State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

COMMISSION CLERK

DATE:

January 25, 2016

TO:

Julie I. Brown, Chairman

Lisa Polak Edgar, Commissioner Art Graham, Commissioner Ronald A. Brisé, Commissioner Jimmy Patronis, Commissioner

FROM:

Andrew L. Maurey, Director, Division of Accounting & Finance

ALM

RE:

Docket No. 060038-EI (Petition for Issuance of a Storm Recovery Financing

Order by FPL) Response to Request by FPL for a Storm Charge True-Up

Adjustment

Pursuant to Order Nos. PSC-06-0464-FOF-EI issued May 30, 2006, and PSC-06-0626-FOF-EI issued July 21, 2006, collectively known as the Financing Order, Florida Power and Light Company (FPL) as Servicer of the Senior Secured Bonds, Series A (Storm Recovery Bonds) has filed a request for an adjustment to the storm recovery bond repayment charges (storm recovery charges) and the storm recovery bond tax charges (tax charges). This adjustment is intended to satisfy the requirements of Section 366.8260(2)(b), Florida Statutes, (Statute) and the Financing Order by ensuring that the storm recovery charges will recover amounts sufficient to provide for timely payments of debt service and other required amounts in connection with the Storm Recovery Bonds. The proposed adjustment to the tax charges will ensure recovery of the associated tax liability for the related storm recovery charges.

Paragraph 78 of the Financing Order states: "After issuance of storm-recovery bonds, FPL will submit not less often than every six months a petition or a letter for our staff's review, as described in Section 366.8260(2)(b)4., Florida Statutes, and in the form attached as an exhibit to the Servicing Agreement (a 'True-Up Adjustment Letter')." The Storm Recovery Bonds were issued on May 22, 2007. FPL filed its thirty-first True-Up Adjustment Letter on December 31, 2015.

Paragraph 78 of the Financing Order describes how such True-Up Adjustment Letters are to be handled:

Consistent with Section 366.8260(2)(b)4., Florida Statutes, our staff, upon the filing of a True-Up Adjustment Letter made pursuant to this Order, will either administratively approve the requested true-up calculation in writing or inform FPL of any mathematical errors in its calculation as expeditiously as possible but

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no later than 60 days following FPL's true-up filing. . . . If no action is taken within 60 days of the true-up filing, the true-up calculation shall be deemed correct. Upon administrative approval or the passage of 60 days without notification of a mathematical error, no further action of this Commission will be required prior to the implementation of the true-up.

FPL's True-Up Adjustment Letter dated December 31, 2015, and its accompanying 26 pages of supporting schedules were reviewed by staff and no mathematical errors were found.

Attached is FPL's Thirty-First Revised Sheet No. 8.040 in legislative format. Attachment No. 1 shows the revised storm recovery charges, tax charges, and total storm recovery charges for all rate classes. The sum of the storm bond repayment charge and storm bond tax charge for the residential class will increase from \$1.02 to \$1.34 per 1,000 kWh. For the residential customer using 1,000 kWh, the residential bill will increase from \$93.38 to \$93.71 (including gross receipts tax).

The explanation for the variance between the prior period true-up and current period true-up is as follows:

- (1) The prior period true-up amount represents what was expected to be billed and collected under the revised rate for September 2015, while the current period true-up amount represents what is expected to be billed and collected under the revised rate for March 2016 July 2016 (5 months).
- (2) The prior period true-up amount only includes the administration fee versus the current period true-up amount, which includes the administration fee plus other ongoing costs (i.e. annual rating agency surveillance fees, audit fee, and investment advisor fee).
- (3) The current period true-up amount represents what is expected to be billed and collected for February 2016 (1 month), and collected in March 2016 for amounts billed in February 2016. The prior period true up amount represents what was expected to be billed and collected for August 2015 thru December 2015 (5 months), and collected in January 2016 for amounts billed in December 2015.

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Per FPL's request in its True-Up Adjustment Letter, corrected by its letter dated January 6, 2016, and in accordance with the Financing Order, the proposed adjustments to the storm recovery charges and the tax charges will be effective on March 1, 2016. Staff is preparing the required approval letter for the new tariff sheets.

ALM/DRB:dr

cc:

Braulio Baez

Lisa S. Harvey

Cheryl Bulecza-Banks

Mark Cicchetti

✓ Carlotta Stauffer

Mary Anne Helton

J.R. Kelly, Office of Public Counsel

Ken Hoffman, Florida Power and Light Company

FLORIDA POWER & LIGHT COMPANY

Thirty<u>-First</u> Revised Sheet No. 8.040 Cancels <u>Thirty</u> Twenty Ninth Revised Sheet No. 8.040

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
Rate Schedule	STORM BOND REPAYMENT CHARGE	STORM BOND TAX CHARGE	TOTAL STORM CHARGE
RS-1, RTR-1	0.069 0.093	0.033 0.041	0.102 0.134
GS-1, GST-1	0.0580.079	0.033 0.041	9.091 0 <u>.120</u>
GSD-1, GSDT-1, HLFT-1. SDTR (21-499 KW)	0.038 <u>0.051</u>	0.027 0.034	0.065 0.085
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.035 0.047	0.0270.034	0.062 <u>0.081</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.027 0.037	0.0100.013	0.0370.050
GSLD-3, GSLDT-3, CS-3, CST-3	0.006 0,008	0.000	0.006 0.008
OS-2	0.240 0.325	0.131 0.164	0371<u>0.</u>489
MET	0.041 <u>.056</u>	0.027 <u>0.034</u>	0.068 <u>0.090</u>
CILC-1(G)	0035 0,047	0.027 0 <u>.034</u>	0.062 <u>0.081</u>
CILC-1(D)	0.027 0.037	0.010 0.013	0.037 <u>0.050</u>
CILC-1(T)	0.006 0.008	0.000	0.0060,008
SL-1, PL-1	0.422 0.572	0.216 0.27 <u>1</u>	0.638 0.843
OL-1	0.430 0.582	0.216 0.27 <u>1</u>	0.646 0.853
SL-2, GSCU-1	0.027 0.037	0.010 0.013	0.037 0.050
SST-1(T), ISST-1(T)	0.006 <u>0.008</u>	0.000	0.006 0.008
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.091 0.123	0.047 0.059	0.138 0.182

(Continued on Sheet No. 8.041)

