,705
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148	\$ (4,068)	\$ (10,048)	\$ (5,237)	\$ (19,206)	\$ (3,334)		(\$109,776)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008	\$ 154,351	\$ 114,778	\$ 107,214	\$ 117,593	\$ 316,473		\$1,546,763
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -	\$ 40,731	\$ -	\$ 15,456	\$ -	\$ 17,534		\$128,523
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799	\$ 79,444	\$ 54,439	\$ 68,380	\$ 35,103	\$ 22,862		\$458,211
8	Total	\$14,505,121	\$15,394,784	\$10,833,830	\$12,423,241	\$8,472,449	\$8,890,735	\$9,505,198	\$10,293,833	\$9,777,693	\$12,365,795	\$15,762,166		\$128,224,845
PGA THERM SALES														
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779	3,211,590	3,220,222	3,221,646	3,390,600	4,097,904		57,944,077
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982	3,043,902	2,599,402	2,451,164	2,729,703	2,784,753		37,191,289
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550	10,008,940	18,458,880	14,563,380	16,452,769	29,316,490		158,586,809
12	Total	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311	16,264,433	24,278,503	20,236,190	22,573,072	36,199,147		253,722,175
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.86939
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928	\$0.80683	\$0.82728	\$0.83170	\$0.79267	\$0.80173		\$0.79220
PGA REVENUES														
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205	\$2,871,130	\$2,878,846	\$2,880,119	\$3,031,162	\$3,663,485		\$49,400,433
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289	\$2,203,426	\$2,120,938	\$2,030,633	\$2,006,685	\$2,209,835		\$28,459,815
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188	\$3,098,752	\$5,780,272	\$4,265,699	\$4,538,135	\$7,139,201		\$46,284,068
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424	\$639,212	\$52,393	\$266,479	\$362,388	\$79,444		\$2,784,542
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)		(\$605,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)	(\$245,036)	\$3,857	\$637	\$75,520	\$316,163		(\$1,503,570)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707	(\$221,696)	(\$6,612)	(\$32,830)	(\$9,302)	\$94,145		(\$417,795)
22	Total	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808	\$8,290,788	\$10,774,693	\$9,355,738	\$9,949,588	\$13,447,272		\$124,402,492
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	321,438	323,272	323,923	325,411	325,240	325,429	324,812	324,827	324,287	324,999	325,932		324,506
24	Commercial	14,072	14,103	13,978	13,899	13,803	13,707	13,656	13,627	13,509	13,501	12,872		13,702
25	Off System Sales	12	19	8	10	10	26	6	14	18	10	12		13
26	Total	335,521	337,389	337,908	339,320	339,053	339,162	338,474	338,461	337,814	338,510	338,816		338,222

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0266	1.0246	1.0256	1.0266	1.0285	1.0315	1.0266	1.0266	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042	1.043	1.044	1.046	1.049	1.044	1.044	1.044	1.044
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0246	1.0246	1.0246	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.042	1.042	1.042	1.040	1.039	
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0236	1.0246	1.0256	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.041	1.042	1.043	1.040	1.039	

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246	1.0246	1.0246	1.0246	1.0256	1.0256	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.042	1.042	1.042	1.043	1.043	1.040	1.039	
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043	1.044	1.043	1.042	1.042	1.043	1.040	1.039	
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0256	1.0256	1.0256	1.0256	1.0256	1.0246	1.0207	1.0217	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043	1.043	1.043	1.043	1.042	1.038	1.039	1.041	

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0246	1.0246	1.0246	1.0256	1.0256	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.042	1.042	1.042	1.043	1.043	1.040	1.039	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0256	1.0256	1.0236	1.0246	1.0246	1.0217	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.043	1.043	1.041	1.042	1.042	1.039	1.039	

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0311	1.0272	1.0262	1.0272	1.0253	1.0243	1.0243	1.0243	1.0223	1.0213	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051	1.052	1.050	1.049	1.049	1.049	1.047	1.046	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0285	1.0266	1.0246	1.0236	1.0246	1.0256	1.0246	1.0226	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044	1.042	1.041	1.042	1.043	1.042	1.040	1.041	
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0315	1.0276	1.0256	1.0276	1.0256	1.0246	1.0246	1.0236	1.0217	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043	1.045	1.043	1.042	1.042	1.041	1.039	1.039	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15													Page 5 of 5	
FORT MYERS		JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0295	1.0256	1.0246	1.0256	1.0236	1.0236	1.0246	1.0246	1.0217	1.0217		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.043	1.042	1.043	1.041	1.041	1.042	1.042	1.039	1.039		
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0295	1.0295	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0256	1.0226	1.0217		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.047	1.043	1.044	1.043	1.042	1.042	1.043	1.043	1.040	1.039		
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0315	1.0315	1.0276	1.0266	1.0276	1.0256	1.0246	1.0236	1.0236	1.0217	1.0217		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.049	1.045	1.044	1.045	1.043	1.042	1.041	1.041	1.039	1.039		