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January 20, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for December 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and A-7 for the month of December 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		DECEMBER		DIFFERENCE		DECEMBER		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$486.13	\$294.43	-192	-65.11	\$2,988.74	\$1,915.61	-1,073	-56.02
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$22,505.30	\$24,955.00	2,450	9.82	\$391,008.49	\$387,514.62	-3,494	-0.90
5	DEMAND	\$7,275.70	\$11,136.75	3,861	34.67	\$63,398.50	\$75,334.73	11,936	15.84
6	OTHER	\$4,451.07	\$20,739.00	16,288	78.54	\$53,396.83	\$77,020.00	23,623	30.67
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FCT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,718.20	\$57,125.18	22,407	39.22	\$510,792.56	\$541,784.96	30,992	5.72
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$13.63	\$0.00	-14	0.00	\$218.57	\$0.00	-219	0.00
14	TOTAL THERM SALES	\$38,858.80	\$57,125.18	18,266	31.98	\$509,993.30	\$541,784.96	31,792	5.87
THERMS PURCHASED									
15	COMMODITY (Pipeline)	104,780	104,780	0	0.00	981,510	993,760	12,250	1.23
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	94,150	108,500	14,350	13.23	1,024,242	1,027,250	3,008	0.29
19	DEMAND	155,000	155,000	0	0.00	1,136,500	1,048,500	-88,000	-8.39
20	OTHER	0	6,519	6,519	0.00	0	25,067	25,067	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	104,780	104,780	0	0.00	981,510	993,760	12,250	1.23
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	25	0	-25	0.00	399	0	-399	0.00
27	TOTAL THERM SALES	86,869	104,780	17,911	17.09	946,013	993,760	47,747	4.80
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00464	\$0.00281	-\$0.00183	-65.11	\$0.00305	\$0.00193	0	-57.97
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.23904	\$0.23000	-\$0.00904	-3.93	\$0.38175	\$0.37723	-0.00452	-1.20
32	DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.05578	\$0.07185	0.01607	22.36
33	OTHER (6/20)	#DIV/0!	\$3.18132	#DIV/0!	#DIV/0!	#DIV/0!	\$3.07257	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.33134	\$0.54519	\$0.21385	39.22	\$0.53994	\$0.54519	0.00524	0.96
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.39966	0.54519	\$0.14553	26.69	0.53994	0.54519	0.00524	0.96
41	TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.40172	\$0.54725	\$0.14553	26.59	\$0.54200	\$0.54725	0.00524	0.96
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.40374	\$0.55000	\$0.14626	26.59	\$0.54473	\$0.55000	0.00527	0.96
45	PGA FACTOR ROUNDED TO NEAREST 001	0.404	\$0.550	\$0.146	26.55	\$0.545	\$0.550	\$0.005	0.91

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2015 THROUGH: DECEMBER 2015
 CURRENT MONTH: DECEMBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	104,780	\$486.13	0.00464
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	104,780	\$486.13	0.00464
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	108,500	\$24,955.00	0.23000
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-19,780	(\$3,377.04)	0.17073
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	5,430	\$927.34	0.17078
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	94,150	\$22,505.30	0.23904
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-337,900	-\$15,861.03	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$7,275.70	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,451.07	
39 Other			
40 TOTAL OTHER	0	\$4,451.07	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$22,505	\$24,955	2,450	0.098165	\$391,008	\$387,515	-3,494	-0.00902	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,213	\$32,170	19,957	0.620366	\$119,784	\$154,270	34,486	0.223544	
3 TOTAL	\$34,718	\$57,125	22,407	0.392243	\$510,793	\$541,785	30,992	0.057204	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$38,859	\$57,125	18,266	0.319761	\$509,993	\$541,785	31,792	0.058679	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$4,605	-\$4,605	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,857	\$55,124	18,266	0.331371	\$505,388	\$537,180	31,792	0.059183	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,139	-\$2,002	-4,141	2.068662	-\$5,404	-\$4,605	799	-0.17357	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$9	-\$12	-3	0.271115	-\$40	-\$61	-21	0.345808	
9 BEGINNING OF PERIOD TRUE-UP AND	-\$45,549	(\$59,651)	-14,102	0.236408	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	4,605	4,605	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$41,417	-\$59,663	-18,246	0.305815	-\$41,417	-\$59,663	-18,246	0.305815	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(45,549)	(59,651)	(14,102)	0.236408	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(41,409)	(59,651)	(18,243)	0.305822					
14 TOTAL (12+13)	(86,958)	(119,302)	(32,345)	0.271115					
15 AVERAGE (50% OF 14)	(43,479)	(59,651)	(16,172)	0.271115					
16 INTEREST RATE - FIRST DAY OF MONTH	0.13	0.13	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.34	0.34	0	0					
18 TOTAL (16+17)	0.47	0.47	0	0					
19 AVERAGE (50% OF 18)	0.24	0.24	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01958	0.01958	0	0					
21 INTEREST PROVISION (15x20)	-9	-12	-3	0.271115					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

JANUARY 2015 Through

DECEMBER 2015

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$268.24	\$7,275.70	\$216.89	
2 "	PRIOR	SJNG	FT	108,500		108,500	\$24,955.00				23.00
3 "	SJNG	FGT	CO	-19,780		-19,780	-\$3,377.04				17.07
4 "	INFINITE	SJNG	CO	5,430		5,430	\$927.34				17.08
5											
6											
7											
8											
9											
10											
11											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				94,150	0	94,150	\$22,505.30	\$268.24	\$7,275.70	\$216.89	32.15

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2015

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	350	338	10,850	10,478	2.30	2.38
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	338	10,850	10,478		
20.						WEIGHTED AVERAGE	2.30 2.38

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	24,300	17,591	20,176	22,505
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	8,259	7,896	12,225	12,213
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	32,559	25,487	32,401	34,718
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	22,838	22,838	28,375	43,858
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	20,646	20,646	23,544	27,174
15	Interruptible	0	1,510	0	0	0	0	0	0	841	841	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	44,325	44,325	51,919	71,032
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
21	Interruptible	0	0.74	0	0	0	0.00	0.00	0.00	0.81	0.00	0.00	0.00
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	12,561	12,561	15,606	24,122
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	11,355	11,355	12,949	14,946
26	Interruptible						0	0	0	682	0	0	0
27	Adjustments*												
28													
29													
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	24,598	23,916	28,555	39,068
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758	2,749	2,764	2,759	2,694
47	Commercial	206	207	210	205	205	206	205	204	206	203	204	202
48	Interruptible *	0	1	0	0	0	0	0	0	1	0	0	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2015			through			DECEMBER 2015					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563	1.021288	1.021095	1.020508	1.022222
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a	DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b	DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	1.038622	1.038425	1.037828	1.039572

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2015		Through	DECEMBER 2015
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$510,792.56
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$505,388.38
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$5,404.18
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$39.82
5	FOR THE PERIOD (3+4)		-\$5,444.00
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2015 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2016 PERIOD	E-4 Line 4 Col.4	-\$1,734.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2017 PERIOD (5-6)		-\$3,710.00