



January 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: DECEMBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$59,225	\$67,378	\$8,153	12.10	\$1,258,619	\$570,532	(\$688,087)	(120.60)
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$352,027	\$352,029	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$4,990,058	\$5,191,947	\$201,889	3.89	\$81,768,972	\$40,928,871	(\$40,840,101)	(99.78)
5	DEMAND	\$5,223,268	\$4,531,886	(\$691,382)	(15.26)	\$56,295,053	\$49,879,763	(\$6,415,290)	(12.86)
6	OTHER	\$570,083	\$468,398	(\$101,685)	(21.71)	\$3,268,145	\$3,732,437	\$464,292	12.44
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$543,108	\$297,867	(\$245,241)	(82.33)	\$4,268,267	\$4,106,957	(\$161,310)	(3.93)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,339,924	\$10,002,140	(\$337,784)	(3.38)	\$138,674,548	\$91,356,676	(\$47,317,872)	(51.79)
12	NET UNBILLED	\$690,970	\$0	(\$690,970)	0.00	(\$1,230,395)	\$0	\$1,230,395	0.00
13	COMPANY USE	\$25,078	\$0	(\$25,078)	0.00	\$134,856	\$0	(\$134,856)	0.00
14	TOTAL THERM SALES (11)	\$10,064,865	\$10,002,140	(\$62,725)	(0.63)	\$134,467,358	\$91,356,676	(\$43,110,682)	(47.19)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	20,756,040	17,906,750	(2,849,290)	(15.91)	283,057,700	181,306,332	(101,751,368)	(56.12)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	17,093,328	11,510,292	(5,583,036)	(48.50)	278,592,327	108,993,026	(169,599,301)	(155.61)
19	DEMAND	99,272,530	157,604,251	58,331,721	37.01	1,060,906,790	1,165,884,223	104,977,433	9.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	17,093,328	11,510,292	(5,583,036)	(48.50)	278,592,327	108,993,026	(169,599,301)	(155.61)
25	NET UNBILLED	774,430	0	(774,430)	0.00	(1,458,910)	0	1,458,910	0.00
26	COMPANY USE	46,115	0	(46,115)	0.00	286,614	0	(286,614)	0.00
27	TOTAL THERM SALES (24)	16,483,872	11,510,292	(4,973,580)	(43.21)	270,206,048	108,993,026	(161,213,022)	(147.91)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00376	0.00091	24.17	0.00445	0.00315	(0.00130)	(41.30)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.29193	0.45107	0.15914	35.28	0.29351	0.37552	0.08201	21.84
32	DEMAND (5/19)	0.05262	0.02875	(0.02386)	(82.98)	0.05306	0.04278	(0.01028)	(24.03)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.60491	0.86897	0.26406	30.39	0.49777	0.83819	0.34042	40.61
38	NET UNBILLED (12/25)	0.89223	0.00000	(0.89223)	0.00	0.84337	0.00000	(0.84337)	0.00
39	COMPANY USE (13/26)	0.54382	0.00000	(0.54382)	0.00	0.47051	0.00000	(0.47051)	0.00
40	TOTAL THERM SALES (11/27)	0.62728	0.86897	0.24169	27.81	0.51322	0.83819	0.32497	38.77
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.62166	0.86335	0.24169	28.00	0.50760	0.83257	0.32497	39.03
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62478	0.86770	0.24292	28.00	0.51015	0.83676	0.32661	39.03
45	PGA FACTOR ROUNDED TO NEAREST .001	62.478	86.770	24.29200	28.00	51.015	83.676	32.66100	39.03

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15								
		CURRENT MONTH: DECEMBER 2015				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$35,565	\$41,896	\$6,331	15.11	\$762,853	\$343,022	(\$419,831)	(122.39)	
2	NO NOTICE SERVICE	\$27,192	\$27,192	\$0	0.00	\$227,542	\$227,545	\$3	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,996,530	\$3,228,353	\$231,823	7.18	\$48,740,061	\$25,391,107	(\$23,348,954)	(91.96)	
5	DEMAND	\$3,515,782	\$3,050,412	(\$465,370)	(15.26)	\$36,552,000	\$32,152,251	(\$4,399,749)	(13.68)	
6	OTHER	\$342,335	\$291,250	(\$51,085)	(17.54)	\$1,919,025	\$2,240,422	\$321,397	14.35	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$365,566	\$200,494	(\$165,072)	0.00	\$2,756,031	\$2,627,682	(\$128,349)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,551,838	\$6,438,609	(\$113,229)	(1.76)	\$85,445,450	\$57,726,665	(\$27,718,785)	(48.02)	
12	NET UNBILLED	\$467,198	\$0	(\$467,198)	0.00	(\$1,036,372)	\$0	\$1,036,372	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,065,079	\$6,438,609	\$1,373,530	21.33	\$52,961,942	\$57,726,665	\$4,764,723	8.25	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,464,002	11,134,417	(1,329,585)	(11.94)	167,845,523	109,731,814	(58,113,709)	(52.96)	
16	NO NOTICE SERVICE	6,990,144	6,990,144	0	0.00	58,494,192	58,494,192	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	10,264,543	7,157,100	(3,107,443)	(43.42)	165,455,046	66,665,323	(98,789,723)	(148.19)	
19	DEMAND	66,820,340	106,083,421	39,263,081	37.01	689,983,764	758,427,299	68,443,535	9.02	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,264,543	7,157,100	(3,107,443)	(43.42)	165,455,046	66,665,323	(98,789,723)	(148.19)	
25	NET UNBILLED	522,599	0	(522,599)	0.00	(1,078,067)	0	1,078,067	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	5,143,101	7,157,100	2,013,999	28.14	63,087,178	66,665,323	3,578,145	5.37	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00376	0.00091	24.17	0.00454	0.00313	(0.00142)	(45.39)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.29193	0.45107	0.15914	35.28	0.29458	0.38087	0.08629	22.66	
32	DEMAND (5/19)	0.05262	0.02875	(0.02386)	(82.98)	0.05298	0.04239	(0.01058)	(24.96)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.63830	0.89961	0.26131	29.05	0.51643	0.86592	0.34949	40.36	
38	NET UNBILLED (12/25)	0.89399	0.00000	(0.89399)	0.00	0.96132	0.00000	(0.96132)	0.00	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	1.27391	0.89961	(0.37430)	(41.61)	1.35440	0.86592	(0.48849)	(56.41)	
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.26829	0.89399	(0.37430)	(41.87)	1.34878	0.86030	(0.48849)	(56.78)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.27467	0.89849	(0.37618)	(41.87)	1.35557	0.86462	(0.49094)	(56.78)	
45	PGA FACTOR ROUNDED TO NEAREST .001	127.467	89.849	(37.61793)	(41.87)	135.557	86.462	(49.09424)	(56.78)	

2

PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: JANUARY 20, 2016

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: DECEMBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$23,661	\$25,482	\$1,821	7.15	\$495,767	\$227,510	(\$268,257)	(117.91)
2	NO NOTICE SERVICE	\$13,206	\$13,206	\$0	0.00	\$124,483	\$124,484	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$1,993,528	\$1,963,594	(\$29,934)	(1.52)	\$33,028,911	\$15,537,765	(\$17,491,146)	(112.57)
5	DEMAND	\$1,707,486	\$1,481,474	(\$226,012)	(15.26)	\$19,743,053	\$17,727,512	(\$2,015,541)	(11.37)
6	OTHER	\$227,748	\$177,148	(\$50,600)	(28.56)	\$1,349,121	\$1,492,015	\$142,894	9.58
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$177,542	\$97,373	(\$80,169)	0.00	\$1,512,236	\$1,479,275	(\$32,961)	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,788,087	\$3,563,531	(\$224,556)	(6.30)	\$53,229,099	\$33,630,011	(\$19,599,088)	(58.28)
12	NET UNBILLED	\$223,772	\$0	(\$223,772)	0.00	(\$194,023)	\$0	\$194,023	0.00
13	COMPANY USE	\$25,078	\$0	(\$25,078)	0.00	\$134,856	\$0	(\$134,856)	0.00
14	TOTAL THERM SALES (11)	\$4,999,786	\$3,563,531	(\$1,436,255)	(40.30)	\$81,505,416	\$33,630,011	(\$47,875,405)	(142.36)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	8,292,038	6,772,333	(1,519,705)	(22.44)	115,212,177	71,574,518	(43,637,659)	(60.97)
16	NO NOTICE SERVICE	3,394,857	3,394,857	0	0.00	32,000,810	32,000,810	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	6,828,785	4,353,192	(2,475,593)	(56.87)	113,137,280	42,327,703	(70,809,577)	(167.29)
19	DEMAND	32,452,190	51,520,830	19,068,640	37.01	370,923,026	407,456,924	36,533,898	8.97
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	6,828,785	4,353,192	(2,475,593)	(56.87)	113,137,280	42,327,703	(70,809,577)	(167.29)
25	NET UNBILLED	251,831	0	(251,831)	0.00	(380,843)	0	380,843	0.00
26	COMPANY USE	46,115	0	(46,115)	0.00	286,614	0	(286,614)	0.00
27	TOTAL THERM SALES (24)	11,340,771	4,353,192	(6,987,579)	(160.52)	207,118,870	42,327,703	(164,791,167)	(389.32)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00376	0.00091	24.16	0.00430	0.00318	(0.00112)	(35.37)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.29193	0.45107	0.15914	35.28	0.29194	0.36708	0.07515	20.47
32	DEMAND (5/19)	0.05262	0.02875	(0.02386)	(82.98)	0.05323	0.04351	(0.00972)	(22.34)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.55472	0.81860	0.26388	32.24	0.47048	0.79452	0.32403	40.78
38	NET UNBILLED (12/25)	0.88858	0.00000	(0.88858)	0.00	0.50946	0.00000	(0.50946)	0.00
39	COMPANY USE (13/26)	0.54382	0.00000	(0.54382)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.33402	0.81860	0.48458	59.20	0.25700	0.79452	0.53752	67.65
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32840	0.81298	0.48458	59.61	0.25138	0.78890	0.53752	68.14
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33006	0.81707	0.48702	59.61	0.25264	0.79286	0.54022	68.14
45	PGA FACTOR ROUNDED TO NEAREST .001	33.006	81.707	48.70155	59.61	25.264	79.286	54.02213	68.14

3

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: DECEMBER 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	13,423,300	54,372.32	\$0.00405
2 Commodity Pipeline (SNG)	624,540	3,849.54	\$0.00616
3 Commodity Pipeline (Gulfstream)	4,352,650	9,314.66	\$0.00214
4 Commodity Pipeline (FGT) - Nov'15 Accrual Adj.	2,296,560	(8,437.45)	(\$0.00367)
5 Commodity Pipeline (SNG) - Nov'15 Accrual Adj.	(10)	(0.07)	\$0.00700
6 Commodity Pipeline (Gulfstream) - Nov'15 Accrual Adj.	59,000	126.36	\$0.00214
7 TOTAL COMMODITY (Pipeline)	20,756,040	59,225.36	\$0.00285
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	16,836,070	4,871,685.87	\$0.28936
11 Purchases from 3rd Party Suppliers - Nov'15 Accrual Adj	0	(2,299.59)	\$0.00000
12 Imbalance Cashout (FGT)	2,903,660	635,467.24	\$0.21885
13 Imbalance Cashout (FGT)-Nov'15 Accrual Adj.	(3,186,470)	(667,246.82)	\$0.20940
14 Commodity Other (SNG)	20,720	4,061.12	\$0.19600
15 Imbalance Cashout (SNG)-Nov'15 Accrual Adj.	(10)	(2.06)	\$0.20600
16 Commodity Other (Gulfstream)	(146,630)	(30,761.80)	\$0.20979
17 Commodity Other (Gulfstream)-Nov'15 Accrual Adj	56,740	14,833.79	\$0.26143
18	(34,590)	(8,303.52)	\$0.24006
19	0	(0.01)	\$0.00000
20	35,816	31,822.52	\$0.88850
21	(87)	1,715.50	(\$19.71839)
22	(392)	(77.45)	\$0.19758
23	(80)	(23.03)	\$0.28788
24	232,500	32,550.00	\$0.14000
25	0	6,392.37	\$0.00000
26	0	(183.25)	\$0.00000
27	14,189	7,071.13	\$0.49835
28 Cashouts-Peoples' Transportation Customers	30,205	4,571.81	\$0.15136
29 Cashouts-NCTS Program	62,727	12,419.85	\$0.19800
30	268,960	76,364.31	\$0.28392
31 TOTAL COMMODITY (Other)	17,093,328	4,990,057.98	\$0.29193
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	13,444,560	500,490.62	\$0.03723
33 Demand (SNG) - Capacity Release	(10,407,010)	(381,697.91)	\$0.03668
34 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
35 Demand (FGT)	130,215,500	7,110,651.66	\$0.05461
36 Temporary Relinquishment Credit - (FGT)	(58,041,170)	(3,242,095.85)	\$0.05586
37 Temporary Acquisition (FGT)	13,210,650	620,107.91	\$0.04694
38	2,500,000	54,000.00	\$0.02160
39	0	0.00	\$0.00000
40	(2,500,000)	(42,750.00)	\$0.01710
41 TOTAL DEMAND	99,272,530	5,223,268.43	\$0.05262
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	259,273.08	\$0.00000
43 Legal	0	49,360.18	\$0.00000
44 LNG/CNG	0	248,692.00	\$0.00000
45 Odorant	0	12,757.24	\$0.00000
46 TOTAL OTHER	0	570,082.50	\$0.00000

4

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 1				
	CURRENT MONTH: DECEMBER 2015	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,964,980	5,191,947	\$226,967	\$0.04372	\$81,634,116	\$40,928,871	(\$40,705,245)	(\$0.99454)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,349,866	4,810,193	(539,673)	(\$0.11219)	\$56,905,577	\$50,427,804	(6,477,773)	(0.12846)
3	TOTAL	10,314,845	10,002,140	(312,705)	(\$0.03126)	\$138,539,694	\$91,356,675	(47,183,019)	(0.51647)
4	FUEL REVENUES (NET OF REVENUE TAX)	10,064,865	10,002,140	(62,725)	(\$0.00627)	\$134,467,358	\$91,356,676	(43,110,682)	(0.47189)
5	TRUE-UP REFUND/(COLLECTION)	51,642	51,648	6	\$0.00012	\$619,770	\$619,776	6	0.00001
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,116,507	10,053,788	(62,719)	(\$0.00624)	\$135,087,128	\$91,976,452	(43,110,676)	(0.46871)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(198,338)	51,648	249,986	\$4.84019	(\$3,452,567)	\$619,777	4,072,344	6.57066
8	INTEREST PROVISION-THIS PERIOD (21)	(1,075)	(109)	966	(\$8.86738)	(\$1,509)	(\$550.67)	959	(1.74107)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,566,482)	(400,696)	4,165,786	(\$10.39639)	(\$822,725)	(\$400,696)	422,029	(1.05324)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,642)	(51,648)	(6)	\$0.00012	(\$619,770)	(\$619,776)	(6)	0.00001
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(4,817,537)	(400,805)	4,416,732	(\$11.01967)	(\$4,896,571)	(\$401,245)	4,495,326	(11.20344)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$79,034	\$0.00	(79,034)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$4,817,537)	(400,805)	4,416,732	(11.01967)	(\$4,817,537)	(\$400,805)	\$4,416,732	(\$11.01967)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,566,482)	(400,696)	4,165,786	(10.39639)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,816,462)	(400,696)	4,415,766	(11.02025)				
15	TOTAL (13+14)	(9,382,944)	(950,791)	8,432,153	(8.86857)				
16	AVERAGE (50% OF 15)	(4,691,472)	(475,395)	4,216,077	(8.86857)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.15	0.15	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.40	0.40	0	0.00000				
19	TOTAL (17+18)	0.550	0.550	0	0.00000				
20	AVERAGE (50% OF 19)	0.275	0.275	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.02292	0.02292	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$1,075)	(\$109)	\$966	(\$8.86738)				

5

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			December 2015								JANUARY 15 through DECEMBER 15	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December 2015	FGT	PGS	FTS-1 COMM. PIPELINE	9,149,870		9,149,870		\$42,363.90		\$0.46	
2	December 2015	FGT	PGS	FTS-2 COMM. PIPELINE	4,273,430		4,273,430		12,008.42		\$0.28	
3	December 2015	FGT	PGS	FTS-1 DEMAND	61,461,220		61,461,220			\$2,884,912.02	\$4.69	
4	December 2015	FGT	PGS	FTS-2 DEMAND	20,823,760		20,823,760			1,296,851.70	\$6.23	
5	December 2015	FGT	PGS	FTS-3 DEMAND	3,100,000		3,100,000			306,900.00	\$9.90	
6	December 2015	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,397.65	\$0.39	
7	December 2015	SONAT	PGS	COMM. PIPELINE	624,540		624,540		3,849.54		\$0.62	
8	December 2015	SONAT	PGS	DEMAND	13,444,560		13,444,560			500,490.62	\$3.72	
9	December 2015	SONAT - Capacity Release	PGS	DEMAND	(10,407,010)		(10,407,010)			(381,697.91)	\$3.67	
10	December 2015	SONAT	PGS	COMM. OTHER	20,720		20,720	4,061.12			\$19.60	
11	December 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,352,650		4,352,650		9,314.66		\$0.21	
12	December 2015	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
13	December 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(146,630)		(146,630)	(30,761.80)			\$20.98	
14	December 2015		PGS	COMM. OTHER	35,816		35,816	31,822.52			\$88.85	
15	December 2015		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
16	December 2015		PGS	COMM. OTHER	14,189		14,189	7,071.13			\$49.84	
17	December 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	30,205		30,205	4,571.81			\$15.14	
18	December 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	62,727		62,727	12,419.85			\$19.80	
19	December 2015		PGS	COMM. OTHER	268,960		268,960	76,364.31			\$28.39	
20	December 2015		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16	
21	December 2015		PGS	COMM. OTHER	2,586,960		2,586,960	545,499.76			\$21.09	
22	December 2015		PGS	COMM. OTHER	390,320		390,320	75,018.96			\$19.22	
23	December 2015		PGS	COMM. OTHER	440,200		440,200	91,561.60			\$20.80	
24	December 2015		PGS	COMM. OTHER	2,202,680		2,202,680	478,751.88			\$21.73	
25	December 2015		PGS	COMM. OTHER	2,495,630		2,495,630	538,326.26			\$21.57	
26	December 2015		PGS	COMM. OTHER	2,551,760		2,551,760	568,842.53			\$22.29	
27	December 2015		PGS	COMM. OTHER	481,670		481,670	79,578.77			\$16.52	
28	December 2015		PGS	COMM. OTHER	68,000		68,000	11,152.00			\$16.40	
29	December 2015		PGS	COMM. OTHER	1,486,450		1,486,450	247,967.64			\$16.68	
30	December 2015		PGS	COMM. OTHER	10,330		10,330	2,355.24			\$22.80	
31	December 2015		PGS	COMM. OTHER	400,190		400,190	66,505.77			\$16.62	
32	December 2015		PGS	COMM. OTHER	341,760		341,760	68,706.32			\$20.10	
33	December 2015		PGS	COMM. OTHER	2,237,750		2,237,750	486,384.60			\$21.74	
34	December 2015		PGS	COMM. OTHER	12,880		12,880	2,756.32			\$21.40	
35	December 2015		PGS	COMM. OTHER	80,000		80,000	16,640.00			\$20.80	
36	December 2015		PGS	COMM. OTHER	270,460		270,460	51,727.34			\$19.13	
37	December 2015		PGS	COMM. OTHER	335,780		335,780	55,031.63			\$16.39	
38	December 2015		PGS	COMM. OTHER	443,250		443,250	82,709.25			\$18.66	
39	December 2015		PGS	COMM. OTHER	0		0	183,420.00				
40	December 2015		PGS	COMM. OTHER	0		0	205,800.00				
41	December 2015		PGS	COMM. OTHER	0		0	262,470.00				
42	December 2015		PGS	COMM. OTHER	0		0	40,380.00				
43	December 2015		PGS	COMM. OTHER	0		0	604,200.00				
44	December 2015		PGS	COMM. OTHER	0		0	105,900.00				
45	Total	**This report excludes prior month/period adjustments.			147,912,577	0	147,912,577	5,008,785	67,537	5,306,416	-	\$7.02

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 December 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	179851-Columbia Gulf-Lafayette FGT	195	189	6,058	5,856	2.08500	2.15682
2	FGT	696661-Tres Palacios Storage (Rec)	6,910	6,680	214,210	207,077	2.17600	2.25096
3	FGT	179851-Columbia Gulf-Lafayette FGT	7,850	7,395	237,150	229,253	2.18100	2.25613
4	FGT	6490-Eunice Tx Gas FGT	400	387	12,413	12,000	1.70000	1.75856
5	FGT	23422-Sabine Pass Plt	309	299	9,576	9,257	2.14500	2.21889
6	FGT	241390-Destin P/L/FGT	3,613	3,493	112,000	108,270	2.23250	2.30940
7	FGT	255278-Mbpp Outlet FGT	129	125	4,000	3,867	2.23250	2.30940
8	FGT	1187589-Frisco Acadian	888	858	27,524	26,607	1.52500	1.57753
9	FGT	1187589-Frisco Acadian	222	215	6,881	6,652	1.61500	1.67063
10	FGT	1187589-Frisco Acadian	222	215	6,881	6,652	1.71000	1.76890
11	FGT	1187589-Frisco Acadian	222	215	6,881	6,652	2.14000	2.21372
12	FGT	1187589-Frisco Acadian	219	212	6,800	6,574	1.64000	1.69649
13	FGT	12740-Carnes Tn FGT (Rec)	645	624	20,000	19,334	1.49000	1.54133
14	FGT	12740-Carnes Tn FGT (Rec)	161	156	5,000	4,834	1.59000	1.64477
15	FGT	12740-Carnes Tn FGT (Rec)	43	42	1,344	1,299	1.67000	1.72753
16	FGT	12740-Carnes Tn FGT (Rec)	43	42	1,344	1,299	1.70500	1.76373
17	FGT	12740-Carnes Tn FGT (Rec)	161	156	5,000	4,834	1.71000	1.76890
18	FGT	12740-Carnes Tn FGT (Rec)	43	42	1,344	1,299	1.72500	1.78442
19	FGT	12740-Carnes Tn FGT (Rec)	43	42	1,344	1,299	1.73000	1.78959
20	FGT	12740-Carnes Tn FGT (Rec)	130	126	4,032	3,898	1.73500	1.79477
21	FGT	12740-Carnes Tn FGT (Rec)	161	156	5,000	4,834	2.07000	2.14131
22	FGT	12740-Carnes Tn FGT (Rec)	161	156	5,000	4,834	2.15000	2.22406
23	FGT	314571-Anr/FGT St Landry Parish Exchn	319	309	9,900	9,570	1.70000	1.75856
24	FGT	314571-Anr/FGT St Landry Parish Exchn	589	569	18,253	17,645	2.06000	2.13096
25	FGT	716-Cs #11 Mt Vernon Zone 3	1,647	1,592	51,056	49,356	1.50000	1.55167
26	FGT	716-Cs #11 Mt Vernon Zone 3	413	399	12,797	12,371	1.60000	1.65512
27	FGT	742101-Enbridge-Orange Co	194	187	6,000	5,800	1.50500	1.55684
28	FGT	742101-Enbridge-Orange Co	774	748	24,000	23,201	1.51500	1.56719
29	FGT	742101-Enbridge-Orange Co	161	156	5,000	4,834	2.07000	2.14131
30	FGT	742101-Enbridge-Orange Co	162	157	5,019	4,852	2.14500	2.21889
31	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,459	3,344	1.70000	1.75856
32	FGT	314571-Anr/FGT St Landry Parish Exchn	179	173	5,554	5,369	1.70000	1.75856
33	FGT	314571-Anr/FGT St Landry Parish Exchn	259	251	8,035	7,767	2.12000	2.19303
34	FGT	314571-Anr/FGT St Landry Parish Exchn	519	502	16,095	15,559	2.15000	2.22406
35	FGT	313370-Egan Hub (Rec)/FGT Acadia	411	397	12,738	12,314	2.05000	2.12062
36		SUBTOTAL	28,313	27,370	877,688	848,461	2.06076	2.13175

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 442,070 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 2 of 2	
		PRESENT MONTH:		December 2015				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
37	FGT	956597-Golden Triangle Storage (Rec)	6,808	6,581	211,037	204,009	2.18100	2.25613
38	FGT	716-Cs #11 Mt Vernon Zone 3	42	40	1,288	1,245	2.14000	2.21372
39	FGT	6490-Eunice Tx Gas FGT	258	249	8,000	7,734	2.08000	2.15165
40	FGT	1378027-Pledger - Enterprise	275	266	8,515	8,231	1.71000	1.76890
41	FGT	179851-Columbia Gulf-Lafayette FGT	446	431	13,836	13,375	1.49000	1.54133
42	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,459	3,344	1.59000	1.64477
43	FGT	716-Cs #11 Mt Vernon Zone 3	334	323	10,344	10,000	1.76000	1.82063
44	FGT	163884-Bay Gas (Rec) Storage Company	484	468	15,000	14,501	2.21000	2.28613
45	FGT	716-Cs #11 Mt Vernon Zone 3	946	914	29,325	28,348	1.69000	1.74822
46	Gulfstream	8205175-Destln	820	806	25,432	25,000	1.70000	1.72940
47	Gulfstream	8205175-Destln	382	375	11,832	11,631	1.73000	1.75992
48	Gulfstream	8205175-Destln	820	806	25,432	25,000	1.75000	1.78026
49	Gulfstream	8205175-Destln	323	317	10,000	9,830	2.06500	2.10071
50	Gulfstream	8205175-Destln	6,000	5,898	186,000	182,838	2.24000	2.27874
51	Gulfstream	8205171-Williams Mobile Bay	640	630	19,855	19,517	2.03000	2.06511
52	Gulfstream	8205175-Destln	439	431	13,800	13,369	1.72000	1.74975
53	Gulfstream	8205179-Defs Mobile Bay	180	177	5,577	5,482	2.03000	2.06511
54	Gulfstream	8205175-Destln	4,058	3,989	125,800	123,661	2.23250	2.27111
55	Gulfstream	8205179-Defs Mobile Bay	123	120	3,800	3,735	2.23250	2.27111
56	Gulfstream	8205177-Gulfsouth	498	489	15,432	15,170	2.06000	2.09563
57	SONAT	051370-Logansport-Cotton Valley	1,420	1,375	44,020	42,629	2.08000	2.14787
58	SONAT	PSNG21221	133	129	4,132	4,001	1.68000	1.73482
59	SONAT	PSNG21221	33	32	1,033	1,000	1.69000	1.74515
60	SONAT	PSNG21221	33	32	1,033	1,000	1.73000	1.78645
61	SONAT	PSNG21221	33	32	1,033	1,000	2.35000	2.42668
62	SONAT	PSNG2808	33	32	1,033	1,000	2.28000	2.35440
63	SONAT	PSNG21288	33	32	1,033	1,000	1.69000	1.74515
64	SONAT	PSNG21068	33	32	1,033	1,000	1.59000	1.64188
65	SONAT	PSNG21068	33	32	1,033	1,000	1.67000	1.72449
66	SONAT	PSNG21068	33	32	1,033	1,000	1.94500	2.00847
67	SONAT	PSNG2554	100	97	3,099	3,001	1.66000	1.71417
68	SONAT	PSNG2554	33	32	1,033	1,000	1.82000	1.87939
69	SONAT	PSNG2554	25	24	774	750	1.96000	2.02396
70	SONAT	PSNG2554	33	32	1,033	1,000	2.10000	2.16853
71								
72								
73		SUBTOTAL	25,997	25,368	805,919	786,405	2.06076	2.11190
74		TOTAL	54,310	52,738	1,683,607	1,634,866	2.06076	2.12220

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 442,070 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249	\$ 5,395,829	\$ 6,812,715	\$ 5,660,144	\$ 6,662,475	\$ 8,524,208	\$ 3,587,888	\$72,020,096
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ 2,332,641	\$ 3,386,381	\$ 2,991,279	\$ 3,467,936	\$ 4,968,930	\$ 5,786,153	\$ 5,028,475	\$ 54,450,686
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890	\$ 452,530	\$ 330,670	\$ 463,800	\$ 600,900	\$ 1,098,270	\$ 1,402,170	\$9,748,875
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148	\$ (4,068)	\$ (10,048)	\$ (5,237)	\$ (19,206)	\$ (3,334)	\$ (25,078)	(\$134,854)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008	\$ 154,351	\$ 114,778	\$ 107,214	\$ 117,593	\$ 316,473	\$ 259,273	\$1,806,036
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -	\$ 40,731	\$ -	\$ 15,456	\$ -	\$ 17,534	\$ 12,757	\$141,280
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799	\$ 79,444	\$ 54,439	\$ 68,380	\$ 35,103	\$ 22,862	\$ 49,360	\$507,571
8	Total	\$14,505,121	\$15,394,784	\$10,833,830	\$12,423,241	\$8,472,449	\$8,890,735	\$9,505,198	\$10,293,833	\$9,777,693	\$12,365,795	\$15,762,166	\$10,314,845	\$138,539,690
PGA THERM SALES														
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779	3,211,590	3,220,222	3,221,646	3,390,600	4,097,904	5,143,101	63,087,178
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982	3,043,902	2,599,402	2,451,164	2,729,703	2,784,753	3,422,221	40,613,510
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550	10,008,940	18,458,880	14,563,380	16,452,769	29,316,490	7,918,550	166,505,360
12	Total	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311	16,264,433	24,278,503	20,236,190	22,573,072	36,199,147	16,483,872	270,206,048
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.87182
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928	\$0.80683	\$0.82728	\$0.83170	\$0.79267	\$0.80173	\$0.81707	\$0.79428
PGA REVENUES														
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205	\$2,871,130	\$2,878,846	\$2,880,119	\$3,031,162	\$3,663,485	\$4,597,881	\$53,998,315
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289	\$2,203,426	\$2,120,938	\$2,030,633	\$2,006,685	\$2,209,835	\$2,681,028	\$31,140,843
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188	\$3,098,752	\$5,780,272	\$4,265,699	\$4,538,135	\$7,139,201	\$1,981,149	\$48,265,217
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424	\$639,212	\$52,393	\$266,479	\$362,388	\$79,444	\$168,837	\$2,953,379
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$660,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)	(\$245,036)	\$3,857	\$637	\$75,520	\$316,163	\$467,198	(\$1,036,372)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707	(\$221,696)	(\$6,612)	(\$32,830)	(\$9,302)	\$94,145	\$223,772	(\$194,023)
22	Total	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808	\$8,290,788	\$10,774,693	\$9,355,738	\$9,949,588	\$13,447,272	\$10,064,865	\$134,467,358
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	321,438	323,272	323,923	325,411	325,240	325,429	324,812	324,827	324,287	324,999	325,932	327,904	324,790
24	Commercial	14,072	14,103	13,978	13,899	13,803	13,707	13,656	13,627	13,509	13,501	12,872	13,492	13,685
25	Off System Sales	12	19	8	10	10	26	6	14	18	10	12	4	12
26	Total	335,521	337,389	337,908	339,320	339,053	339,162	338,474	338,461	337,814	338,510	338,816	341,400	338,487

6

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0266	1.0246	1.0256	1.0266	1.0285	1.0315	1.0266	1.0266	1.0266	1.0315
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042	1.043	1.044	1.046	1.049	1.044	1.044	1.044	1.049
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0246	1.0246	1.0246	1.0226	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.042	1.042	1.042	1.040	1.039	1.039
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0236	1.0246	1.0256	1.0226	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.041	1.042	1.043	1.040	1.039	1.039

10

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246	1.0246	1.0246	1.0246	1.0256	1.0256	1.0226	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.042	1.042	1.042	1.043	1.043	1.040	1.039	1.039
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0226	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043	1.044	1.043	1.042	1.042	1.043	1.040	1.039	1.039
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0256	1.0256	1.0256	1.0256	1.0256	1.0246	1.0207	1.0217	1.0236	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043	1.043	1.043	1.043	1.042	1.038	1.039	1.041	1.039

11

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0246	1.0246	1.0246	1.0256	1.0256	1.0226	1.0217	1.0207
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.042	1.042	1.042	1.043	1.043	1.040	1.039	1.038
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0256	1.0256	1.0236	1.0246	1.0246	1.0217	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.043	1.043	1.041	1.042	1.042	1.039	1.039	1.039

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0311	1.0272	1.0262	1.0272	1.0253	1.0243	1.0243	1.0243	1.0223	1.0213	1.0213
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051	1.052	1.050	1.049	1.049	1.049	1.047	1.046	1.046
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0285	1.0266	1.0246	1.0236	1.0246	1.0256	1.0246	1.0226	1.0236	1.0236
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044	1.042	1.041	1.042	1.043	1.042	1.040	1.041	1.041
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0315	1.0276	1.0256	1.0276	1.0256	1.0246	1.0246	1.0236	1.0217	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043	1.045	1.043	1.042	1.042	1.041	1.039	1.039	1.039

13

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256	1.0246	1.0256	1.0236	1.0236	1.0246	1.0246	1.0217	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.043	1.041	1.041	1.042	1.042	1.039	1.039	1.039
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0256	1.0226	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043	1.044	1.043	1.042	1.042	1.043	1.043	1.040	1.039	1.039
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0266	1.0276	1.0256	1.0246	1.0236	1.0236	1.0217	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.044	1.045	1.043	1.042	1.041	1.041	1.039	1.039	1.039

14