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of Energy Excellence.*

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

January 18, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 150001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

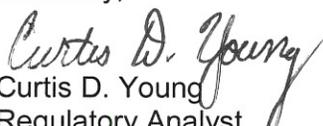
Dear Ms. Stauffer:

We are enclosing the December 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,388,665	2,387,622	1,043	0.0%	47,473	47,486	(13)	0.0%	5.03163	5.02808	0.00355	0.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,360,281	2,541,763	(181,482)	-7.1%	47,473	47,486	(13)	0.0%	4.97184	5.35268	(0.38084)	-7.1%
11 Energy Payments to Qualifying Facilities (A8a)	78,025	130,461	(52,436)	-40.2%	1,757	2,200	(443)	-20.1%	4.44098	5.93005	(1.48907)	-25.1%
12 TOTAL COST OF PURCHASED POWER	4,826,971	5,059,846	(232,875)	-4.6%	49,230	49,686	(456)	-0.9%	9.80495	10.18369	(0.37874)	-3.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,230	49,686	(456)	-0.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	366,884	375,740	(8,856)	-51.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,460,087	4,684,106	(224,019)	-4.8%	49,230	49,686	(456)	-0.9%	9.05971	9.42746	(0.36775)	-3.9%
21 Net Unbilled Sales (A4)	(12,171) *	(172,638) *	160,467	-93.0%	(134)	(1,831)	1,697	-92.7%	(0.02625)	(0.35569)	0.32944	-92.6%
22 Company Use (A4)	4,011 *	0 *	4,011	0.0%	44	0	44	0.0%	0.00865	0.00000	0.00865	0.0%
23 T & D Losses (A4)	267,624 *	281,033 *	(13,409)	-4.8%	2,954	2,981	(27)	-0.9%	0.57720	0.57902	(0.00182)	-0.3%
24 SYSTEM KWH SALES	4,460,087	4,684,106	(224,019)	-4.8%	46,366	48,536	(2,170)	-4.5%	9.61931	9.65079	(0.03148)	-0.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,460,087	4,684,106	(224,019)	-4.8%	46,366	48,536	(2,170)	-4.5%	9.61931	9.65079	(0.03148)	-0.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,460,087	4,684,106	(224,019)	-4.8%	46,366	48,536	(2,170)	-4.5%	9.61931	9.65079	(0.03148)	-0.3%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	46,366	48,536	(2,170)	-4.5%	0.52257	0.49921	0.02336	4.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,702,384	4,926,403	(224,019)	-4.6%	46,366	48,536	(2,170)	-4.5%	10.14188	10.15000	(0.00812)	-0.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.30506	10.31331	(0.00825)	-0.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.305	10.313	(0.008)	-0.1%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2015

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	29,963,115	32,655,875	(2,692,760)	-8.3%	646,294	657,651	(11,357)	-1.7%	4.63614	4.96553	(0.32939)	-6.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	31,438,915	31,373,427	65,488	0.2%	646,294	657,651	(11,357)	-1.7%	4.86449	4.77053	0.09396	2.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,019,026	1,560,163	(541,137)	-34.7%	20,415	26,400	(5,985)	-22.7%	4.99159	5.90971	(0.91812)	-15.5%
12 TOTAL COST OF PURCHASED POWER	62,421,056	65,589,465	(3,168,409)	-4.8%	666,709	684,051	(17,342)	-2.5%	9.36257	9.58839	(0.22582)	-2.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					666,709	684,051	(17,342)	-2.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,276,093	4,718,913	(2,442,820)	-51.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	60,144,963	60,870,552	(725,589)	-1.2%	666,709	684,051	(17,342)	-2.5%	9.02117	8.89854	0.12263	1.4%
21 Net Unbilled Sales (A4)	(1,104,308) *	(34,186) *	(1,070,122)	3130.3%	(12,241)	(384)	(11,857)	3086.4%	(0.17300)	(0.00532)	(0.16768)	3151.9%
22 Company Use (A4)	54,233 *	30,077 *	24,156	80.3%	601	338	263	77.9%	0.00850	0.00468	0.00382	81.6%
23 T & D Losses (A4)	3,608,739 *	3,652,228 *	(43,489)	-1.2%	40,003	41,043	(1,040)	-2.5%	0.56533	0.56795	(0.00262)	-0.5%
24 SYSTEM KWH SALES	60,144,963	60,870,552	(725,589)	-1.2%	638,346	643,054	(4,708)	-0.7%	9.42200	9.46585	(0.04385)	-0.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	60,144,963	60,870,552	(725,589)	-1.2%	638,346	643,054	(4,708)	-0.7%	9.42200	9.46585	(0.04385)	-0.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	60,144,963	60,870,552	(725,589)	-1.2%	638,346	643,054	(4,708)	-0.7%	9.42200	9.46585	(0.04385)	-0.5%
28 GPIF**												
29 TRUE-UP**	2,907,565	2,979,336	(71,771)	-2.4%	638,346	643,054	(4,708)	-0.7%	0.45548	0.46331	(0.00783)	-1.7%
30 TOTAL JURISDICTIONAL FUEL COST	63,052,528	63,849,888	(797,360)	-1.3%	638,346	643,054	(4,708)	-0.7%	9.87748	9.92916	(0.05168)	-0.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.03641	10.08892	(0.05251)	-0.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.036	10.089	(0.053)	-0.5%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,388,665	2,387,622	1,043	0.0%	29,963,115	32,655,875	(2,692,760)	-8.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,360,281	2,541,763	(181,482)	-7.1%	31,438,915	31,373,427	65,488	0.2%
3b. Energy Payments to Qualifying Facilities	78,025	130,461	(52,436)	-40.2%	1,019,026	1,560,163	(541,137)	-34.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,826,971	5,059,846	(232,875)	-4.6%	62,421,055	65,589,465	(3,168,410)	-4.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(18,242)	10,300	(28,542)	-277.1%	168,689	123,600	45,089	36.5%
7. Adjusted Total Fuel & Net Power Transactions	4,808,729	5,070,146	(261,417)	-5.2%	62,589,744	65,713,065	(3,123,321)	-4.8%
8. Less Apportionment To GSLD Customers	366,884	375,740	(8,856)	-2.4%	2,276,093	4,718,913	(2,442,820)	-51.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,441,845	\$ 4,694,406	\$ (252,561)	-5.4%	\$ 60,313,651	\$ 60,994,152	\$ (680,501)	-1.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,355,367	4,642,697	(287,330)	-6.2%	63,090,588	61,486,788	1,603,800	2.6%
c. Jurisdictional Fuel Revenue	4,355,367	4,642,697	(287,330)	-6.2%	63,090,588	61,486,788	1,603,800	2.6%
d. Non Fuel Revenue	1,887,468	2,847,163	(959,695)	-33.7%	26,016,522	30,313,198	(4,296,676)	-14.2%
e. Total Jurisdictional Sales Revenue	6,242,835	7,489,860	(1,247,025)	-16.7%	89,107,110	91,799,986	(2,692,876)	-2.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,242,835	\$ 7,489,860	\$ (1,247,025)	-16.7%	\$ 89,107,110	\$ 91,799,986	\$ (2,692,876)	-2.9%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	43,315,507	46,868,794	(3,553,287)	-7.6%	619,465,003	619,313,043	151,960	0.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,315,507	46,868,794	(3,553,287)	-7.6%	619,465,003	619,313,043	151,960	0.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,355,367	\$ 4,642,697	\$ (287,330)	-6.2%	\$ 63,090,588	\$ 61,486,788	\$ 1,603,800	2.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.4%	2,907,565	2,979,336	(71,771)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,113,070	4,394,419	(281,349)	-6.4%	60,183,023	58,507,452	1,675,571	2.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,441,845	4,694,406	(252,561)	-5.4%	60,313,651	60,994,152	(680,501)	-1.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,441,845	4,694,406	(252,561)	-5.4%	60,313,651	60,994,152	(680,501)	-1.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(328,775)	(299,987)	(28,788)	9.6%	(130,628)	(2,486,700)	2,356,072	-94.8%
8. Interest Provision for the Month	(320)	(213)	(107)	50.2%	(3,276)	(3,425)	150	-4.4%
9. True-up & Inst. Provision Beg. of Month	(1,523,459)	(2,438,209)	914,750	-37.5%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.4%	2,907,565	2,979,336	(71,771)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,610,257)	\$ (2,490,131)	\$ 879,874	-35.3%	\$ (1,610,257)	\$ (2,490,131)	\$ 879,874	-35.3%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,523,459)	\$ (2,438,209)	\$ 914,750	-37.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,609,937)	(2,489,918)	879,981	-35.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,133,396)	(4,928,126)	1,794,730	-36.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,566,698)	\$ (2,464,063)	\$ 897,365	-36.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.4900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.2450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0204%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(320)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: DECEMBER 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	47,473	47,486	(13)	-0.03%	646,294	657,651	(11,357)	-1.73%
4a	Energy Purchased For Qualifying Facilities	1,757	2,200	(443)	-20.14%	20,415	26,400	(5,985)	-22.67%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	49,230	49,686	(456)	-0.92%	666,709	684,051	(17,342)	-2.54%
8	Sales (Billed)	46,366	48,536	(2,170)	-4.47%	638,346	643,054	(4,708)	-0.73%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	44	0	44	0.00%	601	338	263	77.86%
10	T&D Losses Estimated @ 0.06	2,954	2,981	(27)	-0.91%	40,003	41,043	(1,040)	-2.53%
11	Unaccounted for Energy (estimated)	(134)	(1,831)	1,697	-92.66%	(12,241)	(384)	(11,857)	3086.37%
12									
13	% Company Use to NEL	0.09%	0.00%	0.09%	0.00%	0.09%	0.05%	0.04%	80.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.27%	-3.69%	3.42%	-92.68%	-1.84%	-0.06%	-1.78%	2966.67%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,388,665	2,387,622	1,043	0.04%	29,963,115	32,655,875	(2,692,760)	-8.25%
18a	Demand & Non Fuel Cost of Pur Power	2,360,281	2,541,763	(181,482)	-7.14%	31,438,915	31,373,427	65,488	0.21%
18b	Energy Payments To Qualifying Facilities	78,025	130,461	(52,436)	-40.19%	1,019,026	1,560,163	(541,137)	-34.68%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,826,971	5,059,846	(232,875)	-4.60%	62,421,056	65,589,465	(3,168,409)	-4.83%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.032	5.028	0.004	0.08%	4.636	4.966	(0.330)	-6.65%
23a	Demand & Non Fuel Cost of Pur Power	4.972	5.353	(0.381)	-7.12%	4.864	4.771	0.093	1.95%
23b	Energy Payments To Qualifying Facilities	4.441	5.930	(1.489)	-25.11%	4.992	5.910	(0.918)	-15.53%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.805	10.184	(0.379)	-3.72%	9.363	9.588	(0.225)	-2.35%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: DECEMBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	47,486			47,486	5.028079	10.380762	2,387,622
TOTAL		47,486	0	0	47,486	5.028079	10.380762	2,387,622

ACTUAL:

JEA	MS	24,077			24,077	4.360007	9.137671	1,049,759
GULF/SOUTHERN		23,396			23,396	5.722799	10.894465	1,338,906
TOTAL		47,473	0	0	47,473	10.082806	9.137671	2,388,665

CURRENT MONTH:								
DIFFERENCE		(13)	0	0	(13)	5.054727	9.65137	1,043
DIFFERENCE (%)		0.0%	0.0%	0.0%	0.0%	100.5%	93.0%	0.0%
PERIOD TO DATE:								
ACTUAL	MS	646,294			646,294	4.636143	4.736143	29,963,115
ESTIMATED	MS	657,651			657,651	4.965534	5.065534	32,655,875
DIFFERENCE		(11,357)	0	0	(11,357)	(0.329391)	-0.329391	(2,692,760)
DIFFERENCE (%)		-1.7%	0.0%	0.0%	-1.7%	-6.6%	-6.5%	-8.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	5.930045	5.930045	130,461
TOTAL		2,200	0	0	2,200	5.930045	5.930045	130,461

ACTUAL:

ROCKTENN AND RAYONIER		1,757			1,757	4.440975	4.440975	78,025
TOTAL		1,757	0	0	1,757	4.440975	4.440975	78,025

CURRENT MONTH: DIFFERENCE		(443)	0	0	(443)	-1.489070	-1.489070	(52,436)
DIFFERENCE (%)		-20.1%	0.0%	0.0%	-20.1%	-25.1%	-25.1%	-40.2%
PERIOD TO DATE: ACTUAL	MS	20,415			20,415	4.991585	4.991585	1,019,026
ESTIMATED	MS	26,400			26,400	5.909708	5.909708	1,560,163
DIFFERENCE		(5,985)	0	0	(5,985)	-0.918123	-0.918123	(541,137)
DIFFERENCE (%)		-22.7%	0.0%	0.0%	-22.7%	-15.5%	-15.5%	-34.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: DECEMBER 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,360,281

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							