



**Scott A. Goorland**  
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January 25, 2016

Ms. Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 060038-EI**  
**Florida Power & Light Company's Seminannual Servicer Certificate**

Dear Ms. Stauffer:

In accordance with Section 3.01(b)(iii) of Storm Recovery Property Servicing Agreement, Florida Power & Light files the attached Semi-Annual Servicer Certificate for the February 1, 2016 payment date.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

*/s/ Scott A. Goorland*

Scott A. Goorland  
Principal Attorney

Attachment

## SEMIANNUAL SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(iii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22nd, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY, as servicer and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify, for the February 1, 2016 Payment Date, as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

1. Estimated Storm-Recovery Charges and Aggregate Amounts Available for the Current Payment Date:

- i. Amount Remitted August 2015: \$8,511,916.26
- ii. Amount Remitted September 2015: \$9,373,840.10
- iii. Amount Remitted October 2015: \$5,589,799.02
- iv. Amount Remitted November 2015: \$4,988,599.91
- v. Amount Remitted December 2015: \$5,629,875.29
- vi. Amount Remitted January 2016: \$4,242,865.64
- vii. Total Amount Remitted for this Period (sum of i. through vi. above): \$38,336,896.22
- viii. Net Earnings on General Account: \$13,470.03
- ix. Operating Expenses Paid to Date: \$0.00
- x. General Subaccount Balance (sum of vii. and viii. above minus ix.): \$ 38,350,366.25
- xi. Excess Subaccount Balance: \$ 1,672,402.07
- xii. Capital Subaccount Balance: \$ 3,482,838.60
- xiii. Defeasance Subaccount Balance: \$ 0.00
- xiv. Collection Account Balance (sum of x. through xiii. above): \$ 43,505,606.92

2. Principal Balance Outstanding as of Prior Payment Date by Tranche:

- i. Tranche A-1       \$       0.00
- ii. Tranche A-2       \$       0.00
- iii. [Tranche A-3     \$       0.00
- iv. Tranche A-4]     \$272,672,561.00
- v. Total:             \$272,672,561.00

3. Required Funding/Payments as of Current Payment Date:

a) Projected Principal Balances and Payments

	Projected Principal Balance	Principal Due
i. Tranche A-1	\$       0.00	\$       0.00
ii. Tranche A-2	\$       0.00	\$       0.00
iii. Tranche A-3	\$       0.00	\$       0.00
iv. Tranche A-4	<u>\$240,117,082.00</u>	<u>\$ 32,555,479.00</u>
v. Total:	\$240,117,082.00	\$ 32,555,479.00

b) Required Interest Payments

	<u>Interest Rate</u>	<u>Days in Applicable Period</u>	<u>Interest Due</u>
i. Tranche A-1	5.0530%	180	\$ 0.00
ii. Tranche A-2	5.0440%	180	\$ 0.00
iii. [Tranche A-3	5.1273%	180	\$ 0.00
iv. Tranche A-4]	5.2555%	180	\$ 7,165,153.22
v. Total:			\$ 7,165,153.22

c) Projected Subaccount Payments and Levels

<u>Subaccount Funding</u>	<u>Projected Level</u>	<u>Funding Required</u>
Capital Subaccount	\$ 3,482,838.60	\$ 0.00
General Subaccount	\$ 0.00	\$ (38,350,366.25)
Excess Subaccount	\$ 76,636.10	\$ (1,595,765.97)
Defeasance Subaccount	\$ 0.00	\$ 0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to Section 8.02 of Indenture:

a) Operating Expenses

i. Trustee Fees and Expenses:	\$ 0.00
ii. Servicing Fee:	\$ 163,000.00
iii. Administration Fee:	\$ 62,500.00
iv. Other Operating Expenses (subject to [ \$ _N/A_ ] cap):	\$ 0.00
v. Total:	\$ 225,500.00

b) Interest

	<u>Aggregate</u>
i. Tranche A-1	\$ 0.00
ii. Tranche A-2	\$ 0.00
iii. Tranche A-3	\$ 0.00
iv. Tranche A-4	\$ 7,165,153.22
v. Total:	\$ 7,165,153.22

c) Principal

	<u>Aggregate</u>
i. Tranche A-1	\$ 0.00
ii. Tranche A-2	\$ 0.00
iii. Tranche A-3	\$ 0.00
iv. Tranche A-4	\$ 32,555,479.00
v. Total:	\$ 32,555,479.00

d) Other Payments

i.	Operating Expenses (in excess of [\$ 0.00 ]):	\$	0.00
ii.	Funding of Capital Subaccount (to required amount):	\$	0.00
iii.	Interest Earnings on Capital Subaccount to FPL Recovery Funding LLC	\$	0.00
iv.	Deposits to Excess Subaccount:	\$	0.00
v.	Funding of General Subaccount (to payment amount):	\$	0.00
	Total:		

5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

a) Principal Balance Outstanding:

i.	Tranche A-1	\$	0.00
ii.	Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4	\$	240,117,082.00
v.	Total:	\$	240,117,082.00

b) Collection Account Balances Outstanding:

i.	Capital Subaccount:	\$	3,482,838.60
ii.	Excess Subaccount:	\$	76,636.10
iii.	Defeasance Subaccount Balance:	\$	0.00
iv.	Total:	\$	3,559,474.70

6. Shortfalls in Interest and Principal Payments as of Current Payment Date (if applicable):

a) Interest Shortfall

i.	Tranche A-1	\$	0.00
ii.	[Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4]	\$	0.00
v.	Total:	\$	0.00

b) Principal Shortfall

i.	Tranche A-1	\$	0.00
ii.	[Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4]	\$	0.00
v.	Total:	\$	0.00

7. Shortfalls in Capital Subaccount as of Current Payment Date (if applicable):

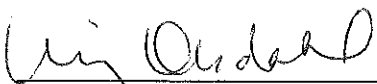
N/A for February 1, 2016 payment.

8. Storm-Recovery Charges in Effect (By Class) For This Period:

Refer to attachment 1 for storm-recovery charges in effect (by class) for this period.

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this 15th day of January, 2016.

FLORIDA POWER & LIGHT COMPANY,  
as Servicer

By:   
Name: Kimberly Ousdahl  
Title: Vice President, Controller and Chief  
Accounting Officer

# Attachment 1

FLORIDA POWER & LIGHT COMPANY

Thirty Revised Sheet No. 8.040  
Cancels Twenty-Ninth Revised Sheet No. 8.040

## STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.069	0.033	0.102
GS-1, GST-1	0.058	0.033	0.091
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.038	0.027	0.065
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.035	0.027	0.062
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.027	0.010	0.037
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006
OS-2	0.240	0.131	0.371
MET	0.041	0.027	0.068
CILC-1(G)	0.035	0.027	0.062
CILC-1(D)	0.027	0.010	0.037
CILC-1(T)	0.006	0.000	0.006
SL-1, PL-1	0.422	0.216	0.638
OL-1	0.430	0.216	0.646
SL-2, GSCU-1	0.027	0.010	0.037
SST-1(T), ISST-1(T)	0.006	0.000	0.006
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.091	0.047	0.138

(Continued on Sheet No. 8.041)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: