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December 30, 2015

Carlotta Stauffer, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399

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RE: Docket No	Utility Inc. of Florida's Application for a Limited Proceeding W	later
Rate Increase in Marion, Pasco and Ser	ninole Counties.	ater

Dear Ms. Stauffer,

Enclosed are the following for filing in the above-referenced docket:

- The original and seven (7) copies of the Application for Increase in Rates;
- Eight (8) copies of the Minimum Filing Requirements; and
- A check in the amount of \$2,250.00 representing the appropriate filing fee.

If you require additional information, please feel free to contact me via email at jdeason@uiwater.com or (321) 972-0328 ext. 1328.

Sincerely,

Jared Deason

Financial Analyst II

Enclosures

cc: John Hoy, President Patrick Flynn, Vice-President of Operations Christie Kincaid, Senior Financial Analyst tho copies of cover letter included with petition.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for a limited proceeding water rate increase in Marion, Pasco and Seminole Counties, by UTILITIES, INC. OF **FLORIDA**

DOCKET NO.

APPLICATION FOR LIMITED PROCEEDING RATE INCREASE

Applicant, UTILITIES, INC. OF FLORIDA (the "Utility"), pursuant to Section 367.0822, Florida Statutes, and Rule 25-30.445, Florida Administrative Code, files this Application for a limited proceeding water rate increase in Marion, Pasco and Seminole Counties, Florida.

Preliminary Matters

- (1) The following information is provided pursuant to Rule 25-30.445, Florida Administrative Code:
 - (a)(i) The name of the Utility and its principal place of business:

UTILITIES, INC. OF FLORIDA, 2335 Sanders Road, Northbrook, IL 60062

(ii) The address of the Florida office is:

UTILITIES, INC. OF FLORIDA 200 Weathersfield Avenue Altamonte Springs, FL 32714-4099

(iii) The name and address of the persons authorized to receive notices and communications in respect to this application:

Martin S. Friedman, Esquire Friedman & Friedman, P.A. 766 N. Sun Drive, Suite 4030 Lake Mary, FL 32746 Telephone: (407) 830-6331 Facsimile: (407) 878-2178

Email: mfriedman@ff-attorneys.com

John Hoy 200 Weathersfield Avenue Altamonte Springs, FL 32714-4099 Telephone: (847) 897-6461 Facsimile: (866) 842-8348

Email: JPHoy@uiwater.com

(b) The Utility is a Florida corporation incorporated in Florida on October 15, 1975. The names and addresses of the persons owning more than 5% of the Utility's stock are:

Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062 100%

- (c) The Utility's last rate proceeding was in Docket No. 120209-WS, which culminated in Final Order No. PSC-14-0025-PAA-WS, issued January 10, 2014.
- (d) The address where the application is available for customer inspection during the time the rate application is pending is:

UTILITIES, INC. OF FLORIDA 200 Weathersfield Avenue Altamonte Springs, FL 32714

- (e) The Affidavit of the officer of the Utility stating that the Utility will comply with Rule 25-30.446, F.A.C., is attached hereto.
- (2) N/A
- (3) The appropriate filing fee of \$2,250.00 is filed herewith (6,988 water ERCs).

Additional Information

The following additional information is provided pursuant to Rule 25-30.445(4), Florida Administrative Code:

(a) The purpose of this Limited Proceeding is for the Utility to (1) achieve the revenues established in PSC Order No. PSC-14-0025-PAA-WS, which the Utility has not been able to recover due to irrigation customers installing their own wells and discontinuing irrigation service in Pasco County (2) to recover the cost of the galvanized service line replacement in the Golden Hills subdivision in Marion County (3) to recover the cost of the Summertree water quality improvements in Pasco County utilizing a Phase I and II rates and (4) to recover the cost of the Crystal Lake / Ravenna Park interconnection in Seminole County.

rb) Not applicable.

(c) Please refer to Minimum Filing Requirements.

WHEREFORE, the Utility requests that the Florida Public Service Commission do the following:

 Accept parisdiction of this Application to grant an increase in water rates consistent with the MFRs.

Provide such other and further relief as is fair, just and equitable.

Respectfully submitted this 304 day of December, 2015, by:

FRIEDMAN & FRIEDMAN, P.A. 766 N. Sun Drive, Suite 4030 Lake Mary, FL 32746 PHONE: (407) 830-6331 FAX: (407) 878-2178 E-MAIL: mfriedman@ff-attomeys.com

MARTIN S. FRIEDMAN Florida Bar No.: 0199060

Lerthe Firm

AFFIDAVIT OF JOHN HOY

STATE OF FLORIDA COUNTY OF SEMINOLE

BEFORE ME, personally appeared JOHN HOY, who is the President of Utilities Inc. of Florida who states that Utilities Inc. of Florida will comply with the noticing requirements of Rule 25-30.446, Florida Administrative Code.

JOHN HÓ

Sworn to and subscribed before me this 16 day of December, 2015, by John Hoy, President of Utilities Inc. of Florida who is personally known to me or has produced ______ as identification.



NOTARY PUBLIC - STATE OF FLORIDA Printed Name: Kathy And Sillide My Commission Expires: 12/26/16

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF PRESENT AND PROPOSED RATES

		(a)	(b)	(c)
<u>Line No.</u>	Account Description and Service Type	Present Rates	Proposed Increase	Proposed Rates
1	General, Residential and Multi-Family Service BFC			
2	5/8" x 3/4"	\$3.70	\$1.25	\$4.95
3	1"	9.26	3.13	12.39
4	1 1/2"	18.52	6.27	24.79
5	2"	29.62	10.02	39.64
6	3"	59.24	20.04	79.28
7	4"	92.57	31.32	123.89
8	6"	185.13	62.64	247.77
9	General, Residential and Multi-Family Service Gallonage Charge per 1,000 Gallons	\$2.24	\$0.76	\$3.00

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING CALCULATION OF PERCENTAGE RATE INCREASE AND INCREASE TO THE GALLONAGE CHARGES

<u>Line No.</u> 1	Calculation of Increase Percentage	(a) <u>Reference</u>
2	Total Proposed Increase	\$52,725 Schedule 3
3	Annualized Revenue	\$155,831 Schedule 13
4	Percentage Increase in Rates	33.83% column (a) line (2) / column (a) line (3)

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING

Schedule No. 3

SCHEDULE OF RATE BASE INCREASE COMPONENTS, RATE OF RETURN, AND REVENUE REQUIREMENT

		(a)	
<u>Line No.</u>	Increase in Rate Base and Rate of Return	<u>Cost</u>	Reference
1	Utility Plant in Service (UPIS)	\$313,978	Schedule 4
2	Retirements	-	Schedule 4
3	Accumulated Depreciation	(3.651)	Schedule 4
4	Contributions in Aid of Construction (CIAC)	-	Schedule 4
5	Accumulated Amortization of CIAC	_	Schedule 4
6	Cash Working Capital	452	Schedule 4
7	Total Increase in Rate Base		lines (1) through (6)
8	Weighted Cost of Capital	8.03%	Schedule 11
9	Return Required	\$24,968	line (7) * line (8)
10	Increase in Depreciation Expenses Due to UPIS Increase	\$7,302	Schedule 5
11	Decrease in Depreciation Expense Due to Retirements	-	Schedule 5
12	Increase in CIAC Amortization	-	Schedule 5
13	Increase in Rate Case Expense	3,619	Schedule 5
14	Increase in Taxes Other Than Income Taxes	•	Schedule 10
15 ,	Total Increase in Operating Expenses	\$16,091	
16	Total Taxable Income	\$24,968	line (9)
17	Multiply by State Income Tax (5.5%)	1,373	,,,
18	Total Federal Taxable Income	\$23,595	line (16) - line (17)
19	Multiply by Federal Income Tax (34%)	\$8,022	
20	Total Revenue Increase Before RAF	\$50,454	line (9) + line (15) + line (17) + line (19)
21	Multiply by RAF (4.5%)	\$2,270	
22	Total Revenue Increase Requested	\$52,725	line (20) + line (21)

WATER LIMITED PROCEEDING WATER LIMITED PROCEEDING RATE BASE AND RATE OF RETURN AFTER LIMITED PROCEEDING RATE INCREASE

		(a)	(b)	(c)	(d)	
Line No.					Balance After	
Line No.	•				Limited Proceeding	<u>Reference</u>
		13/31/14 Delega (1)	Adjustments to	Limited Proceeding	Considerations	
1	Utility Plant in Service	12/31/14 Balance (1)	20014 Balance (2)	Considerations	(columns a + b + c)	
2	Land	978,677	\$0	\$313,978	\$1,292,655	5chedule 6
2	Retirements	· -	-	•	-	
٥ ،			-	-	-	Schedule 7
4	Subtotal: Utility Plant in Service	\$978,677	\$0	\$313,978	\$1,292,685	
5	Accumulated Depreciation	(\$483,228)	\$0	(\$3,651)	(\$486.879)	Schedules 9 and 9A
6	Contributions in Aid of Construction (CIAC)	(184,911)	<u>.</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Schedule 8
7	Advances for Construction	(132)			(104,511)	Schedule 0
8	Accumulated Amortization of CIAC	126,310	-		126 310	Schedule 9
9	Working Capital Allowance	14,496	-	452	•	5chedule 14
10	Rate Base	\$451,212	. \$0	\$310,779		lines (4) through (8)
11	Operating Income	(\$5,401)	\$0	\$21,145	\$15,744	Schedule 5
12	Rate of Return	-1.20%			2.07%	line (8) / line (7)

⁽¹⁾ Taken from per books balance at 12/31/14.

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Line N		(a)	(b) Adjustments to	(c) Limited Proceeding	(d) <u>Balance with</u>	
Line N	Operating Revenue (from Consumption)	12/31/14 Balance	2014 Balance (2)	<u>Considerations</u>	<u>Adjustments</u>	<u>Reference</u>
2	Operating Revenue (from Consumption) Operating Revenue (from Miscellaneous Charges and Accruals)	\$154,420	\$0	\$54,136	\$208,556	(A)
-	Operating Revenue (from Miscellaneous Charges and Accruais)	2,446	-	-	2,446	
3	Operating Expenses					
4	Operation and Maintenance	\$115,967	\$0	\$3,619	\$119,586	(D)
5	Depreciation	41,152		7,302	48,454	
6	Amortization	(8,999)	-	,	(8,999)	
7	Taxes Other Than Income	14,283		12,675	26,958	
8	Income Taxes	(136)	-	9,395	9,259	
9	Operating Income	(\$5,401)	\$0	\$21,145		lines (3) through (8)
V ater						
1	Adjustments	÷				
2	(A) Operating Revenue (from Consumption)					
3	Limited Proceeding Revenue Increase					
4	Increase in Annualized Revenue					Schedule 3
5	Total			_		Schedule 10
,	15181				\$54,136	
6	(B) Depreciation Expense					
7	Increase in Depreciation Expense for New Plant			,	\$7.302	Schedule 9
8	Decrease in Depreciation Expense for Retired Plant					Schedule 7
9	Total			_	\$7,302	
10	(C) Amortization Expense					
11	Increase in Amortization Expense of CIAC				\$0	Schedule 9
12	Total			_	\$0	
13	(D) Rate Case Expense					
14	Increase in Amortization Expense of CIAC				£2.510	0.1.1.1.10
15	Total				\$3,619	Schedule 12
					\$3,619	
16	(E) Taxes Other Than Income					
17	Increase in Property Taxes				\$10.241	Schedule 10
18	Increase in Regulatory Assessment Fees for Annualized Revenue					Schedule 10
19	Increase in Regulatory Assessment Fees for Limited Proceeding Increase					Schedule 3
20	Total				\$12,675	ociledule o
					312,073	
21	(F) Income Taxes					
22	Increase in State Income Taxes				\$1,373	Schedule 10
23	Increase in Federal Income Taxes					Schedule 10
24	Total				\$9,395	
					. ,	

Notes:
(1) Taken from per books balance at 12/31/15.

In addition, the Company has made an adjustment to remove depreciation expense booked in 2007 and 2008 in the amount of \$18,966 (consisting of \$10,499 for water and \$8,467 for wastewater). These amounts are now included for limited proceeding consideration. (2)

				(a)		(b)	(c)	
	NARUC A/		Description	Water			Total Construction Costs	
1 2	331	Transmission & Distrib Total	oution Mains	\$ 313,978 \$313,978	_		\$ 313,978	
				3313,378	_		\$313,978	
			Description	(a)		(b)	(c)	(d)
3	331	Gongre, Bryan K.	Description	Completion Date 04/15/2014	\$	Costs 201.55	Supporting Documentation please see captime report	Project Galvanized Service Line Replacement
4 5	331 331	Schwades, Charles G.		06/15/2014	\$	241.86	please see captime report	Galvanized Service Line Replacement
6	331	Gongre, Bryan K. Schwades, Charles G.		06/15/2014 06/15/2014	\$ \$		please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
7	331	Schwades, Charles G.		06/15/2014	\$	241.86	please see captime report	Galvanized Service Line Replacement
8 9	331 331	Richardson, Mariin Richardson, Mariin		06/24/2014 06/24/2014	\$ \$		please see captime report	Galvanized Service Line Replacement
10	331	Richardson, Marlin		06/24/2014	\$		please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
11 12	331 331	Richardson, Marlin Schwades, Charles G.		06/24/2014	\$	80.62	please see captime report	Galvanized Service Line Replacement
13	33 1	Schwades, Charles G.		06/30/2014 06/30/2014	\$ \$		please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
14 15	331	Schwades, Charles G.		06/30/2014	\$	241.86	please see captime report	Galvanized Service Line Replacement
16	331 331	Schwades, Charles G. Schwades, Charles G.		06/30/2014 07/15/2014	\$ \$	241.86 241.86		Galvanized Service Line Replacement
17	331	Schwades, Charles G.		07/15/2014	\$	201.55	,	Galvanized Service Line Replacement Galvanized Service Line Replacement
18 19	331 331	Richardson, Marlin Richardson, Marlin		07/22/2014 07/22/2014	\$ \$	322.48 322.48		Galvanized Service Line Replacement
20	331	Richardson, Marlin		07/22/2014	\$	322.48		Galvanized Service Line Replacement Galvanized Service Line Replacement
21 22	331 331	Schwades, Charles G. Schwades, Charles G.		07/31/2014	\$	241.86	please see captime report	Galvanized Service Line Replacement
23	331	Schwades, Charles G.	·	07/31/2014 07/31/2014	\$ \$	161.24 201.55		Galvanized Service Line Replacement Galvanized Service Line Replacement
24 25	331	Schwades, Charles G.		08/15/2014	\$	161.24	please see captime report	Galvanized Service Line Replacement
26	331 331	Schwades, Charles G. Schwades, Charles G.		08/15/2014 08/15/2014	\$ \$	241.86 120.93		Galvanized Service Line Replacement
27	331	Schwades, Charles G.		08/15/2014	š	80.62	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
28 29	331 331	Richardson, Marlin Richardson, Marlin		08/19/2014	\$	241.86	please see captime report	Galvanized Service Line Replacement
30	331	Richardson, Marlin		08/19/2014 08/19/2014	\$ \$	161.24 322.48		Galvanized Service Line Replacement Galvanized Service Line Replacement
31	331	Richardson, Marlin		08/19/2014	\$		please see captime report	Galvanized Service Line Replacement
32 33	331 331	Richardson, Marlin Schwades, Charles G.		08/19/2014	\$	40.31 201.55	please see captime report	Galvanized Service Line Replacement
34	331	Schwades, Charles G.		08/31/2014 08/31/2014	\$	161.24	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
35	331	Schwades, Charles G.		08/31/2014	\$	201.55	please see captime report	Galvanized Service Line Replacement
36 37	331 331	Schwades, Charles G. Schwades, Charles G.		08/31/2014 08/31/2014	\$ \$	40.31	please see captime report	Galvanized Service Line Replacement
38	331	Schwades, Charles G.		08/31/2014	\$	40.31 40.31	please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
39	331	Schwades, Charles G.		09/15/2014	\$	40.31	please see captime report	Galvanized Service Line Replacement
40 41	331 331	Schwades, Charles G. Schwades, Charles G.		09/15/2014 09/15/2014	\$ \$	241.86 40.31	please see captime report	Galvanized Service Line Replacement
42	331	Schwades, Charles G.		09/15/2014	\$	80.62	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
43 44	331 331	Richardson, Marlin		09/16/2014	\$	120.93	please see captime report	Galvanized Service Line Replacement
45	331	Richardson, Marlin Schwades, Charles G.		09/16/2014 09/30/2014	\$	161.24 40.31	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
46	331	Schwades, Charles G.		09/30/2014	\$	40.31	please see captime report	Galvanized Service Line Replacement
47 48	331 331	Schwades, Charles G. Schwades, Charles G.		09/30/2014	\$	40.31	please see captime report	Galvanized Service Line Replacement
49	331	Schwades, Charles G.		09/30/2014 09/30/2014	\$	201.55 40.31	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
50	331	Schwades, Charles G.		09/30/2014	\$		please see captime report	Galvanized Service Line Replacement
51 52	331 331	Schwades, Charles G. Richardson, Marlin		09/30/2014 09/30/2014	\$ \$	80.62	please see captime report	Galvanized Service Line Replacement
53	331	Richardson, Marlin		09/30/2014	\$	120.93 241.86	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
54	331	Richardson, Marlin		09/30/2014	\$	120.93	please see captime report	Galvanized Service Line Replacement
5 5 56	331 331	Richardson, Marlin Richardson, Marlin		09/30/2014 10/14/2014	\$ \$	241.86 80.62	please see captime report please see captime report	Galvanized Service Line Replacement
57	331	Richardson, Marlin		10/14/2014	\$	80.62	please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
58 59	331 331	Richardson, Marlin Richardson, Marlin		10/14/2014	\$	120.93	please see captime report	Galvanized Service Line Replacement
60	331	Schwades, Charles G.		10/14/2014 10/15/2014	\$ \$	161.24 80.62	please see captime report please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
61	331	Schwades, Charles G.		10/15/2014	\$	80.62	please see captime report	Galvanized Service Line Replacement
62 63	331 331	Schwades, Charles G. Schwades, Charles G.		10/15/2014 10/15/2014	\$ \$	80.62 80.62	please see captime report please see captime report	Galvanized Service Line Replacement
64	331	Schwades, Charles G.		10/15/2014	\$			Galvanized Service Line Replacement Galvanized Service Line Replacement
65 66	331 331	Schwades, Charles G. Schwades, Charles G.		10/15/2014	\$		please see captime report	Galvanized Service Line Replacement
67	331	Schwades, Charles G.		10/15/2014 10/15/2014	\$ \$			Galvanized Service Line Replacement Galvanized Service Line Replacement
68	331	Richardson, Marlin		10/28/2014	\$			Galvanized Service Line Replacement
69 70	331 331	Schwades, Charles G. Schwades, Charles G.		10/31/2014 10/31/2014	\$ \$			Galvanized Service Line Replacement
71	331	Schwades, Charles G.		10/31/2014	\$			Galvanized Service Line Replacement Galvanized Service Line Replacement
72 73	331 331	Schwades, Charles G.		10/31/2014	\$		please see captime report	Galvanized Service Line Replacement
74		Schwades, Charles G. Schwades, Charles G.		10/31/2014 10/31/2014	\$ \$			Galvanized Service Line Replacement Galvanized Service Line Replacement
75	331	Schwades, Charles G.		10/31/2014	\$	40.31	please see captime report	Galvanized Service Line Replacement
76 77		Schwades, Charles G. Schwades, Charles G.		10/31/2014	\$			Galvanized Service Line Replacement
78	331	Schwades, Charles G.		11/15/2014 11/15/2014	\$ \$			Galvanized Service Line Replacement Galvanized Service Line Replacement
79 80		Gongre, Bryan K.		11/15/2014	\$	141.09	please see captime report	Galvanized Service Line Replacement
81		Schwades, Charles G. Schwades, Charles G.		11/15/2014 11/15/2014	\$ \$			Galvanized Service Line Replacement Galvanized Service Line Replacement
82	331	Schwades, Charles G.		11/15/2014	\$			Galvanized Service Line Replacement
83 84		Schwades, Charles G. Schwades, Charles G.		11/15/2014	Ş			Galvanized Service Line Replacement
85		Schwades, Charles G.		11/15/2014 11/15/2014	\$ \$			Galvanized Service Line Replacement Galvanized Service Line Replacement
86 87		Schwades, Charles G.		11/15/2014	\$	40.31	please see captime report	Galvanized Service Line Replacement
88		Richardson, Marlin Richardson, Marlin		11/25/2014 11/25/2014	\$ \$			Galvanized Service Line Replacement
89	331	Richardson, Marlin		11/25/2014	Š			Galvanized Service Line Replacement Galvanized Service Line Replacement
90 91		Schwades, Charles G. Schwades, Charles G.		11/30/2014	\$	40.31	please see captime report	Salvanized Service Line Replacement
92	331	Schwades, Charles G. Schwades, Charles G.		11/30/2014 11/30/2014	\$ \$			Galvanized Service Line Replacement Galvanized Service Line Replacement
93	331	Schwades, Charles G.		11/30/2014	\$	40.31	please see captime report	Salvanized Service Line Replacement
94 95		Schwades, Charles G. Schwades, Charles G.		11/30/2014 11/30/2014	\$ \$		please see captime report	Salvanized Service Line Replacement
96	331	Schwades, Charles G.		11/30/2014	\$			Galvanized Service Line Replacement Galvanized Service Line Replacement
97 98		Schwades, Charles G. Schwades, Charles G.		12/15/2014	\$	40.31	please see captime report	Salvanized Service Line Replacement
99		Schwades, Charles G. Schwades, Charles G.		12/15/2014 12/15/2014	\$ \$			Salvanized Service Line Replacement Salvanized Service Line Replacement
100	331	Schwades, Charles G.		12/15/2014	\$			Salvanized Service Line Replacement
101 102		Schwades, Charles G. Schwades, Charles G.		12/15/2014	\$		please see captime report (Salvanized Service Line Replacement
103		Schwades, Charles G.		12/15/2014 12/15/2014	\$ \$			Salvanized Service Line Replacement Salvanized Service Line Replacement
104		Schwades, Charles G.		12/15/2014	\$	40.31	olease see captime report (Salvanized Service Line Replacement
105	331	Schwades, Charles G.		01/15/2015	\$	40.31	please see captime report (Galvanized Service Line Replacement

106	331	Schwades, Charles G.	01/15/2015	\$ 40.31	please see captime report	Galvanized Service Line Replacement
107	331	Schwades, Charles G.	01/15/2015	\$ 80.62	please see captime report	Galvanized Service Line Replacement
108	331	Schwades, Charles G.	01/15/2015	\$ 40.31	please see captime report	Galvanized Service Line Replacement
109	331	Schwades, Charles G.	01/15/2015		please see captime report	Galvanized Service Line Replacement
110	331	Richardson, Marlin	01/20/2015		please see captime report	Galvanized Service Line Replacement
111	331	Richardson, Marlin	01/20/2015		please see captime report	Galvanized Service Line Replacement
112	331	Richardson, Marlin	01/20/2015		please see captime report	Galvanized Service Line Replacement
113	331	Richardson, Marlin	01/20/2015		please see captime report	Galvanized Service Line Replacement
114	331	Richardson, Marlin	01/20/2015		please see captime report	Galvanized Service Line Replacement
115	331	Richardson, Marlin	01/20/2015		please see captime report	Galvanized Service Line Replacement
116	331	Schwades, Charles G.	01/31/2015		please see captime report	Galvanized Service Line Replacement
117	331	Schwades, Charles G.	01/31/2015		please see captime report	Galvanized Service Line Replacement
118	331	Schwades, Charles G.	01/31/2015		please see captime report	Galvanized Service Line Replacement
119	331	Schwades, Charles G.	01/31/2015		please see captime report	Galvanized Service Line Replacement
120	331	Schwades, Charles G.	01/31/2015		please see captime report	Gaivanized Service Line Replacement
121	331	Schwades, Charles G.	01/31/2015		please see captime report	Galvanized Service Line Replacement
122	331	Richardson, Marlin	02/03/2015		please see captime report	Galvanized Service Line Replacement
123	331	Richardson, Marlin	02/03/2015		please see captime report	Galvanized Service Line Replacement
124	331	Richardson, Marlin	02/03/2015		please see captime report	Galvanized Service Line Replacement
125	331	Richardson, Marlin	02/03/2015		please see captime report	Galvanized Service Line Replacement
126	331	Schwades, Charles G.	02/15/2015		please see captime report	Galvanized Service Line Replacement
127	331	Schwades, Charles G.	02/15/2015		please see captime report	Galvanized Service Line Replacement
128	331	Schwades, Charles G.	02/15/2015		please see captime report	Galvanized Service Line Replacement
129	331	Schwades, Charles G.	02/15/2015		please see captime report	Galvanized Service Line Replacement
130	331	Schwades, Charles G.	02/15/2015		please see captime report	Galvanized Service Line Replacement
131	331	Richardson, Marlin	02/17/2015		please see captime report	Galvanized Service Line Replacement
132	331	Richardson, Marlin	02/17/2015		please see captime report	Galvanized Service Line Replacement
133	331	Richardson, Marlin	02/17/2015		please see captime report	Galvanized Service Line Replacement
134	331	Schwades, Charles G.	02/28/2015		please see captime report	Galvanized Service Line Replacement
135	331	Schwades, Charles G.	02/28/2015		please see captime report	Galvanized Service Line Replacement
136	331	Schwades, Charles G.	02/28/2015		please see captime report	Galvanized Service Line Replacement
137	331 331	Schwades, Charles G. Schwades, Charles G.	02/28/2015		please see captime report	Galvanized Service Line Replacement Galvanized Service Line Replacement
138			02/28/2015		please see captime report	Galvanized Service Line Replacement
139 140	331 331	Schwades, Charles G.	03/15/2015		please see captime report	Galvanized Service Line Replacement
	331	Schwades, Charles G.	03/15/2015		please see captime report	Galvanized Service Line Replacement
141 142	331	Schwades, Charles G.	03/15/2015		please see captime report	Galvanized Service Line Replacement
142	331	Schwades, Charles G. Schwades, Charles G.	03/15/2015 03/15/2015		please see captime report please see captime report	Galvanized Service Line Replacement
144	331	Richardson, Marlin	03/17/2015			Galvanized Service Line Replacement
145	331	Richardson, Marlin	03/17/2015		please see captime report	Galvanized Service Line Replacement
145	331	Richardson, Marlin	03/17/2015		please see captime report	Galvanized Service Line Replacement
147	331	Schwades, Charles G.	03/31/2015		please see captime report	Galvanized Service Line Replacement
148	331	Schwades, Charles G.	03/31/2015		please see captime report	Galvanized Service Line Replacement
149	331	Schwades, Charles G.	03/31/2015		please see captime report	Galvanized Service Line Replacement
150	331	Schwades, Charles G.	03/31/2015		please see captime report	Galvanized Service Line Replacement
151	331	Schwades, Charles G.	04/15/2015		please see captime report	Galvanized Service Line Replacement
152	331	Schwades, Charles G.	04/15/2015		please see captime report	Galvanized Service Line Replacement
153	331	Schwades, Charles G.	04/15/2015		please see captime report	Galvanized Service Line Replacement
154	331	Schwades, Charles G.	04/15/2015		please see captime report	Galvanized Service Line Replacement
155	331	Schwades, Charles G.	04/15/2015		please see captime report	Galvanized Service Line Replacement
156	331	Schwades, Charles G.	04/30/2015		please see captime report	Galvanized Service Line Replacement
157	331	Schwades, Charles G.	04/30/2015		please see captime report	Galvanized Service Line Replacement
158	331	Schwades, Charles G.	04/30/2015	\$ 40.29	please see captime report	Galvanized Service Line Replacement
159	331	IDC 4/2014	04/30/2014		please see IDC report	Galvanized Service Line Replacement
160	331	IDC 5/2014	05/31/2014	\$ 1.52	please see IDC report	Galvanized Service Line Replacement
161	331	IDC 6/2014	06/30/2014	\$ 450.47	please see IDC report	Galvanized Service Line Replacement
162	331	IDC 7/2014	07/31/2014	\$ 465.63	please see IDC report	Galvanized Service Line Replacement
163	331	IDC 8/2014	08/31/2014	\$ 841.47	please see IDC report	Galvanized Service Line Replacement
164	331	IDC 9/2014	09/30/2014	\$ 1,176.12	please see IDC report	Galvanized Service Line Replacement
165	331	IDC 10/2014	10/31/2014	\$ 1,190.68	please see IDC report	Galvanized Service Line Replacement
166	331	IDC 11/2014	11/30/2014	\$ 1,199.63	please see IDC report	Galvanized Service Line Replacement
167	331	IDC 12/2014	12/31/2014	\$ 1,719.23	please see IDC report	Galvanized Service Line Replacement
168	331	IDC 1/2015	01/31/2015		please see IDC report	Galvanized Service Line Replacement
169	331	IDC 2/2015	02/28/2015		please see IDC report	Galvanized Service Line Replacement
170	331	IDC 3/2015	03/31/2015		please see IDC report	Galvanized Service Line Replacement
171	331	TRAVERSE GROUP INC.	06/12/2014	\$ 57,041.00	please see enclosed invoices	Galvanized Service Line Replacement
172	331	TRAVERSE GROUP INC.	08/07/2014	\$ 47,728.00	please see enclosed invoices	Galvanized Service Line Replacement
173	331	TRAVERSE GROUP INC.	09/19/2014	\$ 42,577.00	please see enclosed invoices	Galvanized Service Line Replacement
	331	TRAVERSE GROUP INC.	12/02/2014	\$ 68,727.75	please see enclosed invoices	Galvanized Service Line Replacement
174						
174 175	331	TRAVERSE GROUP INC. Total 331 UPIS	03/13/2015	\$ 66,861.25 313,977.79	please see enclosed invoices	Galvanized Service Line Replacement

UTILITIES, INC. OF FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF RETIREMENTS BY PRIMARY PLANT ACCOUNT

			(a)	(b)	(c)
Line No.	NARUC A/C	<u>Description</u>	Retirement	Depreciation Rate	Depreciation Expense
1	331	Transmission & Distribution Mains ,	\$0	2.33%	\$0
2		Total	\$0		\$0
				-	
			(a)		
	<u>Detail</u>	<u>Description</u>	Retirement Amount		
3					
4		Total 331 Retirement	\$0		
5					
6		Total 331 Retirement	\$0		

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF CONTRIBUTED PROPERTY/CASH

Schedule No. 8

Line No. 1 2	NARUC A/C 331	<u>Description</u> Transmission & Distribution Mains Total	(a) <u>Contributed</u> <u>Property/Cash</u> \$0
3	<u>Detail</u>	<u>Description</u>	Contribution
4		Total Water Contribution	\$0

UTILITIES, INC. of FLORIDA - MARION COUNTY
WATER LIMITED PROCEEDING
SCHEDULE OF ACCUMULATED DEPRECIATION/AMORTIZATION
SCHEDULE OF DEPRECIATION/AMORTIZATION EXPENSE

Water

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Completed/Estimated						<u>Accumulated</u>	
Line No. NARUC A/C Description	Completion Date	<u>UPIS</u>	Depreciation Rate (1)	Annual Expense	<u>Water</u>	Wastewater	Depreciation	<u>Water</u>
1 331 Transmission & Distribution Mains	4/30/2015	\$313,978	2.33%	\$7,302	\$7,302	\$0	(\$3,650.90)	(\$3,651)
2 Total			<u> </u>	\$7,302	\$7,302	\$0	(\$3,651)	(\$3,651)

Notes:

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF INCREASES IN TAXES OTHER THAN INCOME

.,			(a)	
Line No. N	NARUC A/C	Description	Net Increase	
1	408.10	Regulatory Assessment Fee (RAF)		
2		Annualized Revenue for the 12 Months Ended 12/31/2014	\$155,831	Schedule 13
3		Historic Revenue at 12/31/14	154,420	Per AR
4		Net Increase in Annualized Revenue	\$1,411	line 2 - line 3
5		RAF	4.5%	Per PSC
6		Increase in RAF (Fee is 4.5%)	\$64	line 4 * line 5
7	402.11	Property Taxes		
8		Increased Utility Plant in Service (UPIS)	\$313,978	Schedule 6
9		Retirements	-	Schedule 7
10		Accumulated Depreciation	(3,651)	Schedule 9
11		Net Taxable Increase	\$310,327	line 8 through line 10
12		Marion County Millage Rate	0.0166608	Per County
13		Net Increase in Property Taxes	\$5,170	line 11 * line 12

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF CAPITAL STRUCTURE AND WEIGHTED COST OF CAPITAL

		(a)	(b)	(c)
			Annual Interest	
<u>Line No.</u>	<u>Description</u>	<u>12/31/2014 (1)</u>	<u>Expense</u>	Capital Structure
1	Common Shareholders' Equity			
2	Common Stock Issued	\$0		
3	Paid-in-Capital	139,123,000		
4	Retained Earnings	48,321,000		
5	Total Common Shareholders' Equity	\$187,444,000		50.70%
6	Long Term Debt			
7	Advances from Associated Companies	\$182,300,000	\$12,122,950.00	
8	Total Long Term Debt	\$182,300,000		49.30%
9	Capitalization	\$369,744,000	\$12,122,950	
9	Capitalization	\$303,744,000	\$12,122,330	
10		<u>Ratio</u>	<u>Cost</u>	Weighted Cost
11	Long-Term Debt	49.30%	6.65%	3.28%
12	Common Equity	<u>50.70%</u>	9.38%	<u>4.76%</u>
13		100.00%		8.03%

Notes:

(1) From 12/31/2014 Utilities, Inc. Audited Financials

UTILITIES INC. of FLORIDA - MARION WATER LIMITED PROCEEDING SCHEDULE OF RATE CASE EXPENSE

Rate Case Expense

			(a)	(b)	(c)	
Line No	<u>.</u> <u>Firm</u>	<u>Person</u>	Hourly R	ate/Person	<u>Hours</u>	<u>Total</u>	<u>Notes</u>
1	Public Service Commission			n/a	n/a	\$ 750 Filing Fee	This amount reflects the \$2,250 filing split between Marion, Pasco and Seminole counties
2	Friedman & Friedman P.A.	Marty Friedman	\$	360.00	33	\$ 12,000 Legal Fees	
3	Utilities, Inc. of Florida			n/a	na	\$ 964 Customer Notices, Postage	This amount reflects the postage for 1,175 customer receiving 2 notices
4	Utilities, Inc. of Florida			n/a	n/a	\$ 124 Customer Notices, 5tock	This amount reflects the paper stock for 1,175 customer receiving 2 notices
5	Utilities, Inc. of Florida			n/a	n/a	\$ Travel, Airfare 	
6	Utilities, Inc. of Florida			n/a	n/a	\$ 100 Travel, Hotel/Accommodation	This amount reflects the hotel charges for UIF employees to attend agenda conference
7	Utilities, Inc. of Florida			n/a	n/a	\$ 386 Travel, Mileage	This amount reflects the mileage cost for UIF employees to attend cutomer meetings and agenda conference
8	Utilities, Inc. of Florida			n/a	n/a	\$ 152 Travel, Meals	This amount reflects the meal cost for UIF employees to attend cutomer meetings and agenda conference
9	Utilities, Inc. of Florida			n/a	n/a	\$ - Fed Ex, Copies & Other Miscellaneous	
10	Estimate Through					\$ 14,474	

3,619

4 Year Amortization \$

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF ANNUALIZED REVENUE

w	atei

		(a)	(b)	(c)
				<u>Annualized</u>
Line No.	Water Account Description and Service Type	No. of Bills/Gallons	Current Rates	Revenues
2	General Service BFC			
3	5/8" x 3/4"	1,524	\$3.70	\$5,639
4	1"	4,860	9.26	\$45,004
5	1 1/2"	24	18.52	\$444
6	2"	-	29.62	\$0
7	3"	-	59.24	\$0
8	4"	12	92.57	\$1,111
9	6"	-	185.13	\$0
		46 265 000	\$2.24	\$103,634
10	General Service Gallonage Charge per 1,000 Gallons	46,265,000	\$2.24	\$103,634
11	Total Annualized Revenue			\$ 155,831
	Total / anitamized nevenue		=	

UTILITIES, INC. of FLORIDA - MARION COUNTY WATER LIMITED PROCEEDING SCHEDULE OF INCREASE IN CASH WORKING CAPITAL

Water		(a)
Line No.	<u>Description</u>	<u>Amount</u>
1	Increase in O&M Due to Rate Case Expense	\$3,619 Schedule 12
2	Total	\$3,619 line (1) + line (2)
3	1/8 of Total Increase	\$452

UTILITIES, INC. OF FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF PRESENT AND PROPOSED RATES

water				
<u>Line No.</u>	Account Description and Service Type	(a) <u>Present Rates</u>	(b) <u>Proposed Increase</u>	(c) Proposed Rates
1	General, Residential and Multi-Family Service BFC			
2	5/8" x 3/4"	\$8.32	\$0.18	\$8.50
3	1"	20.79	\$0.44	21.23
4	1 1/2"	41.58	\$0.88	42.46
5	2"	66.52	\$1.40	67.92
6	3"	133.06	\$2.81	135.87
7	4"	207.89	\$4.39	212.28
8	6"	415.79	\$8.78	424.57
9	General and Multi-Family Service Gallonage Charge per 1,000 Gallons	\$4.34	\$0.09	\$4.43
10	Residential Charge per 1,000 gallons			
11	0 - 8,000 gallons	\$3.70	\$0.08	\$3.78
12	8,001 - 16,000 gallons	\$6.46	\$0.14	\$6.60
13	Over 16,000 gallons	\$8.31	\$0.18	\$8.49

Schedule No. 2

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING CALCULATION OF PERCENTAGE RATE INCREASE AND INCREASE TO THE GALLONAGE CHARGES

Water Line No. 1	Calculation of Increase Percentage	(a)	<u>Reference</u>
2	Total Proposed Increase	\$20,693	Schedule 3
3	Annualized Revenue	\$980,373	Schedule 13
4	Percentage Increase in Rates	2.11%	column (a) line (2) / column (a) line (3)

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF RATE BASE INCREASE COMPONENTS, RATE OF RETURN, AND REVENUE REQUIREMENT

Water		(-)	
	Laurence in Data Dana and Data of Datama	(a)	Reference
<u>Line No.</u>	Increase in Rate Base and Rate of Return	Cost	Schedule 4
1	Utility Plant in Service (UPIS)	\$98,033	Schedule 4
2	Retirements	/1 400\	Schedule 4 Schedule 4
3	Accumulated Depreciation	, , , ,	Schedule 4
4	Contributions in Aid of Construction (CIAC)	-	Schedule 4
5	Accumulated Amortization of CIAC	-	
6	Cash Working Capital		Schedule 4
7	Total Increase in Rate Base	\$97,132	lines (1) through (6)
8	Weighted Cost of Capital	8.03%	Schedule 11
9	Return Required	\$7,804	line (7) * line (8)
10	Increase in Depreciation Expenses Due to UPIS Increase	\$2,801	Schedule 5
11	Decrease in Depreciation Expense Due to Retirements	-	Schedule 5
12	Increase in CIAC Amortization	-	Schedule 5
13	Increase in Rate Case Expense	3,992	Schedule 5
14	Increase in Taxes Other Than Income Taxes	2,269	Schedule 10
15	Total Increase in Operating Expenses	\$9,062	_
16	Total Taxable Income	\$7,804	line (9)
17	Multiply by State Income Tax (5.5%)	429	
18	Total Federal Taxable Income	\$7,374	line (16) - line (17)
19	Multiply by Federal Income Tax (34%)	\$2,507	
20	Total Revenue Increase Before RAF	\$19,802	line (9) + line (15) + line (17) + line (19)
21	Multiply by RAF (4.5%)	\$891	
22	Total Revenue Increase Requested	\$20,693	line (20) + line (21)

UTILITIES, INC. OF FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING RATE BASE AND RATE OF RETURN AFTER LIMITED PROCEEDING RATE INCREASE

		(a)	(b)	(c)	(d)	
Line No	<u>.</u>		Adjustments to	Limited Proceeding	Balance After Limited Proceeding	Reference
		12/31/14 Balance	2014 Balance	Considerations	Considerations (columns a + b + c)	
1	Utility Plant in Service	4,959,910	2011 Dalatice	\$98,033		Schedule 6 and notes below
2	Land	-	-	-	-	
3	Retirements	-	•		-	Schedule 7 and notes below
4	Subtotal: Utility Plant in Service	\$4,959,910	\$0	\$98,033	\$5,057,943	<u>-</u>
5	Accumulated Depreciation	\$731,234	\$0	(\$1,400)	\$729,834	5chedule 9
6	Contributions in Aid of Construction (CIAC)	1,086,341	-	-	1,086,341	5chedule 8
7	Advances for Construction	(636)	-	-	(636)	
8	Accumulated Amortization of CIAC	851,354	-	-	851,354	5chedule 9
9	Working Capital Allowance	76,575	-	499	77,074	5chedule 14
10	Rate Base	\$7,704,778	\$0	\$97,132	\$7,801,910	lines (4) through (9)
11	Operating Income	\$214,457	\$0	\$24,248	\$238,705	5chedule 5
12	Rate of Return	2.78%			3.06%	line (8) / line (7)

UTILITIES, INC. OF FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING STATEMENT OF OPERATIONS AFTER LIMITED PROCEEDING RATE INCREASE

Notes: (1) Taken from per books balance at 12/31/14.

Water						
		(a)	(b)	(c)	(d)	
			Adjustments to	Limited Proceeding	Balance with	
Line No.		12/31/14 Balance	2014 Balance	<u>Considerations</u>	<u>Adjustments</u>	Reference
1	Operating Revenue (from Consumption)	\$963,154	\$0	\$37,913	\$1,001,067	(A)
2	Operating Revenue (from Miscellaneous Charges and Accruals)	21,103	-	-	21,103	
3	Operating Expenses					4-1
4	Operation and Maintenance	\$612,598	\$0	\$3,992	\$616,590	
5	Depreciation	11,498	•	2,801	14,299	
6	Amortization	135,207	-	-	135,207	
7	Taxes Other Than Income	112,389	-	3,935	116,324	
8	Income Taxes	(101,892)	-	2,936	(98,956)	
9	Operating Income	\$214,457	\$0	\$24,248	\$238,705	lines (3) through (8)
Water						
10	Adjustments					
11	(A) Operating Revenue (from Consumption)				¢20.002	Schedule 3
12	Limited Proceeding Revenue Increase					
13	Increase in Annualized Revenue			_		Schedule 10
14	Total				\$37,913	
15	(B) Depreciation Expense				44.44	
16	Increase in Depreciation Expense for New Plant				\$2,801	Schedule 9
17	Decrease in Depreciation Expense for Retired Plant					Schedule 7
18	Total				\$2,801	
19	(C) Amortization Expense					
20	Increase in Amortization Expense of CIAC			_		Schedule 9
21	Total				\$0	
22	(D) Rate Case Expense					
23	Increase in Amortization Expense of CIAC					Schedule 12
24	Total				\$3,992	
25	(E) Taxes Other Than Income					
26	Increase in Property Taxes					Schedule 10
27	Increase in Regulatory Assessment Fees for Annualized Revenue					Schedule 10
28	Increase in Regulatory Assessment Fees for Limited Proceeding Increase			_	891	Schedule 3
29	Total			_	\$3,935	
30	(F) Income Taxes					
31	Increase in State Income Taxes					Schedule 10
32	Increase in Federal Income Taxes			_		Schedule 10
33	Total				\$2,936	

			(a)		(b)	(c)	
	NARUC A/G		Water		Wastewater	Total Construction Costs	
#REFI 3	331	Transmission & Distribution Mains Total	98,033		\$0		98,033
,		Total	\$98,033	_	\$0		\$98,033
			(a)		(h)		
		Description	Completion Oate		(b) <u>Costs</u>	(c) <u>Supporting Documentation</u>	(d)
86	331	Gongre, Bryan K.	06/15/2014	\$		please see captime report	<u>Project</u> Eng-Crystal Lake / Ravenna Park interconnect
87	331	Gongre, Bryan K.	11/15/2014	\$		please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
88	331	Gongre, Bryan K.	11/15/2014	\$	60,47		Eng-Crystal Lake / Ravenna Park Interconnect
89	331	Gongre, Bryan K.	02/15/2015	\$	40.40	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
90 91	331	Gongre, Bryan K.	03/15/2015	\$	40.40	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
91	331 331	Flynn, Patrick C.	03/15/2015	\$	88.00	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
93	331	Gongre, Bryan K.	03/31/2015	\$	60.60	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
94	331	Gongre, Bryan K.	03/31/2015	\$	40.40	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
95	331	Gongre, Bryan K. Gongre, Bryan K.	03/31/2015	\$	40.40	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
96	331	Flynn, Patrick C.	04/15/2015	\$	40.40	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
97	331	IDC 6/2014	04/15/2015	\$	90.00	please see captime report	Eng-Crystal Lake / Ravenna Park Interconnect
98	331	IDC 7/2014	06/30/2014	\$		h	Eng-Crystal Lake / Ravenna Park Interconnect
99	331	IDC 8/2014	07/31/2014	\$	113.18	please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
100	331	IDC 9/2014	08/31/2014	\$	142.95	please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
101	331	IDC 10/2014	09/30/2014	\$	189.82	please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
102	331	IDC 11/2014	10/31/2014	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
103	331	IDC 12/2014	11/30/2014	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
104	331	IDC 1/2015	12/31/2014	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
105	331	IDC 2/2015	01/31/2015 02/28/2015	\$ \$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
106	331	IDC 3/2015	03/31/2015	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
107	331	IDC 4/2015	04/30/2015	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
108	331	IDC 5/2015	05/31/2015	\$		please see IOC report	Eng-Crystal Lake / Ravenna Park Interconnect
109	331	IDC 6/2015	06/30/2015	Ś		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
110	331	IDC 7/2015	07/31/2015	\$		please see IDC report please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
111	331	IDC 8/2015	08/31/2015	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
112	331	IDC 9/2015	09/30/2015	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
113	331	IDC 10/2015	10/31/2015	\$		please see IDC report	Eng-Crystal Lake / Ravenna Park Interconnect
114	331	CPH, INC.	06/12/2014	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
115	331	RCL CAP SUSPENSE TO PROJECTS	06/30/2014	Ś	_,	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
116		RCL CAP SUSPENSE TO PROJECTS	06/30/2014	\$	-	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
117		CPH, INC.	07/18/2014	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect Eng-Crystal Lake / Ravenna Park Interconnect
118		CPH, INC.	08/13/2014	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
119		CPH, INC.	09/19/2014	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
120		RCL CORRECTION	09/30/2014	\$	(1,000.00)	please see attached involces	Eng-Crystal Lake / Ravenna Park Interconnect
121		CPH, INC.	10/15/2014	\$	14,041.97	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
122		CPH, INC.	11/11/2014	\$	7,032.55	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
123 124		CPH, INC.	01/02/2015	\$	150.00	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
125		CPH, INC.	01/02/2015	\$	17,525.62	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
125		CPH, INC.	01/21/2015	\$	8,964.34	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
127		CPH, INC. CPH, INC.	01/21/2015	\$	1,150.00	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
128		·	02/03/2015	\$	13,412.06	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
129		CPH, INC. CPH, INC.	02/03/2015	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
130		CPH, INC.	02/03/2015	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
131		CPH, INC.	04/09/2015	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
132		CPH, INC.	04/09/2015	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
133		CPH, INC.	04/09/2015	\$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
134		CPH, INC.	07/14/2015 07/14/2015	\$ \$		please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
135		CPH, INC.				olease see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect
		Fotal 331 UPIS	07/14/2015	\$	(9,500.00) p \$98,033.31	please see attached invoices	Eng-Crystal Lake / Ravenna Park Interconnect

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF RETIREMENTS BY PRIMARY PLANT ACCOUNT

			(a)	(b)	(c)
Line No.	NARUC A/C	<u>Description</u>	<u>Retirement</u>	Depreciation Rate	Depreciation Expense
1	331	Eng-Crystal Lake / Ravenna Park Interconnect	\$0	2.86%	\$0
2		Total	\$0		\$0
			(a)		
	<u>Detail</u>	<u>Description</u>	Retirement Amount		
3					
4		Total 331 Retirement	\$0		
5					
6		Total 331 Retirement	\$0		

Schedule No. 8

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF CONTRIBUTED PROPERTY/CASH

<u>Line No.</u> 1 2	<u>NARUC A/C</u> 331	<u>Description</u> Eng-Crystal Lake / Ravenna Park Interconnect Total	(a) <u>Contributed</u> <u>Property/Cash</u> \$0
2	<u>Detail</u>	<u>Description</u>	<u>Contribution</u>
3 4		Total Water Contribution	\$0_

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF ACCUMULATED DEPRECIATION/AMORTIZATION SCHEDULE OF DEPRECIATION/AMORTIZATION EXPENSE

	(a)	(0)	(c)	(a)	(e)	(1)	(g)	(n)	(1)
	Completed/Estimated						Accumulated		
Line No. NARUC A/C Description	Completion Date	<u>UPIS</u>	Depreciation Rate (1)	Annual Expense	Water	Wastewater	Depreciation (2)	Water	Wastewater
1 331 Eng-Crystal Lake / Ravenna Park Interconnect	10/1/2015	\$98,033	2.86%	\$2,801	\$2,801	\$0	(\$1,400)	(\$1,400)	\$0
2 Total			_	\$2,801	\$2,801	\$0	(\$1,400)	(\$1,400)	\$0

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF INCREASES IN TAXES OTHER THAN INCOME

water			(a)	
Line No.	NARUC A/C	<u>Description</u>	Net Increase	
1	408.10	Regulatory Assessment Fee (RAF)		
2		Annualized Revenue for the 12 Months Ended 12/31/2014	\$980,373	Schedule 13
3		Historic Revenue at 12/31/14	963,154	Per AR
4		Net Increase in Annualized Revenue	\$17,219	line 2 - line 3
5		RAF	4.5%	Per PSC
6		Increase in RAF (Fee is 4.5%)	\$775	line 4 * line 5
7	402.11	Property Taxes		
8		Increased Utility Plant in Service (UPIS)	\$98,033	Schedule 6
9		Retirements	-	Schedule 7
10		Accumulated Depreciation	(1,400)	Schedule 9
11		Net Taxable Increase	\$96,633	line 8 through line 10
12		Seminole County Millage Rate	0.0154670	Per County
13		Net Increase in Property Taxes	\$1,495	line 11 * line 12
14		Total Increase to Taxes Other Than Income	\$2,269	

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF CAPITAL STRUCTURE AND WEIGHTED COST OF CAPITAL

		(a)	(b) Annual Interest	(c)
Line No.	<u>Description</u>	12/31/2014 (1)	Expense	Capital Structure
1	Common Shareholders' Equity			
2	Common Stock Issued	\$0		
3	Paid-in-Capital	139,123,000		
4	Retained Earnings	48,321,000		
S	Total Common Shareholders' Equity	\$187,444,000		50.70%
6	Long Term Debt			
7	Advances from Associated Companies	\$182,300,000	\$12,122,950.00	
8	Total Long Term Debt	\$182,300,000		49.30%
9	Capitalization	\$369,744,000	\$12,122,950	
•	Capitalization	7303,744,000	312,122,930	
10		<u>Ratio</u>	Cost	Weighted Cost
11	Long-Term Debt	49.30%	6.65%	3.28%
12	Common Equity	<u>50.70%</u>	<u>9.38%</u>	<u>4.76%</u>
13		100.00%		8.03%

Notes:

⁽¹⁾ From 12/31/2014 Utilities, Inc. Audited Financials

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF RATE CASE EXPENSE AND SLUDGE HAULING EXPENSE

Rate Case Expense

				(a)	(b)		(c)	
<u>Líne No.</u>	<u>Firm</u>	Person	Hourly	Rate/Person	Hours		Total	
1	Public Service Commission			n/a	n/a	Ś		Filing Fee
2	Friedman & Friedman P.A.	Marty Friedman	\$	360.00	33			Legal Fees
3	Utilities, Inc. of Florida			n/a	na	Š		Customer Notices, Postage
4	Utilities, Inc. of Florida			n/a	n/a	š		Customer Notices, Postage
5	Utilities, Inc. of Florida			n/a	n/a			• • • • • • • • • • • • • • • • • • • •
6	Utilities, Inc. of Florida			n/a	n/a		-	Travel, Airfare
7	Utilities, Inc. of Florida			n/a	n/a			Travel, Hotel/Accommodation
8	Utilities, Inc. of Florida			n/a	•			Travel, Míleage
9	Utilities, Inc. of Florida				n/a		152	Travel, Meals
10	Estimate Through			n/a	n/a	\$		Fed Ex, Copies & Other Miscellaneous
	zatimate imodgii					<u>\$</u>	15,967	-

4 Year Amortization \$ 3,992

Notes

This amount reflects the \$2,250 filing split between Mariopn, Pasco and Seminole counties

This amount reflects the postage for 2,744 customer receiving 2 notices
This amount reflects the paper stock for 2,744 customer receiving 2 notices

This amount reflects the hotel charges for UIF employees to attend agenda conference
This amount reflects the mileage cost for UIF employees to attend cutomer meetings and agenda conference
This amount reflects the meal cost for UIF employees to attend cutomer meetings and agenda conference

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF ANNUALIZED REVENUE

		(a)	(b)	(c)
Line No.	Water Account Description and Service Type General Service BFC	No. of Bills/Gallons	Current Rates	<u>Annualized</u> <u>Revenues</u>
3	5/8" x 3/4"	30,367	\$8.32	\$252,653
4	1"	240	20.79	\$4,990
5	1 1/2"	18	41.58	\$748
6	2"	24	66.52	\$1,596
7	3"	12	133.06	\$1,597
8	4"	-	207.89	\$0
9	6"	-	415.79	\$0
10	General Service Gallonage Charge per 1,000 Gallons	3,769,182	\$4.34	\$16,358
11	Residential Charge per 1,000 gallons			
12	0 - 8,000 gallons	137,979,155.00	\$3.70	\$510,523
13	8,001 - 16,000 gallons	19,133,407.00	\$6.46	\$123,602
14	Over 16,000 gallons	8,219,675.00	\$8.31	\$68,305
15	Total Annualized Revenue			\$ 980,373

UTILITIES, INC. of FLORIDA - SEMINOLE COUNTY WATER LIMITED PROCEEDING SCHEDULE OF INCREASE IN CASH WORKING CAPITAL

Schedule No. 14

			(a)	
<u>Line No</u>	<u>.</u> <u>Description</u>	<u> </u>	<u>Amount</u>	
1	Increase in O&M Due to Rate Case Expense	\$	3,991.86 Schedule 12	
2	Total		\$3,992 line (1) + line	(2)
3	1/8 of Total Increase		\$499	

UTILITIES, INC. OF FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF PRESENT AND PROPOSED RATES

Water	<u>Summertree</u>	(a)	(b)	(c)
Line No.	Account Description and Service Type	Present Rates	Proposed Increase	Proposed Rates
1	General and Residential			
2	5/8" x 3/4"	\$11.19	\$2.44	\$13.63
3	3/4"	16.78	\$3.66	\$20.44
4	1"	27.96	\$6.10	\$34.06
5	1 1/2"	55.91	\$12.20	\$68.11
6	2"	89.45	\$19.52	\$108.97
7	3"	178.91	\$39.04	\$217.95
8	4"	279.55	\$61.00	\$340.55
9	6"	549.02	\$119.81	\$668.83
10	General and Residential Service Gallonage Charge per 1,000 Gallons	\$5.17	\$1.13	\$6.30
Water	Orangewood			
		(a)	(b)	(c)
<u>Line No.</u>	Account Description and Service Type	<u>Present Rates</u>	Proposed Increase	Proposed Rates
1	General and Residential			
2	5/8" x 3/4"	\$11.81	\$2.58	\$14.39
3	3/4"	17.72	\$3.87	\$21.59
4	1"	29.53	\$6.44	\$35.97
5	1 1/2"	59.03	\$12.88	\$71.91
6	2"	94.45	\$20.61	\$115.06
7	3"	188.90	\$41.22	\$230.12
_		205.47	ĆC 4 .44	\$359.58
8	4"	295.17	\$64.41	•
8 9	4" 6"	590.33	\$128.82	\$719.15

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING CALCULATION OF PERCENTAGE RATE INCREASE AND INCREASE TO THE GALLONAGE CHARGES

Water		(a)	
Line No. 1	Calculation of Increase Percentage	(5)	<u>Reference</u>
2	Total Proposed Increase	\$231,783	Schedule 3
3	Annualized Revenue	\$1,062,128	Schedule 13
4	Percentage Increase in Rates	21.82%	column (a) line (2) / column (a) line (3)

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING

Schedule No. 3

SCHEDULE OF RATE BASE INCREASE COMPONENTS, RATE OF RETURN, AND REVENUE REQUIREMENT

water			
		(a)	
<u>Line No.</u>	Increase in Rate Base and Rate of Return	<u>Cost</u>	<u>Reference</u>
1	Utility Plant in Service (UPIS)	\$35,755	Schedule 4
2	Retirements	-	Schedule 4
3	Accumulated Depreciation	(813)	Schedule 4
4	Contributions in Aid of Construction (CIAC)	-	Schedule 4
5	Accumulated Amortization of CIAC	-	Schedule 4
6	Cash Working Capital	511	Schedule 4
7	Total Increase in Rate Base	\$35,453	lines (1) through (6)
8	Weighted Cost of Capital	8.03%	Schedule 11
9	Return Required	\$2,848	line (7) * line (8)
10	Increase in Depreciation Expenses Due to UPIS Increase	\$1,625	Schedule 5
11	Decrease in Depreciation Expense Due to Retirements	-	Schedule 5
12	Increase in CIAC Amortization	-	Schedule 5
13	Decrease in O&M Expenses	4,085	Schedule 5
14	Increase in Taxes Other Than Income Taxes	1,843	Schedule 10
15	Total Increase in Operating Expenses	\$7,553	•
16	Total Taxable Income	\$2,848	line (9)
17	Multiply by State Income Tax (5.5%)	157	
18	Total Federal Taxable Income	\$2,692	line (16) - line (17)
19	Multiply by Federal Income Tax (34%)	\$915	
20	Total Revenue Increase Before RAF	\$11,473	line (9) + line (15) + line (17) + line (19)
22	Lost Revenue from Reduced Consumption	\$ 210,328.30	Scheduel 16
21	Multiply by RAF (4.5%)	\$9,981	•
22	Total Revenue Increase Requested	\$231,783	line (20) + line (21) + line (22)

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING RATE BASE AND RATE OF RETURN AFTER LIMITED PROCEEDING RATE INCREASE

		(a)	(b)	(c)	(d)	
					Balance After	
Line No.					Limited Proceeding	Reference
			Adjustments to	Limited Proceeding	Considerations	
		12/31/14 Balance	2014 Balance	<u>Considerations</u>	(columns a + b + c)	
1	Utility Plant in Service	4,641,219	\$0	\$35,755	\$4,676,974	Schedule 6 and notes below
2	Land	-	-			
3	Retirements		-	-		Schedule 7 and notes below
4	Subtotal: Utility Plant in Service	\$4,641,219	\$0	\$35,755	\$4,676,974	
5	Accumulated Depreciation	(\$1,309,075)	\$0	(\$813)	(\$1,309,888)	Schedules 9 and 9A
6	Contributions in Aid of Construction (CIAC)	(720,451)	•	-	(720,451)	Schedule 8
7	Advances for Construction	(688)				
8	Accumulated Amortization of CIAC	480,814	-	-	480,814	Schedule 9
9	Working Capital Allowance	64,618	<u> </u>	511	65,129	Schedule 14
10	Rate Base	\$3,156,437	\$0	\$35,453	\$3,192,578	lines (4) through (9)
11	Operating Income	\$40,053	(\$96,807)	\$211,333	\$154,580	Schedule 5
12	Rate of Return	1.27%			A 9.494	line (11) / line (10)
12	Nate of Metall)	1.27%			4.04%	ane (11) / inte (10)

⁽¹⁾ Taken from per books balance at 12/31/14.

UTILITIES, INC. OF FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING STATEMENT OF OPERATIONS AFTER LIMITED PROCEEDING RATE INCREASE

Water		(a)	(b)	(c) Limited Proceeding	(d) Balance <u>with</u>	
		12/31/14 Balance (1)	Adjustments to 2014 Balance (2)	Considerations	Adjustments	Reference
Line No		\$1,035,064	(\$167,551)	\$231,783	\$1,099,296 (A)	
1	Operating Revenue (from Consumption)	\$1,033,004	\$0	\$0	-	
2	Operating Revenue (from Miscellaneous Charges and Accruals)	•	50	**		
3	Operating Expenses		40	¢4.00F	\$521,031 (D)	
4	Operation and Maintenance	\$516,946	\$0	\$4,085 \$1.625	\$321,031 (D) 492,354 (B)	
5	Depreciation	490,729	\$0	\$1,625	(115,866) (C)	
6	Amortization	(115,866)	\$0		110,043 (E)	
7	Taxes Other Than Income	103,915	(\$7,540)	\$13,668	(62,846) (F)	
8	Income Taxes	(713)	(63,204)	1,072 \$211,333		es (3) through (8)
9	Operating Income	\$40,053	(\$96,807)	\$211,333	\$154,580 line	es (5) through (6)
1274444						
Water 10	Adjustments					
11	(A) Operating Revenue (from Consumption)					
12	Limited Proceeding Revenue Increase				\$231,783 Sch	nedule 3
13	Total			_	\$231,783	
13	Total					
14	(B) Depreciation Expense				ća coc. cul	
15	Increase in Depreciation Expense for New Plant				\$1,625 Sch	
16	Decrease in Depreciation Expense for Retired Plant			-		nedule 7
17	Total				\$1,625	
18	(C) Amortization Expense				40.51	
19	Increase in Amortization Expense of CIAC			-	\$0 Sci	nedule 9
20	Total	•			\$0	
21	(D) Rate Case Expense			,	64.00F F-I	Ladula 13
22	Increase related to Rate Case Expense			-	\$4,085_5ct	nedule 12
23	Total				4,085	
24	(E) Taxes Other Than Income				\$2,469 5c	hadula 10
25	Increase in Property Taxes				32,469 Sci 1,218 Sci	
26	Increase in Regulatory Assessment Fees for Annualized Revenue				9,981 Sci	
27	Increase in Regulatory Assessment Fees for Limited Proceeding Increase			-	\$13,668	neaule 3
28	Total				\$13,668	
29	(F) Income Taxes				6157 5.1	hedule 10
30	Increase in State Income Taxes					hedule 10 hedule 10
31	Increase in Federal Income Taxes			-	\$1,072	nedale 10
32	Total				\$1,072	

Notes:

⁽¹⁾ (2)

Taken from per books balance at 12/31/14.

The Adjustments to the 2014 Balance include the lost irriation revnues and the fall-out reductions to RAFs and Income Taxes

				(a)		(b)	(c)		
	NARUC A/C	Description		Water		Wastewater	Total Construction Costs		
1 2	320	Water Treatment Equipment Total		35,754.95 \$35,755		\$0 \$0		35,755 \$35,755	<u>.</u>
			•	(a)		(b)	(c)		- (d)
•	330	Description		Completion Date		Costs	Supporting Documentation		Project
3 4	320 320	Flynn, Patrick C. Hoy, John P.		03/15/2014 03/15/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
5	320	Hoy, John P.		03/15/2014	\$		please see captime report		Summertree Water Quality Improvements
6 7	320 320	Hoy, John P. Hoy, John P.		03/15/2014	\$		please see captime report		Summertree Water Quality Improvements
8	320	Hoy, John P.		03/31/2014 03/31/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
9	320	Hoy, John P.		03/31/2014	\$		please see captime report		Summertree Water Quality Improvements
10	320	Flynn, Patrick C.		03/31/2014	\$		please see captime report		Summertree Water Quality Improvements
11 12	320 320	Flynn, Patrick C. Flynn, Patrick C.		03/31/2014 03/31/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
13	320	Flynn, Patrick C.		03/31/2014	\$		please see captime report		Summertree Water Quality Improvements
14	320	Flynn, Patrick C.		03/31/2014	\$		please see captime report		Summertree Water Quality Improvements
15 16	320 320	Flynn, Patrick C. Flynn, Patrick C.		04/15/2014 04/15/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
17	320	Flynn, Patrick C.		04/15/2014	\$		please see captime report		Summertree Water Quality Improvements
18	320	Flynn, Patrick C.		04/15/2014	\$		please see captime report		Summertree Water Quality Improvements
19 20	320 320	Hoy, John P. Flynn, Patrick C.		04/15/2014 04/30/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
21	320	Flynn, Patrick C.		04/30/2014	\$		please see captime report		Summertree Water Quality Improvements
22	320	Flynn, Patrick C.		04/30/2014	\$		please see captime report		Summertree Water Quality Improvements
23 24	320 320	Flynn, Patrick C. Hoy, John P.		04/30/2014 04/30/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
25	320	Hoy, John P.		04/30/2014	\$		please see captime report		Summertree Water Quality Improvements
26	320	Flynn, Patrick C.		04/30/2014	\$		please see captime report		Summertree Water Quality Improvements
27	320	Flynn, Patrick C.		05/15/2014	\$		please see captime report		Summertree Water Quality Improvements
28 29	320 320	Flynn, Patrick C. Flynn, Patrick C.		06/15/2014 06/15/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
30	320	Flynn, Patrick C.		06/15/2014	\$		please see captime report		Summertree Water Quality Improvements
31	320	Flynn, Patrick C.		06/15/2014	\$		please see captime report		Summertree Water Quality Improvements
32 33	320 320	Flynn, Patrick C. Hoy, John P.		06/15/2014 06/30/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
34	320	Flynn, Patrick C.		06/30/2014	\$		please see captime report		Summertree Water Quality Improvements
35	320	Hoy, John P.		06/30/2014	\$		please see captime report		Summertree Water Quality Improvements
36 37	320 320	Flynn, Patrick C. Flynn, Patrick C.		07/15/2014 07/15/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
38	320	Hoy, John P.		07/15/2014	\$		please see captime report		Summertree Water Quality Improvements
39	320	Flynn, Patrick C.		07/15/2014	\$		please see captime report		Summertree Water Quality Improvements
40 41	320 320	Flynn, Patrick C. Flynn, Patrick C.		07/15/2014 07/31/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
42	320	Flynn, Patrick C.		07/31/2014	\$		please see captime report		Summertree Water Quality Improvements
43	320	Flynn, Patrick C.		07/31/2014	\$	174.00	please see captime report		Summertree Water Quality Improvements
44 45	320	Flynn, Patrick C. Flynn, Patrick C.		07/31/2014	\$		please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
46	320 320	Flynn, Patrick C.		07/31/2014 07/31/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements
47	320	Flynn, Patrick C.		08/15/2014	\$	87.00	please see captime report		Summertree Water Quality Improvements
48 49	320 320	Flynn, Patrick C. Flynn, Patrick C.		08/31/2014 08/31/2014	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
50	320	Flynn, Patrick C.		08/31/2014	\$		please see captime report		Summertree Water Quality Improvements
51	320	Flynn, Patrick C.		08/31/2014	\$	87.00	please see captime report		Summertree Water Quality Improvements
52 53	320 320	Hoy, John P. Hoy, John P.		08/31/2014	\$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
54	320	Hoy, John P.		09/15/2014 09/30/2014	\$ \$		please see captime report		Summertree Water Quality Improvements
55	320	Flynn, Patrick C.		10/15/2014	\$	174.00	please see captime report		Summertree Water Quality Improvements
56 57	320	Flynn, Patrick C.		10/15/2014	\$ \$		please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
58	320 320	Flynn, Patrick C. Hoy, John P.		10/15/2014 10/15/2014	\$		please see captime report please see captime report		Summertree Water Quality Improvements
59	320	Flynn, Patrick C.		11/15/2014	\$		please see captime report		Summertree Water Quality Improvements
60	320 320	Flynn, Patrick C. Flynn, Patrick C.		11/15/2014 12/15/2014	\$		please see captime report please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
61 62	320	Flynn, Patrick C.		12/15/2014	\$ \$		please see captime report		Summertree Water Quality Improvements
63	320	Hoy, John P.		01/15/2015	\$		please see captime report		Summertree Water Quality Improvements
64	320	Flynn, Patrick C. Flynn, Patrick C.		01/15/2015 01/15/2015	\$		please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
65 66	320 320	Hoy, John P.		02/15/2015	\$ \$		please see captime report please see captime report		Summertree Water Quality Improvements
67	320	Flynn, Patrick C.		03/15/2015	\$		please see captime report		Summertree Water Quality Improvements
68 69	320 320	Flynn, Patrick C.		03/15/2015	\$ \$		please see captime report		Summertree Water Quality Improvements Summertree Water Quality Improvements
70	320	Hoy, John P. Flynn, Patrick C.		04/15/2015 04/15/2015	\$		please see captime report please see captime report		Summertree Water Quality Improvements
71	320	Flynn, Patrick C.		04/15/2015	\$		please see captime report		Summertree Water Quality Improvements
72 73	320 320	Hoy, John P. IDC 3/2014		08/15/2015 03/31/2014	\$ \$		please see captime report please see IDC report		Summertree Water Quality Improvements Summertree Water Quality Improvements
73 74	320	IDC 4/2014		04/30/2014	\$		please see IDC report		Summertree Water Quality Improvements
75	320	IDC 5/2014		05/31/2014	\$	167.96	please see IDC report		Summertree Water Quality Improvements
76	320	IDC 6/2014		06/30/2014	\$ \$		please see IDC report		Summertree Water Quality Improvements Summertree Water Quality Improvements
77 78	320 320	IDC 7/2014 IDC 8/2014		07/31/2014 08/31/2014	\$		please see IDC report please see IDC report		Summertree Water Quality Improvements
79		IDC 9/2014		09/30/2014	\$	215.88	please see IDC report		Summertree Water Quality Improvements
80	320	IDC 10/2014		10/31/2014	\$		please see IDC report		Summertree Water Quality Improvements
81 82	320 320	IDC 11/2014 IDC 12/2014		11/30/2014 12/31/2014	\$ \$		please see IDC report please see IDC report		Summertree Water Quality Improvements Summertree Water Quality Improvements
83		IDC 1/2015		01/31/2015	\$		please see IDC report		Summertree Water Quality Improvements
84		IDC 2/2015		02/28/2015	\$		please see IDC report		Summertree Water Quality Improvements Summertree Water Quality Improvements
85 86		IDC 3/2015 IDC 4/2015		03/31/2015 04/30/2015	\$ \$		please see IDC report please see IDC report		Summertree Water Quality Improvements
87		IDC 5/2015		05/31/2015	\$		please see IDC report		Summertree Water Quality Improvements

89 3 90 3 91 3 92 3 93 3	320 320 320 320 320 320 320 320	IDC 6/2015 Wilson, Michael A. Wilson, Michael A. CPH, INC. CPH, INC. CPH, INC. Scanlon, Martin L. Total 320 UPIS	06/30/2015 03/06/2014 03/06/2014 04/15/2014 05/19/2014 06/23/2014 02/12/2015	\$ \$ \$ \$ \$ \$	243.43 please see IDC report 10.69 please see Engineering report 34.00 please see Engineering report 11,075.00 please see Engineering report 6,424.61 please see Engineering report 2,435.39 please see Engineering report 5,99 please see Engineering report	Summertree Water Quality Improvements Summertree Water Quality Improvements
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UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF RETIREMENTS BY PRIMARY PLANT ACCOUNT

Line No.	NARUC A/C	<u>Description</u>	(a) <u>Retirem</u> ent	(b) <u>Depreciation</u> Rate	(c) <u>Depreciation Expe</u> nse
1	320	Water Treatment Equipment	\$0	5.88%	\$0
2		Total	\$0	3.30%	\$0
	<u>Detail</u>	<u>Description</u>	(a) <u>Retirement Amount</u>		
3					
4		Total 320 Retirement	\$0		
5					
6		Total 320 Retirement	\$0		

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF CONTRIBUTED PROPERTY/CASH

Schedule No. 8

Line No. 1 2	NARUC A/C 320	<u>Description</u> Water Treatment Equipment Total	(a) <u>Contributed</u> <u>Property/Cash</u> \$0
3	<u>Detail</u>	<u>Description</u>	Contribution
4		Total Water Contribution	\$0

UTILITIES, INC. of FLORIDA - PASCO COUNTY
WATER LIMITED PROCEEDING
SCHEDULE OF ACCUMULATED DEPRECIATION/AMORTIZATION
SCHEDULE OF DEPRECIATION/AMORTIZATION EXPENSE

	(0)	(D)	(c)	(a)	(e)	(1)	(g)	(h)	(1)
	Completed/Estimated						Accumulated		
Line No. NARUC A/C Description	Completion Date	UPIS	Depreciation Rate (1)	Annual Expense	<u>Water</u>	Wastewater	Depreciation (2)	Water	Wastewater
1 320 Water Treatment Equipment	8/31/2015	\$35,755	4.55%	(\$1,625)	(\$1.625)	\$0	(\$812.61)	(5813)	50
2 Total			_	(\$1,625)	(\$1,625)	\$0	(\$813)	(5813)	
			_	\+ -//	(+-/)		(7015)	(7015)	

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF INCREASES IN TAXES OTHER THAN INCOME

NADUC A (C	Develop		
	· · · · · · · · · · · · · · · · · · ·	<u>Net Increase</u>	
408.10	_ , ,		
	Annualized Revenue for the 12 Months Ended 12/31/2014	\$1,062,128	Schedule 13
	Historic Revenue at 12/31/14	\$1,035,064	Per AR
	Net Increase in Annualized Revenue	\$27,064	line 2 - line 3
	RAF	4.5%	Per PSC
	Increase in RAF (Fee is 4.5%)	\$1,218	line 4 * line 5
402.11	Property Taxes		
	Increased Utility Plant in Service (UPIS)	\$35,755	Schedule 6
	Retirements	· <u>-</u>	Schedule 7
	Accumulated Depreciation	813	Schedule 9
	Net Taxable Increase	\$36,568	line 8 through line 10
	Pasco County Millage Rate	0.0171026	Per County
	Net Increase in Property Taxes	\$625	line 11 * line 12
	Total Increase to Taxes Other Than Income	\$1,843	
	408.10	Annualized Revenue for the 12 Months Ended 12/31/2014 Historic Revenue at 12/31/14 Net Increase in Annualized Revenue RAF Increase in RAF (Fee is 4.5%) 402.11 Property Taxes Increased Utility Plant in Service (UPIS) Retirements Accumulated Depreciation Net Taxable Increase Pasco County Millage Rate Net Increase in Property Taxes	A08.10 Regulatory Assessment Fee (RAF) Annualized Revenue for the 12 Months Ended 12/31/2014 Historic Revenue at 12/31/14 \$1,035,064 Net Increase in Annualized Revenue \$27,064 RAF 4.5% Increase in RAF (Fee is 4.5%) \$1,218 402.11 Property Taxes Increased Utility Plant in Service (UPIS) Retirements Accumulated Depreciation 813 Net Taxable Increase \$36,568 Pasco County Millage Rate 0.0171026 Net Increase in Property Taxes \$625

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF CAPITAL STRUCTURE AND WEIGHTED COST OF CAPITAL

		(a)	(b) <u>Annual Interest</u>	(c)
Line No.	<u>Description</u>	12/31/2014 (1)	<u>Expense</u>	Capital Structure
1	Common Shareholders' Equity			
2	Common Stock Issued	\$0		
3	Paid-in-Capital	139,123,000		
4	Retained Earnings	48,321,000		
5	Total Common Shareholders' Equity	\$187,444,000		\$0.70%
6	Long Term Debt			
7	Advances from Associated Companies	\$182,300,000	\$12,122,950.00	
8	Total Long Term Debt	\$182,300,000		49.30%
9	Capitalization	\$369,744,000	\$12,122,950	
-	·			
10		<u>Ratio</u>	<u>Cost</u>	Weighted Cost
11	Long-Term Debt	49.30%	6.65%	3.28%
12	Common Equity	<u>50.70%</u>	<u>9.38%</u>	<u>4.76%</u>
13		100.00%		8.03%

Notes:

⁽¹⁾ From 12/31/2014 Utilities, Inc. Audited Financials

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF RATE CASE EXPENSE

Rate Case Expense

<u>Line No.</u>	<u>Firm</u>	<u>Person</u>	Hourly I	(a) Rate/Person	(b) <u>Hours</u>		(c) <u>Total</u>	
<u>Line No.</u>	<u>Firm</u>	Person	Hourly I	Rate/Person	Hours		Total	
1	Public Service Commission			n/a		n/a	\$ 750	Filing Fee
2	Friedman & Friedman P.A.	Marty Friedman	\$	360.00		33	\$ 12,000	Legal Fees
3	Utilities, Inc. of Florida			n/a		n/a	\$ 2,517	Customer Notices, Postage
4	Utilities, Inc. of Florida			n/a		n/a	\$ 323	Customer Notices, Stock
5	Utilities, Inc. of Florida			n/a		n/a	\$ -	Travel, Airfare
6	Utilities, Inc. of Florida			n/a		n/a	\$ 100	Travel, Hotel/Accommodation
7	Utilities, Inc. of Florida			n/a		n/a	\$ 497	Travel, Mileage
8	Utilities, Inc. of Florida			n/a		n/a	\$ 152	Travel, Meals
9	Utilities, Inc. of Florida			n/a		n/a	\$ -	Fed Ex, Copies & Other Miscellaneous
10	Estimate Through						\$ 16,338	

4,085 4 Year Amortization \$

Notes

This amount reflects the \$2,250 filing split between Marion, Pasco and 5eminole counties

This amount reflects the postage for 1,175 customer receiving 2 notices. This amount reflects the paper stock for 1,175 customer receiving 2 notices.

This amount reflects the hotel charges for UIF employees to attend agenda conference

This amount reflects the mileage cost for UIF employees to attend cutomer meetings and agenda conference This amount reflects the meal cost for UIF employees to attend cutomer meetings and agenda conference

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF ANNUALIZED REVENUE

		(a)	(b)	(c) <u>Annualized</u>
Line No.	Water Account Description and Service Type	No. of Bills/Gallons	Current Rates	Revenues
2	Residential and General Service BFC			
3	5/8" x 3/4"	14,388	\$11.19	\$161,002
4	3/4"	-	16.78	\$0
5	1"	24	27.96	\$671
6	1 1/2"	-	55.91	\$0
7	2"	288	89.4\$	\$25,762
8	3"	-	178.91	\$0
9	4"	-	279.55	\$0
10	6"	-	549.02	\$0
11	Residential and General Service Gallonage Charge per 1,000 Gallons	55,541,000	\$5.17	\$287,147
12	Residential and General Service BFC			
13	5/8" x 3/4"	21,924	\$11.81	\$258,922
14	3/4"	•	17.72	\$0
15	1"	132	29.53	\$3,898
16	1 1/2"	24	59.03	\$1,417
17	2"	48	94.45	\$4,534
18	3"	-	188.90	\$0
19	4"	-	295.17	\$0
20	6"	-	590.33	\$0
21	Residential and General Service Gallonage Charge per 1,000 Gallons	58,491,000	\$5.45	\$318,776
22	Total Annualized Revenue	114,032,000	\$	1,062,128

Schedule No. 14

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF INCREASE IN CASH WORKING CAPITAL

		(a)
<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Increase in O&M Due to Rate Case Expense	\$4,085_ Schedule 12
2	Total	\$4,085 line (1) + line (2)
3	1/8 of Total Increase	\$511

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF LOST IRRIGATION REVENUE

water					
		-	• "		(a)
Line No.	Account	Bill Date	<u>Gallons</u>		Amount
1	2820000000	01/30/14	536400	\$	2,773.19
2	2820000000	02/28/14	465800	\$	2,408.19
3	2820000000	02/28/14	465800	\$	2,408.19
4	2820000000	03/31/14	517900	\$	2,677.54
5	2820000000	04/30/14	522100	\$	2,699.26
6	2820000000	05/30/14	581900	\$	3,008.42
7	2820000000	06/30/14	527500	\$	2,727.18
8	2820000000	07/30/14	337600	\$	1,745.39
9	2820000000	08/30/14	286200	\$	1,479.65
10	2820000000	09/30/14	206800	\$	1,069.16
11	2820000000	10/30/14	164600	\$	850.98
12	2820000000	11/29/14	185500	\$	959.04
13	2820000000	12/30/14	<u>193700</u>	\$	1,001.43
				\$	25,807.61
14	3052500000	01/30/14	394000	\$	2,036.98
15	3052500000	02/28/14	254000	\$	1,313.18
16	3052500000	02/28/14	254000	\$	1,313.18
17	3052500000	03/30/14	156300	\$	808.07
18	3052500000	04/30/14	227300	\$	1,175.14
19	3052500000	05/29/14	336700	\$	1,740.74
20	3052500000	06/29/14	372200	\$	1,924.27
21	3052500000	07/30/14	387800	\$	2,004.93
22	3052500000	08/30/14	361900	\$	1,871.02
23	3052500000	09/30/14	325400	\$	1,682.32
24	3052500000	10/30/14	359900	\$	1,860.68
25	3052500000	11/29/14	336100	\$	1,737.64
26	3052500000	12/30/14	<u>209500</u>	\$	1,083.12
				\$	20,551.27
				•	
27	7963410000	02/04/14	77100	\$	398.61
28	7963410000	02/04/14	89900	\$	464.78
29	7963410000	02/04/14	70300	\$	363.45
30	7963410000	02/04/14	147400	\$	762.06
31	7963410000	02/04/14	16600	\$	85.82
32	7963410000	02/04/14	104600	\$	540.78
33	7963410000	02/04/14	44200	\$	228.51
34	7963410000	02/04/14		\$	_
35	7963410000	02/04/14	16600	\$	85.82
36	7963410000	02/04/14	25600	\$	132.35
37	7963410000	02/04/14	99900	\$	516.48
38	7963410000	02/04/14	31200	\$	161.30
39	7963410000	02/04/14	73200	\$	378.44
40	7963410000	02/04/14	6700	\$	34.64
41	7963410000	02/04/14	35700	\$	184.57
	· -		- 	•	

42	7963410000	02/04/14	103300	\$	534.06
43	7963410000	02/04/14	39900	\$	206.28
44	7963410000	02/04/14	32000	\$	165.44
45	7963410000	02/04/14	76700	\$	396.54
46	7963410000	02/04/14	7230	\$	37.38
47	7963410000	02/04/14	74430	\$	384.80
48	7963410000	02/28/14	12500	\$	64.63
49	7963410000	02/28/14	12500	\$	64.63
50	7963410000	02/28/14	19500	\$	100.82
51	7963410000	02/28/14	19500	\$	100.82
52	7963410000	02/28/14	93000	\$	480.81
53	7963410000	02/28/14	93000	\$	480.81
54	7963410000	02/28/14	42600	\$	220.24
55	7963410000	02/28/14	42600	\$	220.24
			42000		220.24
56	7963410000	02/28/14		\$	-
57	7963410000	02/28/14	00.400	\$	-
58	7963410000	02/28/14	22400	\$	115.81
59	7963410000	02/28/14	22400	\$	115.81
60	7963410000	02/28/14		\$	-
61	7963410000	02/28/14		\$	••
62	7963410000	02/28/14		\$ \$ \$	-
63	7963410000	02/28/14			-
64	7963410000	02/28/14	14300	\$	73.93
65	7963410000	02/28/14	14300	\$	73.93
66	7963410000	02/28/14	200	\$	1.03
67	7963410000	02/28/14	200	\$	1.03
68	7963410000	02/28/14	20200	\$	104.43
69	7963410000	02/28/14	20200	\$	104.43
70	7963410000	02/28/14	2500	\$	12.93
71	7963410000	02/28/14	2500	\$	12.93
72	7963410000	02/28/14	5700	\$	29.47
73	7963410000	02/28/14	5700	\$	29.47
74	7963410000	02/28/14	0.00	\$	-
75	7963410000	02/28/14		ζ	_
76	7963410000	02/28/14		ć	_
77	7963410000	02/28/14		\$ \$ \$	_
77 78	7963410000	02/28/14	100	\$	0.52
79	7963410000	02/28/14	100	\$	0.52
	7963410000	02/28/14	2400	۶ \$	12.41
80		02/28/14	2400		12.41
81	7963410000 7963410000	02/28/14	2100	\$	10.86
82				\$	
83	7963410000	02/28/14	2100	\$	10.86
84	7963410000	02/28/14	700	\$	3.62
85	7963410000	02/28/14	700	\$	3.62
86	7963410000	02/28/14	5660	\$	29.26
87	7963410000	02/28/14	5660	\$	29.26
88	7963410000	02/28/14	75870	\$	392.25
89	7963410000	02/28/14	75870	\$	392.25
90	7963410000	03/30/14	55700	\$	287.97
91	7963410000	03/30/14	59500	\$	307.62
92	7963410000	03/30/14	41000	\$	211.97
93	7963410000	03/30/14		\$	-
94	7963410000	03/30/14	8000	\$	41.36
95	7963410000	03/30/14	40100	\$	207.32
96	7963410000	03/30/14	22700	\$	117.36

07	7000440000	00/00/4 :			
97	7963410000			\$	-
98	7963410000		11500	\$	59.46
99	7963410000			\$	-
100	7963410000		41200	\$	213.00
101	7963410000		2700	\$	13.96
102	7963410000		7000		36.19
103	7963410000			\$	-
104	7963410000		21700	\$	112.19
105	7963410000		500	\$	2.59
106	7963410000	03/30/14	17200	\$	88.92
107	7963410000	03/30/14	10300	\$	53.25
108	7963410000	03/30/14	40000	\$	206.80
109	7963410000	03/30/14	5480	\$	28.33
110	7963410000	03/30/14	86500	\$	447.21
111	7963410000	04/30/14		\$	121.50
112	7963410000	04/30/14		\$	144.76
113	7963410000	04/30/14	15900	\$	82.20
114	7963410000	04/30/14		\$	-
115	7963410000	04/30/14	8600	\$	44.46
116	7963410000	04/30/14	9300	\$	48.08
117	7963410000	04/30/14	23300	\$	120.46
118	7963410000	04/30/14	_0000	\$	-
119	7963410000	04/30/14	16800	\$	86.86
120	7963410000	04/30/14		\$	131.32
121	7963410000	04/30/14	9400		48.60
122	7963410000	04/30/14	5000		48.80 25.85
123	7963410000	04/30/14	12500		64.63
124	7963410000	04/30/14	3900		20.16
125	7963410000	04/30/14	23200		
126	7963410000	04/30/14			119.94
127	7963410000	04/30/14	63500 8100		328.30
128	7963410000	04/30/14		\$ ¢	41.88
128	7963410000		10600		54.80
		04/30/14		\$	35.16
130	7963410000	04/30/14		-	37.74
131	7963410000	04/30/14		\$	164.41
132	7963410000	05/29/14	90800	т .	469.44
133	7963410000	05/29/14	103700		536.13
134	7963410000	05/29/14	92500		478.23
135	7963410000	05/29/14	136800		707.26
136	7963410000	05/29/14	15100		78.07
137	7963410000	05/29/14	119200		616.26
138	7963410000	05/29/14	53200	\$	275.04
139	7963410000	05/29/14		\$	=
140	7963410000	05/29/14		\$	233.68
141	7963410000	05/29/14	50700		262.12
142	7963410000	05/29/14	123800		640.05
143	7963410000	05/29/14	21300		110.12
144	7963410000	05/29/14		\$	258.50
145	7963410000	05/29/14		\$	-
146	7963410000	05/29/14		\$	202.66
147	7963410000	05/29/14	119700		618.85
148	7963410000	05/29/14	57000	\$	294.69
149	7963410000	05/29/14	47300	\$	244.54
150	7963410000	05/29/14		\$	445.65
151	7963410000	05/29/14	10920	\$	56.46

152	7963410000	05/29/14	87800	\$	453.93
153	7963410000	06/29/14	92600	\$	478.74
154	7963410000	06/29/14	104400	\$	539.75
155	7963410000	06/29/14	93500	\$	483.40
156	7963410000	06/29/14	112300	\$	580.59
157	7963410000	06/29/14	13900	\$	71.86
158	7963410000	06/29/14	44000	\$	227.48
159	7963410000	06/29/14	45800	\$	236.79
160	7963410000	06/29/14		\$	-
161	7963410000	06/29/14	90600	\$	468.40
162	7963410000	06/29/14	74200	\$	383.61
163	7963410000	06/29/14	37900	\$	195.94
164	7963410000	06/29/14	31000	\$	160.27
165	7963410000	06/29/14	71500	\$	369.66
166	7963410000	06/29/14	5500	\$	28.44
167	7963410000	06/29/14	81800	\$	422.91
168	7963410000	06/29/14	143900	\$	743.96
169	7963410000	06/29/14	72500	\$	374.83
170	7963410000	06/29/14	62800	\$	324.68
171	7963410000	06/29/14	86600	\$	447.72
172	7963410000	06/29/14	14670	\$	75.84
173	7963410000	06/29/14	104500	\$	540.27
174	7963410000	07/30/14	94300	\$	487.53
175	7963410000	07/30/14	105500	\$	545.44
176	7963410000	07/30/14	122200	\$	631.77
177	7963410000	07/30/14	124000	\$	641.08
178	7963410000	07/30/14	48600	\$	251.26
179	7963410000	07/30/14	77700	\$	401.71
180 181	7963410000 7963410000	07/30/14 07/30/14	60500	\$	312.79
182	7963410000	07/30/14	7600	\$ \$	39.29
183	7963410000	07/30/14	24400	\$	126.15
184	7963410000	07/30/14	83000	\$	429.11
185	7963410000	07/30/14	28400	\$	146.83
186	7963410000	07/30/14	64700	\$	334.50
187	7963410000	07/30/14	14900	\$	77.03
188	7963410000	07/30/14	51100	\$	264.19
189	7963410000	07/30/14	163300	\$	844.26
190	7963410000	07/30/14	60300	\$	311.75
191	7963410000	07/30/14	57700	\$	298.31
192	7963410000	07/30/14	131200	\$	678.30
193	7963410000	07/30/14	26920	\$	139.18
194	7963410000	07/30/14	108000	\$	558.36
195	7963410000	09/02/14	65600	\$	339.15
196	7963410000	09/02/14	77800	\$	402.23
197	7963410000	09/02/14	73700	\$	381.03
198	7963410000	09/02/14	42500	\$	219.73
199	7963410000	09/02/14	22200	\$	114.77
200	7963410000	09/02/14	61000	\$	315.37
201	7963410000	09/02/14	65200	\$	337.08
202	7963410000	09/02/14		\$ \$	-
203	7963410000	09/02/14	6700		34.64
204	7963410000	09/02/14	32100	\$	165.96
205	7963410000	09/02/14	67200	\$	347.42
206	7963410000	09/02/14	10400	\$	53.77

207	7963410000	09/02/14	66800	\$	345.36
208	7963410000	09/02/14	8200	\$	42.39
209	7963410000	09/02/14	50300	\$	260.05
210	7963410000	09/02/14	88900	\$	459.61
211	7963410000	09/02/14	109600	\$	566.63
212	7963410000	09/02/14	287400	\$	1,485.86
213	7963410000	09/02/14	130500	\$	674.69
214	7963410000	09/02/14	11430	\$	59.09
215	7963410000	09/02/14	73400	\$	379.48
216	7963410000	09/30/14	91600	\$	473.57
217	7963410000	09/30/14	112500	\$	581.63
218	7963410000	09/30/14	92600	\$	478.74
219	7963410000	09/30/14	163500	\$	845.30
220	7963410000	09/30/14	18500	\$	95.65
221	7963410000	09/30/14	64200	\$	331.91
222	7963410000	09/30/14	54400	\$	281.25
223	7963410000	09/30/14		\$	-
224	7963410000	09/30/14	28800	\$	148.90
225	7963410000	09/30/14	121900	\$	630.22
226	7963410000	09/30/14	177200	\$	916.12
227	7963410000	09/30/14	26700	\$	138.04
228	7963410000	09/30/14		\$	320.02
229	7963410000	09/30/14	12100	\$	62.56
230	7963410000	09/30/14		\$	-
231	7963410000	09/30/14	127900	\$	661.24
232	7963410000	09/30/14		\$	175.78
233	7963410000	09/30/14		\$	2,755.61
234	7963410000	09/30/14		\$	841.68
235	7963410000	09/30/14		\$	142.33
236	7963410000	09/30/14	147700		763.61
237	7963410000	10/30/14		\$	200.60
238	7963410000	10/30/14		\$	214.04
239	7963410000	10/30/14		\$	178.88
240	7963410000	10/30/14		\$	557.84
241	7963410000	10/30/14		\$	11.37
242	7963410000	10/30/14		\$	572.84
243	7963410000	10/30/14		\$	116.84
244	7963410000	10/30/14		\$	=
245	7963410000	10/30/14	22500	\$	116.33
246	7963410000	10/30/14		\$	443.59
247	7963410000	10/30/14		\$	523.72
248	7963410000	10/30/14		\$	189.74
249	7963410000	10/30/14		\$	694.85
250	7963410000	10/30/14		\$	103.40
251	7963410000	10/30/14		\$	520.10
252	7963410000	10/30/14		\$	1,157.56
253	7963410000	10/30/14	41400		214.04
254	7963410000	10/30/14	155300		802.90
255	7963410000	10/30/14		\$	255.40
256	7963410000	10/30/14		\$	49.01
257	7963410000	10/30/14		\$	380.00
258	7963410000	11/30/14		\$	617.30
259	7963410000	11/30/14		\$	650.39
260	7963410000	11/30/14		\$	707.77
261	7963410000	11/30/14		\$	1,017.97
		.,		r	_, ,

262	7963410000	11/30/14		\$	-
263	7963410000	11/30/14	118600	\$	613.16
264	7963410000	11/30/14	155100	\$	801.87
265	7963410000	11/30/14		\$	-
266	7963410000	11/30/14	23400	\$	120.98
267	7963410000	11/30/14	91200	\$	471.50
268	7963410000	11/30/14	122300	\$	632.29
269	7963410000	11/30/14	52500	\$	271.43
270	7963410000	11/30/14	102550	\$	530.18
271	7963410000	11/30/14	7963		
271	7963410000	11/30/14		\$	41.17
273			104000	\$	537.68
	7963410000	11/30/14	198800	\$	1,027.80
274	7963410000	11/30/14	145100	\$	750.17
275	7963410000	11/30/14	117700	\$	608.51
276	7963410000	11/30/14	144800	\$	748.62
277	7963410000	11/30/14	7770	\$	40.17
278	7963410000	11/30/14	78900	\$	407.91
279	7963410000	12/30/14	88500	\$	457.55
280	7963410000	12/30/14	98000	\$	506.66
281	7963410000	12/30/14	104800	\$	541.82
282	7963410000	12/30/14	161300	\$	833.92
283	7963410000	12/30/14	500	\$	2.59
284	7963410000	12/30/14	99500	\$	514.42
285	7963410000	12/30/14	92500	\$	478.23
286	7963410000	12/30/14		\$	-
287	7963410000	12/30/14	18300	\$	94.61
288	7963410000	12/30/14	90900	\$	469.95
289	7963410000	12/30/14	98100	\$	507.18
290	7963410000	12/30/14	45300	\$	234.20
291	7963410000	12/30/14	120050	\$	620.66
292	7963410000	12/30/14	31437	\$	162.53
293	7963410000	12/30/14	72200	\$	373.27
294	7963410000	12/30/14	149500	\$	772.92
295	7963410000	12/30/14	97400	\$	503.56
296	7963410000	12/30/14	81000	\$	418.77
297	7963410000	12/30/14	84900	\$	438.93
298	7963410000	12/30/14	19740	\$	102.06
299	7963410000	12/30/14	56300	\$	291.07
	, , , , , , , , , , , , , , , , , , , ,	,00,	0000	\$	79,033.58
				Ş	79,055.56
300	8810000000	01/30/14	493600	\$	2,551.91
301	8810000000	02/28/14	420400	\$	2,173.47
302	8810000000	02/28/14	420400	\$	2,173.47
303	8810000000	03/30/14	439700	\$	2,273.25
304	8810000000	04/30/14	466200	\$	2,410.25
305	8810000000	05/29/14	505600	\$	2,613.95
306	8810000000	06/29/14	471300	\$	2,436.62
307	8810000000	07/30/14	160800	\$	831.34
308	8810000000	08/30/14	228300	\$	1,180.31
309	8810000000	09/30/14	222700	\$	1,151.36
310	8810000000	10/30/14	203200	\$	1,050.54
311	8810000000	11/29/14	261300	\$	1,350.92
312	8810000000	12/30/14	224200	\$	1,159.11
	-			\$	23,356.51
				Y	20,000.01

212	000050000	04/00/44	0.47000		
313	9282500000	01/30/14	347800	\$	1,798.13
314	9282500000	02/28/14	243500	\$	1,258.90
315	9282500000	02/28/14	243500	\$	1,258.90
316	9282500000	03/30/14	160200	\$	828.23
317	9282500000	04/30/14	207500	\$	1,072.78
318	9282500000	05/29/14	297200	\$	1,536.52
319	9282500000	06/29/14	315400	\$	1,630.62
320	9282500000	07/30/14	334800	\$	1,730.92
321	9282500000	09/02/14	289600	\$	1,497.23
322	9282500000	09/30/14	353300	\$	1,826.56
323	9282500000	10/30/14	335100	\$	1,732.47
324	9282500000	11/29/14	326800	\$	1,689.56
325	9282500000	12/30/14	182000	\$	940.94
			22400260	_	40.004.74

\$ 18,801.74 167550.7

Schedule No. 16

UTILITIES, INC. of FLORIDA - PASCO COUNTY WATER LIMITED PROCEEDING SCHEDULE OF WATER REVENUE ADJUSTMENT

UTILITIES, INC. of FLORIDA - PASCO COUNTY
WATER LIMITED PROCEEDING
Schedule of Lost Revenue from Reduced Consumption

Annualized Revenue Minus Irrigation Customers

Minus Irrigation Customers		(a)	(b)	(c) <u>Annyalized</u>
Line No.	Water Account Description and Service Type	No. of Bills/Gallons	Current Rates	Revenues
2	Residential and General Service BFC			<u>navariacy</u>
3	5/8" x 3/4"	14,388	\$11.19	\$161,002
4	3/4"		16.78	\$0
5	1"	24	27.96	\$671
6	1 1/2"		55.91	\$0
7	2"	0	89.45	\$0
8	3"		178.91	\$0
9	4"	_	279.55	\$0
10	6"	-	549.02	\$0
11	Residential and General Service Gallonage Charge per 1,000 Gallons	23,132,740	\$5.17	\$119,596
12	Residential and General Service BFC			
13	5/8" x 3/4"	21,924	\$11.81	\$258,922
14	3/4"	-	17.72	\$250,522
15	1"	132	29.53	\$3,898
16	1 1/2"	24	59.03	\$1,417
17	2"	48	94.45	\$4,534
18	3"		188.90	\$0
19	4"		295.17	\$0
20	6"	-	590.33	\$0
21	Residential and General Service Gallonage Charge per 1,000 Gallons	58,491,000	\$5.45	\$318,776
22	Total Annualized Revenue Minus Irrigation Customers		<u> </u>	868,816
	Pasco County Revenue Requirement from Docket No. 120209-WS		<u> </u>	1,071,368
	Pasco County Revenue Requirement from 2015 Index		\$	7,776
	Total Pasco County Revenue Requirment		<u>\$</u>	1,079,144
	Total Revenue Adjusmtment		<u>\$</u>	210,328

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF PRESENT AND PROPOSED RATES

Water	Summertree		Phase I Rates			Phase II Rates	
		(a)	(b)	(c)	(a)	(b)	(c)
Line No.	Account Description and Service Type	Present Rates	Proposed Increase	Proposed Phase I Rates	Phase I Rates	Proposed Increase	Proposed Phase II Rates
1	General and Residential						
2	5/8" x 3/4"	\$11.19	\$2.44	\$13.63	\$13.63	\$0.61	\$14.24
3	·	16.78	\$3.66	\$20.44	\$20.44	\$0.91	\$21.36
3	3/4" 1"	27.96	\$6.10	\$34.06	\$34.06	\$1.52	\$35.58
5	1 1 1/2"	55.91	\$12.20	\$68.11	\$68.11	\$3.05	\$71.1 6
6	1 1/2 2"	89.45	\$19.52	\$108.97	\$108.97	\$4.87	\$113.84
7	2 3"	178.91	\$39.04	\$217.95	\$217.95	\$9.75	\$227.70
8	5 4"	279.55	\$61.00	\$340.55	\$340.55	\$15.23	\$355.78
9	4 6"	549.02	\$119.81	\$668.83	\$668.83	\$29.91	\$698.74
,	o	343.02	V113.01	\$555.05	*	•	·
10	General and Residential Service Gallonage Charge per 1,000 Gallons	\$5.17	\$1.13	\$6.30	\$6.30	\$0.28	\$6.58
Water	Orangewood		Phase I Rates			Phase II Rates	
Water	Orangewood	(a)	Phase I Rates (b)	(c)	(a)	<u>Phase II Rates</u> (b)	(c)
Water		(a) <u>Present Rates</u>		(c) <u>Proposed Phase I Rates</u>	(a) <u>Phase I Rates</u>		(c) <u>Proposed Phase II Rates</u>
			(b)			(b) Proposed Increase	Proposed Phase II Rates
	Account Description and Service Type		(b)			(b) Proposed Increase \$0.64	Proposed Phase II Rates
<u>Line No</u> 1	Account Description and Service Type General and Residential 5/8" x 3/4"	Present Rates	(b) Proposed Increase	Proposed Phase I Rates	Phase I Rates	(b) Proposed Increase \$0.64 \$0.97	Proposed Phase II Rates \$15.03 \$22.55
<u>Line No</u> 1 2	Account Description and Service Type General and Residential	Present Rates \$11.81	(b) Proposed Increase \$2.58	Proposed Phase Rates	Phase Rates \$14.39 \$21.59 \$35.97	(b) Proposed Increase \$0.64 \$0.97 \$1.61	\$15.03 \$22.55 \$37.58
<u>Line No</u> 1 2	Account Description and Service Type General and Residential 5/8" x 3/4" 3/4" 1"	<u>Present Rates</u> \$11.81 17.72	(b) Proposed Increase \$2.58 \$3.87	Proposed Phase Rates \$14.39 \$21.59	Phase Rates \$14.39 \$21.59 \$35.97 \$71.91	(b) Proposed Increase \$0.64 \$0.97 \$1.61 \$3.22	\$15.03 \$22.55 \$37.58 \$75.13
<u>Line No</u> 1 2	Account Description and Service Type General and Residential 5/8" x 3/4" 3/4"	\$11.81 17.72 29.53	(b) Proposed Increase \$2.58 \$3.87 \$6.44	Proposed Phase Rates \$14.39 \$21.59 \$35.97	\$14.39 \$21.59 \$35.97 \$71.91 \$115.06	(b) Proposed Increase \$0.64 \$0.97 \$1.61 \$3.22 \$5.15	\$15.03 \$22.55 \$37.58 \$75.13 \$120.21
Line No 1 2 3 4 5	Account Description and Service Type General and Residential 5/8" x 3/4" 3/4" 1" 1 1/2"	\$11.81 17.72 29.53 59.03	(b) Proposed Increase \$2.58 \$3.87 \$6.44 \$12.88	\$14.39 \$21.59 \$35.97 \$71.91	\$14.39 \$21.59 \$35.97 \$71.91 \$115.06 \$230.12	\$0.64 \$0.97 \$1.61 \$3.22 \$5.15 \$10.29	\$15.03 \$22.55 \$37.58 \$75.13 \$120.21 \$240.41
Line No 1 2 3 4 5	General and Residential 5/8" x 3/4" 3/4" 1" 1 1/2" 2"	\$11.81 17.72 29.53 59.03 94.45	(b) Proposed Increase \$2.58 \$3.87 \$6.44 \$12.88 \$20.61	\$14.39 \$21.59 \$35.97 \$71.91 \$115.06	\$14.39 \$21.59 \$35.97 \$71.91 \$115.06 \$230.12 \$359.58	\$0.64 \$0.97 \$1.61 \$3.22 \$5.15 \$10.29 \$16.08	\$15.03 \$22.55 \$37.58 \$75.13 \$120.21 \$240.41 \$375.66
Line No 1 2 3 4 5 6 7	Account Description and Service Type General and Residential 5/8" x 3/4" 3/4" 1" 1 1/2" 2" 3"	\$11.81 17.72 29.53 59.03 94.45 188.90	(b) Proposed Increase \$2.58 \$3.87 \$6.44 \$12.88 \$20.61 \$41.22	\$14.39 \$21.59 \$35.97 \$71.91 \$115.06 \$230.12	\$14.39 \$21.59 \$35.97 \$71.91 \$115.06 \$230.12	\$0.64 \$0.97 \$1.61 \$3.22 \$5.15 \$10.29	\$15.03 \$22.55 \$37.58 \$75.13 \$120.21 \$240.41

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING CALCULATION OF PERCENTAGE RATE INCREASE AND INCREASE TO THE GALLONAGE CHARGES

Water		(a)	
<u>Line No.</u> 1	Calculation of Increase Percentage	(a)	Reference
2	Total Proposed Increase	\$48,255	Schedule 3
3	Annualized Revenue	\$1,079,144	Phase I
4	Percentage Increase in Rates	4.47%	column (a) line (2) / column (a) line (3)

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF RATE BASE INCREASE COMPONENTS, RATE OF RETURN, AND REVENUE REQUIREMENT

Water			
		(a)	
<u>Line No.</u>	Increase in Rate Base and Rate of Return	<u>Cost</u>	<u>Reference</u>
1	Utility Plant in Service (UPIS)	\$0	Schedule 4
2	Retirements	(363,697)	Schedule 4
3	Accumulated Depreciation	-	Schedule 4
4	Contributions in Aid of Construction (CIAC)	-	Schedule 4
5	Accumulated Amortization of CIAC	-	Schedule 4
6	Cash Working Capital	7,089	Schedule 4
7	Total Increase in Rate Base	(\$356,608)	lines (1) through (6)
8	Weighted Cost of Capital	8.03%	Schedule 11
9	Return Required	(\$28,650)	line (7) * line (8)
10	Increase in Depreciation Expenses Due to UPIS Increase	\$0	Schedule 5
11	Decrease in Depreciation Expense Due to Retirements	(22,778)	Schedule 7
12	Increse for Recovery of Abandoned Wells	65,022	Schedule 7
13	Increase in CIAC Amortization	-	Schedule 5
14	Increase in Rate Case Expense	-	Schedule 5
15	Increase in Taxes Other Than Income Taxes	(9,493)	Schedule 10
16	Total Increase in Operating Expenses	\$32,752	•
17	Total Taxable Income	(\$28,650)	line (9)
18	Multiply by State Income Tax (5.5%)	(1,576)	
19	Total Federal Taxable Income	(\$27,074)	line (16) - line (17)
20	Multiply by Federal Income Tax (34%)	(\$9,205)	
21	Total Revenue Increase Before RAF	(\$6,679)	line (9) + line (15) + line (17) + line (19)
22	Increase in Purchased Water	\$ 99,101	Schedule 19
23	Decrease in O&M due to Well Abandonemnts	(\$46,245)	Schedule 17
22	Multiply by RAF (4.5%)	\$2,078	
25	Total Revenue Increase Requested	\$48,255	line (20) + line (21) + line (22)
	•		

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING RATE BASE AND RATE OF RETURN AFTER LIMITED PROCEEDING RATE INCREASE

		(a)	(b)	(c)	(d)	
					Balance After	
Line No.					Limited Proceeding	Reference
			Adjustments to	Limited Proceeding	Considerations	
		Phase Balance	2014 Balance	<u>Considerations</u>	(columns a + b + c)	
1	Utility Plant in Service	4,676,974	\$0	\$0	\$4,676,974	Schedule 6
2	Land	-	-		-	
3	Retirements	-	-	(363,697)	(363,697)	Schedule 18
4	Subtotal: Utility Plant in Service	\$4,676,974	\$0	(\$363,697)	\$4,313,277	
s	Accumulated Depreciation	(\$1,309,888)	\$0	\$0	(\$1,309,888)	Schedules 9
6	Contributions in Aid of Construction (CIAC)	(720,451)		-	(720,451)	Schedule 8
7	Advances for Construction	-				
8	Accumulated Amortization of CIAC	480,814	-	-	480,814	Schedule 9
9	Working Capital Allowance	65,129		7,089	72,217	Schedule 14
10	Rate Base	\$3,192,578	\$0	(\$356,608)	\$2,835,970	lines (4) through ()
11	Operating Income	\$154,580	\$0	\$45,865	\$200,445	Schedule 5
12	Rate of Return	4.84%			7.07%	line (8) / line (7)

⁽¹⁾ Taken from per books balance at 12/31/14.

UTILITIES, INC. OF FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING STATEMENT OF OPERATIONS AFTER LIMITED PROCEEDING RATE INCREASE

Water		(a)	(b)	(c)	(d)	
		V-7	Adjustments to	Limited Proceeding	Balance with	
Line No	<u>.</u>	Phase I Balance	2014 Balance	<u>Considerations</u>	<u>Adjustments</u>	Reference
1	Operating Revenue (from Consumption)	\$1,099,296	\$0	\$48,255	\$1,147,550	(A)
2	Operating Revenue (from Miscellaneous Charges and Accruals)	•	-	-	-	
3	Operating Expenses	4	40	\$52,856	\$573,887	(C)
4	Operation and Maintenance	\$521,031 492,354	\$0	(22,778)	469,576	
5	Depreciation	(115,866)		(22,770)	(115,866)	
6 7	Amortization Taxes Other Than Income	110,043		(16,908)	93,135	
8	Income Taxes	(62,846)		(10,781)	(73,626)	
9	Operating Income	\$154,580	\$0	\$45,865		lines (3) through (8)
Water 10	Adjustments					
11	(A) Operating Revenue (from Consumption)				Ć40.2FF	Schedule 3
12	Limited Proceeding Revenue Increase					Schedule 10
13	Increase in Annualized Revenue				\$48,255	Scriedule 10
14	Total				\$46,233	
15	(B) Depreciation Expense					
16	Increase in Depreciation Expense for New Plant				* -	Schedule 9 Schedule 7
17	Increase for recovery of Abandoned Wells				\$ - (22.770)	
18	Decrease in Depreciation Expense for Retired Plant			-	(\$22,778)	Schedule 7
19	Total				(\$22,778)	
	(C) O&M Expenses					Schedule 19
	Increase in Purchased Water					Schedule 17
	Decrease in O&M associated with Well Abandonments			-	\$52,856	Scriedule 17
20	(D) Amortization Expense					
21	Increase in Amortization Expense of CIAC			· -		Schedule 9
22	Total				\$0	
23	(E) Rate Case Expense				40	01.11.40
24	Increase related to Rate Case Expense			-	\$0 \$0	Schedule 12
25	Total				\$0	
26	(F) Taxes Other Than Income				/Aac	51 11 40
27	Increase in Property Taxes				(\$18,986)	Schedule 10
28	Increase in Regulatory Assessment Fees for Annualized Revenue				2.070	5chedule 10
29	Increase in Regulatory Assessment Fees for Limited Proceeding Increase			-	(\$16,908)	Schedule 3
30	Total				(\$16,908)	
31	(G) Income Taxes				/¢1 E76	Schedule 10
32	Increase in State Income Taxes					Schedule 10
33	Increase in Federal Income Taxes			-	(\$10,781)	
34	Total				(710,701)	

Notes:
(1) Taken from per books balance at 12/31/14.

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II
WATER LIMITED PROCEEDING
SCHEDULE OF PLANT INCREASES - PRIMARY ACCOUNT AND VENDOR

			(a)	(b)	(c)
<u>Line No.</u> NARUC A 1 307 2	<u>/C</u> Water Wells Total	<u>Description</u>	Water \$0	<u>Wastewater</u> \$0 \$0	Total Construction Costs

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF RETIREMENTS BY PRIMARY PLANT ACCOUNT

Reduction in Depreciation Expense

Reduction	n in Depreci	ation Expense	(a)	(b)	(c)
Line No.	NARUC A/G	C Description	Original Cost of Retired Plant	Depreciation Rate	Depreciation Expense
1	304	STRUCT & IMPRV 5RC SUPPLY	(\$31,961)	3.13%	(\$999)
2	304	STRUCT & IMPRV WTR TRT PLT	(\$101,641)	3.13%	(\$3,176)
3	307	WELLS & SPRINGS	. (\$291,785)	3.33%	(\$9,726)
4	311	ELECTRIC PUMP EQUIP WTP	(\$124,971)	5.56%	(\$6,943)
5	320	WATER TREATMENT EQPT	(\$157,183)	4.55%	(\$7,145)
6	345	POWER OPERATED EQUIP	(\$7,978)	8.33%	(\$665)
7	304	CIAC-STRUCT & IMPRV SRC SUPPLY	\$6,651	3.13%	\$208
8	304	CIAC-STRUCT & IMPRV SRC SUPPLY	\$2,999	3.13%	\$94
9	304	CIAC-STRUCT & IMPRV WTP	\$805	3.13%	\$25
10	307	CIAC-WELLS & SPRINGS	\$101,194	3.33%	\$3,373
11	311	CIAC-ELEC PUMP EQP SRC PUMP	\$39,166	5.56%	\$2,176
12	320	CIAC-WATER TREATMENT EQPT	\$9,646	8.33%	\$804
13		Total	(\$5\$5,0\$8)		(\$22,778)

Recovery of Early Retired Plant

Line No.	NARUC A/C	<u>Description</u>	NBV of Retired Plant	Amortization Period	Amortization Expense
14	304	STRUCT & IMPRV SRC SUPPLY	\$19,949		
15	304	STRUCT & IMPRV WTR TRT PLT	\$100,582		
16	307	WELLS & SPRINGS	\$135,689		
17	311	ELECTRIC PUMP EQUIP WTP	\$70,678		
18	320	WATER TREATMENT EQPT	\$107,132		
19	345	POWER OPERATED EQUIP	\$6,45\$		
20	304	CIAC-STRUCT & IMPRV SRC SUPPLY	(\$3,674)		
21	304	CIAC-STRUCT & IMPRV SRC SUPPLY	(\$1,881)		
22	304	CIAC-STRUCT & IMPRV WTP	(\$448)		
23	307	CIAC-WELLS & SPRINGS	(\$\$3,816)		
24	311	CIAC-ELEC PUMP EQP SRC PUMP	(\$13,018)		
2\$	320	CIAC-WATER TREATMENT EQPT	(\$3,951)		
26		Total	\$363,697		
		Net Cost to Retire Plant	\$200,000		
		Total Amount to be Amortized	\$563,697_	8.6	7 \$65,022

25-30.433 (9) The amortization period for forced abandonment or the prudent retirement, in accordance with the National Association of Regulatory Utility Commissioners Uniform System of Accounts, of plant assets prior to the end of their depreciable life shall be calculated by taking the ratio of the: net loss (original cost less accumulated depreciation and contributions-in-aid-of-construction (CIAC) plus accumulated amortization of CIAC plus any costs incurred to remove the asset less any salvage value) to the sum of the annual depreciation expense, net of amortization of CIAC, plus an amount equal to the rate of return that would have been allowed on the net invested plant that would have been included in rate base before the abandonment or retirement. This formula shall be used unless the specific circumstances surrounding the abandonment or retirement demonstrate a more appropriate amortization period.

nbv+cost to retire/(annual depr exp-annual ciac amort+rate of return):

NBV (including CIAC) NET COST TO RETIRE	\$ \$	363,697 200,000
	\$	563,697
Depreciation Expense-CIAC Amortization	\$	19,735
Rate of Return		8.03%
Rate of Return Amount	\$	45,287

8.67

Schedule No. 8

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF CONTRIBUTED PROPERTY/CASH

water			(a)
			<u>Contributed</u>
Line No.	NARUC A/C	<u>Description</u>	Property/Cash
1	307	Contributions related to Well Abandonments	<u>\$0</u>
2		Total	\$0

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF ACCUMULATED DEPRECIATION/AMORTIZATION SCHEDULE OF DEPRECIATION/AMORTIZATION EXPENSE

			(a)	(D)		(c)	(a)	(e)	(1)	(g)	(h)	(i)
			Completed/Estimated							Accumulated		
Line No.	NARUC A/		Completion Date	UPIS		Depreciation Rate (1)	Annual Expense	<u>Water</u>	Wastewater	Depreciation (2)	Water	Wastewater
1	307	Well Abandonmnet			\$0	4.55%	\$0	\$0		\$0	\$0	
2	307	Contributions related to Well Abandonments			\$0	4.55%	\$0	\$0		\$0	\$0	
2		Total				_	\$0	\$0		\$0	\$0	

Rate Case Expense

Rate Case	e Expense							
Line No.	<u>Firm</u>	Person	(a) <u>Hourly Rate/Person</u>	(b) <u>Hours</u>		(c) <u>Total</u>		
Line No.	Firm	<u>Person</u>	Hourly Rate/Person	<u>Hours</u>		<u>Total</u>		
1	Public Service Commission		n/a	n/a	\$		-	Filing Fee
2	Water Service Corp.		n/a	na	\$		-	Customer Notices, Postage
3	Water Service Corp.		n/a	n/a	\$		-	Customer Notices, Stock
4	Water Service Corp.		n/a	n/a	\$		-	Travel, Airfare
S	Water Service Corp.		n/a	n/a	\$		-	Travel, Hotel/Accommodation
6	Water Service Corp.		n/a	n/a	\$		-	Travel, Mileage
7	Water Service Corp.		n/a	n/a	\$		-	Travel, Meals
8	Water Service Corp.		n/a	n/a	\$		-	Fed Ex, Copies & Other Miscellaneous
9	Estimate Through				\$		-	- =
				4 Year Amortization			_	

Schedule No. 11

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF CAPITAL STRUCTURE AND WEIGHTED COST OF CAPITAL

		(a)	(b) Annual Interest	(c)
Line No.	<u>Description</u>	12/31/2014 (1)	Expense	Capital Structure
1	Common Shareholders' Equity			
2	Common Stock Issued	\$0		
3	Paid-in-Capital	139,123,000		
4	Retained Earnings	48,321,000		
5	Total Common Shareholders' Equity	\$187,444,000		50.70%
6	Long Term Debt			
7	Advances from Associated Companies	\$182,300,000	\$12,122,950.00	
8	Total Long Term Debt	\$182,300,000		49.30%
. 9	Capitalization	\$369,744,000	\$12,122,950	

10		Ratio	Cost	Weighted Cost
11	Long-Term Debt	49.30%	6.65%	3.28%
12	Common Equity	<u>50.70%</u>	9.38%	<u>4.76%</u>
13		100.00%		8.03%

Notes:

⁽¹⁾ From 12/31/2014 Utilities, Inc. Audited Financials

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF ANNUALIZED REVENUE

		(a)	(b)	(c)
				<u>Annualized</u>
Line No.	Water Account Description and Service Type	No. of Bills/Gallons	Current Rates	Revenues
2	Residential and General Service BFC			
3	5/8" x 3/4"	14,388	\$11.19	\$161,002
4	3/4"	-	16.78	\$0
5	1"	24	27.96	\$671
6	1 1/2"	-	55.91	\$0
7	2"	288	89.45	\$25,762
8	3"	-	178.91	\$0
9	4"	-	279.55	\$0
10	6"	-	549.02	\$0
11	Residential and General Service Gallonage Charge per 1,000 Gallons	55,541,000	\$5.17	\$287,147
12	Residential and General Service BFC			
13	5/8" x 3/4"	21,924	\$11.81	\$258,922
14	3/4"	- 17.72		\$0
15	1" .	132	29.53	\$3,898
16	1 1/2"	24 59.03		\$1,417
17	2"	48 94.45		\$4,534
18	3"	- 188.90		\$0
19	4"	- 295.17		\$0
20	6"	-	590.33	\$0
21	Residential and General Service Gallonage Charge per 1,000 Gallons	58,491,000	\$5.45	\$318,776
22	Total Annualized Revenue		<u>\$</u>	1,062,128

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING SCHEDULE OF INCREASE IN CASH WORKING CAPITAL

Schedule No. 14

Line No.	<u>Description</u>	,	(a) Amount	
1	Increase in O&M Due to Rate Case Expense	•	 \$0	< Rate Case Expesne is already included in Phase I Rates
2	Increase in Purchased Water	\$	99,100.66	See Schedule No. 19
3	Decrease in O&M from Well Abandoments		(\$42,391)	See Schedule No. 17
4	Total		\$56,710	line (1) + line (2)
5	1/8 of Total Increase		\$7,089	

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING Interconnection Impact Summary

\$

Assumptions:

Capital Investment
Contributions/Grants
Bulk Rate to Pasco (\$/Kgal)
O&M Change
Plant Retirements
Depreciation Period for Cap Ex
Amortization Period for Retirements
Income Tax Rate
Regulatory Assessment Fee
No. of Summertree Water Customers
No. of UI Water Customers in Pasco Co.
Average Monthly Consumption (gal)

\$220,000 see Schedule No. 16
(\$20,000)

99,100.66 see Schedule No. 19
(\$42,391) See Schedule No. 17
(\$416,780) See Schedule No. 18

22 Per PSC Rules

10 Consistent with Sandalhaven Reccomendation
34.00%

4.50%

1396 see UIF 2014 Annual Report
3362 see Schedule No. 19

2194 see Schedule No. 19

Item Description Quantity Unit Unit Cost Total Cost Impact Fees to Pasco County Residential Impact Fee, single family 625 EΑ \$0 Residential Impact Fee, multi-family* 581 \$0 EΑ \$0 General Alternatives Analysis \$35,700 1 LS \$35,700 Mobilization/legal/construction management 1 LS \$0 \$0 Engineering/permitting/project certification \$0 \$0 \$35,755 <---- this is included in Phase I Piping 12" Potable Water Main 1,500 LF \$0 \$0 16" x 12" Tapping Sleeve & Valve \$0 \$0 1 EΑ EΑ \$0 \$0 Interconnect Assembly 1 Connection to Exiting 12" Water Main \$0 \$0 1 EΑ Restoration & Tree Protection LS \$0 \$0 \$0 Site Abandonment Wells 4 EΑ \$15,000 \$60,000 Demolition of Equipment & Buildings 3 EΑ \$30,000 \$90,000

LS

\$50,000

		\$200,000	
Subtotal, Engineering, P.	ermitting & Construction Cost	\$200,000	
	Contingency (10%)	\$20,000	
	Connection Fees	\$0	
	Project Total	\$220,000	
	Less state funding	(\$20,000)	
	Net investment by UIF	\$200,000 <	this is included in Phase II

\$50,000

Note:

Restoration

^{*}Pasco County to pay capcity fees and interconnect costs using \$1 million grant from the State.

			Ph. 2: Reduction	
	YTD		to expenses	
REGULATED REVENUES	Actual			
WATER OPERATING REVENUES	274,083			
SEWER OPERATING REVENUES	416,648			
REUSE REVENUE	-			
MISC OPERATING REVENUES	3,999			
TOTAL REGULATED REVENUES	694,730			
TOTAL REVENUE	\$ 694,730			
TOTAL OPERATING EXPENSES PURCHASED WATER EXPENSE				
		< corrected for misclassed expenses coded to		
PURCHASED SEWER TREATMENT	185	Orangewood.		
ELEC PWR - WATER SYSTEM	7,015		(7,015.00)	
ELEC PWR - SWR SYSTEM	2,460			
CHEMICALS	10,705		(10,705.00)	
METER READING	•			
BAD DEBT EXPENSE	68			
BILLING & CUSTOMER SERVICE	6,791			
EMPLOYEE BENEFITS	43,771			No change in FTE's in Pasco
IT DEPARTMENT	7,150			
MISCELLANEOUS EXPENSE	2,070			
OFFICE EXPENSE	2,056			
OFFICE UTILITIES/MAINTENANC	13,373			
OUTSIDE SERVICE EXPENSE	10,289		(1,260,00)	3 alarm accounts will terminate at the wells. However, the equipment will be shifted to lift station locations in Pasco.
REGULATORY COMMISSION EXP	44			
RENT EXPENSE	159			
SALARIES & WAGES TRAVEL EXPENSE	128,692		(3,000.00)	Nominal reduction in O/T from fewer alarms after hours; no change in FTE's within Pasco
	1,633			
FLEET TRANSPORTATION EXPENS MAINTENANCE TESTING	8,648			Fewer call outs for alarms after hours
MAINTENANCE TESTING MAINTENANCE-WATER PLANT	7,197			No well sampling; POE sampling at one site instead of three; continue TC sampling of dist system
MAINTENANCE-SEWER PLANT	13,412		(13,412.00)	All WTP's & wells to be demo'd; no maint exp of buildings, pumps, wells, instrumentation, hydro tanks, fencing
MAINTENANCE-SEWER FLANT	8,651			
SEWER RODDING	(4,429)		0.00	
SLUDGE HAULING	(1)		1.00	Zero out a negative value
OPERATING EXPENSES CONSOL	\$ 290,308		(42,391.00)	< Total O&M reductions after well abandonments
COMMISSION ORDERED ADJUSTMENTS	\$ 101,000		(46,244.73)	Annualized for 2015
DEPRECIATION & AMORT NET	101,000	< adjusted for COAs		
TAXES OTHER THAN INCOME	13,311			
INCOME TAXES	-			
TOTAL OPERATING EXPENSES	404,620			
INTEREST EXPENSE	2,022			
ALLOW FUNDS USED CONSTR	(1,564)			
GAIN/LOSS ON DISPOSITION	(153)			
TOTAL OTHER INCOME & EXPENSE	305			
Net Income (Loss)	289,500			

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II
WATER LIMITED PROCEEDING Summertree Water Supply Assets - NBV as of 11/30/2015

																	Annual
					Net Book					Accum			Current	Time	Depreciation		Depreication
Asset Number	Description	Object	Acet Description	Cost	Value	Total Net Book Value		Total Cos	t Dep	preciation	% Depreciated	Start Depr	Date	Depreciated	Rate	Remaining Life	Expense
	95145 STRUCT & IMPRV SRC SUPPLY		STRUCT & IMPRV SRC SUPPLY	\$ 3,516 \$	3,113							7/1/2008	11/30/2015	7.42	32	24.58	\$ 109.86
	108079 WATER PLANT-CONVERTED ASSET		STRUCT & IMPRV SRC SUPPLY	\$ 16,379 \$	6,414							12/13/1987	11/30/2015	27.98	32	4.02	\$ 511.84
	108080 WATER PLANT-CONVERTED ASSET	1050	STRUCT & IMPRV SRC SUPPLY	\$ 8,697 \$	7,881							8/30/2002	11/30/2015	13.26	32	18.74	\$ 271.79
	160613 090*AP.INVD*08*110		STRUCT & IMPRV SRC SUPPLY	\$ (1,200) \$	(887)							8/23/2007	11/30/2015	8.28	32	23.72	\$ (37.50)
	160614 090*AP.INVD*08*110	1050	STRUCT & IMPRV SRC SUPPLY	\$ 1,600 \$	1,182							8/23/2007	11/30/2015	8.28	32	23.72	\$ 50.00
	1000224 STRUCT & IMPRV SRC SUPPLY	1050	STRUCT & IMPRV SRC SUPPLY	\$ 969 \$	731							3/30/2008	11/30/2015	7.67	32	24.33	\$ 30.28
	1000226 STRUCT & IMPRV SRC SUPPLY	1050	STRUCT & IMPRV SRC SUPPLY	\$ 2,000 \$	1,515							3/31/2008	11/30/2015	7.67	32	24.33	\$ 62.50
						\$	19,949	\$ 31,96	1 \$	12,012	23%					20.49	998.77
	92240 WATER BLDG & GRNDS	1055	STRUCT & IMPRV WTR TRT PLT	\$ 37,052 \$	38,218							12/1/2007	11/30/2015	8.00	32	24.00	\$ 1,157.89
	108081 WATER PLANT-CONVERTED ASSET	1055	STRUCT & IMPRV WTR TRT PLT	\$ 984 \$	3,823							11/7/2005	11/30/2015	10.07	32	21.93	5 30.74
	160615 090*CAPTIME*06*06	1055	STRUCT & IMPRV WTR TRT PLT	\$ 63 \$	46							6/28/2007	11/30/2015	8.43	32	23.57	\$ 1.95
	160616 090*CAPTIME*09*04	1055	STRUCT & IMPRV WTR TRT PLT	\$ 102 \$	75							9/25/2007	11/30/2015	8.19	32	23.81	\$ 3.18
	160617 090*CAPTIME*03*04	1055	STRUCT & IMPRV WTR TRT PLT	\$ 156 \$	113							3/28/2007	11/30/2015	8.68	32	23.32	\$ 4.88
	160618 090*CAPTIME*03*04	1055	STRUCT & IMPRV WTR TRT PLT	\$ 469 \$	341								11/30/2015	8.68	32	23.32	
	160619 090*CAPTIME*06*06	1055	STRUCT & IMPRV WTR TRT PLT	\$ 469 \$	344								11/30/2015	8.43	32	23.57	
	5000432 SUMMERTREE WELL #13 HYDRO TANK	1055	STRUCT & IMPRV WTR TRT PLT	\$ 62,347 \$	57,622							7/23/2013	11/30/2015	2.36	32	29.64	5 1,948.33
						\$	100.582	\$ 101,64	1 5	1,059	1%					24.15	3176.27
	40580 WELL 2 HYDRO TANK	1080	WELLS & SPRINGS	\$ 190 \$	149								11/30/2015		30	0	
	92574 WATER 8LDG-WELL HOUSES	1080	WELLS & SPRINGS	\$ 30,350 \$	26,997								11/30/2015	8.00	30	22.00	\$ 1,011.67
	108082 WATER PLANT-CONVERTED ASSET	1080	WELLS & SPRINGS	\$ 255,603 \$	104,516								11/30/2015	19.15	30	10.85	
	160620 090*CAPTIME*06*06	1080	WELLS & SPRINGS	\$ 31 \$	22								11/30/2015	8.43	30	21.57	
	160621 090*CAPTIME*03*04	1080	WELLS & SPRINGS	\$ 31 \$	22								11/30/2015	8.68	30	21.32	
	160622 090*CAPTIME*09*04	1080	WELLS & SPRINGS	\$ 136 \$	98								11/30/2015	8.19	30	21.81	
	2003212 BUENA VISTA WELL#1 CONVERSION	1080	WELLS & SPRINGS	\$ 5,444 \$	3,886								11/30/2015	8.53	30	21.47	
						ś	135,689	\$ 291.78	5 4	156,096	37%	0,20,000	14, 24, 2415	0.55		17.00	9719.84
	91238 WTR ELECT EQUIP, PUMPS, MOTORS	1105	ELECTRIC PUMP EQUIP WTP	\$ 21,930 \$	18,727	•		* ,		,	37.70	12/1/2007	11/30/2015	8.00	18	10.00	
	108083 WATER PLANT-CONVERTED ASSET	1105	ELECTRIC PUMP EQUIP WTP	\$ 102,117 \$	51,428								11/30/2015	20.77	18	0.00	
	160623 090*AP.INVD*08*113	1105	ELECTRIC PUMP EQUIP WTP	5 44 S	26								11/30/2015	8.28	18	9.72	
	160624 090*CAPTIME*10*01	1105	ELECTRIC PUMP EQUIP WTP	\$ 68 \$	40								11/30/2015	8.10	18	9.90	
	160625 090*CAPTIME*03*04		ELECTRIC PUMP EQUIP WTP	S 813 S	456								11/30/2015	8.68	18	9.32	
						\$	70.678	\$ 124,97	1 5	54,293	28%	3/20/2007	11/30/2013	0.00		7,79	6942.84
	92908 WATER TREATMENT SYSTEMS	1115	WATER TREATMENT EQPT	\$ 36,389 S	32.121	*	,	7		- 4200	20%	12/1/2007	11/30/2015	8.00	32	24.00	
	108084 WATER PLANT-CONVERTED ASSET		WATER TREATMENT EQPT	\$ 34,883 \$	17,022								11/30/2015	15.27	32	16.73	
	160626 090*CAPTIME*10*01	1115	WATER TREATMENT EQPT	\$ 34 \$	21								11/30/2015	8.10	32	23.90	
	160627 090*CAPTIME*11*01		WATER TREATMENT EQPT	S 34 S	21								11/30/2015	8.01	32	23.99	
	160628 090*AP.INVD*11*111	1115	WATER TREATMENT EQPT	S 474 S	300								11/30/2015	8.01	32	23.99	
	160629 090*AP.INVD*07*104	1115	WATER TREATMENT EQPT	\$ 1,605 \$	991								11/30/2015	8.36	32	23.64	
	160630 090*CAPTIME*09*04		WATER TREATMENT EQPT	S 2.035 S	1,272								11/30/2015	8.19	32	23.81	
	160631 090*CAPTIME*06*06		WATER TREATMENT EQPT	\$ 2,125 \$	1,304								11/30/2015	8.43	32	23.57	
	160632 090*CAPTIME*03*04		WATER TREATMENT EQPT	\$ 3,844 S	2,314								11/30/2015	8.68	32	23.32	
	2003463 ENG-MG CHLORAMINE CONVERSION		WATER TREATMENT EQPT	\$ 75,760 \$	51,766								11/30/2015	8.62	32	23.38	
					32,	<	107 122	\$ 157,18		50,051	19%	4/ 10/ 2007	11/30/2013	0.02	"r	23.03	4911.96
	97730 POWER OPERATED EQUIP	1200	POWER OPERATED EQUIP	\$ 7,978 \$	6,455	č		\$ 7,97		1,524		2/22/2010	11/30/2015	5.77	12	6,23	664.85
			. The state of the	, ,,,,,	0,433	*	0,433	* 1,51	•	1,324	IIM	2/22/2010	11/30/2013	3.77	12	0.23	004.83
1-0888078	108065 WATER PLANT-CONVERTED ASSET	3265	CIAC-STRUCT & IMPRV SRC SUPPLY	\$ (6,651) \$	(3.674)					(2,977)	104	1/22/2004	11/30/2015	11.86	32 [20.14	S (207.84)
	108067 WATER PLANT-CONVERTED ASSET		CIAC-STRUCT & IMPRV SRC SUPPLY	\$ (2,999) \$	(1,881)				č	(1,118)	23%		11/30/2015	11.86	32	20.14	
	108069 WATER PLANT-CONVERTED ASSET		CIAC-STRUCT & IMPRV WTP	\$ (805) \$	(448)				Š	(357)			11/30/2015	11.86	32	20.14	
	108066 WATER PLANT-CONVERTED ASSET		CIAC-WELLS & SPRINGS	\$ (101,194) \$	(53,816)				,	(47,378)			11/30/2015	11.88	30	18.12	
	108068 WATER PLANT-CONVERTED ASSET		CIAC-ELEC PUMP EQP SRC PUMP	\$ (39,166) \$					Š	(26,149)	50%		11/30/2015	11.88	18	6.12	
est of six	108070 WATER PLANT-CONVERTED ASSET		CIAC-WATER TREATMENT EQPT	\$ (9,646) \$	(3,951)				¢	(5,695)			11/30/2015	12.77	12	0.00	
	108063 WATER PLANT-CONVERTED ASSET		CIAC-OTHER TANGIBLE PLT WATER			< this contains the COA, we should not include thi	ie		,	(2,073)	42.70		11/30/2015	12.77	12 [\$ (6,679.56) Total Annual
	2000 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			27-82-51 DEMO		\$	。 (23,704)		ć	(83,673)		12/31/2000	11,30/2015			L	2 [0,073.30] TOCH Annual
						•	(23,704)		\$	(03,073)							

Amortization of CIAC

Total Plant: \$
Total CIAC: \$
\$ 440,484 \$ 715,518 \$ 275,034 (76,787) \$ (160,460) 363,697 \$ 555,058 24% \$ 26,414.52 Total Annual Depreciation Expense

UTILITIES, INC. of FLORIDA - PASCO COUNTY - Phase II WATER LIMITED PROCEEDING Schedule of Calcualtion of Purchased Water

Schedule No. 19

2014 Summertree	GALLONS
TOTAL GALLONS SOLD	55541000
IRRAGATION GALLONS LOST	<u>32408260</u>
DIFFERENCE	23132740
WATER NEEDED FOR FLUSHING	2313274
OTHER LOSSES	2313274
TOTAL WATER NEEDED FROM PASCO	27759288
COUNTY	
Bulk Rate to Pasco (\$/Kgal)	\$ 3.57
TOAL COST OF PURCHASED WATER	\$ 99,101

This project entailed the replacement of 135 water service lines made of galvanized iron pipe and associated meter boxes and appurtenances located throughout the Golden Hills service area. The utility's field staff had made repairs to enough service lines over the previous few years to determine that water lost through leaks and pipe failures was significant. In fact, the Southwest Florida Water Management District (SWFWMD) communicated its concern during the most recent Water Use Permit renewal cycle for the Golden Hills water system.

Additionally, a majority of the water taps made on the water mains were done using inferior methods and materials that would fail without warning and require emergency repairs in order to reestablish service. The new service lines and tapping saddles will provide long-term service life and minimize the likelihood of service interruptions.

A breakdown of the capital project's components and costs as bid by three contractors is attached. Also attached are the invoices and final draw by the contractor, Traverse Group, and a retirement form submitted to Accounting at the end of the project. There was one Change Order that resulted in a small decrease in the project cost in the amount of (\$2,270.00) resulting in a net amount paid to the contractor of \$282,935.00. With the addition of \$18,248 of Capitalized Time and \$12,795 of Interest During Construction (IDC), the final cost booked for this project is \$313,978.

The project was completed in April of 2015.

Cost Cod	e Cost Type	Account Description	Revised Budget Amount	Revise	d Budç	Actu	ual Amounts	Actual Units	Original Budget A	nounts-JA	Total (Commitment Amount	Total Com	Original Budç Budg	et Variance Amount	Budget Variance Units
00105	1665	CAPITALIZED TIME				\$	18,248.25	145			\$	18,248.25	145		-18248.25	-145
00105	1666	INTEREST DURING CONSTR				\$	12,794.54				\$	12,794.54			-12794.54	
00105	1672	PIPING	\$ 290,000.	00 \$ 290,0	00.00	\$	282,935.00		\$	290,000.00	\$	282,935.00		\$ 290,000.00	7065	
00105	1699	TRANSFER TO FIXED ASSE				\$	(313,977.79)				\$	(313,977.79)			313977.79	
		GH SERVICE LINE REPLACEMENT	\$ 290,000	00 \$ 290,0	00.00				\$	290,000.00				\$ 290,000.00	290000	

2014016 PIPING

Do Ty	Doc Nun Batch Ni G/L Date	Explanation	LT :	1 Amount	Explanation -Remark-	Purchase Order	LT	1 Debit	Batch Date
OV	169367 183736 06/12/2014	TRAVERSE GROUP INC.	\$	57,041.00	GH Service Line Replacement	00153625	\$	57,041.00	06/12/2014
OV	174031 187879 08/07/2014	TRAVERSE GROUP INC.	\$	47,728.00	GH Service Line Replacement	00153625	\$	47,728.00	08/07/2014
OV	177242 190646 09/19/2014	TRAVERSE GROUP INC.	\$	42,577.00	GH Service Line Replacement	00153625	\$	42,577.00	09/19/2014
OV	182746 195856 12/02/2014	TRAVERSE GROUP INC.	\$	68,727.75	GH Service Line Replacement	00153625	\$	68,727.75	12/02/2014
OV	190111 203206 03/13/2015	TRAVERSE GROUP INC.	\$	66,861.25	GH Service Line Replacement	00153625	\$	66,861.25	03/13/2015
		Column Total	\$	282,935.00			\$	282,935.00	
		Ledger Total	\$	282,935.00			\$	282,935.00	

Do Ty	Doc Number	Batch Number	G/L Date	Explanation	LT 1	Amount	Explanation -Remark-	LT	1 Debit	Batch Date
T4	1314	178941	04/15/2014	Gongre, Bryan K.	\$	201.55	Cap Project 003 6	\$	201.55	04/18/2014
T4	1338			Schwades, Charles G.	\$	241.86	Golden HIlls Services 003 6	\$	241.86	06/20/2014
T4	1338			Gongre, Bryan K.	\$	40.31	Cap Project 003 6	\$	40.31	06/20/2014
T4	1338			Schwades, Charles G.	\$	322.48	Golden Hills Services 003 6	\$	322.48	06/20/2014
T4	1338			Schwades, Charles G.	\$			\$	241.86	06/20/2014
T4	1344			Richardson, Marlin	\$		Cap Project 003 6	\$	322.48	07/01/2014
T4	1344		1. 1.	Richardson, Marlin	\$		Cap Project 003 6	\$	322.48	07/01/2014
T4	1344			Richardson, Marlin	\$		Cap Project 003 6	\$	80.62	07/01/2014
T4 T4	1344			Richardson, Marlin	\$		Cap Project 003 6	\$	80.62	07/01/2014
T4	1347 1347			Schwades, Charles G.	\$		Cap Project 003 6	\$	241.86	07/02/2014
T4	1347			Schwades, Charles G. Schwades, Charles G.	\$ \$		Cap Project 003 6	\$ \$	241.86	07/02/2014
T4	1347			Schwades, Charles G.	\$ \$		Cap Project 003 6 Cap Project 003 6	\$ \$	241.86 241.86	07/02/2014 07/02/2014
T4	1350			Schwades, Charles G.	\$		G.H. Services 003 6	۶ \$	241.86	07/02/2014
T4	1350		1. 1.	Schwades, Charles G.	\$		G.H. Services 003 6	\$	201.55	07/21/2014
T4	1359			Richardson, Marlin	\$		Cap Project 003 6	\$	322.48	08/04/2014
T4	1359			Richardson, Marlin	\$		Cap Project 003 6	\$	322.48	08/04/2014
T4	1359			Richardson, Marlin	\$		Cap Project 003 6	\$	322.48	08/04/2014
T4	1356			Schwades, Charles G.	\$		Golden HIlls Service line003 6	\$	241.86	08/04/2014
T4	1356			Schwades, Charles G.	\$			\$	161.24	08/04/2014
T4	1356	187448		Schwades, Charles G.	\$			\$	201.55	08/04/2014
T4	1365	188633	08/15/2014	Schwades, Charles G.	\$		Golden Hills Services lin003 6	\$	161.24	08/20/2014
T4	1365	188633	08/15/2014	Schwades, Charles G.	\$	241.86	Golden Hills Services lin003 6	\$	241.86	08/20/2014
T4	1365	188633	08/15/2014	Schwades, Charles G.	\$	120.93	Golden Hills Services lin003 6	\$	120.93	08/20/2014
T4	1365	188633	08/15/2014	Schwades, Charles G.	\$	80.62	Golden Hills Services lin003 6	\$	80.62	08/20/2014
T4	1368	189219	08/19/2014	Richardson, Marlin	\$	241.86	Cap Project 003 6	\$	241.86	08/28/2014
T4	1368			Richardson, Marlin	\$	161.24	Cap Project 003 6	\$	161.24	08/28/2014
T4	1368		08/19/2014	Richardson, Marlin	\$	322.48	Cap Project 003 6	\$	322.48	08/28/2014
T4	1368			Richardson, Marlin	\$	161.24	Cap Project 003 6	\$	161.24	08/28/2014
T4	1368			Richardson, Marlin	\$		Cap Project 003 6	\$	40.31	08/28/2014
T4	1371			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	201.55	09/03/2014
T4	1371			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	161.24	09/03/2014
T4	1371			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	201.55	09/03/2014
T4	1371			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	40.31	09/03/2014
T4 T4	1371 1371			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$ \$	40.31	09/03/2014
T4	1371			Schwades, Charles G. Schwades, Charles G.	\$ \$		GH Service line Replacmen003 6 G.H. Service Line Replace003 6	\$	40.31 40.31	09/03/2014 09/19/2014
T4	1377			Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$	241.86	09/19/2014
T4	1377			Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$	40.31	09/19/2014
T4	1377		*. *.	Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$	80.62	09/19/2014
T4	1380			Richardson, Marlin	\$		Cap Project 003 6	\$	120.93	09/26/2014
T4	1380			Richardson, Marlin	\$		Cap Project 003 6	\$	161.24	09/26/2014
T4	1383	191683	09/30/2014	Schwades, Charles G.	\$	40.31	GH Service line replacmen003 6	\$	40.31	10/02/2014
T4	1383	191683	09/30/2014	Schwades, Charles G.	\$	40.31	GH Service line replacmen003 6	\$	40.31	10/02/2014
T4	1383	191683	09/30/2014	Schwades, Charles G.	\$	40.31	GH Service line replacmen003 6	\$	40.31	10/02/2014
T4	1383	191683	09/30/2014	Schwades, Charles G.	\$	201.55	GH Service line replacmen003 6	\$	201.55	10/02/2014
T4	1383			Schwades, Charles G.	\$	40.31	GH Service line replacmen003 6	\$	40.31	10/02/2014
T4	1383		· · · · · ·	Schwades, Charles G.	\$		GH Service line replacmen003 6	\$	40.31	10/02/2014
T4	1383			Schwades, Charles G.	\$		GH Service line replacmen003 6	\$	80.62	10/02/2014
T4	1386			Richardson, Marlin	\$		Cap Project 003 6	\$	120.93	10/02/2014
T4	1386			Richardson, Marlin	\$		Cap Project 003 6	\$	241.86	10/02/2014
T4 T4	1386 1386			Richardson, Marlin Richardson, Marlin	\$ \$		Cap Project 003 6 Cap Project 003 6	\$ \$	120.93 241.86	10/02/2014
T4	1386 1392			Richardson, Marlin	\$ \$		Cap Project 003 6 Cap Project 003 6	\$ \$	80.62	10/02/2014 10/29/2014
T4	1392			Richardson, Marlin	\$ \$		Cap Project 003 6	\$ \$	80.62	10/29/2014
T4	1392			Richardson, Marlin	\$		Cap Project 003 6	\$	120.93	10/29/2014
T4	1392		1.	Richardson, Marlin	\$		Cap Project 003 6	\$	161.24	10/29/2014
T4	1389			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	80.62	10/22/2014
T4	1389			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	80.62	10/22/2014
T4	1389			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	80.62	10/22/2014
T4	1389			Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	80.62	10/22/2014
T4	1389	193046	10/15/2014	Schwades, Charles G.	\$	40.31	GH Service line Replacmen003 6	\$	40.31	10/22/2014
T4	1389	193046	10/15/2014	Schwades, Charles G.	\$	40.31	GH Service line Replacmen003 6	\$	40.31	10/22/2014

T4	1389	102046	10/15/2014 Saburadas Charles C	۸.	40.24	CH Constanting Parks are 2002 C	40.24	40/00/004
T4	1389		10/15/2014 Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$	10/22/2014
T4	1395		10/15/2014 Schwades, Charles G.	\$		GH Service line Replacmen003 6	\$ 161.24	10/22/2014
T4	1398		10/28/2014 Richardson, Marlin	\$		Cap Project 003 6	\$ 161.24	11/03/2014
T4	1398		10/31/2014 Schwades, Charles G. 10/31/2014 Schwades, Charles G.	\$		GH Service line replaceme003 6	\$ 282.17	11/03/2014
T4	1398			\$		GH Service line replaceme003 6	\$ 40.31	11/03/2014
T4	1398		10/31/2014 Schwades, Charles G. 10/31/2014 Schwades, Charles G.	\$		GH Service line replaceme003 6	\$ 40.31	11/03/2014
T4	1398		10/31/2014 Schwades, Charles G.	\$		GH Service line replaceme003 6	\$ 40.31	11/03/2014
T4	1398			\$		GH Service line replaceme003 6	\$ 80.62	11/03/2014
T4			10/31/2014 Schwades, Charles G.	\$		GH Service line replaceme003 6	\$ 120.93	11/03/2014
T4	1398		10/31/2014 Schwades, Charles G.	\$		GH Service line replaceme003 6	\$ 40.31	11/03/2014
T4	1398		10/31/2014 Schwades, Charles G.	\$		GH Service line replaceme003 6	\$ 80.62	11/03/2014
	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Gongre, Bryan K.	\$		Golden Hills Service Line003 6	\$ 141.09	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$		GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1401		11/15/2014 Schwades, Charles G.	\$	40.31	GH Service Line Replacmen003 6	\$ 40.31	11/20/2014
T4	1410		11/25/2014 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	12/03/2014
T4	1410		11/25/2014 Richardson, Marlin	\$	80.62	Cap Project 003 6	\$ 80.62	12/03/2014
T4	1410	196064	11/25/2014 Richardson, Marlin	\$	120.93	Cap Project 003 6	\$ 120.93	12/03/2014
T4	1407		11/30/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service Line003 6	\$ 40.31	12/03/2014
T4	1407	196054	11/30/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service Line003 6	\$ 40.31	12/03/2014
T4	1407	196054	11/30/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service Line003 6	\$ 40.31	12/03/2014
T4	1407	196054	11/30/2014 Schwades, Charles G.	\$	40.31	Golden Hills Service Line003 6	\$ 40.31	12/03/2014
T4	1407	196054	11/30/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service Line003 6	\$ 40.31	12/03/2014
T4	1407	196054	11/30/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service Line003 6	\$ 40.31	12/03/2014
T4	1407	196054	11/30/2014 Schwades, Charles G.	\$	80.62	Golden HIlls Service Line003 6	\$ 80.62	12/03/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden Hills Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden Hills Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden Hills Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden HIlls Service line003 6	\$ 40.31	12/26/2014
T4	1413	197503	12/15/2014 Schwades, Charles G.	\$	40.31	Golden HIIIs Service line003 6	\$ 40.31	12/26/2014
T4	1428	199281	01/15/2015 Schwades, Charles G.	\$	40.31	Golden Hills Service Line003 6	\$ 40.31	01/20/2015
T4	1428	199281	01/15/2015 Schwades, Charles G.	\$	40.31	Golden Hills Service Line003 6	\$ 40.31	01/20/2015
T4	1428	199281	01/15/2015 Schwades, Charles G.	\$	80.62	Golden Hills Service Line003 6	\$ 80.62	01/20/2015
T4	1428	199281	01/15/2015 Schwades, Charles G.	\$	40.31	Golden Hills Service Line003 6	\$ 40.31	01/20/2015
T4	1428	199281	01/15/2015 Schwades, Charles G.	\$	40.31	Golden Hills Service Line003 6	\$ 40.31	01/20/2015
T4	1431	200330	01/20/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/03/2015
T4	1431	200330	01/20/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/03/2015
T4	1431	200330	01/20/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/03/2015
T4	1431	200330	01/20/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/03/2015
T4	1431	200330	01/20/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/03/2015
T4	1431	200330	01/20/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/03/2015
T4	1434	200367	01/31/2015 Schwades, Charles G.	\$	242.40	Golden Hills Service line003 6	\$ 242.40	02/03/2015
T4	1434	200367	01/31/2015 Schwades, Charles G.	\$	242.40	Golden Hills Service line003 6	\$ 242.40	02/03/2015
T4	1434	200367	01/31/2015 Schwades, Charles G.	\$	241.86	Golden Hills Service line003 6	\$ 241.86	02/03/2015
T4	1434	200367	01/31/2015 Schwades, Charles G.	\$	80.62	Golden Hills Service line003 6	\$ 80.62	02/03/2015
T4	1434	200367	01/31/2015 Schwades, Charles G.	\$	40.31	Golden Hills Service line003 6	\$ 40.31	02/03/2015
T4	1434	200367	01/31/2015 Schwades, Charles G.	\$	40.31	Golden Hills Service line003 6	\$ 40.31	02/03/2015
T4	1437	201111	02/03/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/13/2015
T4	1437	201111	02/03/2015 Richardson, Marlin	\$	161.24	Cap Project 003 6	\$ 161.24	02/13/2015
T4	1437	201111	02/03/2015 Richardson, Marlin	\$	241.86	Cap Project 003 6	\$ 241.86	02/13/2015
T4	1437	201111	02/03/2015 Richardson, Marlin	\$		Cap Project 003 6	\$ 161.60	02/13/2015
T4	1440	201558	02/15/2015 Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$ 80.80	02/19/2015
T4	1440		02/15/2015 Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$ 80.80	02/19/2015
T4	1440		02/15/2015 Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$	02/19/2015
T4	1440	201558	02/15/2015 Schwades, Charles G.	\$	40.40	G.H. Service Line Replace003 6	\$ 40.40	02/19/2015
T4	1440	201558	02/15/2015 Schwades, Charles G.	\$		G.H. Service Line Replace003 6	\$ 80.80	02/19/2015
T4	1443		02/17/2015 Richardson, Marlin	\$		Cap Project 003 6	\$ 40.40	03/03/2015

T4	1443	202305	02/17/2015 Richardson, Marlin	\$ 40.40	Cap Project 003 6	\$ 40.40	03/03/2015
T4	1443	202305	02/17/2015 Richardson, Marlin	\$ 161.60	Cap Project 003 6	\$ 161.60	03/03/2015
T4	1452	202465	02/28/2015 Schwades, Charles G.	\$ 161.60	Golden HIlls Service Line003 6	\$ 161.60	03/04/2015
T4	1452		02/28/2015 Schwades, Charles G.	\$ 161.60	Golden HIlls Service Line003 6	\$ 161.60	03/04/2015
T4	1452	202465	02/28/2015 Schwades, Charles G.	\$ 80.80	Golden HIlls Service Line003 6	\$ 80.80	03/04/2015
T4	1452	202465	02/28/2015 Schwades, Charles G.	\$ 40.40	Golden Hills Service Line003 6	\$ 40.40	03/04/2015
T4	1452	202465	02/28/2015 Schwades, Charles G.	\$ 80.80	Golden HIlls Service Line003 6	\$ 80.80	03/04/2015
T4	1458	203483	03/15/2015 Schwades, Charles G.	\$ 40.40	Golden Hills Service Line003 6	\$ 40.40	03/18/2015
T4	1458	203483	03/15/2015 Schwades, Charles G.	\$ 80.80	Golden Hills Service Line003 6	\$ 80.80	03/18/2015
T4	1458	203483	03/15/2015 Schwades, Charles G.	\$ 40.40	Golden Hills Service Line003 6	\$ 40.40	03/18/2015
T4	1458	203483	03/15/2015 Schwades, Charles G.	\$ 80.80	Golden Hills Service Line003 6	\$ 80.80	03/18/2015
T4	1458	203483	03/15/2015 Schwades, Charles G.	\$ 80.80	Golden Hills Service Line003 6	\$ 80.80	03/18/2015
T4	1461	204101	03/17/2015 Richardson, Marlin	\$ 161.60	Cap Project 003 6	\$ 161.60	03/26/2015
T4	1461	204101	03/17/2015 Richardson, Marlin	\$ 161.60	Cap Project 003 6	\$ 161.60	03/26/2015
T4	1461	204101	03/17/2015 Richardson, Marlin	\$ 161.60	Cap Project 003 6	\$ 161.60	03/26/2015
T4	1464	204793	03/31/2015 Schwades, Charles G.	\$ 161.60	Golden HIlls Service Line003 6	\$ 161.60	04/03/2015
T4	1464	204793	03/31/2015 Schwades, Charles G.	\$ 40.40	Golden Hills Service Line003 6	\$ 40.40	04/03/2015
T4	1464	204793	03/31/2015 Schwades, Charles G.	\$ 40.40	Golden HIIIs Service Line003 6	\$ 40.40	04/03/2015
T4	1464	204793 (03/31/2015 Schwades, Charles G.	\$ 242.40	Golden HIlls Service Line003 6	\$ 242.40	04/03/2015
T4	1473	206075	04/15/2015 Schwades, Charles G.	\$ 40.40	Golden HIlls Service Line003 6	\$ 40.40	04/21/2015
T4	1473	206075 (04/15/2015 Schwades, Charles G.	\$ 40.40	Golden Hills Service Line003 6	\$ 40.40	04/21/2015
T4	1473	206075	04/15/2015 Schwades, Charles G.	\$ 40.40	Golden Hills Service Line003 6	\$ 40.40	04/21/2015
T4	1473	206075 (04/15/2015 Schwades, Charles G.	\$ 121.20	Golden HIIIs Service Line003 6	\$ 121.20	04/21/2015
T4	1473	206075 (04/15/2015 Schwades, Charles G.	\$ 40.40	Golden HIlls Service Line003 6	\$ 40.40	04/21/2015
T4	1479	207106 (04/30/2015 Schwades, Charles G.	\$ 40.29	Golden Hills Service Line003 6	\$ 40.29	05/04/2015
T4	1479	207106 (04/30/2015 Schwades, Charles G.	\$ 80.80	Golden Hills Service Line003 6	\$ 80.80	05/04/2015
T4	1479	207106 (04/30/2015 Schwades, Charles G.	\$ 40.29	Golden Hills Service Line003 6	\$ 40.29	05/04/2015
			Column Total	\$ 18,248.25		\$ 18,248.25	
			Ledger Total	\$ 18,248.25		\$ 18,248.25	

2014016 IDC

Do Ty	Doc Number	Batch Number	G/L Date	Explanation	LT	1 Amount	Explanation -Remark-	LT	1 Debit	Batch Date
JE	297863	180236	04/30/2014	IDC 4/2014	\$	1.52	IDC	\$	1.52	05/05/2014
JE	298224	182854	05/31/2014	IDC 5/2014	\$	1.52	IDC	\$	1.52	06/04/2014
JE	298575	185275	06/30/2014	IDC 6/2014	\$	450.47	IDC	\$	450.47	07/03/2014
JE	301144	187588	07/31/2014	IDC 7/2014	\$	465.63	IDC	\$	465.63	08/05/2014
JE	301600	189645	08/31/2014	IDC 8/2014	\$	841.47	IDC	\$	841.47	09/04/2014
JE	301931	191814	09/30/2014	IDC 9/2014	\$	1,176.12	IDC	\$	1,176.12	10/03/2014
JE	302209	194206	10/31/2014	IDC 10/2014	\$	1,190.68	IDC	\$	1,190.68	11/05/2014
JE	302471	196117	11/30/2014	IDC 11/2014	\$	1,199.63	IDC	\$	1,199.63	12/03/2014
JE	302735	198423	12/31/2014	IDC 12/2014	\$	1,719.23	IDC	\$	1,719.23	01/07/2015
JE	303050	200477	01/31/2015	IDC 1/2015	\$	1,735.01	IDC	\$	1,735.01	02/04/2015
JE	303353	202481	02/28/2015	IDC 2/2015	\$	1,750.20	IDC	\$	1,750.20	03/04/2015
JE	303666	205040	03/31/2015	IDC 3/2015	\$	2,263.06	IDC	\$	2,263.06	04/07/2015
				Column Total	\$	12,794.54		\$	12,794.54	
				Ledger Total	\$	12,794.54		\$	12,794.54	

2014016 Transfer to Fixed Assets

Do Т у	Doc Number	Batch Number G/L Da	ate Ex _l	planation LT	1 Amount	Explanation -Remark-	Batch Date
JE	303933	207258 04/	/30/2015 API	PRIL 15 CP CLOSE \$	(313,977.79)	CLOSE CP 2014016 TO 252.1130	05/05/2015
			Col	olumn Total \$	(313,977.79)		
			Led	dger Total \$	(313,977.79)		



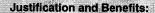
ADD-CHANGE FORM

New Project or Budge	t Change?	New Proj	ect	Assigned Project #:	2014016
Requested by:	Bryan K. Gongre Project Manager / Area	Manager		Date:	2/13/2014
Project Name:	GH Service Line	Replacement			
Company:	252	Utilities Inc of Flo	orida	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Business Unit:	252129	Golden Hills W			
Project Owner:	Bryan K. Gongre				
Project Manager:	Bryan K. Gongre			10 10 10 10 10 10 10 10 10 10 10 10 10 1	
Start Date:	4/1/2014	Q2 2014			
Estimated End Date:	9/30/2014	Q3 2014			
	BU Type:	Water			7
	Budget Owner / RVP:	Rick Durham	02		
	Region:	Southeast	07		
	State:	FL			
Project Type:		eduction			
Will project replace/re	etire any assets:	Yes	4		
Previously Requester This Request: Still to be Requested Total Project Budget:	\$290,000 :				
	which project will be	closed:	1130	Service Lines select from dropdown lis select from dropdown lis	
				select from dropdown lis select from dropdown lis Go to Reference List	t i
victing galvanized service	e line will be disconnected op, PVC casing for long si	form the water main a	nd tap will be a	ude 106 short side and 54 long s bandoned. New services will inc dicable, curb stop, meter boxes a	aude new tap

Revised: January 24, 2014



JUSTIFICATION / ALTERNATIVES



The UIF Golden Hills water system is located in Ocala, FL and was originally developed beginning in 1973. The potable water mains are constructed of concrete asbestos and the service lines are galvanized steel. Over time the galvanized service lines have become turberculated restricting carrying capacity coupled with external corrosion resulting in leaks. Similar to other water systems, Golden Hills is regulated by the SWFWMD under a water use permit (WUP). The WUP dictates the maximum annual withdrawals from the wells and establishes an annual daily average of 150 GPD per person. Under these limits it is critical to monitor for leaks and make timely repairs to maintain compliance under the WUP. This is challenging as the soils in the service area are comprised of mostly clay that create a confining layer between the clay and the natural surface. Most leaks are not detected until they reach the surface and can take days or weeks to do so. These leaks unnecessarily increase production elevating chemical/electrical costs and the GPD per person. Several galvanized service lines have been replaced over the years each at a cost of 1.5 times the amount that can be taken advantage of under this project using economies of scale with an end benefit to the customer while providing the added benefit of more reliable service, improved carrying capacity, lowered treament costs, reduced O&M when making minor repairs, reduced salary expense for after hours call outs and maintaining compliance.

Alternatives Considered:

1) Develop a tiered rate structure that would induce repression thus creating an offset between what is consumed and the leakage amount to maintain the maximum 150 GPD per person regulatory requirement. This option will have a negative impact on revenue and not address the unnecessary expenses incurred. 2) Address leaks as they surface. This option would not readily adddress the GPD per person requirement but would do so over time. Replacement costs would be higher and the O&M component again would not be promptly addressed.



CAPITAL PROJECT REVIEW CHECKLIST

Does project meet the definition of a Capital Project? (> \$50k) Does project meet the definition of a Capital Project? (Complete > 30 days) Has project been thoroughly investigated? Has project been added to Cap Plan Budget Template for Regional Consideration? What is the proposed Initial Project Budget? What is the proposed Initial Project Budget? What quarter does the project need to start? Will any CIAC be collected? How much? Have any engineering evaluations been performed? If yes, is the engineering a separate project? Have all alternatives been investigated? If so, what are they? Comment below Is the proposed project tied to a rate case? When? Have three bids been received? If not, why? List and provide amounts below What are the repercussions if project is not approved? Comment below Are there any permits required to start the project? Is the Cap Ex add/change form complete? Has Cap Ex add/change form been submitted to project owner/manager to discuss with the CPRT? Other issue(s)? (use comments section below) Bid Company Amount Selected OFT \$359,640 2 Boykin \$300,245 3 Traverse \$285,205 Yes Estimated Revenue Impact per Customer: Number of Customers Impacted: 531 per customer per month 15% estimate covers return, depreciation and laxos	Dogs project most the defi-	ntion of a Capital Project? (4 PECIA	Professional Commencer	Yes No
Has project been thoroughly investigated? Has project been added to Cap Plan Budget Template for Regional Consideration? What is the proposed Initial Project Budget? What quarter does the project need to start? Will any CIAC be collected? How much? Have any engineering evaluations been performed? If yes, is the engineering a separate project? Have all alternatives been investigated? If so, what are they? Comment below Is the proposed project tied to a rate case? When? Have three bids been received? If not, why? List and provide amounts below What are the repercussions if project is not approved? Comment below Are there any permits required to start the project? Is the Cap Ex add/change form complete? Has Cap Ex add/change form been submitted to project owner/manager to discuss with the CPRT? Other issue(s)? What are the repercussions if project owner/manager to discuss with the CPRT? Other issue(s)? Amount Selected 1 CFT \$359,640 2 Boykin \$300,245 3 Traverse \$285,205 Yes Estimated Revenue impact per Customer: Number of Customers impacted: 531 \$8.83 per customer per month			El Lawrence Congress	
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	1 2 3 Estimated Revenue	Boykin Traverse Impact per Customer: Ins Impacted: 531	\$359,640 \$300,245 \$285,205	
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	2 3 Estimated Revenue Number of Custome Comments: See alternatives for repernecessary when consider	Boykin Traverse Impact per Customer: ors impacted: 531 s6.83 per cussions. The contractor is to paid for materials and laining services that have already been replaced ultimately	\$359,640 \$300,245 \$285,205 Pr Customer per month 15% estimate covers return, de abor used per service line insta	Yes appreciation and taxes lled. This is and project cost.



BUDGET BREAKDOWN

Component:	Amount	3,0000	
Low Bid Elements	285,205.00	January and the second Meeting of the control of th	
Engineering		PERMIT AND ADDRESS OF THE PERMIT ADDRESS OF THE PERMIT AND ADDRESS OF THE PERMIT AND ADDRESS OF THE PERMIT ADDRESS OF THE PERMIT ADDRESS OF THE PERMIT AND ADDRESS OF THE PERMIT ADDRESS OF	
Direct Purchase of Parts / Materials			
Landscaping / Site Restoration			
Other Components (specify):			
ROW Permitting	4,795.00	nan di Jasapa	
A A A A		est (a. 1905) a company and the	
	:	Participation of the second of	
		#13.000	
		La contraction of the contractio	
		Andrew Hamiltonian	
7 1			
	290,000.00	siveria me la Pola Migas aprivata Cha	

Object Account	GO BACK TO FORM
n/a	NOT APPLICABLE
1020	ORGANIZATION
1025	FRANCHISES
1030	LAND & LAND RIGHTS PUMP
1035	LAND & LAND RIGHTS WTR TRT
1040	LAND & LAND RIGHTS TRANS DIST
1045	LAND & LAND RIGHTS GEN PLT
1050	STRUCT & IMPRV SRC SUPPLY
1055	STRUCT & IMPRV WTR TRT PLT
1060	STRUCT & IMPRV TRANS DIST PLT
1065	STRUCT & IMPRV GEN PLT
1070	COLLECTING RESERVOIRS
1075	LAKE, RIVER, OTHER INTAKES
1080	WELLS & SPRINGS
1085	INFILTRATION GALLERY
1090	SUPPLY MAINS
1095	POWER GENERATION EQUIP
1100	ELECTRIC PUMP EQUIP SRC PUMP
1105	ELECTRIC PUMP EQUIP WTP
1110	ELECTRIC PUMP EQUIP TRANS DIST
1115	WATER TREATMENT EQPT DIST RESV & STANDPIPES
1120	TRANS & DISTR MAINS
1125 1130	SERVICE LINES
1135	METERS
1140	METER INSTALLATIONS
1145	HYDRANTS
1150	BACKFLOW PREVENTION DEVICES
1155	OTH PLT&MISC EQUIP INTANG PLT
1160	OTH PLT&MISC EQUIP SRC SUPPLY
1165	OTH PLT&MISC EQUIP WTP
1170	OTH PLT&MISC EQUIP TRANS DIST
1175	OFFICE STRUCT & IMPRV
1180	OFFICE FURN & EQPT
1185	STORES EQUIPMENT
1190	TOOL SHOP & MISC EQPT
1195	LABORATORY EQUIPMENT
1200	POWER OPERATED EQUIP
1205	COMMUNICATION EQPT
1210	MISC EQUIPMENT
1215	WATER PLANT ALLOCATED
1220	OTHER TANGIBLE PLT WATER
1245	ORGANIZATION
1250	FRANCHISES INTANG PLT FRANCHISES RECLAIM WTR DIST PLT
1255	FRANCHISES RECLAIIVI WIR DIST PLT

1260	LAND & LAND RIGHTS INTANG PLT
1265	LAND & LAND RIGHTS COLL PLT
1270	LAND & LAND RIGHTS TRTMNT PLT
1275	LAND & LAND RIGHTS RECLAIM WTP
1280	LAND & LAND RIGHTS RCL DST PLT
1285	LAND & LAND RIGHTS GEN PLT
1290	STRUCT/IMPRV COLL PLT
1295	STRUCT/IMPRV PUMP PLT LS
1300	STRUCT/IMPRV TREAT PLT
1305	STRUCT/IMPRV RECLAIM WTP
1310	STRUCT/IMPRV RECLAIM WTR DIST PLT
	•
1315	STRUCT/IMPRV GEN PLT
1320	POWER GEN EQUIP COLL PLT
1325	POWER GEN EQUIP PUMP PLT
1330	POWER GEN EQUIP TREAT PLT
1335	POWER GEN EQUIP RECLAIM WTP
1340	POWER GEN EQUIP RCL WTR DIST
1345	SEWER FORCE MAIN/SRVC LINES
1350	SEWER GRAVITY MAIN/MANHOLES
	MANHOLES
1353	
1355	SPECIAL COLL STRUCTURES
1360	SERVICES TO CUSTOMERS
1365	FLOW MEASURE DEVICES
1370	FLOW MEASURE INSTALL
1375	RECEIVING WELLS
1380	PUMPING EQUIPMENT PUMP PLT
1385	PUMPING EQUIPMENT RECLAIM WTP
1390	PUMPING EQUIPMENT RCL WTR DIST
1395	TREAT/DISP EQUIP LAGOON
	•
1400	TREAT/DISP EQUIP TRT PLT
1405	TREAT/DISP EQUIP RCL WTP
1410	PLANT SEWERS TRTMT PLT
1415	PLANT SEWERS RECLAIM WTP
1420	OUTFALL LINES
1425	OTHER PLT TANGIBLE
1430	OTHER PLT COLLECTION
1435	OTHER PLT PUMP
1440	OTHER PLT TREATMENT
1445	OTHER PLT RECLAIM WTR TRT
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1450	OTHER PLT RECLAIM WTR DIST
1455	OFFICE STRUCT & IMPRV
1460	OFFICE FURN & EQPT
1465	STORES EQUIPMENT
1470	TOOL SHOP & MISC EQPT
1475	LABORATORY EQPT
1480	POWER OPERATED EQUIP
1485	COMMUNICATION EQPT
00	Commonway in the second

1490	MISC EQUIP SEWER
1495	SEWER PLANT ALLOCATED
1500	OTHER TANGIBLE PLT SEWER
1525	REUSE SERVICES
1530	REUSE MTR/INSTALLATIONS
1535	REUSE DIST RESERVOIRS
1540	REUSE TRANMISSION & DIST SYS
1555	TRANSPORTATION EQPT WTR
1560	TRANSPORTATION EQPT SWR
1575	DESKTOP COMPUTER WTR
1580	MAINFRAME COMPUTER WTR
1585	MINI COMPUTERS WTR
1590	COMP SYS COST WTR
1595	MICRO SYS COST WTR
1605	DESKTOP COMPUTER SWR
1610	MAINFRAME COMPUTER SWR
1615	MINI COMPUTERS SWR
1620	COMP SYS COST SWR
1625	MICRO SYS COST SWR
1640	OTHER PLANT
2920	RATE CASE BEING AMORT
2960	DEF CHGS-TANK MAINT&REP WTR
3040	DEF CHGS-TANK MAINT&REP SWR

DRAW REQUEST

PROJECT: GOLDEN HILLS OWNER: UTILITIES INC

CONTRACTOR: TRAVERSE GROUP

START DATE: JUNE 2014 DATE: MAR 11, 2015

TRAVERSE GROUP

P.O. BOX 121754 CLERMONT, FLORIDA 34712 (352)409-6630

FINAL DRAW

Α	В	G	D	E	G		T H
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED PREVIOUS APPLICATIONS	THIS APPLICATION WORK IN PLACE	TOTAL COMPL.& STORED TO DATE (D+E+F)	% (G/C)	BAL. TO FINISH (C-G)
1	MOBILIZATION	20,000.00	20,000.00	0.00	20,000.00	100%	0.00
2	ROW PERMITS	1,500.00	1,500.00	0.00	1,500.00	100%	0.00
3	SHORT SIDE SINGLE SERVICE	8,400.00	7,560.00	840.00	8.400.00	100%	0.00
4	SHORT SIDE DOUBLE SERVICE	86,010.00	64,507.50	21,502.50	86,010.00	100%	0.00
5	LONG SIDE SINGLE SERVICE	3,925.00	3,728.75	196.25	3,925.00	100%	0.00
6:	LOND SIDE DOUBLE SERVICE	48,510.00	36,382.50	12,127.50	48,510.00	100%	0.00
7	SCH 40 PVC CASING	37,800.00	28,350.00	9,450,00	37,800.00	100%	0.00
8	METER BOX SINGLE	765.00	573.75	191.25	765.00	100%	0.00
10	METER BOX DOUBLE	9,295.00	6,971.25	2,323.75	9,295.00	100%	0.00
11	TRACER WIRE	3,000.00	2,250.00	750.00	3,000.00	100%	0.00
12	ABANDON EXISTING TAPS	48,000.00	36,000.00	12,000.00	48.000.00	100%	0.00
13	RESTORATION	15,000.00	8,250.00	6,750.00	15,000.00	100%	0.00
14	AS BUILTS	3,000.00	0.00	3,000.00	3,000,00	100%	0.00
15	CREDIT * SEE ADDITIONAL WORK BREAKDOWN	-2,270.00	0.00	-2,270.00	-2,270.00	100%	0.00
	TOTALS	282,935.00	216,073.75	66,861.25	282,935.00		0.00
	FINAL DRAW		\$66,861.25				

COMPLETED TO DATE

SHORT SIDE SINGLE SERVICE	18
SHORT SIDE DOUBLE SERVICE	60
LONG SIDE SINGLE SERVICE	10
LONG SIDE DOUBLE SERVICE	47



RETIREMENT FORM

	996, 99, 973/986, 300 000000000000		
State:	FL		
Business Unit:	252129	Golden Hills W	All the second s
Location:	UIF - Golden Hil	lls Ocala, FL	Market and the second of the s
Water/Sewer:	Water	Control of the Contro	
PO #: 153625	Vendor #: 3043813	Vendor Name; Traverse Group	**************************************
Cost of New Item:	\$ 282,935.00		
Materials Used: rvice tap saddles, corporation	stops, curb stops, polyeth	hylene pipe, tracer wire, PVC casings and ne services and 47 long side double services	neter boxes. Replaced 18 short side single
vices, ou shait side double se	avices, 10 long side singli	e services and 47 long side double services	s.
	The state of the s	rangang anan anun	·
Job Description: lavnized service lien replacem	eents within the Golden H	ille water system	
lavnized service lien replacem	nents within the Golden Hi	ills water system.	
Is this a replacemen	nt?		
	● Yes or ○ No		
	● Yes or ○ No.	curb stops and meter boxes.	
Description of Old Ite	● Yes or ○ No.	curb stops and meter boxes.	
Description of Old Ite	● Yes or ○ No.	curb stops and meter boxes.	
Description of Old Ite	● Yes or ○ No.	curb stops and meter boxes.	
Description of Old Ite 5 galvanized water service line Purchase D	Yes or No.		
Description of Old Ite 5 galvanized water service line Purchase D	em: es, including corporation, of the corporation o	1/1/1975	
Description of Old Ite 5 galvanized water service line Purchase D	em: es, including corporation, of the of Old Item: ost of Old Item:	1/1/1975	○ Stored
Description of Old Ite 5 galvanized water service line Purchase D	em: es, including corporation, of the corporation o	1/1/1975 \$ 15,000.00	Ostored
Description of Old Ite 5 galvanized water service line Purchase D	em: es, including corporation, of the corporation o	1/1/1975 \$ 15,000.00	O Stored 4/23/2015

UIF Golden Hills Water Service Line Replacement

			CFT		Boykin		Traverse	
Item	Qty	Unit	Unit Cost	Extended Cost	Unit Cost	Extended Cost	Unit Cost	Extended Cost
Mobilization	1	LS	\$3,330.00	\$3,330.00	\$25,000.00	\$25,000.00	\$20,000.00	\$20,000.00
ROW Permits	1	LS	\$4,230.00	\$4,230.00	\$2,000.00	\$2,000.00	\$1,500.00	
Short Side Single Service	12	EA	\$505.00	\$6,060.00	\$720.00	\$8,640.00	\$700.00	
Short Side Dbl Service	94	EA	\$1,085.00	\$101,990.00	\$950.00	\$89,300.00	\$915.00	
Long Side Single Service	5	EA	\$525.00	\$2,625.00	\$800.00	\$4,000.00	\$785.00	
Long Side Dbl Service	49	EA	\$1,125.00	\$55,125.00	\$995.00	\$48,755.00	\$990.00	
Sch 40 PVC Casings	54	EA	\$1,030.00	\$55,620.00	\$710.00		\$700.00	
Meter Boxes Single	17	EA	\$240.00	\$4,080.00	\$50.00		\$45.00	<u> </u>
Meter Boxes Dbl	143	EA	\$275.00	\$39,325.00	\$70.00	\$10,010.00	\$65.00	
Tracer Wire	1	LS	\$1,435.00	\$1,435.00	\$3,250.00	\$3,250.00	\$3,000.00	
Abandon Exist Taps	160	EA	\$425.00	\$68,000.00	\$310.00	\$49,600.00	\$300.00	
Restoration	1	LS	\$10,720.00	\$10,720.00	\$17,000.00	\$17,000.00	\$15,000.00	
As builts	1	LS	\$7,100.00	\$7,100.00	\$3,500.00	\$3,500.00	\$3,000.00	
Totals				\$359,640.00		\$300,245.00		\$285,205.00

ESTIMATE

TRAVERSE GROUP INC

PROJECT: GOLDEN HILLS ADDITIONAL REPAIRS

OWNER: UTILITY SERVICES,INC.

INVOICE #: ADDITIONAL SERVICES CREDIT

BUS. NUMBER: PO NUMBER:

DATE: MAR 11, 2015

PAGE 1 OF 1

PO BOX 121754 CLERMONT, FL. 34712 (352)409-6630 (352)267-8095

Α	В	С	D	Е	G
ITEM NO.	DESCRIPTION OF WORK	QUANTITY	UNIT	COST	TOTAL
	4731 NW 81 CT MAIN REPAIR				
1	MOBILIZATION	1	LS	300.00	300.00
2	LABOR (4 MEN)	32	HRS	35.00	1,120.00
3	REPAIR SLEEVE	1	EA	325.00	325.00
4	PUMP	1	EA	65.00	65.00
5	EXCAVATOR	5	HRS	65.00	325.00
6	110 BACKHOE	5	HRS	55.00	275.00
	5135 NW 82 SERVICE REPLACEMENT				
7	MOBILIZATION	1	LS	300.00	300.00
8	LABOR (4 MEN)	30	HRS	35.00	1,050.00
9	ROAD PUSH	1	LS	700.00	700.00
	NEW SERVICE	1	LS	785.00	785.00
	EXCAVATOR	4	HRS	65.00	260.00
	PUMP	1	LS	65.00	65.00
	NW 47TH VALVE PADS				
13	MOBILIZATION	1	LS	150.00	150.00
14	LABOR (2 MEN)	4	HRS	35.00	140.00
	5309 80TH MAIN REPAIR				
15	MOBILIZATION	1	LS	300.00	300.00
16	LABOR (3 MEN)	24	LS	35.00	840.00
17	LONG SLEEVE	1	EA	325.00	325.00
18	EXCAVATROR	5	HRS	65.00	325.00
19	PUMP	1	LS	65.00	65.00
	PUMP STATION SADDLE LEAK				
20	MOBILIZATION	1	LS	300.00	300.00
21	LABOR (3MEN)	24	HRS	35.00	840.00
22	LONG SLEEVE	1	EA	325.00	325.00
23	SADDLE AND TAP	1	LS	225.00	225.00
24	PUMP	1	LS	65.00	65.00

	5188 NW 78 TH CT SERVICE REPAIR		1 1		İ
25	MOBILIZATION	1	LS	300.00	300.00
26	LABOR (3 MEN)	12	HRS	35.00	420.00
27	VALVE PAD ADJUSTMENT	1	LS	150.00	150.00
28	MATERIALS	1	LS	75.00	75.00
	4449 NW 79 TH TERR MAIN REPAIR				
29	MOBILIZATION	1	LS	300.00	300.00
30	LABOR (4 MEN)	34	HRS	35.00	1,190.00
31	EXCAVATOR	5	HRS	65.00	325.00
32	PUMP	1	LS	65.00	65.00
	4724 NW 81 CT			<u> </u>	
33	MOBILIZATION	1	LS	150.00	150.00
34	SINGLE SERVICE	1	LS	700.00	700.00
35	WET TAP	1	LS	150.00	150.00
	49 TH AVE MAIN LEAK REPAIR (TREE)				
36	MOBILIZATION	1	LS	300.00	300.00
37	2" VALVE REPLACEMENT	1	EA	275.00	275.00
38	LABOR	40	HRS	35.00	1,400.00
39	SLEEVES	2	EA	325.00	650.00
40	EXCAVATOR	8	HRS	65.00	520.00
41	PUMP	2	DAY	65.00	130.00
	MISC				
42	BELL CLAMP INSTALLS	3	EA	100.00	300.00
43	LONG SLEEVES ON CRACKED COUPLINGS	5	EA	325.00	1,625.00
44	HYDRANT REPAIR 4606 78TH	1	LS	900.00	900.00
45	HYDRANT REPLACEMENT 75TH AVE	1	LS	3,000.00	3,000.00
46	SEWER SERVICE CROSSING AND TAP	1	LS	2,500.00	2,500.00
47	EXTRA SHORT SINGLE SERVICES	6	EA	700.00	4,200.00
48	LESS SHORT SIDE DOUBLE SERVICES	-34	EA	915.00	-31,110.00
49	EXTRA LONG SIDE SINGLE SERVICES	5	EA	785.00	3,925.00
50	LESS LONG SIDE DOUBLE SERVICES	-2	EA	990.00	-1,980.00
51	EXTRA PVC CHASES	1	EA	700.00	700.00
52	LESS ABANDONMENTS	-25	EA	300.00	-7,500.00
53	5310 NW 78 CT CONCRETE	1	LS	1,500.00	1,500.00
54	7242 NW 49 ST CONCRETE	1	LS	1,500.00	1,500.00
55	MOBILIZATION FOR MISC WORK	1	LS	1,600.00	1,600.00
	GRAND TOTAL				0.070.00
L	TOUVIND LOLVE				-2,270.00

Invoice

TRAVERSE GROUP, INC.

3043813

CLERMONT, FL 34712

Phone # 352-409-6630 aroehn@traverse-group.com PD# 153625 Rock# 169367

P.O. No.

Terms

Date	invoice #
6/12/2014	2013UI43 D1

Bill To

UTILITIES, INC. OF FLORIDA 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714 Batch 183880 Doc 608179

Project

	DRAW 1	Due on receipt	UIF GOLDEN HILL	S REPLACEMENT
Description	Units	Quantity	Scheduled Value	Application Amount
UIF GOLDEN HILLS WATER SERVICE LINE REPLACEMENT				
Mobilization	LS:	0.8	20,000.00	16,000.00
ROW Permits	LS	1	1,500.00	1,500.00
Short side single service	EA	2.4	700.00	1,580.00
Short side double service	EA	18.8	915.00	17,202.00
Long side single service	EA	1	785.00	785.00
Long side double service	EA	9.8	990.00	9,702.00
Sch 40 PVC casing	EA	10.8	700.00	7,560.00
Meter box - single	EA	3.4	45.00	153.00
Meter box - double Tracer wire	EA LS	28.6 0.2	65.00 3,000.00	1,859.00 600.00
			RECEIVED JUN 1 3 2014	
Estimate Accepted By:				
			Total	\$57,041.00

Invoice

TRAVERSE GROUP, INC.

CLERMONT, FL 34712

Phone # 352-409-6630 arochn@traverse-group.com

Date	invoice #
7/31/2014	2014UI43 D2

Bili To

UTILITIES, INC. OF FLORIDA 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714 Supplier 3043813 PD 153625 boot 174031 Batch

Dre 620587

	P.O. No.	⁻ Terms	Project			
	DRAW 2	Due on receipt	UIF GOLDEN HILL	S REPLACEMENT		
Description	Units	Quantity	Scheduled Value	Application Amount		
UIF GOLDEN HILLS WATER SERVICE LINE REPLACEMENT 3043813 PO# 153625 RECPT# 169367 Short side single service Short side double service Long side double service Meter box - single Meter box - double Tracer wire Abandon existing taps	EA EA EA EA EA	6 18.8 9.8 6.8 57.2 0.2 40	700.00 915.00 990.00 45.00 65.00 3,000.00 300.00	4,200.00 17,202.00 9,702.00 306.00 3,718.00 600.00 12,000.00		
RECEIVED AUG 1 1 2014						
				ā.		
Estimate Accepted By:			Total	\$47,728.00		

Invoice

TRAVERSE GROUP, INC.

CLERMONT, FL 34712

Phone # 352-409-5630 aroehn@traverse-group.com Supplier 3043813 PD 153625 Recpts. 177242

Date	Invoice #
9/18/2014	2013UI43 D3

Bill To

UTILITIES, INC. OF FLORIDA 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714 252

Terms

Doc 63038/

Project

	DRAW 3	Due on receipt	UIF GOLDEN HILL	S REPLACEMENT
Description	Units	Quantity	Scheduled Value	Application Amount
UIF GOLDEN HILLS WATER SERVICE LINE REPLACEMENT POR 153625 RECPT# 169367				
Mobilization	LS	0.05	20,000.00	1,000.00
Short side single service	EA	0.6	700.00	420.00
Short side double service	EA	9.4	915.00	8,601.00
Long side single service	EA	3	786.00	2,355.00
Long side double service	EA	4.9	990.00	4,851.00
Sch 40 PVC casing	EA	13.5	700.00	9,450.00
Tracer wire	LS	0.1	3,000.00	300.00
Abandon existing taps	EA	32	300.00	9,600.00
Restoration	LS	0.4	15,000.00	6,000.00
NOTE:				
COMPLETED TO DATE				
Short Side Single Service: 12em				
Short Side Double Service: 30ea				
Long Side Single Service: Sea				
Long Side Double Service: 22ea				
		1	RECIVED	
			SP 2 2 2004	
•				
				,
Thank you for your business.				
······································			Total	\$42,577.00

P.O. No.



TRAVERSE GROUP, INC. PO BOX 121754

PO BOX 121754
CLERMONT, FL 34712
Phone # 352-409-8630
arcein@traverse-group.com

3043813 PO# 153625 Regts 182746

Terms

Invoice

Date	Invoice #
11/18/2014	2014UI43 D4

Bill To		
UTILITIES, INC. OF FLORIDA 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714		,
	.4	

Project

	DRAW 4	Due on receipt	UIF GOLDEN HILL	s replacement
Description	Units	Quantity	Scheduled Value	Application Amount
UIF GOLDEN HILLS WATER SERVICE LINE REPLACEMENT 3043813 POE 153625 RECPT# 169367				
Mobilization	LS	0.15	20,000.00	3,000.00
Short side single service	EA.	1.8	700.00	1,260.00
Short side double service	2A	23.5	915.00	21,502.50
Long side single service	EA	0.75	785.00	588.75
Long side double service	EA	12.25	990.00	12,127.50
Sch 40 PVC casing	EA	16.2	700,00	11,340.00
Meter box - single	EA	2.55	45.00	114.75
Meter box - double	EA.	21,45	65.00	1,394.25
Tracer wire	LS	0.25	3,000.00	750.00
Abandon existing taps	EA	48	300.00	14,400.00
Restoration	LS	0.15	15,000.00	2,250.00
			RECEIVED Dec 0 2 2014	
Thank you for your business.				
The rest of the second of the			Total	\$68,727.75

P.O. No.

Sheet1

3043813 Pb# 153625 Recpt# 190111 252

DRAW REQUEST

PROJECT: GOLDEN HILLS OWNER: UTILITIES INC

CONTRACTOR: TRAVERSE GROUP

START DATE: JUNE 2014 DATE: MAR 11, 2015

TRAVERSE GROUP P.O. BOX 121754

CLERMONT, FLORIDA 34712

(352)409-6630

FINAL DRAW

		FINAL DRAW					
Α	8	С	D	E	G		н
ITEM	DESCRIPTION OF WORK	SCHEDULED	WORK COMPLETED		TOTAL	%	BAL.
NO.		VALUE	PREVIOUS	THIS APPLICATION	COMPL.&	(G/C)	TO
,,,,,			APPLICATIONS	WORK IN	STORED	1	FINISH
	į			PLACE	TO DATE		İ
					(D+E+F)	1	(C-G)
				1			
1	MOBILIZATION	20,000.00	20,000.00	0.00	20,000.00	100%	0.00
2	ROW PERMITS	1,500.00	1,500.00	0.00	1,500.00	100%	0.00
3	SHORT SIDE SINGLE SERVICE	8.400.00	7,560.00	840.00	8,400.00	100%	0.00
4	SHORT SIDE DOUBLE SERVICE	86,010.00	64,507.50	21,502.50	86,010.00	100%	0.00
5	LONG SIDE SINGLE SERVICE	3,925.00	3,728.75	196.25	3,925.00	100%	0.00
6	LOND SIDE DOUBLE SERVICE	48,510.00	36,382.50	12,127.50	48,510.00	100%	0.00
7	SCH 40 PVC CASING	37,800.00	28,350.00	9,450.00	37,800.00	100%	0.00
8	METER BOX SINGLE	765.00	573.75	191.25	765.00	100%	0.00
10	METER BOX DOUBLE	9,295.00	6,971.25	2,323.75	9.295.00	100%	0.00
11	TRACER WIRE	3,000.00	2,250.00	750.00	3,000.00	100%	0.00
12	ABANDON EXISTING TAPS	48,000.00	36,000.00	12,000.00	48,000.00	100%	0.00
13	RESTORATION	15,000.00	8,250.00	6,750.00	15,000.00	100%	0.00
14	AS BUILTS	3,000.00	0.00	3,000.00	3,000.00	100%	0.00
15	CREDIT * SEE ADDITIONAL WORK BREAKDOWN	-2.270 00	0.00	-2,270.00	-2,270.00	100%	0.00
	TOTALS	282.935.00	216,073.75	66,861.25	282,935.00	 	0.00
						1	
	FINAL DRAW		\$66,861.25				

COMPLETED TO DATE

SHORT SIDE SINGLE SERVICE	18
SHORT SIDE DOUBLE SERVICE	60
LONG SIDE SINGLE SERVICE	10
LONG SIDE DOUBLE SERVICE	47

Project# - 2014071-Seminole County

This project includes the engineering evaluation, design, geotechnical services, bid documentation, permitting and well abandonment costs associated with analyzing and interconnecting the Ravenna Park and Crystal Lake water systems including upgrades to the Ravenna Park WTP storage facilities sufficient to meet peak demand conditions.

The Crystal Lake system was originally supplied from a single 1950's era well that failed. An existing emergency interconnection between UIF's Crystal Lake system and the City of Sanford was evaluated to determine if a bulk water agreement with the City would be a viable option. As described in the attachment, the prudent option was to construct an interconnection between the two water systems so that the Ravenna Park wells, storage facilities, chemical feed equipment and controls would then support the combined customers of the two systems on a daily basis while maintaining the emergency connection with the City.

No assets were retired as a result of this engineering services capital project.

Project 2014071

Cost Code	Cost Type	Account Description	Revised Budget Amounts	Revised Budg Actu	at Amounts	Actual Uni Original Bu	udget Amounte- IA	Total Commitment Amount	T-1-1 0			
00107	1665	CAPITALIZED TIME	_	4	581.69		auget Altioulite-VA		Total Commitment Units	Original Budget Amount	Budget Variance Amount	Budget Variance Units
00107	1666	INTEREST DURING CONSTR		ě	7.990.95			5 581.69		i	\$ (581.6	9) -8.5
00107	1667	ENGINEERING	\$ 127.075.0	3 \$ 127.075.00 \$,			\$ 7,990.99			\$ (7,990.9	5)
00107	1699	TRANSFER TO FIXED ASSE	7 127,073.0	3 127,073.00 \$	89,460.67	\$	68,400.00	\$ 89,460.67	7	\$ 68,400.00	\$ 37,614.3	3
		ENG. CRYSTAL/RAVENNA IC	\$ 127.076.00	\$ 127.075.00 \$								
			2 127,075.00	3 127,075.00 \$	98,033.31	\$	68,400.00	\$ 98,033.33	1	\$ 68,400.00	\$ 29,041.6	•

2014071 Cap Time

Do Ty	Doc Number	Batch Number	G/L Date	Explanation	LT 1 Ar	nount	Explanation -Remark-	LT	1 Debit	Batch Date
T4	1338	184331	06/15/2014	Gongre, Bryan K.	\$	40.31	Cap Project 003 6	\$	40.31	06/20/2014
T4	1401	195203	11/15/2014	Gongre, Bryan K.	\$	40.31	Crystal Ravenna IC 003 6	\$	40.31	11/20/2014
T4	1401	195203	11/15/2014	Gongre, Bryan K.	\$	60.47	Crystal Ravenna IC 003 6	\$	60.47	11/20/2014
T4	1440	201558	02/15/2015	Gongre, Bryan K.	\$	40.40	Cap Project 003 6	\$	40.40	02/19/2015
T4	1458	203483	03/15/2015	Gongre, Bryan K.	\$	40.40	Cap Project 003 6	\$	40.40	03/18/2015
T4	1458	203483	03/15/2015	Flynn, Patrick C.	\$	88.00	RP & CL WM & WTP 003 6	\$	88.00	03/18/2015
T4	1464			Gongre, Bryan K.	\$	60.60	Cap Project 003 6	\$	60.60	04/03/2015
T4	1464	204793	03/31/2015	Gongre, Bryan K.	\$	40.40	Cap Project 003 6	\$	40.40	04/03/2015
T4	1464			Gongre, Bryan K.	\$	40.40	Cap Project 003 6	\$	40.40	04/03/2015
T4	1473	206075	04/15/2015	Gongre, Bryan K.	\$	40.40	Cap Project 003 6	\$	40.40	04/21/2015
T4	1473	206075	04/15/2015	Flynn, Patrick C.	\$	90.00	RAVENNA PK/CL WM & WTP 003 6	\$	90.00	04/21/2015
				Column Total	\$	581.69		\$	581.69	
				Ledger Total	\$	581.69		\$	581.69	

Do Ty	Doc Number	Batch Number	G/L Date	Explanation	LT	1 Amoui	LT	1 Debit	Batch Date
JE	298575	185275	06/30/2014	IDC 6/2014	\$	7.83	\$	7.83	07/03/2014
JE	301144	187588	07/31/2014	IDC 7/2014	\$	113.18	\$	113.18	08/05/2014
JE	301600	189645	08/31/2014	IDC 8/2014	\$	142.95	\$	142.95	09/04/2014
JE	301931	191814	09/30/2014	IDC 9/2014	\$	189.82	\$	189.82	10/03/2014
JE	302209	194206	10/31/2014	IDC 10/2014	\$	287.97	\$	287.97	11/05/2014
JE	302471	196117	11/30/2014	IDC 11/2014	\$	341.64	\$	341.64	12/03/2014
JE	302735	198423	12/31/2014	IDC 12/2014	\$	341.64	\$	341.64	01/07/2015
JE	303050	200477	01/31/2015	IDC 1/2015	\$	550.76	\$	550.76	02/04/2015
JE	303353	202481	02/28/2015	IDC 2/2015	\$	651.99	\$	651.99	03/04/2015
JE	303666	205040	03/31/2015	IDC 3/2015	\$	654.02	\$	654.02	04/07/2015
JE	303931	207256	04/30/2015	IDC 4/2015	\$	666.29	\$	666.29	05/05/2015
JE	304215	209499	05/31/2015	IDC 5/2015	\$	666.29	\$	666.29	06/04/2015
JE	304803	211886	06/30/2015	IDC 6/2015	\$	666.29	\$	666.29	07/06/2015
JE	305459	214678	07/31/2015	IDC 7/2015	\$	677.57	\$	677.57	
JE	305748	217273	08/31/2015	IDC 8/2015	\$	677.57	\$	677.57	
JE	306024	219669	09/30/2015	IDC 9/2015	\$	677.57	\$	677.57	
JE	306325	222086	10/31/2015	IDC 10/2015	\$	677.57	\$	677.57	
				Column Total	\$ 7	,990.95	•		, , :20
				Ledger Total	\$ 7			,990.95	
JE JE	305748 306024	214678 217273 219669	07/31/2015 08/31/2015 09/30/2015 10/31/2015	IDC 7/2015 IDC 8/2015 IDC 9/2015 IDC 10/2015 Column Total	\$ \$ \$ \$ \$	677.57 677.57 677.57 677.57 ,990.95	\$ \$ \$ \$ \$ \$	677.57 677.57 677.57 677.57 ,990.95	08/05/2015 09/03/2015 10/05/2015 11/04/2015

2014071 Engineering

Do Ту	Doc Number	Batch Number	G/L Date	Explanation	LT ·	1 Amount	Explanation -Remark-	Purchase Order	ΙT	1 Debit	Batch Date
ov	169314	183668	06/12/2014	CPH, INC.	\$		Design/Permit IC	00161125	ζ.	1,000.00	06/12/2014
JE	300594	185726	06/30/2014	RCL CAP SUSPENSE TO PROJECTS	\$		RCL JE 297405	00101115	ć	5,500.00	07/10/2014
JE	300594	185726	06/30/2014	RCL CAP SUSPENSE TO PROJECTS	Ś		RCL OV 164743		ć	3,000.00	07/10/2014
ov	172182	186266	07/18/2014	CPH, INC.	Ś		Design/Permit IC	00161125	ć	5,500.02	07/18/2014
ov	174473	188217	08/13/2014	CPH, INC.	\$		Design/Permit IC	00161125	Ġ	3,956.02	08/13/2014
ov	177311	190709	09/19/2014	CPH, INC.	Ś		Bal of Design & CO	00169155	ć	6,229.48	09/19/2014
JE	301969	192030	09/30/2014	RCL CORRECTION	ŝ		RCL OV 607687	***************************************	7	0,223.40	10/07/2014
ov	179255	192630	10/15/2014	CPH, INC.	\$		Bal of Design & CO	00169155	Ś	14,041.97	10/07/2014
ov	181287	194576	11/11/2014	CPH, INC.	\$		Bal of Design & CO	00169155	Š	7.032.55	11/11/2014
ov	185215	197961	01/02/2015	CPH, INC.	\$		Bal of Design & CO	00169155	Ś	150.00	01/02/2015
ov	185216	197961	01/02/2015	CPH, INC.	\$		Bal of Design & CO	00169155	\$	17,525.62	01/02/2015
ov	186495	199352	01/21/2015	CPH, INC.	\$		Bal of Design & CO	00169155	Ś	8,964.34	01/21/2015
ov	186495	199352	01/21/2015	CPH, INC.	\$		Redesign CO #2	00169155	Ś	1,150.00	01/21/2015
ov	187515	200361	02/03/2015	CPH, INC.	\$		Redesign CO #2	00169155	•	13,412.06	02/03/2015
ov	187515	200361	02/03/2015	CPH, INC.	\$		Bal of Design & CO	00169155	ς .	9,500.00	02/03/2015
ov	187520	200363	02/03/2015	CPH, INC.	\$		Bal of Design & CO	00169155	7	3,300.00	02/03/2015
ov	192308	205247	04/09/2015	CPH, INC.	\$		Redesign CO #2	00169155	\$	1,500.00	04/09/2015
ov	192308	205247	04/09/2015	CPH, INC.	\$		Bal of Design & CO	00169155	Š	9,500.00	04/09/2015
ov	192309	205250	04/09/2015	CPH, INC.	\$		Bal of Design & CO	00169155	•	-,	04/09/2015
ov	199959	212550	07/14/2015	CPH, INC.	\$		Redesign CO #2	00169155	Ś	1,498.61	07/14/2015
ov	199959	212550	07/14/2015	CPH, INC.	\$		Bal of Design & CO	00169155	•	9,500.00	07/14/2015
ov	199971	212559	07/14/2015	CPH, INC.	\$		Bal of Design & CO	00169155	•	-,	07/14/2015
				Column Total	\$	89,460.67	-		\$ 1:	18,960.67	,, -013
				Ledger Total	\$	89,460.67				89,460.67	



ADD-CHANGE FORM

New Project or Budget	Change?	New Project	Assigned Project #:	
Requested by:	Bryan K. Gongre Project Manager / Area	The second control of the second control of	Date:	6/3/2014
Project Name:	Eng. Crystal/Rav	venna IC		
Company:	252	Utilities Inc of Florida		
Business Unit:	252117	Crystal Lake		eng 🗐
Project Owner:	John Hoy			
Project Manager:	Bryan K. Gongre		1	11.54
Start Date:	6/16/2014	Q2 2014		
Estimated End Date:	8/31/2014	Q3 2014		
	BU Type: Budget Owner / RVP:	Water John Hoy 03	And the party of the state of t	9916
	Region:	John Hoy 03 VP-FL 04		
	State:	ignini FL inings Survivis		
Project Type:	Ot	her		
Will project replace/ret	ire any assets:	Yes		
Previously Requested				report.
This Request: Still to be Requested:	\$18,175			
Total Project Budget:	\$92,075			7.594.17 10.11
Object Account(s) to w	vhich project will be	closed: 105	Struct & Imprv Src Sur select from dropdown select from dropdown select from dropdown select from dropdown Go to Reference List	list list list

Design, permitting and bidding assistance for an interconnect between the Crystal Lake and Ravenna Park service areas that will includ 3,600LF of 6" PVC water main and an 80,000 GST.

CO #1 - Additional engineering/permitting services fee of \$5,500.00 for the effort to decommission the Crystal Lake WTP by designing the demolition of the facility & piping modifications. This task includes coordinating with FDEP as regards any permitting and working with the SJRWMD to address the Ravenna/Crystal Lake CUP modifications. This change order represents an 8% increase in the project cost. CO #2 - Perform additional geotech work to investigate alternative siting of the new GST as the original geo report shows subsurface conditions that would allow for 18" of settlement thus requiring the installation of pilings to stabilize the GST slab and significantly increase the construction costs. This change order also represents the additional design work to shift the GST further to the west. This will require the need to relocate the existing hydro tank, piping and an electrical panel.



JUSTIFICATION / ALTERNATIVES

Justification and Benefits:

The Crystal Lake WTP was originally constructed in the late 1950's and includes a single well, chlorination equipment and a hydropneumatic tank. The service area is comprised of 175 potable water only connections. In the early 1990's the Utility entered into an emergency interconnect agreement with an adjacent municipality, the City of Sanford, and constructed a 4" automatic interconnect jumper asembly to provide an auxiliary water source in the event of a plant outage and to maintian compliance with FDEP regulations.

Over the last several years the well has been producing sand that was first resolved by adding a sand filter with an automatic backwash feature. This resolved the immediate need but the ongoing sand production damaged the pump impellers requiring the pump to be replaced on an annual basis over the last three years. Recently the sand production is such that the sand filter becomes fouled within a matter hours and cannot backwash frequently enough to keep water production at a rate sufficient to meet system demands. This condition creates a low pressure event that activates the automatic interconnect and elevates purchased water expense. The well casing and bore hole have been videoed with no obvious problems detected as regards casing condition and water production zones.

The Utility met with the City of Sanford to determine their level of interest in providing a permanent wholesale interconnect water supply to the service area by revising the existing emergency use agreement. The City was not opposed to this proposal and provided the Utility with the connection fee cost per customer and the consumption rates both of which include a 25% surcharge as the system is located in unincorporated Seminole County outside of the City limits. These costs were taken under consideration with the decision being that an analysis should be performed by our contract engineers to determine whether it would be more cost effective to interconnect the Crystal Lake system with the nearby Ravenna Park system or to enter into a wholesale agreement. This analysis has revealed that it would be more prudent to interconnect the two systems as the capital investment costs in comparison to a wholesale provision would be recovered in 3.5 years.

Alternatives Considered:

- #1. Dowsize the pump assembly and motor. This option does not allow the system demands to be met and pump replacements would continue.
- #2. Drill a new well on the existing property. The parcel is too small of a footprint to allow a new well to be constructed.



CAPITAL PROJECT REVIEW CHECKLIST

Year project most the	definition of the control of the con	140		0
	definition of a Capital Project? (> \$50k)			
das project meet the	definition of a Capital Project? (Complete > 30 days)	128		
	d to Cap Plan Budget Template for Regional Consideration?			
Vhat is the proposed I				1
Vhat quarter does the		-		
Vill any CIAC be collec				1
	evaluations been performed?			1. "
	he engineering a separate project?	7		1
	een investigated? If so, what are they? Comment below	E HITTORY]
the state of the s	tied to a rate case? When?	MACHINE TO SERVICE STREET]
lave three bids been r	eceived? If not, why? List and provide amounts below	37]
Vhat are the repercuss	sions if project is not approved? Comment below	4.4		
re there any permits r	equired to start the project?	Sept.	9]
s the Cap Ex add/chan	ige form complete?	1482	v -	
las Cap Ex add/chang	e form been submitted to project owner/manager to discuss with th	e CPRT?	0 0	
Other issue(s)?	(use comments section below)			
Bid	Company	Amount	Selected	d
	-		T in the second	
1	СРН	\$68,400	Yes	
1 2	CPH CPH	\$68,400	Yes	
3	CPH Live Impact per Customer:	\$68,400	Yes	
3	iue Impact per Customer: 2,682 \$0.43 per custor	mer per month		177
2 3 Estimated Reven Number of Custo	iue Impact per Customer: 2,682 \$0.43 per custor			177
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Revised: April 22, 2014



BUDGET BREAKDOWN

Component: Amount	
Low Bid Elements 68,400	.00
Engineering	
Direct Purchase of Parts / Materials	
Landscaping / Site Restoration	
Other Components (specify):	
Change Order #1 Demo/Permitting 5,500	
Change Order #2 Geo/Redesign 18,175	.00
92,075	00



CRYSTAL LAKE WATER SYSTEM ANALYSIS

Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714

May, 2014



1117 East Robinson Street Orlando, Florida 32801 Phone: 407-425-0452

www.cphengineers.com

Project No. U0799.01

INTRODUCTION

The Crystal Lake water system in Seminole County is currently having problems with its well and is receiving its water from the City of Sanford. The purpose of this report is to analyze the available options to provide a reliable source of water for this service area. The primary options are to establish a permanent connection with the City of Sanford, or to construct a pipeline interconnecting the nearby Ravenna Park water system. A hydraulic model of the interconnect was developed using WaterCAD to assess the two options and determine a cost effective recommendation.

EXISTING CONDITIONS

Crystal Lake

The Crystal Lake water service area, shown in Figure 1, currently has 175 connections and an Average Daily Flow (ADF) of .0295 MGD and a daily maximum flow of 0.057 MGD. Table 1 shows the 2013 summary of flows of the service area and the purchased water from the City of Sanford. Crystal Lake currently has a permitted Max Day capacity of 0.172 MGD. Based on 2013 data, Crystal Lake operates at approximately 33% of its permitted capacity.

Table 1: 2013 Crystal Lake Flow Data

Month	Pumped	Pumped Daily Avg.	Pumped Daily Max.	Purchased Water (Emerg. Intc)
January	0.9140	0.0295	0.0400	0.00100
February	0.8720	0.0311	0.0540	0.00000
March	0.9480	0.0306	0.0450	0.00200
April	0.9810	0.0327	0.0470	0.00000
May	1.1410	0.0368	0.0550	0.00000
June	1.0170	0.0339	0.0570	0.00000
July	1.0910	0.0351	0.0520	0.00000
August	1.1130	0.0359	0.0530	0.00190
September	1.0150	0.0338	0.0490	0.00000
October	1.0400	0.0335	0.0500	0.02500
November	0.5560	0.0185	0.0430	0.42500
December	0.0870	0.0028	0.0470	0.93400
YTD Total/Avg/Max	10.7750	0.0295	0.0570	1.38890

The Crystal Lake system is comprised of a single well with a hydropneumatic tank. The water is disinfected with sodium hypochlorite. The service area provides flow for daily use to its

customers but does not provide fire flows. As such, the distribution system primarily consists of pipes six inches and smaller in diameter.

Ravenna Park

The Ravenna Park water service area, also shown in Figure 1, currently has 341 connections and an ADF of .0725 MGD and a maximum daily flow of 0.187 MGD. Table 2 shows the 2013 summary of flows of the service area. The Ravenna Park Water Plant currently has a permitted Max Day capacity of 0.360 MGD and has two wells permitted at 200 gpm and 240 gpm with two high service pumps at 250 gpm each. Onsite, there is currently a 3,000 gallon hydropneumatic tank and a 20,000 gallon ground storage tank with an aerator. Based on 2013 data, the Ravenna WTP operates at approximately 52% of its permitted capacity.

Table 2: 2013 Ravenna Flow Data

Month	Pumped	Pumped Daily Avg.	Pumped Daily Max.
January	2.4400	0.0787	0.1160
February	2.5280	0.0903	0.1280
March	2.9970	0.0967	0.1870
April	2.5120	0.0837	0.1210
May	2.4240	0.0787	0.1120
June	1.9770	0.0659	0.0930
July	1.8930	0.0611	0.0900
August	1.8820	0.0607	0.0840
September	1.8370	0.0612	0.0870
October	1.9670	0.0635	0.0940
November	1.9960	0.0665	0.0790
December	1.9580	0.0632	0.0880
YTDTotal/Avg/Max	26.4110	0.0725	0.1870

As with the Crystal Lake service area, the Ravenna Park service area does not provide fire flows. Therefore, the distribution piping is primarily six inches and smaller in diameter.

Sanford Interconnect

The Crystal Lake system has an existing 4" interconnect with the City of Sanford. Sanford's Main Water Treatment Plant is located directly across the street from the service area at the intersection of Country Club Drive and 25th Street as shown on Figure 1.

The interconnect with Sanford is currently active and was modeled to determine the feasibility of making a permanent connection. Further, the interconnect was modeled to determine its effectiveness in providing a backup/emergency source of water to both the Crystal Lake and Ravenna Park systems should they become interconnected.

Analysis

Both Crystal Lake and Ravenna Park have distribution systems with primarily small piping. Modeling the interconnect allowed us to determine the piping improvements necessary to provide adequate pressures to the Crystal Lake service area from the Ravenna Park system. In Table 3, the combined flows are summarized and were used as the basis for the model and recommendations. A conservative peaking factor of 2 is used to determine the peak hourly flow (PHF).

Table 3: Summary of Combined Flow Data

	ADF (MGD)	MDF (MGD)	PHF (MGD)
Crystal Lake	0.0295	0.0570	0.114
Ravenna	0.0725	0.1870	0.374
Total	0.102	0.244	0.488

If the two systems are interconnected, the combined MDF would be 0.244 MGD. This is within Ravenna Park's current permitted capacity of 0.360 MGD.

OPTION 1 – CRYSTAL LAKE AND RAVENNA INTERCONNECT

Using hydraulic modeling, it was determined that 3,600 LF of 6-inch pipe can be used to interconnect the two water systems. The proposed route is shown in Figure 2 and includes furnishing and installing about 2,420 LF of new 6-inch and removing and replacing existing 2-inch and 3-inch WM with 1,180 LF of new 6-inch pipe. The modeled pipe connects the existing 6-inch water main (WM) at the intersection of County Road 46A and Vihlen Road in the Ravenna system, to the existing 4-inch water main at the intersection of the Sunset Drive and Vinewood Drive in the Crystal Lake system. The pipeline also continues from the east end of the existing 6-inch on Country Club Road to Temple Drive, where it turns north and connects to the WTP.

The model showed that adequate pressure could be obtained throughout both systems with the addition of these two 6-inch sections of WM using the existing Ravenna Water Plant pumps. The model simulates the WTP pumping at a fixed pressure of 65 psi. Based on the 2013 data, one pump can supply the combined ADF and the combined MDF while maintaining system pressures around 40-60 psi. During the MDF analysis the highest modeled pressure was 66 psi while the lowest modeled pressure was 45 psi. This model also shows that the system is able to

provide water at the PHF with both pumps on. During the PHF analysis the highest modeled pressure was 62 psi while the lowest modeled pressure was 43 psi.

Interconnecting the Crystal Lake system to the Ravenna Park system will require a permit from FDEP. This permit may cause the FDEP to require improvements to the Ravenna WTP to meet current FDEP Rules.

FDEP rule 62-555.320 Design and Construction of Public Water Systems, subsection (19) (a) states:

"..., the total useful finished-water storage capacity (excluding any storage capacity for fire protection) connected to a water system shall at least equal 25 percent of the system's maximum-day water demand, excluding any design fire-flow demand."

The combined, permitted Max Day capacity for Ravenna and Crystal Lake is 0.532 MGD. However, based on the current consumption data, the systems only need 0.244 MGD. Each of these service areas is built out, but to account for a variation in usage we recommend an overall treatment capacity of 0.300 MGD. This would have the Ravenna Park WTP operating at 81% of capacity.

Based on the referenced FDEP Rule, the Ravenna Park WTP will require 75,000 gallons of storage. The facility is fairly space restricted and will require demolition of the existing 20,000 gallon tank to accommodate the new tank.

The following table has a breakdown of the construction costs associated with the pipeline, the WTP improvements and an Option 1 total construction cost.

Table 4: Pipeline Design and Ravenna WTP Improvements Construction Costs

				UNIT	TOTAL COST				
i	TIEM	UNIT	QUANTITY	COST	TOTAL COST				
ЫÞ	eline Design								
1	Mobilization (10%)	LS	1	10%	\$14,800				
2	6-inch PVC Pipe and Fittings	LF	3500	\$30	\$105,000				
3	6-inch HDPE Directional Drill	LF	100	\$100	\$10,000				
3	Open cut and Repair Roadway	SY	40	\$50	\$2,000				
4	Open Cut and Replace Sidewalk	LF	1235	\$25	\$30,900				
5	Contingency (15%)	LS	1	\$37,894	\$24,400				
6	Design and Permitting	LS	1	\$30,000	\$30,000				
TO	TAL PIPELINE COST		-		\$217,100				
WT	P Improvements								
1	Mobilization (10%)	LS	1	10%	\$20,000				
2	Demolition of Existing 20,000 Storage Tank	EA	1	\$20,000	\$20,000				
3	Furnish and Install 75,000 Storage Tank	EA	1	\$140,000	\$140,000				
4	Site Piping	LS	1	\$40,000	\$40,000				
5	Contingency (10%)	LS	1	\$22,500	\$22,000				
6	Design and Permitting	LS	1	\$25,000	\$25,000				
TOTAL WTP IMPROVEMENTS COST \$267,000									
	TAL OPTION 1 PIPELINE AND WTP IMPROV	/EMENT	S COST		\$484,100				

OPTION 2 – PERMANENT CONNECTION WITH SANFORD

This option entails making the current connection with the City of Sanford permanent. Utilities Inc. would have to purchase the necessary water to meet the demands of the Crystal Lake Service Area. Modifications to the existing connection point may be necessary, but the largest capital cost incurred will be the Sanford impact fees. The calculated impact fee for the permanent connection will be \$293,781.25.

There will also be an annual consumption cost of an estimated \$62,400. This consumption cost is calculated based on the current flows and connections within the Crystal Lake system as supplied by the utility.

COST COMPARISON

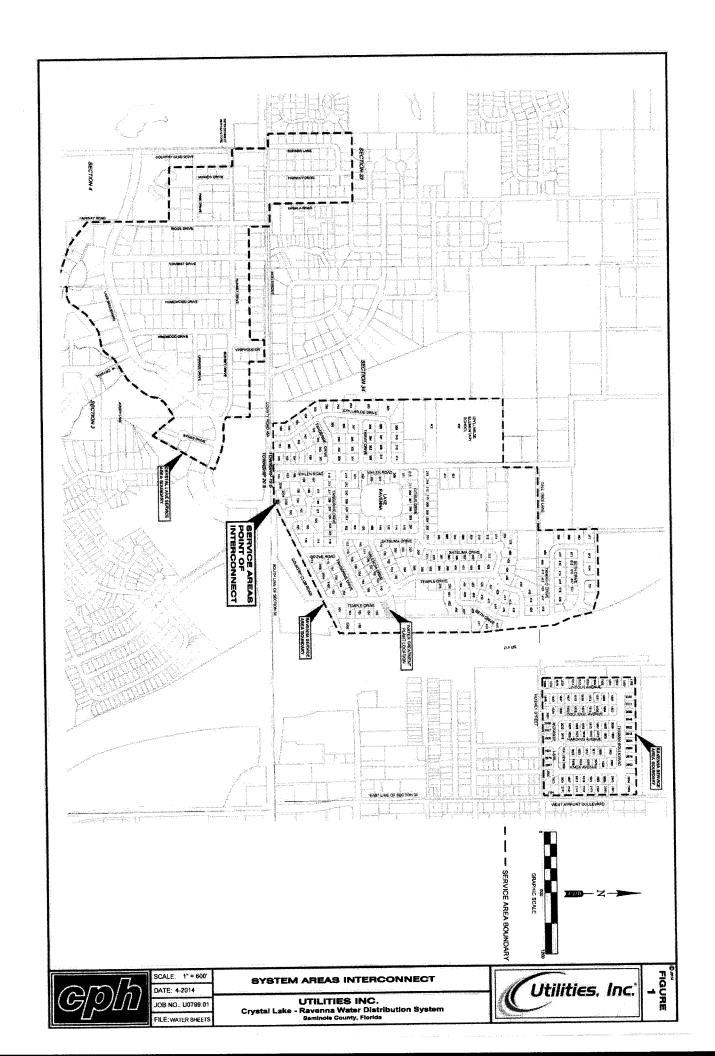
The total capital cost for Option 1 is estimated at \$484,100 while the capital cost for option 2 is \$293,800. In capital dollars, Option 1 is \$190,300 more expensive than Option 2. However, the annual consumption cost for Option 2 is approximately \$62,400. The existing operating costs for the Crystal Lake system was estimated based on a power cost of \$0.075 per kW-hr and a chemical cost of \$1.25 per gallon. This equates to an operational cost to produce the Crystal Lake flows of less than \$5,000 per year assuming additional labor/reporting costs associated with maintaining the facility. If the interconnect is constructed these costs are directly translated into

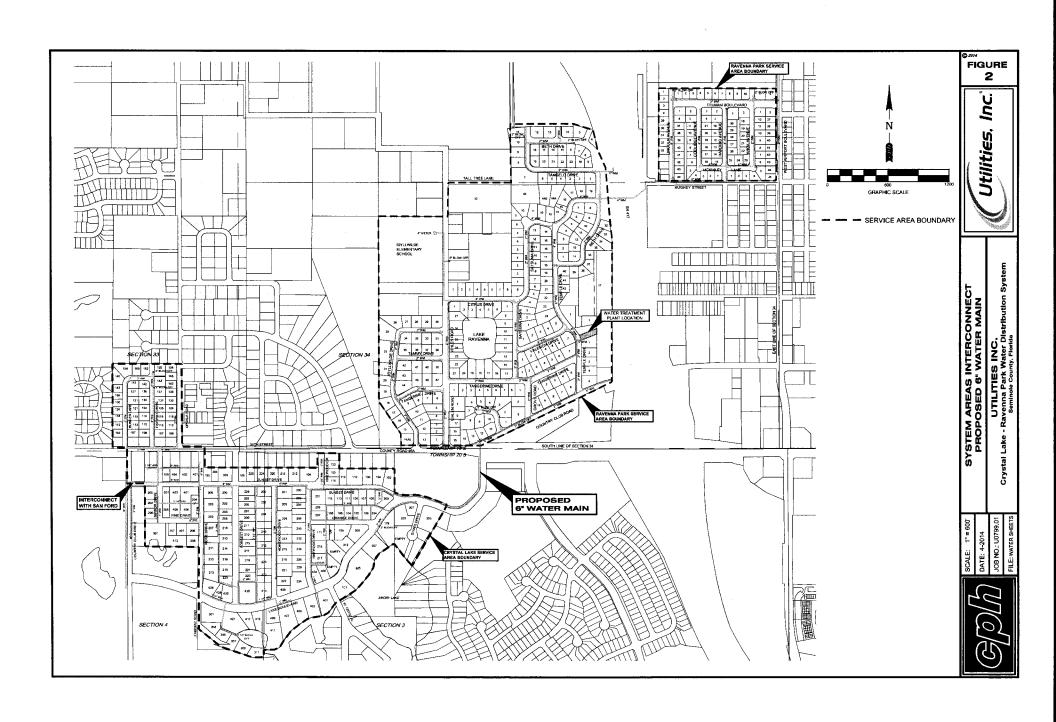
the cost of the Ravenna Park facility. Then the additional cost for buying the water from Sanford is estimated at \$57,400 per year. Therefore, the additional \$190,300 in capital cost is recovered in less than 3.5 years.

RECOMMENDATIONS

Based on the rapid cost recovery associated with Option 1 versus Option 2 and the ability to better control your own resources, we recommend pursuing Option 1. The construction of an interconnect pipeline to the Ravenna Park system and the associated facility improvements provides a greater long term financial benefit to the customers while maintaining a reliable water supply.

Further, the existing Sanford interconnect was modeled to determine if it could adequately supply water to the combined Crystal Lake/Ravenna Park service areas. It was determined that once the proposed pipeline is in place, the interconnect will be able to maintain pressures throughout the combined service area. This is especially beneficial for the construction of the treatment facility improvements. At the Ravenna Park WTP the facility can be takenoff line to demolish the existing storage tank and construct the new larger tank due to the ability of the Sanford connection to maintain pressures. Therefore, we recommend the Sanford interconnect remain in service as it has the ability to provide backup/emergency water to the combined Crystal Lake/Ravenna Park service areas.





Batch

Invoice

3002421 PO# 161125 Respt 172182

615450

July 10, 2014

Project No:

Invoice No:

500 West Fulton Street Sanford, FL 32771 Phone: 407.322.6841

Bryan Gongre

Utilities, Inc.

Utilities, Inc. of Florida 200 Weathersfield Avenue

Altamonte Springs, FL 32714

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through June 29, 2014

Fee

Total Fee

58,900.00

Percent Complete

Mid In

9.3379 Total Earned **Previous Fee Billing**

Current Fee Billing

Total Fee

5,500.02 0.00

U0799.2

89266

5,500.02

Total this Invoice

5,500.02

\$5,500.02

Services provided this period include:

- Preliminary engineering, field inspection and subconsultant coordination.

CPH, Inc.

RECEIVED

JUL 2 1 2014

Doc 62/508



500 West Fulton Street Sanford, FL 32771 Phone: 407.322.6841

Invoice

3002421 PO# 161125 Respt # 174473

Bryan Gongre Utilities, Inc. Utilities, Inc. of Florida

200 Weathersfield Avenue Altamonte Springs, FL 32714

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through July 13, 2014 Fee

Total Fee

58.900.00

Percent Complete

16.0544 Total Earned

Previous Fee Billing Current Fee Billing

Total Fee

land ham

9,456.04

U0799.2

89659

5,500.02 3,956.02

Total this Invoice

August 06, 2014

Project No:

Invoice No:

3,956.02 \$3,956.02

Services provided this period include:

- Site surveying and preliminary design layout.

CPH, Inc.

Batch 030380 500 West Fulton Street Sanford, FL 32771 Phone: 407.322.6841

Invoice

Supplier 3002421 PD# 169155 Respt 177311

September 12, 2014

Project No:

U0799.2 90205

Invoice No:

SEP 19 2014

Bryan Gongre Utilities, Inc. Utilities, Inc. of Florida

200 Weathersfield Avenue Altamonte Springs, FL 32714

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through August 10, 2014

Fee

Total Fee

64,400.00

Percent Complete

24.3564 Total Earned

Smit Bon

Previous Fee Billing Current Fee Billing

Total Fee

15,685.52

9,456.04

6,229.48

6.229.48

Total this invoice

\$6,229.48

Services provided this period include: - Site surveying and preliminary design.

CPH, Inc.

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SEP 2 2 2014

Batch_

Doc <u>637198</u>



500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

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OCT 15 2014

Invoice

3002421 Pb# 169155 Repb. # 179255

Bryan Gongre

Utilities, Inc.

Utilities, Inc. of Florida

200 Weathersfield Avenue

Altamonte Springs, FL 32714

Crystal Lake/Ravenna Park interconnect, Sanford, FL, Seminole County Professional Services through September 14, 2014

Fee

Total Fee

64,400.00

Percent Complete

46.1607 Total Earned

Malle.

Previous Fee Billing

Current Fee Billing

Total Fee

29,727.49

15,685.52

14,041.97

U0799.2

90364

14,041.97

Total this invoice

October 07, 2014

Project No:

Invoice No:

\$14,041.97

Services provided this period include: - WTP design and surveying.

CPH, Inc.

OCT 1 6 2014

3002421 PO# 169155 Rocal # 181287 Batch

500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

Bryan Gongre Utilities, Inc. Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714

October 27, 2014

Project No: Invoice No: U0799.2 90609

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through October 12, 2014 Fee

Total Fee

64,400.00

Percent Complete

57.0808 Total Earned

36,760.04 29,727.49

Previous Fee Billing Current Fee Billing

7,032.55

Total Fee

7,032.55

Total this Invoice

\$7,032.55

Outstanding Invoices

Number 90364

Date 10/7/2014 Balance

Total

14,041.97 14,041.97 RECEIVED

NOV 1 8 2014

Services provided this period include: - WTP design.

CPH, Inc.



3002421 PD# 169155 Regl.#185216 RECEIVED DEC 2 6 2014

500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

Batch

Doc 655403

Bryan Gongre Utilities, Inc.

Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 252

December 12, 2014

Project No: Invoice No: U0799.2 91582

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through November 16, 2014

Fee

Total Fee

64,400.00

Percent Complete

84.2945 Total Earned

Previous Fee Billing
Current Fee Billing

54,285.66 36,760.04 17,525.62

Total Fee

17,525.62

Total this Invoice

\$17,525.62

Services provided this period include:

- Final design and permitting services.

CPH, Inc.

Maril Sham

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JAN 0 2 2015

3002421 PO#169155 Roof.+185215 RECEIVED DEC 2 9 2014 Gph

500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

Batch

655406

Bryan Gongre Utilities, Inc.

Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 December 22, 2014

Project No:

A2101.00

Invoice No:

U0799.2-1488

Reimbursement for Application Fees Paid on Behalf of Client: Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County – The portion billed represents the amount over and above the billable contract amount.

Reimbursable Expenses

App.Fees Paid for Client

11/12/2014

U0799.2 Florida Department of

Environmental Protection
Total Reimbursables

General Water Permit

150.00

150.00

150.00

Total this invoice

\$150.00

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the contracted fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

CPH, Inc.

Danlle Darvel Cor

RECEIVED

JAN 0 2 2015

ALC WALLE



Invoice

Bryan Gongre

3002421 PD 169155 Reapt, 186495

January 09, 2015

Project No:

U0799.2

Invoice No:

91741

Utilities, Inc. Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through December 14, 2014

Fee

Total Fee

64,400.00

Percent Complete

100.00 Total Earned

Millen

Previous Fee Billing Current Fee Billing Total Fee 64,400.00

54,285.66 10,114.34

Total this invoice

10,114.34

\$10,114.34

Services provided this period include:

- Complete route design and additional geotechnical testing as requested.

CPH, Inc.

RECEIVED
JAN 2 0 2015

060869



Invoice

3002421 PO# 169155 Recol 187515

500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

RECEIVED FEB 03 2015

Bryan Gongre Utilities, Inc.

Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714 January 28, 2015

Project No: Invoice No: U0799.2 92070

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through January 11, 2015

Fee

Total Fee

82,575.00

Percent Complete

94.232 Total Earned

Total Fee

77,812.06 64,400.00

Previous Fee Billing Current Fee Billing

13,412.06

13,412.06

Total this invoice

\$13,412.06

Services provided this period include:

- Redesign of plant to accommodate geotechnical results.

CPH, Inc.

RECEIVED

FEB 0 3 2015

Batch	
Doc	671,596



500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

Invoice

3002421 PO# 169155

Reept. 192308

April 01, 2015

Project No:

U0799.2

Invoice No:

92638

200 Weathersfield Avenue Altamonte Springs, FL 32714

Utilities, Inc. of Florida

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through March 15, 2015

Fee

Total Fee

Bryan Gongre

Utilities, Inc.

82,575.00

Percent Complete

96.0485 Total Earned

and the

Previous Fee Billing

Current Fee Billing Total Fee

79,312.06

77,812.06 1,500.00

1,500.00

Total this invoice

\$1,500.00

Services provided this period include: - Bidding and permitting services.

CPH, Inc.

RECEIVED

APR 1 3 2015

RECEIVED APR 0 8 2015



500 West Fulton Street Sanford, Florida 32771 Phone: 407.322.6841

Invoice

June 30, 2015

Project No:

Invoice No:

3002421 PO#169155 (252) Rept#199959

Bryan Gongre

Utilities, Inc.

Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714

Crystal Lake/Ravenna Park Interconnect, Sanford, FL, Seminole County Professional Services through June 14, 2015

Fee

Total Fee

82,575.00

Percent Complete

97,8634 Total Earned

Previous Fee Billing

Current Fee Billing Total Fee

80,810.67 79,312.06

1,498.61

U0799.2

93755

Total this Invoice

1,498.61

\$1,498.61

Services provided this period include: - Shop drawings and building permit prep.

CPH, Inc.

Naman Phasewon

RECEIVED JUL 1 4 2015

> RECEIVED JUL 0 9 2015

2014018-Pasco Summertree Water Quality Analysis

This project was initiated at the direction of the Florida Public Service Commission as described in Order No. PSC-14-0025-PAA-WS in Docket No. 120209-WS. The Order directed the Utility to engage the Summertree customers, with coordination provided by the Office of Public Counsel, and to solicit input customer regarding water quality concerns and treatment preferences. In particular, the proposed treatment options would address secondary water quality parameters, provide cost estimates of capital and annual operating costs, and estimate the rate impact of each option on the average residential customer. In addition, the Utility was to explore and compare the feasibility and cost to purchase bulk water from Pasco County Utilities. The capital project examined three treatment options, an alternative to one of those options and a Pasco interconnection and then offered a recommendation to interconnect with Pasco.

Project 2014018

Cost Cor	is Cost Type	Account Description	Revised Buc	Revised Budget A	mounts-JA	Actu	al Amounts	Actual Unit	s Original	Budget Amounts-JA	Total C	Commitment Amount	Total Co	m Original Buc	Budget Variand	e Amount	Budget Variance Units
00103	1665	CAPITALIZED TIME		-		Ś	12.517.00	:	4		\$	12,517.00	2	4	\$	(12,517.00)	\$ (24.00)
00103	1666	INTEREST DURING CONSTR				ė	3,252,27				\$	3.252.27			\$	(3,252.27)	
			£ 33.450.00	^	22.150.00	,	19,985.68		ė	22,150.00	č	19,985.68		\$ 22,150,00	\$	2,164.32	
00103	1667	ENGINEERING	\$ 22,150.00	>	22,150.00	,			ð.	22,130.00	,			Ç 22,200,00	ć	35,754.95	
00103	1699	TRANSFER TO FIXED ASSE				Ş	(35,754.95)				>	(35,754.95	,		4	•	
		UIF-SUMMERTREE DW ENG ANALYS	\$ 22,150.00	\$	22,150.00				\$	22,150.00				\$ 22,150.00	\$	22,150.00	

							- I II - Branda			1 Dobit	Batch Date
-			G/L Date	Explanation			Explanation -Remark- SUMMERTREE WQ ANALYSIS	003.6	۱۱ \$	1 Debit 252.00	03/19/2014
T4	1302			Flynn, Patrick C.	\$ \$		Cap Project 003 6	003 0	\$	142.00	03/19/2014
T4 T4	1302 1302		03/15/2014 03/15/2014	- ·	\$		Cap Project 003 6		\$	284.00	03/19/2014
T4	1302		-	Hoy, John P.	\$		Cap Project 003 6		\$	284.00	03/19/2014
T4	1302			Hoy, John P.	\$		Cap Project 003 6		\$	284.00	04/02/2014
T4	1308			Hoy, John P.	\$	142.00	Cap Project 003 6		\$	142.00	04/02/2014
T4	1308	177825	03/31/2014	Hoy, John P.	\$	142.00	Cap Project 003 6		\$	142.00	04/02/2014
T4	1308			Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS		\$	504.00	04/02/2014
T4	1308			Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS		\$	168.00	04/02/2014
T4	1308			Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS		\$ \$	84.00 84.00	04/02/2014 04/02/2014
T4	1308			Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS SUMMERTREE WQ ANALYSIS		\$ \$	168.00	04/02/2014
T4	1308			Flynn, Patrick C.	\$ \$		ST WQ ANALYSIS 003 6	0030	\$	168.00	04/18/2014
T4	1314			Flynn, Patrick C. Flynn, Patrick C.	\$		ST WQ ANALYSIS 003 6		\$	168.00	04/18/2014
T4 T4	1314 1314			Flynn, Patrick C.	\$		ST WQ ANALYSIS 003 6		\$	168.00	04/18/2014
T4	1314			Flynn, Patrick C.	\$		ST WQ ANALYSIS 003 6		\$	168.00	04/18/2014
T4	1314			Hoy, John P.	\$	142.00	Cap Project 003 6		\$	142.00	04/18/2014
T4	1323			Flynn, Patrick C.	\$	261.00	ST WQ ANALYSIS 003 6		\$	261.00	05/02/2014
T4	1323	_	04/30/2014	Flynn, Patrick C.	\$	174.00	ST WQ ANALYSIS 003 6		\$	174.00	05/02/2014
T4	1323	180045	04/30/2014	Flynn, Patrick C.	\$	174.00	ST WQ ANALYSIS 003 6		\$	174.00	05/02/2014
T4	1323			Flynn, Patrick C.	\$	174.00			\$	174.00	05/02/2014
T4	1323		-	Hoy, John P.	\$		Cap Project 003 6		\$ \$	282.00 141.00	05/02/2014 05/02/2014
T4	1323		-	Hoy, John P.	\$		Cap Project 003 6 ST WQ ANALYSIS 003 6		\$	130.50	05/02/2014
T4	1323			Flynn, Patrick C.	\$ \$	87.00	• • • • • • • • • • • • • • • • • • • •		\$	87.00	05/23/2014
T4	1326			Flynn, Patrick C. Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS	003 6	\$	174.00	06/20/2014
T4 T4	1338 1338			Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS		\$	174.00	06/20/2014
T4	1338			Flynn, Patrick C.	\$		SUMMERTREE WQ ANALYSIS		\$	87.00	06/20/2014
T4	1338			Flynn, Patrick C.	\$	87.00	SUMMERTREE WQ ANALYSIS	003 6	\$	87.00	06/20/2014
T4	1338		06/15/2014	Flynn, Patrick C.	\$	87.00	SUMMERTREE WQ ANALYSIS	003 6	\$	87.00	06/20/2014
T4	1347	7 185189	06/30/2014	Hoy, John P.	\$	282.00	Cap Project 003 6		\$	282.00	07/02/2014
T4	1347	7 185189	06/30/2014	Flynn, Patrick C.	\$		ST WQ ANALYSIS 003 6		\$	174.00	07/02/2014
T4	1347			Hoy, John P.	\$		Cap Project 003 6	02.6	\$ \$	423.00 87.00	07/02/2014 07/21/2014
T4	1350			Flynn, Patrick C.	\$		ST WATER QUALITY STUDY 0 ST WATER QUALITY STUDY 0		\$	87.00	07/21/2014
T4	1350			Flynn, Patrick C. Hoy, John P.	\$ \$		Cap Project 003 6	03 0	\$	282.00	07/21/2014
T4	1350 1350			Flynn, Patrick C.	\$		ST WATER QUALITY STUDY 0	03 6	\$	87.00	07/21/2014
T4 T4	1350			Flynn, Patrick C.	\$		ST WATER QUALITY STUDY 0		\$	87.00	07/21/2014
T4	1356	-		Flynn, Patrick C.	\$		ST WQ ANAYSIS 003 6		\$	87.00	08/04/2014
T4	1356			1 Flynn, Patrick C.	\$	87.00	ST WQ ANAYSIS 003 6		\$	87.00	08/04/2014
T4	1350	6 187448	07/31/2014	4 Flynn, Patrick C.	\$		ST WQ ANAYSIS 003 6		\$	174.00	08/04/2014
T4	1350			1 Flynn, Patrick C.	\$		ST WQ ANAYSIS 003 6		\$	174.00 87.00	1. 1.
T4	1350			4 Flynn, Patrick C.	\$		ST WQ ANAYSIS 003 6 ST WQ ANAYSIS 003 6		\$ \$	348.00	• • • • • • • • • • • • • • • • • • • •
T4	1350			4 Flynn, Patrick C.	\$		ST WQ ANAYSIS 003 6 ST WATER QUALITY ANALYSIS	003.6	\$	87.00	
T4	136			4 Flynn, Patrick C. 4 Flynn, Patrick C.	\$ \$	87.00		.005 0	\$	87.00	
T4	137			4 Flynn, Patrick C.	\$	87.00			\$	87.00	
T4 T4	137 137			4 Flynn, Patrick C.	\$	87.00			\$	87.00	09/03/2014
T4	137			4 Flynn, Patrick C.	\$	87.00	ST WQ ANALYSIS 003 6		\$	87.00	
T4	137		08/31/201	4 Hoy, John P.	\$	141.00	Cap Project 003 6		\$	141.00	
T4	137	7 190711	09/15/201	4 Hoy, John P.	\$	141.00	Cap Project 003 6		\$	141.00	
T4	138			4 Hoy, John P.	\$		Cap Project 003 6	2002 6	\$	141.00	·
T4	138	=		4 Flynn, Patrick C.	\$		ST WATER QUALITY ANALYSIS		\$ \$	174.00 43.50	
T4	138			4 Flynn, Patrick C.	\$) ST WATER QUALITY ANALYSIS) ST WATER QUALITY ANALYSIS		\$ \$	174.00	
T4	138	-		4 Flynn, Patrick C.	\$ \$		Cap Project 003 6	,,,,,,,	\$	141.00	
T4	138			4 Hoy, John P. 4 Flynn, Patrick C.	\$ \$		ST WATER QUALITY STUDY (003 6	\$	87.00	
T4	140 140	_		4 Flynn, Patrick C.	\$		ST WATER QUALITY STUDY		\$	261.00	
T4 T4	140			4 Flynn, Patrick C.	\$			003 6	\$	87.00	
T4	141			4 Flynn, Patrick C.	\$	87.00	SUMMERTREE WQ STUDY	003 6	\$	87.00	
T4	142	-		5 Hoγ, John P.	\$		Cap Project 003 6		\$	846.00	
T4	142	8 19928:	1 01/15/201	5 Flynn, Patrick C.	\$	348.00	ST WATER QUALITY ANALYSIS	5003 6	\$	348.00	01/20/2015

T4	1428	199281	01/15/2015	Flynn, Patrick C.	\$ 174.00	ST WATER QUALIT	Y ANALYSIS003 6	\$	174.00	01/20/2015
T4	1440	201558	02/15/2015	Hoy, John P.	\$ 564.00	Cap Project	003 6	\$	564.00	02/19/2015
T4	1458	203483	03/15/2015	Flynn, Patrick C.	\$ 88.00	ST WQ ANALYSIS	003 6	\$	88.00	03/18/2015
T4	1458	203483	03/15/2015	Flynn, Patrick C.	\$ 176.00	ST WQ ANALYSIS	003 6	\$	176.00	03/18/2015
T4	1473	206075	04/15/2015	Hoy, John P.	\$ 141.00	Cap Project	003 6	\$	141.00	04/21/2015
T4	1473	206075	04/15/2015	Flynn, Patrick C.	\$ 176.00	ST WQ ANALYSIS	003 6	\$	176.00	04/21/2015
T4	1473	206075	04/15/2015	Flynn, Patrick C.	\$ 88.00	ST WQ ANALYSIS	003 6	\$	88.00	04/21/2015
T4	1521	215910	08/15/2015	Hoy, John P.	\$ 153.00	Cap Project	003 6	\$	153.00	08/19/2015
				Column Total	\$ 12,517.00			\$ 1	.2,517.00	
				Ledger Total	\$ 12,517.00			\$ 1	.2,517.00	

2014018 IDC

Do Ty	Doc Number	Batch Number	G/L Date	Explanation	LT	1 Amount	Explanation -Remark-	LT	1 Debit	Doc Co	Batch Date
JE	297517	177947	03/31/2014	IDC 3/2014	\$	19.43	IDC	\$	19.43	00385	04/03/2014
JE	297863	180236	04/30/2014	IDC 4/2014	\$	118.96	IDC	\$	118.96	00385	05/05/2014
JE	298224	182854	05/31/2014	IDC 5/2014	\$	167.96	IDC	\$	167.96	00385	06/04/2014
JE	298575	185275	06/30/2014	IDC 6/2014	\$	197.48	IDC	\$	197.48	00385	07/03/2014
JE	301144	187588	07/31/2014	IDC 7/2014	\$	209.42	IDC	\$	209.42	00385	08/05/2014
JE	301600	189645	08/31/2014	IDC 8/2014	\$	213.76	IDC	\$	213.76	00385	09/04/2014
JE	301931	191814	09/30/2014	IDC 9/2014	\$	215.88	IDC	\$	215.88	00385	10/03/2014
JE	302209	194206	10/31/2014	IDC 10/2014	\$	219.89	IDC	\$	219.89	00256	11/05/2014
JE	302471	196117	11/30/2014	IDC 11/2014	\$	222.50	IDC	\$	222.50	00256	12/03/2014
JE	302735	198423	12/31/2014	IDC 12/2014	\$	223.81	IDC	\$	223.81	00256	01/07/2015
JE	303050	200477	01/31/2015	IDC 1/2015	\$	234.11	IDC	\$	234.11	00256	02/04/2015
JE	303353	202481	02/28/2015	IDC 2/2015	\$	238.40	IDC	\$	238.40	00256	03/04/2015
JE	303666	205040	03/31/2015	IDC 3/2015	\$	240.38	IDC	\$	240.38	00256	04/07/2015
JE	303931	207256	04/30/2015	IDC 4/2015	\$	243.43	IDC	\$	243.43	00256	05/05/2015
JE	304215	209499	05/31/2015	IDC 5/2015	\$	243.43	IDC	\$	243.43	00256	06/04/2015
JE	304803	211886	06/30/2015	IDC 6/2015	\$	243.43	IDC	\$	243.43	00256	07/06/2015
				Column Total	\$	3,252.27		\$ 3	3,252.27		
				Ledger Total	\$	3,252.27		\$ 3	3,252.27		

2014018 Engineering

Do Tv	Doc Number	Batch Number	G/L Date	Explanation	LT	1 Amount	Explanation -Remark-	Purchase Order	LT	1 Debit	Batch Date
PV	585615			Wilson, Michael A.	\$	10.69			\$	10.69	03/06/2014
PV	585615	_		Wilson, Michael A.	\$	34.00			\$	34.00	03/06/2014
OV	164982		04/15/2014		Ś	11.075.00	BUILD WTP ENGINEERING	00157258	\$ 1	1,075.00	04/15/2014
OV	167513		05/19/2014		Ś	6.424.61	BUILD WTP ENGINEERING	00159719	\$	6,424.61	05/19/2014
OV	170204		06/23/2014	•	Ś	2.435.39	BUILD WTP ENGINEERING	00162356	\$	2,435.39	06/23/2014
PV	663301			Scanlon, Martin L.	Š	5.99			\$	5.99	02/12/2015
PV	003301	201033	02/12/2013	Column Total	ζ	19,985.68			\$ 1	19,985.68	
				Ledger Total		19,985.68			\$:	19,985.68	
				Leuger rotar	Ÿ	13,333.00					

2014018 Transfer to Fixed Assets

Do Ty	Doc Number	Ва	tch Number	G/L Date	Explanation	LT 1 Amount	Explanation -Remark-
•	\$ 305,752.00				AUGUST 15 CP CLOSE	\$ (35,754.95)	CLOSE CP 2014018 TO 5000691
-			•	•	Column Total	\$ (35,754.95)	
					Ledger Total	\$ (35,754.95)	



Phone: 407.322.6841

Invoice

157258

April 03, 2014

Project No: Invoice No: 252125 RECEIVED

U07704 88050

Utilities, Inc. *OF FL* 200 Weathersfield Avenue Altamonte Springs, FL 32714

Summertree Water System Evaluation 11637 Cocowood Drive, New Port Richey, Florida (Pasco County) Professional Services through March 16, 2014

Fee

Total Fee

22,150.00

Comer Maraon

Percent Complete

50.00 Total Earned

Previous Fee Billing

Current Fee Billing
Total Fee

11,075.00

0.00 11,075.00

Fee Billing 11,075.

11,075.00

Total this Invoice

\$11,075.00

CPH, Inc.

RECEIVED

APR 1 5 2014



Phone: 407.322.6841

Invoice

May 09, 2014

Project No:

U07704

159719-06

252125

Invoice No:

88596

Summertree Water System Evaluation

11637 Cocowood Drive, New Port Richey, Florida (Pasco County)

Professional Services through April 13, 2014

Fee

Utilities, Inc.

Total Fee

22,150.00

79.005 Total Earned

17,499.61

Percent Complete

200 Weathersfield Avenue

Altamonte Springs, FL 32714

Previous Fee Billing

11,075.00

Current Fee Billing

6,424.61

Total Fee

Total this invoice

6,424.61 \$6,424.61

ÇPH, Inc.

Jamas Shonacan

RECEIVED MAY 1 6 2014

> RECEIVED MAY 16 2014

Batch

Sanford, FL 32771

Phone: 407.322.6841

Mike Wilson

Utilities, Inc.

200 Weathersfield Avenue Altamonte Springs, FL 32714 June 09, 2014

Project No:

U07704

Invoice No:

89047

Summertree Water System Evaluation

11637 Cocowood Drive, New Port Richey, Florida (Pasco County)

Professional Services through May 11, 2014

Fee

Total Fee

22,150.00

Percent Complete

90.00 Total Earned

19,935.00

Previous Fee Billing

17,499.61

Current Fee Billing

2,435.39

Total Fee

2,435.39

Total this invoice

\$2,435.39

CPH, Inc.

Damen Phoseaux

Po# 142356 CP# 2014018 Bu# 252125

RECEIVED JUN 12 2014

Pasco County Utilities 14236 Sixth Street Dade City, FL 33523 (352) 521-4285

Installation

Relocation

Calibration

Meter Size

Pasco County Utilities

Rates and Charges Effective October 1, 2014 utilcustserv@pascocountyfl.net

Residential Reclaimed

Water Wet

Water/Sewer or Sewer

Water/Sewer or Sewer

Pasco County Utilities 7536 State St. - P.O. Box 2139 New Port Richey, FL 34656-2139 New Port Richey (727) 847-8131 Land O' Lakes (813) 235-6012

Sawar3

Water Only Water Only

Meter Size	<u>Installation</u>	Relocation	<u>Calibration</u>	Tap ¹	System Connection	Only Owner Deposit	Only Tenant Deposit	Owner	Tenant	<u>Water</u> *	<u>Sewer</u> 2	
%" to ¾"	\$276.00	\$312.00	\$193.00	\$445.00	\$445.00	\$180.00	\$216.00	\$60.00	\$72.00	\$7.83	\$17.34	
1" to 1 ¼"	\$334.00	\$312.00	\$193.00	\$445.00	\$445.00	\$450.00	\$540.00	\$150.00	\$180.00	\$19.58	\$43.35	
1 ½"	\$590.00	Actual Cost	\$258.00	\$665.00	\$665.00	\$900.00	\$1080.00	\$300.00	\$360.00	\$39.15	\$86.70	
2"	\$669.00	Actual Cost	\$258.00	\$964.00	\$964.00	\$1439.00	\$1727.00	\$481.00	\$577.00	\$62.64	\$138.72	
3″	N/A		Bulk \$193	\$310.00	\$310.00	\$2879.00	\$3455.00	\$961.00	\$1153.00	\$117.45		
4"	N/A		Bulk \$193	\$310.00	\$310.00	\$4498.00	\$5398.00	\$1502.00	•	\$195.75	•	
6"	N/A		Bulk \$193	\$310.00	\$310.00	\$8996.00	\$10796.00	\$2951.00	·	\$391.50		
8″	N/A		Bulk \$193	\$310.00	\$310.00	\$14394.00	\$17273.00	\$4722.00	\$5666.00	\$626.40	\$1387.20	
10"	N/A		Bulk \$193	\$310.00	\$310.00			•		·	•	
12"	N/A		Bulk \$193	\$310.00	\$310.00							
	PER UNIT W	ATER CHARGE	S 5/8" & ¾" ON	NLY Base Rat	e = \$7.83		SEWER CHARGES	Base Rate =	\$17.34			
	1,000 to 6,000 gallons			'0 per 1,000 ga	llons	Base rate plus \$5.10 per each 1,000 gallons of metered water.						
	6,001 to 9,000 gallons		\$3.63 per 1,000 gallons			Maximum monthly residential sewer (capped 10,000 gallons 5/8" & ¾")					\$68.34	
	9,001 to 15,000	gallons	\$4.5	9 per 1,000 ga	llons	Sewer only customers wit	th no water meter (5/8", 3	4 <mark>", 1</mark> " and 1 ¼'	" calculated)		\$68.34	
	>15,001 and ove	er	\$5.5	3 per 1,000 ga	llons	Sewer Wet Tap ^{1A}					\$1001.00	
						There is no maximum sewer charge on commercial accounts.						
	FIRE LINE SERVICE (no meter)					OTHER SERVICE FEES AND CHARGES						
		Flat fee based	on size of servic	e (monthly)		Activation Fee (next day)		\$57.00				
	2" and under	\$2.96		6" \$18	.50	Activation Fee (same day)		\$98.00				
	3"	\$5.55		8" \$29	.59	Emergency service call (at	fter hours)	\$203.00				
	4"	\$9.24		10" \$42	.54	Meter reading request (sp	oecial)	\$75.00 ⁴				
						Disconnect/Reconnect Fe	e for nonpayment	\$129.00				
	Fire Hydrant Installation Fire Hydrant Service		·	.00 per hydran		Grease Inspection		\$97.00 p	er inspection			
			\$17.17 per hydrant per mo.			Septage/Grease disposal`		\$79.64 p	er each 1,000 gal	lons		
	Fire Hydra	nt Flow Test	\$160.0	00		Sludge Processing		\$130.26 p	er 1,000 gallons			
						System Pressure Testing		\$160.00 p	er test			
						Re-inspection of Engineer	ing Inspection Fee	\$60.00 p	er re-inspection			
					BULK WAT	ER AND WASTEWATER						
]	Less than 1.5 M	/IGD	1.5 MGD or greater	Capital Red	covery Surcha	rge			
	Bulk Water Bulk Wastewater			.57 per 1,000 į	gallons	3.30 per 1,000 gallons \$0.68 per 1,000 gallons						
				.04 per 1,000 g	gallons	4.04 per 1,000 gallons \$1.00 per 1,000 gallons						
				****		D WATER (for irrigation)	·	 			·	
	Bulk Reuse Irrigation			50 per 1,000 ga	llons	Surplus Rate \$0.23 per 1,000 gallons of reuse water used (to		to the nea	rest 1k/gal)			
	Residential	Reuse Irrigation	on \$4.9	7 Backflow pr	evention device	Wet Weather Rate Comm	nercial TBD					
	****		\$6.0	8 Reclaimed v	/ater	Backflow Device	\$59.60 per de	vice – tested a	innually			

¹ County provides labor and materials up to a 2" tap.

^{1A} Over a 2" tap, the customer provides labor and materials; the County performs the tap.

² Minimum monthly water bill.

³ Minimum monthly sewer bill.

Kimley » Horn

December 29, 2015

Patrick Flynn Vice President Utilities, Inc. of Florida 200 Weathersfield Avenue Altamonte Springs, FL 32714

Re:

Summertree Water System Interconnect

Dear Patrick:

In April 2014 an analysis evaluating several options to address water quality concerns in the Summertree Water System was completed. Of the options evaluated, an interconnection with Pasco County Utilities' water system was deemed most feasible. These improvements would include a new 12-inch water main, connected to Pasco County's 16-inch water main along County Road 52 through an appropriately sized master meter, backflow preventer and associated appurtenances. Once the interconnect piping is completed and cleared for service, the existing water treatment plants and wells within Summertree will be required to be abandoned. The engineer's opinion of probable cost to demolish and abandon the wells is estimated to be \$200,000.

Description	Quantity	Unit	Unit Cost	Total Cost
Wells	4	EA	\$15,000	\$60,000
Demolition of Equipment & Buildings	3	EA	\$30,000	\$90,000
Restoration	1	LS	\$50,000	\$50,000
Restoration			Total	\$200,000

If you need any additional information, please contact me.

Very truly yours,

KIMLEY-HORN AND ASSOCIATES, INC.

By:

W. Wade Wood, III, P.E. Senior Project Manager