



955th E 25th Street
Hialeah, Fl. 33013

December 18, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
F: (305) 835-6491

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2015 THROUGH				DECEMBER 2015			
		CURRENT MONTH: 11/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
COST OF GAS PURCHASED		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(418)	(418)	100.00	-	(4,279)	(4,279)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	471,593	1,840,741	1,369,148	74.38	8,950,443	19,124,827	10,174,384	53.20
5	DEMAND (Line 32 A-1 support detail)	1,297,947	1,557,979	260,032	16.69	10,203,947	11,407,398	1,203,451	10.55
6	OTHER (Line 40 A-1 support detail)	146,711	33,274	(113,437)	(340.92)	1,569,983	366,573	(1,203,410)	(328.29)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,916,251	3,431,576	1,515,325	44.16	20,724,373	30,394,519	9,670,146	31.82
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(291)	(903)	(612)	67.77	(3,411)	(8,490)	(5,079)	59.82
14	TOTAL THERM SALES	1,531,308	3,430,673	1,899,365	55.36	20,231,124	30,386,029	10,154,905	33.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,083,827	3,799,003	1,715,176	45.15	30,705,714	39,066,930	8,361,216	21.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,027,497	3,761,603	1,734,106	46.10	29,720,761	38,692,430	8,971,669	23.19
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,468,490	24,286,500	1,818,010	7.49	167,468,090	176,313,160	8,845,070	5.02
20	OTHER Commodity (Line 40 A-1 support detail)	347,017	38,400	(308,617)	(803.69)	3,926,562	385,500	(3,541,062)	(918.56)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,374,514	3,800,003	1,425,489	37.51	33,647,322	39,077,930	5,430,608	13.90
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(633)	(1,000)	(367)	36.73	(7,416)	(11,000)	(3,584)	32.58
27	TOTAL THERM SALES (24-26 Estimated only)	2,941,290	3,799,003	857,713	22.58	35,608,673	39,066,930	3,458,257	8.85
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23260	0.48935	0.25675	52.47	0.30115	0.49428	0.19313	39.07
32	DEMAND (5/19)	0.05777	0.06415	0.00638	9.95	0.06093	0.06470	0.00377	5.83
33	OTHER (6/20)	0.42278	0.86651	0.44373	51.21	0.39984	0.95090	0.55106	57.95
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.80701	0.90305	0.09604	10.63	0.61593	0.77779	0.16186	20.81
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.90300	0.44300	49.06	0.46000	0.77182	0.31182	40.40
40	TOTAL THERM SALES (11/27)	0.65150	0.90328	0.25178	27.87	0.58200	0.77801	0.19601	25.19
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.64544	0.89722	0.25178	28.06	0.57594	0.77195	0.19601	25.39
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64869	0.90174	0.25305	28.06	0.57884	0.77583	0.19699	25.39
45	PGA FACTOR ROUNDED TO NEAREST .001	0.649	0.90200	0.253	28.05	0.579	0.776	0.197	25.39

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015			
		CURRENT MONTH: 11/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,008	10,008	100.00	-	81,267	81,267	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	471,593	828,201	356,608	43.06	8,950,443	12,357,005	3,406,562	27.57
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,297,947	910,039	(387,908)	(42.63)	10,203,947	7,559,089	(2,644,858)	(34.99)
6	OTHER (Line 40 A-1 support detail)	146,711	34,393	(112,318)	(326.57)	1,569,983	369,807	(1,200,176)	(324.54)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,916,251	1,782,641	(133,610)	(7.50)	20,724,373	20,367,168	(357,205)	(1.75)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(291)	(523)	(232)	44.40	(3,411)	(6,216)	(2,804)	45.12
14	TOTAL THERM SALES	1,531,308	1,782,118	250,810	14.07	20,231,124	20,360,953	129,829	0.64
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,083,827	3,368,100	1,284,273	38.13	30,705,714	35,409,804	4,704,090	13.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,027,497	3,368,100	1,340,603	39.80	29,720,761	35,409,804	5,689,043	16.07
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,468,490	16,244,400	(6,224,090)	(38.32)	167,468,090	132,059,210	(35,408,880)	(26.81)
20	OTHER Commodity (Line 40 A-1 support detail)	347,017	38,400	(308,617)	(803.69)	3,926,562	385,400	(3,541,162)	(918.83)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,374,514	3,406,500	1,031,986	30.29	33,647,322	35,795,204	2,147,881	6.00
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(633)	(1,000)	(367)	-	(7,416)	(11,000)	(3,584)	32.58
27	TOTAL THERM SALES (24-26 Estimated only)	2,941,290	3,405,500	464,210	13.63	35,608,673	35,784,204	175,531	0.49
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00297	0.00297	100.00	-	0.00230	0.00230	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23260	0.24590	0.01330	5.41	0.30115	0.34897	0.04782	13.70
32	DEMAND (5/19)	0.05777	0.05602	(0.00175)	(3.12)	0.06093	0.05724	(0.00369)	(6.45)
33	OTHER (6/20)	0.42278	0.89566	0.47288	52.80	0.39984	0.95954	0.55970	58.33
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.80701	0.52331	(0.28370)	(54.21)	0.61593	0.56899	(0.04694)	(8.25)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52346	0.06346	12.12	0.46000	0.56507	0.10507	18.59
40	TOTAL THERM SALES (11/27)	0.65150	0.52346	(0.12804)	(24.46)	0.58200	0.56917	(0.01283)	(2.25)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.64544	0.5174	-0.12804	(24.75)	0.57594	0.56311	(0.01283)	(2.28)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64869	0.52000	(0.12869)	(24.75)	0.57884	0.56594	(0.01290)	(2.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.649	0.520	(0.129)	(24.81)	0.579	0.566	(0.013)	(2.30)

ESTIMATED FOR THE PERIOD OF: **JANUARY 2015** THROUGH **DECEMBER 2015**

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2015	2/1/2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015
1 COMMODITY (Pipeline)	7,067	6,654	7,024	5,909	8,012	7,472	7,358	7,173	6,304	8,286	10,008	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,459,166	1,234,129	1,401,075	1,412,605	1,222,466	1,121,951	939,188	903,403	745,938	1,088,883	828,201	
5 DEMAND	939,248	880,829	939,248	673,671	534,815	518,651	534,815	534,815	518,651	574,307	910,039	
6 OTHER	39,069	43,470	33,252	37,445	37,343	32,115	26,807	30,781	25,396	29,736	34,393	
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,444,550	2,165,082	2,380,599	2,129,630	1,802,636	1,680,189	1,508,168	1,476,172	1,296,289	1,701,212	1,782,641	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(653)	(613)	(613)	(573)	(573)	(573)	(523)	(523)	(523)	(523)	(523)	
14 TOTAL THERM SALES	2,443,897	2,164,469	2,379,986	2,129,056	1,802,062	1,679,616	1,507,644	1,475,649	1,295,765	1,700,688	1,782,118	
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600	2,785,660	2,448,300	3,217,748	3,368,100	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600	2,785,660	2,448,300	3,217,748	3,368,100	
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	11,128,070	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400	29,100	33,200	38,400	
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,670	3,532,910	3,884,440	3,716,255	3,145,760	2,932,160	2,882,100	2,821,060	2,477,400	3,250,948	3,406,500	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,744,670	3,531,910	3,883,440	3,715,255	3,144,760	2,931,160	2,881,100	2,820,060	2,476,400	3,249,948	3,405,500	
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00191	0.00191	0.00182	0.00161	0.00258	0.00258	0.00258	0.00257	0.00257	0.00258	0.00297	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.39399	0.35349	0.36378	0.38391	0.39318	0.38697	0.32889	0.32430	0.30468	0.33840	0.24590	
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06054	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723	0.05602	
33 OTHER (6/20)	0.92800	1.04496	1.00765	1.02029	1.02029	0.97913	1.01157	0.86953	0.87271	0.89566	0.89566	
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.65263	0.61283	0.61286	0.57306	0.57304	0.57302	0.52329	0.52327	0.52325	0.52330	0.52331	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347	0.52345	0.52346	0.52346	0.52346	
40 TOTAL THERM SALES (11/27)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347	0.52345	0.52346	0.52346	0.52346	
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	
42 TOTAL COST OF GAS (40+41)	0.64675	0.60695	0.60695	0.56715	0.56716	0.56716	0.51741	0.51739	0.51740	0.51740	0.51740	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.65000	0.61000	0.61000	0.57000	0.57001	0.57001	0.52001	0.51999	0.52000	0.52000	0.52000	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.65000	0.61000	0.61000	0.57000	0.57000	0.57000	0.52000	0.52000	0.52000	0.52000	0.52000	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 11/15

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,918,750	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(834,290)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(633)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,083,827	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,084,460	576,365.93	0.27651
18 Bay Gas Storage	0	967.31	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(80,830.00)	(20,514.65)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	24,500	(17,925.43)	
22 Other Shippers (Line 85 Page 10)	0.00	(67,009.07)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(633)	(291.03)	0.46000
24 TOTAL COMMODITY (Other)	2,027,497	471,593.06	0.23260
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,695,070	1,194,197.31	0.05770
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,773,420	33,750.00	
32 TOTAL DEMAND	22,468,490	1,297,947.31	0.05777
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,517	31,025.46	0.95414
34 Storage Purchases	0	69,448.68	
35 Storage withdrawal	314,500	1,158.51	
36 Storage Acitivity	0	45,078.40	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	347,017	146,711.05	0.42278
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

	CURRENT MONTH: 11/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	618,304	862,594	244,290	28.32%	10,520,426	12,726,812	2,206,386	17.34%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,297,947	920,047	(377,900)	-41.07%	10,203,947	7,640,356	(2,563,591)	-33.55%
3	TOTAL	1,916,251	1,782,641	(133,610)	-7.50%	20,724,373	20,367,168	(357,205)	-1.75%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,531,308	1,782,118	250,810	14.07%	20,231,124	20,360,953	129,829	0.64%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	240,842	240,842	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,553,203	1,804,013	250,810	13.90%	20,471,966	20,601,795	129,829	0.63%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(363,048)	21,371	384,420	1798.77%	(252,407)	234,626	487,033	207.58%
8	INTEREST PROVISION-THIS PERIOD (21)	222	(53)	(275)	518.87%	1,730	(441)	(2,171)	492.29%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,409,284	(527,750)	(2,937,034)	556.52%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(240,842)	(240,842)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	767,438	-	(767,438)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,024,563	(528,327)	(2,552,890)	483.20%	2,024,563	(528,327)	(2,552,890)	483.20%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,409,284	(527,750)	(2,937,034)	556.52%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,024,341	(528,274)	(2,552,615)	483.20%				
14	TOTAL (12+13)	4,433,624	(1,056,024)	(5,489,649)	519.84%				
15	AVERAGE (50% OF 14)	2,216,812	(528,012)	(2,744,824)	519.84%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00150	0.00150	-	0.00%				
18	TOTAL (16+17)	0.00240	0.00240	-	0.00%				
19	AVERAGE (50% OF 18)	0.00120	0.00120	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	222	(53)	(275)	518.87%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 11/15

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1						1,136,174.08		3,502.50	39.05
2	Sequent Energy Management	System Supply	FTS	2,918,750		2,918,750	576,365.93					19.75
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				2,918,750	-	2,918,750	576,366	-	1,136,174		3,503	58.79

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

**COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:**

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 11/15

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	9,729	9,462	291,875	283,848	1.9747	2.0305	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	9,729	9,462	291,875	283,848	1.9747	2.0305	
							WEIGHTED AVERAGE	1.9747	2.0305

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015						(REVISED 8/19/93)	
		CURRENT MONTH: 11/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,106,043	1,248,413	142,370	12.87%	14,332,049	13,810,333	(521,716)	-3.64%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	13,662	20,900	7,238	52.98%	
3 COMMERCIAL	1,834,006	2,440,311	606,305	33.06%	21,189,029	24,023,797	2,834,769	13.38%	
4 LARGE COMMERCIAL	-	108,080	108,080	0.00%	73,933	1,046,029	972,096	1314.83%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,300	3,300	0.00%	
6 TOTAL FIRM	2,941,290	3,799,004	857,714	29.16%	35,608,673	38,904,359	3,295,686	9.26%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,912,601	3,563,614	(348,987)	-8.92%	43,058,906	42,162,307	(896,599)	-2.08%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,665,964	2,027,000	(638,964)	-23.97%	27,885,946	21,650,250	(6,235,696)	-22.36%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,010	1,010	0.00%	-	11,053	11,053	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	2,403,594	2,400,000	(3,594)	-0.15%	10,988,570	9,600,000	(1,388,570)	-12.64%	
19 TOTAL TRANSPORTATION	8,982,159	7,991,624	(990,535)	-11.03%	81,933,422	73,423,610	(8,509,812)	-10.39%	
TOTAL THERMS SALES & TRANSP.	11,923,450	11,790,628	(132,822)	-1.11%	117,542,095	112,327,969	(5,214,126)	-4.44%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	99,290	98,731	(559)	-0.56%	99,021	98,629	(392)	-0.40%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,969	5,413	444	8.94%	4,960	5,299	339	6.83%	
23 LARGE COMMERCIAL	1	4	3	300.00%	1	4	3	300.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	104,260	104,346	86	0.08%	103,982	104,130	148	0.14%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	88	88	-	0.00%	85	86	1	1.18%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,428	1,973	(455)	-18.74%	2,294	1,981	(313)	-13.64%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,517	2,065	(452)	-17.96%	2,380	2,071	(309)	-12.98%	
TOTAL CUSTOMERS	106,777	106,411	(366)	-0.34%	106,362	106,201	(161)	-0.15%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	13	13	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	369	451	82	22.22%	388	412	24	6.19%	
42 LARGE COMMERCIAL	-	27,020	27,020	0.00%	6,721	23,773	17,052	253.71%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	44,461	40,496	(3,965)	-8.92%	46,052	44,569	(1,483)	-3.22%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,098	1,027	(71)	-6.47%	1,105	994	(111)	-10.05%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	335	335	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	2,403,594	2,400,000	(3,594)	-0.15%	998,961	872,727	(126,234)	-12.64%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 11/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

						Actual Checked:
1	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	
2	Commodity costs					
3	Contract #5034	FTS 1	2,918,750	0.00000	0.00	
3A	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
4	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,918,750		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.04694	335,010.78 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.04694	15,039.58 ()
8	" System supply	Brevard	4,219,500	0.24000387	0.04694	198,063.33 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		11,676,900			548,114
11						
12	FTS-2 Demand - System supply	Miami	4,570,500		0.07185	327,384 ()
13	FTS-2 Demand		3,628,070		---	260,677 ()
14						
15	Total FTS-2 demand		8,198,570			588,060.39
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0 ()
19						
20						()
21	Total fixed charges		19,875,470			1,136,174.08
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,918,750		576,365.93	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,918,750			576,365.93
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,712,540.01

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 11/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

		therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
			therms received		This month				
FGT -					Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 11/15		2,918,750.0			-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/15		(3,497,030.0)			-	-		
3	FTS-1 & FTS-2 Commodity 10/15		2,662,740.0						
4			2,084,460.0						
5									
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 11/15	19,875,470.0				1,136,174.08	1,136,174.08		
7	Reverse FTS-1 & FTS-2 Demand accr 10/15	(13,734,590.0)				(807,214.41)	(807,214.41)		
8	FTS-1 & FTS-2 Demand 10/15	14,554,190.0			865,237.64		865,237.64	B1 (1)	
9									
10	TOTAL FGT DEMAND	20,695,070.0					1,194,197.31		
11	No-Notice Demand						-		
12							-		
13							-		
14							-		
15							-		
16	TOTAL NO-NOTICE DEMAND						-		
17							-		
18							-		
19	FGT - Special Fuel Surcharge						-		
20	Marlin - Capacity Fellsmere						-		
21	FPU - Capacity Indian River & PSL				70,000.00		70,000.00		
22	TECO - Peoples Gas		4,853		4,863.00		4,863.00	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		27,664		26,162.46		26,162.46	B4	
24	Reverse Sequent - 10/15	(3,497,030.0)				(755,276.28)	(755,276.28)		
25							-		
26	Sequent - 11/15	277,348.0			688,267.21		688,267.21	B1 (2)	
27	Sequent - - Adjustment						-		
28							-		
29							-		
30	Bay Gas Storage Activity				93,839.73		93,839.73		
31	Bay Gas Storage Activity				(69,448.68)		(69,448.68)		
32	Bay Gas Storage Activity				(73,701.96)		(73,701.96)		
33	Bay Gas Storage Activity				71,004.13		71,004.13		
34	Bay Gas Storage Activity				76,228.66		76,228.66		
35	Bay Gas Storage Activity				(52,843.48)		(52,843.48)		
36							-		
37							-		
38							-		
39							-		
40							-		
41							-		
42							-		
43							-		
44							-		
45							-		
46							-		
47	Net Activity	(3,219,682.00)					(21,930.67)		
48									
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,918,750.0				576,365.93	576,365.93		
50									
51	Total purchases & accruals -		2,116,976.7		1,699,608.71	150,049.32	1,849,658.03		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015									
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2		24,499.9	(17,925.43)		(17,925.43)	B5			
3					-				
4					-				
5					-				
16					-				
17					-				
18					-				
19					-				
20					-				
21					-				
22	0.0	24,499.9	(17,925.43)	0.00	(17,925.43)				
BOOK-OUT TRANSACTIONS									
24					-				
25		(80,830.0)	(20,514.65)		(20,514.65)	B1 (3)			
26			0.00		-				
27		-	0.00		-	B1 (10)			
28	0.0	(80,830.0)	(20,514.65)	0.00	(20,514.65)				
STORAGE TRANSACTIONS									
29									
30	1,500,000		33,750.00		33,750.00	B1 (1)			
31					0.00				
32	273,420		69,448.68		69,448.68	B1 (9)			
33	258,560		258.56		258.56	B1 (4)			
34	262,500		708.75		708.75	B1 (5)			
35	327,590		309.36		309.36	B1 (6)			
36		314,500	849.15		849.15	B1 (7)			
37	2,622,070.0		105,324.50	0.00	105,324.50				
38									
39		2,375,146.6	1,766,493.13	150,049.32	1,916,542.45				
40			(a)	(b)					
41									
42			1,916,542.45						
43			0.00						
44									
45		(632.7)	(291.03)						
46		0.0	0.00						
47									
48		2,374,513.93	1,916,251.42						