



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

January 28, 2016

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED-FPSC
2016 JAN 28 AM 10:36
COMMISSION
CLERK

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November and December 2015, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Associate General Counsel

COM	_____
AFD	_____ 3
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

DMT/db
Enclosures

cc: Parties of record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting
Report:

Amy J. [Signature]

DATE COMPLETED: 1/21/2016

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	10/2015	FO2	0.03	137,665	0.0000	\$146.1106
November 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	11/2015	FO2	0.03	137,665	3,189.5000	\$147.8194
December 2015											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	12/2015	FO2	0.03	137,665	6,974.7200	\$127.5057
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	12/2015	FO2	0.03	137,665	4,262.2381	\$129.6738
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	12/2015	FO2	0.03	137,665	1,766.4762	\$56.4228
1	Martin Gas Terminal	MARTIN PRODUCT SALES	Oil Terminal - Pascagoula, MS	N/A	FACILITY	12/2015	FO2	0.03	137,665	27,500.0000	\$52.1430

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report:

David B. Thompson

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,236.4			\$59.820	3.08	11,616	7.69	11.54
2	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	29	50,925.8			\$71.760	3.06	11,576	8.03	11.50
										As Received Coal Quality			
November 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	2	6,740.2			\$59.500	3.03	11,425	8.04	12.49
2	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	4	12,030.4			\$71.440	3.03	11,482	8.06	12.01
										As Received Coal Quality			
December 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	2	3,522.9			\$59.500	3.04	11,497	7.98	11.97
2	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	4	10,784.4			\$71.440	3.04	11,466	8.14	12.11
										As Received Coal Quality			

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida
Plant Name: Crystal River

Signature of Official Submitting Report: *Amey*

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2015													
1	ALLIANCE COAL LLC	9,KY,107	LTC	UR	3	35,151.1			\$75.642	3.18	12,479	6.88	8.62
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	3	49,417.7			\$85.828	0.39	11,401	5.40	12.86
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	3	35,238.3			\$91.293	0.39	11,431	6.96	11.83
4	ASSOCTERM	N/A		OB	4	56,674.0			\$91.707	3.06	11,584	7.99	11.48
5	IMT	N/A		OB	19	209,738.2			\$80.320	2.88	11,312	8.87	12.02
6	PEABODY COAL SALES CO	17,CO,107	S	OB	1	16,422.2			\$87.820	0.46	11,493	7.95	10.75
												As Received Coal Quality	
November 2015													
1	ALLIANCE COAL LLC	9,KY,107	LTC	UR	3	23,608.9			\$77.104	3.16	12,484	6.63	8.78
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	2	16,075.0			\$80.690	0.39	11,126	5.24	14.87
3	ARCH COAL SALES CO INC	17,CO,51	S	OB	1	16,414.8			\$80.689	0.39	11,001	4.83	16.31
4	ARCH COAL SALES CO INC	17,CO,51	S	UR	2	23,357.3			\$92.440	0.39	11,460	6.69	12.14
5	IMT	N/A		OB	10	184,220.3			\$75.626	2.89	11,032	8.29	14.45
6	SMOKY MOUNTAIN COAL CORP	8,KY,13	S	UR	1	11,016.0			\$80.074	0.85	14,013	2.99	5.53
												As Received Coal Quality	
December 2015													
1	ALLIANCE COAL LLC	9,KY,107	LTC	UR	1	11,721.1			\$76.796	3.20	12,564	6.74	8.21
2	ARCH COAL SALES CO INC	17,CO,51	S	OB	2	32,294.2			\$85.224	0.41	11,399	6.11	12.49
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	11,749.2			\$89.688	0.38	11,388	6.91	12.38
4	ASSOCTERM	N/A		OB	2	35,583.2			\$86.510	3.03	11,466	8.08	12.13
5	IMT	N/A		OB	5	92,323.5			\$80.595	2.84	11,041	8.47	11.82
6	PEABODY COAL SALES CO	17,CO,107	S	OB	1	16,243.9			\$84.202	0.44	11,288	7.68	12.20
7	RHINO ENERGY, LLC	8,KY,195	S	UR	1	10,551.9			\$84.432	1.22	12,827	9.15	6.72
8	SMOKY MOUNTAIN COAL CORP	8,KY,13	S	UR	2	21,905.9			\$79.754	0.87	13,979	2.65	5.88
												As Received Coal Quality	

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

Signature of Official Submitting Report: *Amy J...*

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,312.7			\$63.868	3.00	11,564	7.89	11.74
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	20	35,888.6			\$63.380	2.35	11,840	8.98	10.31
3	ASSOCTERM	N/A		RB	1	732.0			\$77.392	3.09	11,623	8.17	11.34
4	CENTRAL COAL CO	10,IL,145	LTC	RB	52	104,806.8			\$45.081	3.17	11,166	9.02	12.42
5	KnightHawk	10,IL,145	LTC	RB	8	15,367.0			\$47.280	2.99	11,193	8.38	12.82
6	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	42	73,816.9			\$75.729	3.04	11,542	8.06	11.64
7	White Oak	10,IL,65	LTC	RB	22	39,826.3			\$64.801	2.44	11,643	8.57	11.57
											As Received Coal Quality		
November 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	15	25,937.2			\$63.681	3.06	11,555	8.09	11.59
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	46	82,281.0			\$63.160	2.44	11,845	8.68	10.53
3	CENTRAL COAL CO	10,IL,145	LTC	RB	89	74,715.3			\$51.052	3.13	11,177	8.86	12.47
4	KNIGHTHAWK	10,IL,145	LTC	RB	20	22,295.6			\$59.780	2.99	11,180	8.32	13.02
5	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	39	69,497.9			\$75.600	3.06	11,530	8.08	11.72
6	WHITE OAK	10,IL,65	LTC	RB	28	50,742.7			\$64.610	2.44	11,678	8.55	11.41
											As Received Coal Quality		
December 2015													
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	21	39,012.0			\$63.160	2.47	11,850	8.83	10.37
2	CENTRAL COAL CO	10,IL,145	LTC	RB	74	49,248.9			\$55.937	3.05	11,018	8.97	13.52
3	KNIGHTHAWK	10,IL,145	LTC	RB	2	4,100.7			\$59.886	2.95	11,101	8.33	13.83
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: DE Florida
Plant Name: Independence Mat Handling DEF

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report: *David B. Thompson*
DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2015													
1	PEABODY COAL SALES CO	10,IL,59	LTC	TR	1	1,880.6			\$55.730	2.73	11,925	8.41	10.05
											As Received Coal Quality		
November 2015													
1	PEABODY COAL SALES CO	10,IL,59	LTC	TR	6	33,091.7			\$55.730	2.89	12,011	8.68	9.65
											As Received Coal Quality		
December 2015													
1	PEABODY COAL SALES CO	10,IL,59	LTC	TR	3	12,396.9			\$55.730	2.67	12,123	8.24	9.41
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2a

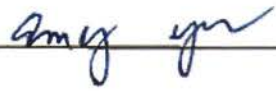
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report: _____



DATE COMPLETED: _____

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2015

1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,263.1		0.000		0.000			
2	RIVER VIEW Coal, LLC	9,KY,225	Long Term	16,366.5		0.000		0.000			

November 2015

1	ALLIANCE COAL LLC	9,KY,225	Long Term	3,356.9		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	5,716.1		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	10,702.7		0.000		0.000			
4	RIVER VIEW Coal, LLC	9,KY,225	Long Term	8,301.3		0.000		0.000			
5	WHITE OAK	10,IL,65	Long Term	1,817.6		0.000		0.000			

December 2015

No items to report

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182
Signature of Official Submitting Report: *David B. Thompson*

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2015											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	23,350.5		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	49,019.3		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	23,493.1		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	56,674.0		0.000		0.000			
5	IMT	N/A	Transfer	227,255.3		0.000		0.000			
6	PEABODY COAL SALES CO	17,CO,107	Spot	16,422.2		0.000		0.000			
November 2015											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	23,608.9		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Spot	16,414.8		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	23,357.3		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	18,770.6		0.000		0.000			
5	IMT	N/A	Transfer	201,536.1		0.000		0.000			
6	SMOKY MOUNTAIN COAL CORP	8,KY,13	Spot	21,795.0		0.000		0.000			
December 2015											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	23,543.3		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Spot	32,294.2		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	23,465.8		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	16,746.1		0.000		0.000			
5	IMT	N/A	Transfer	91,674.8		0.000		0.000			
6	PEABODY COAL SALES CO	17,CO,107	Spot	16,243.9		0.000		0.000			
7	RHINO ENERGY, LLC	8,KY,195	Spot	10,551.9		0.000		0.000			
8	SMOKY MOUNTAIN COAL CORP	8,KY,13	Spot	11,126.9		0.000		0.000			

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: IMT (Infl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report: *Amy Egan*

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2015											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	26,068.8		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	60,576.9		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	732.0		0.000		0.000			
4	CENTRAL COAL CO	10,IL,145	Long Term	90,565.5		0.000		0.000			
5	KnightHawk	10,IL,145	Long Term	12,441.3		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	113,625.3		0.000		0.000			
7	White Oak	10,IL,65	Long Term	66,787.0		0.000		0.000			
November 2015											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	19,568.0		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	65,535.9		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	53,460.0		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	12,058.4		0.000		0.000			
5	RIVER VIEW Coal, LLC	9,KY,225	Long Term	10,855.0		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	3,691.9		0.000		0.000			
December 2015											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	18,812.1		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	24,829.0		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	26,392.6		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	5,718.9		0.000		0.000			
5	RIVER VIEW Coal, LLC	9,KY,225	Long Term	24,545.8		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	9,582.5		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: Duke Energy Florida, LLC
Plant Name: Independence Mat Handling DEF

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting Report: *David B. Thompson*

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2015											
1	PEABODY COAL SALES CO	10,IL,59	Long Term	1,880.6		0.000		0.000			
November 2015											
1	PEABODY COAL SALES CO	10,IL,59	Long Term	33,091.7		0.000		0.000			
December 2015											
1	PEABODY COAL SALES CO	10,IL,59	Long Term	12,396.9		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting

Comrey

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	5,236.4		0.000								\$59.820
2	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	50,925.8		0.000								\$71.760
								Rail Charges		Waterborne Charges					
November 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	6,740.2		0.000								\$59.500
2	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	12,030.4		0.000								\$71.440
								Rail Charges		Waterborne Charges					
December 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	3,522.9		0.000								\$59.500
2	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	10,784.4		0.000								\$71.440
								Rail Charges		Waterborne Charges					

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: October - December 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Reporting Company: DE Florida
Plant Name: Crystal River

Signature of Official Submitting

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2015															
1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	35,151.1		0.000								\$75.642
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	49,417.7		0.000								\$85.828
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	35,238.3		0.000								\$91.293
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	56,674.0		0.000								\$91.707
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	209,738.2		0.000								\$80.320
6	PEABODY COAL SALES CO	17,CO,107	TwentyMile	OB	16,422.2		0.000								\$87.820
										Rail Charges	Waterborne Charges				
November 2015															
1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	23,608.9		0.000								\$77.104
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	16,075.0		0.000								\$80.890
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	16,414.8		0.000								\$80.889
4	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	23,357.3		0.000								\$92.440
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	184,220.3		0.000								\$75.626
6	SMOKY MOUNTAIN COAL CORP	8,KY,13	CATALYST KY	UR	11,016.0		0.000								\$80.074
										Rail Charges	Waterborne Charges				
December 2015															
1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	11,721.1		0.000								\$76.796
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	32,294.2		0.000								\$85.224
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	11,749.2		0.000								\$89.688
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	35,583.2		0.000								\$86.510
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	92,323.5		0.000								\$80.595
6	PEABODY COAL SALES CO	17,CO,107	TwentyMile	OB	16,243.9		0.000								\$84.202
7	RHINO ENERGY, LLC	8,KY,195	DAMRON FORK KY	UR	10,551.9		0.000								\$84.432
8	SMOKY MOUNTAIN COAL CORP	8,KY,13	CATALYST KY	UR	21,905.9		0.000								\$79.754
										Rail Charges	Waterborne Charges				

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182
Signature of Official Submitting: *Amy*

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	5,312.7		0.000								\$63.688
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	35,888.6		0.000								\$63.360
3	ASSOCTERM	N/A	Associated Term. (Meraux)	RB	732.0		0.000								\$77.392
4	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	104,806.8		0.000								\$45.081
5	KNIGHTHAWK	10,IL,145	Prairie Eagle (Knight Hawk)	RB	15,367.0		0.000								\$47.280
6	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	73,816.9		0.000								\$75.729
7	White Oak	10,IL,65	White Oak Mine #1	RB	39,826.3		0.000								\$64.601
								Rail Charges		Waterborne Charges					
November 2015															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	25,937.2		0.000								\$63.681
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	82,281.0		0.000								\$63.160
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	74,715.3		0.000								\$51.052
4	KNIGHTHAWK	10,IL,145	Prairie Eagle (Knight Hawk)	RB	22,295.6		0.000								\$59.780
5	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	69,497.9		0.000								\$75.800
6	WHITE OAK	10,IL,65	White Oak Mine #1	RB	50,742.7		0.000								\$64.610
								Rail Charges		Waterborne Charges					
December 2015															
1	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	39,012.0		0.000								\$63.160
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	49,248.9		0.000								\$55.937
3	KNIGHTHAWK	10,IL,145	Prairie Eagle (Knight Hawk)	RB	4,100.7		0.000								\$59.886
								Rail Charges		Waterborne Charges					

REDACTED

FPSC FORM 423-2b

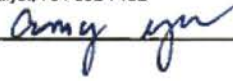
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: October - December 2015
Reporting Company: DE Florida
Plant Name: Independence Mat Handling DEF

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON
THE FORM: David B. Thompson, Senior Accounting Analyst, 704-382-7182

Signature of Official Submitting



DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2015															
1	PEABODY COAL SALES CO	10,IL,59	Arctar Complex	TR	1,880.6	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$55.730
								Rail Charges		Waterborne Charges					
November 2015															
1	PEABODY COAL SALES CO	10,IL,59	Arctar Complex	TR	33,091.7	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$55.730
								Rail Charges		Waterborne Charges					
December 2015															
1	PEABODY COAL SALES CO	10,IL,59	Arctar Complex	TR	12,396.9	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$55.730
								Rail Charges		Waterborne Charges					

ATTACHMENT A

Duke Energy Florida, Inc.
Docket No. 160001-EI

Request for Specified Confidential Treatment

423 Forms for October, November and December 2015

CONFIDENTIAL COPY

(Confidential information highlighted in yellow)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of October, November and December 2015 have been furnished to the following individuals via email on this 28th day of January, 2016.



Attorney

<p>Danijela Janjic John Villafrate Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley J. Jeffry Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel Erik Sayler / John Truitt Patty Christensen / J.R. Kelly Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us Truitt.john@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Raoul G. Cantero, III White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p>
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