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February 2, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Mid-Course Correction to its 2016 Fuel Adjustment Factors, with attached Appendix A that supports FPL's proposed reduction to the 2016 fuel factors. FPL requests that the Commission approve the reduced factors at its March 1, 2016 agenda conference, to become effective when the Port Everglades Energy Center goes into commercial operation, which is expected to be April 1, 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause and Generating Performance Incentive Factor	Docket No. 160001-EI Filed: February 2, 2016

PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR MID-COURSE CORRECTION TO ITS FUEL ADJUSTMENT FACTORS

Florida Power & Light Company ("FPL") hereby petitions the Commission to approve a $285,525,014 decrease in the amount to be recovered in 2016 through its Fuel and Purchased Power Cost Recovery ("FCR") Clause. This midcourse correction will have the effect of decreasing the levelized FCR factor from 2.837 cents per kWh to 2.495 cents per kWh (see Appendix A, page 1), and decreasing time differentiated rates from 3.952 cents per kWh to 3.271 cents per kWh for on-peak periods and from 2.369 cents per kWh to 2.173 cents per kWh for off-peak periods (see Appendix A, page 6). The FCR factors by rate group that are being requested are provided in Appendix A, pages 6 and 7. FPL requests that the Commission consider this Petition at its March 1, 2016 Agenda Conference and, at that time, approve these new FCR factors and the tariff sheets attached as pages 88-91 of Appendix A reflecting said factors, to become effective when the Port Everglades Energy Center ("PEEC") goes into commercial operation, which is expected to be April 1, 2016. FPL requests that the Commission authorize FPL to continue these charges in effect until modified by subsequent Commission order. In support of this Petition, FPL states:

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. It has principal offices located at 700 Universe Boulevard, Juno Beach, Florida 33408.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

Kenneth A. Hoffman
Vice President - Regulatory Affairs
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

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3. FPL's currently authorized 2016 fuel factors were approved by the Commission in Order No. PSC-15-0586-FOF-EI, issued on December 23, 2015 in Docket No. 150001-EI. The factors are based on projected fuel costs for 2016 plus the actual/estimated true-up amount for 2015.

4. FPL based its original 2016 projected fuel costs on a forward curve as of July 27, 2015. For the midcourse calculations, FPL has used a forward curve as of January 4, 2016. Between July 27, 2015 and January 4, 2016, natural gas prices for 2016 have declined substantially. For example, the average 2016 cost of natural gas in the July 27, 2015 forward curve was $3.14 per MMBtu whereas the average 2016 cost in the January 4, 2016 forward curve is $2.48 per MMBtu, a decrease of 21.0%. For 2016, FPL

projects its generation mix will be approximately 71% natural gas. Therefore, a decrease in the projected cost of natural gas for FPL can significantly decrease its fuel factors.

5. FPL now projects that its current 2016 FCR factors will produce an over-recovery of $255,757,764 by the end of the year. Additionally, FPL has calculated an under-recovery of $37,050,993 as its final true-up for 2015. This $37,050,993 under-recovery is $29,767,250 lower than the actual/estimated true-up under recovery of $66,818,243 for the same period. When the projected over-recovery for 2016 of $255,757,764 is combined with this reduction in the 2015 under-recovery, FPL expects to be over-recovered by $285,525,014, or 9.7% by the end of 2016.

6. Based on the January 4, 2016 forward curve, FPL's projected over-recovery for 2016 is slightly below the 10% mid-course correction threshold, but FPL believes that it would be appropriate and in the best interests of its customers to reduce its FCR factors at this time to reflect the projected over-recovery. As reflected in FPL's petition filed on December 30, 2015 in Docket No. 150001-EI, construction of PEEC is proceeding ahead of schedule, such that the estimated commercial in-service date is now April 1, 2016 rather than June 1, 2016. Making the mid-course correction effective when PEEC goes into commercial operation will allow it to coincide with the Generation Base Rate Adjustment ("GBRA") that the Commission has approved for PEEC. As discussed in greater detail below, if this request is approved, the typical, 1,000 kWh monthly residential customer bill for the period April 2016 through December 2016 will decrease by $1.65 compared to current rates and will be $1.98 lower than March 2016 rates.

7. The projected $285,525,014 over-recovery for 2016 is due primarily to a $312,181,712 (10.4%) decrease in Jurisdictional Total Fuel Costs and Net Power

Transactions (page 3, line 37), a $56,962,234 (1.9%) decrease in Jurisdictional Fuel Revenues (page 3, line 34), $29,767,250 associated with FPL's 2015 final net true-up over-recovery (page 3, line 41) and $538,285 in associated interest (page 3, line 39).

8. The decrease in the cost of natural gas, plus decreases in other costs, results in the $312,181,712 decrease in Jurisdictional Total Fuel Costs and Net Power Transactions.

9. The $56,962,234 (1.9%) decrease in Jurisdictional Fuel Revenues is due to lower than originally projected sales. Billed sales for the year 2016 have been reduced as a result of the continued impact from energy efficiency codes and standards, combined with a somewhat less robust economic outlook.

10. FPL proposes that the projected $285,525,014 over-recovery be flowed back to customers starting on the commercial operation date for PEEC (expected to be April 1, 2016) and continuing through December 2016. Accordingly, FPL requests that this matter be considered at the Commission's March 1, 2016 Agenda Conference, with the revised FCR factors to become effective starting on the commercial operation date for PEEC.

11. A typical, 1,000-kWh monthly residential customer bill for the period April 2016 through December 2016 under this request would be $91.73, a decrease of $1.65 or 1.8% from FPL's current monthly residential bill of $93.38. FPL's proposed FCR charge of $21.73 reflecting the mid-course correction refund of the projected 2016 over-recovery of $285.5 million, includes projected PEEC fuel savings associated with the commencement of PEEC's operation on April 1. The proposed residential 1,000 kWh monthly bill includes a proposed FCR charge of $21.73, a conservation cost

recovery charge of $1.86, a capacity cost recovery charge of $4.54, a nuclear cost recovery charge of $0.34, an environmental cost recovery charge of $2.63, a storm restoration surcharge of $1.34 and a gross receipts tax of $2.29. These bill changes are summarized in the attached Schedule E-10 (page 85 of Appendix A).

12. Alternatively, one can look at the net impact that the PEEC GBRA and mid-course correction will have on what bills otherwise would be on April 1, 2016. Effective March 1, 2016, the residential bill will increase by $0.33 from $93.38 to $93.71 as a result of a true-up to FPL's storm charge. As a result, before implementation of the PEEC GBRA and the mid-course correction, the April 1, 2016 typical residential 1,000 kWh bill would be $93.71. The net impact of both the PEEC GBRA and the mid-course correction reduces that typical residential monthly bill by $1.98 to $91.73. See Appendix A, page 85.

13. Appendix A, pages 1-91, is attached hereto and incorporated herein by reference.

WHEREFORE, FPL requests that its levelized FCR factors be decreased to 2.495 cents per kWh for non-time differentiated rates, and 3.271 cents per kWh and 2.173 cents per kWh for on-peak and off-peak time differentiated rates, that the Commission approve application of the new factors to become effective with customer billings on the commercial operation date for PEEC (expected to be April 1, 2016) and to continue these charges in effect until modified by a subsequent order of this Commission; and that the

Commission approve the tariff sheets attached as pages 88-91 of Appendix A reflecting the new factors.

Respectfully submitted,

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By: *s/ John T. Butler*
John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 2nd day of February 2016, to the following persons:

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By: *s/ John T. Butler*
John T. Butler
Fla. Bar No. 283479

APPENDIX A

FUEL COST RECOVERY

MIDCOURSE CORRECTION
FOR THE PERIOD APRIL 2016 – DECEMBER 2016

DOCKET NO. 160001-EI
PAGES 1-91
FEBRUARY 2, 2016

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FACTOR

SCHEDULE: E1-A

FOR THE PERIOD: APRIL 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)
MCC Schedule	Dollars	MWH	Cents/KWH
1 Final True-Up (over)/under for January 2015 - December 2015	($29,767,250)		
2 Estimated True-Up (over)/under for January 2016 - December 2016	($255,757,764)		
3 Total Net True-Up (over)/under	($285,525,014)	83,439,643	**(0.3422)**
4 Revenue Tax Factor			1.00072
5 Midcourse Correction Adjusted for Taxes			**(0.3424)**
6 Approved 2016 Fuel Factor for June 2016 - December 2016			**2.8374**
7 REVISED FUEL FACTOR FOR FOR APRIL 2016 - DECEMBER 2016			**2.4950**

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ESTIMATED AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	(1)	(2) January Estimated	(3) February Estimated	(4) March Estimated	(5) April Estimated	(6) May Estimated	(7) June Estimated	(8) July Estimated	(2) August Estimated	(3) September Estimated	(4) October Estimated	(5) November Estimated	(6) December Estimated	(7) 12 Month Period
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Per A3)	$205,340,915	$191,728,734	$206,193,663	$209,803,923	$238,186,673	$248,134,320	$266,875,101	$274,837,473	$256,996,491	$247,434,908	$208,128,090	$211,778,848	$2,765,439,139
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$113,090	$1,357,080
4	Fuel Cost of Power Sold (Per A6)	($8,951,106)	($7,810,004)	($5,614,040)	($1,832,031)	($1,429,344)	($1,652,507)	($1,836,991)	($2,010,308)	($2,504,339)	($2,050,808)	($5,385,478)	($5,007,600)	($46,084,559)
5	Gains from Off-System Sales (Per A6)	($3,149,600)	($2,946,400)	($1,863,100)	($441,000)	($353,400)	($381,000)	($418,500)	($418,500)	($468,000)	($404,550)	($1,131,000)	($1,444,600)	($13,419,650)
6	Fuel Cost of Purchased Power (Per A7)	$7,545,352	$6,311,180	$7,596,072	$6,710,770	$5,187,958	$7,471,973	$8,093,139	$8,372,669	$7,904,977	$7,830,906	$7,947,897	$7,424,288	$88,397,181
7	Energy Payments to Qualifying Facilities (Per A8)	$1,997,509	$1,637,524	$1,123,488	$1,880,041	$1,025,342	$2,048,345	$7,799,768	$8,134,315	$4,853,841	$1,243,410	$1,357,334	$1,118,063	$34,218,981
8	Energy Cost of Economy Purchases (Per A9)	$57,040	$270,048	$549,072	$4,352,969	$4,473,593	$4,330,080	$5,070,360	$5,070,360	$2,386,080	$1,141,544	$291,360	$57,040	$28,049,545
9	Total Fuel Costs & Net Power Transactions	$202,953,199	$189,304,172	$208,098,245	$220,587,761	$247,203,912	$260,064,300	$285,695,966	$294,099,099	$269,282,140	$255,308,500	$211,321,293	$214,039,128	$2,857,957,717
10														
11	**Incremental Optimization Costs**													
12	Incremental Personnel, Software, and Hardware Costs (Per A2)	$37,325	$38,227	$41,180	$38,227	$42,104	$39,704	$38,227	$41,180	$39,704	$38,227	$39,704	$39,704	$473,512
13	Variable Power Plant O&M Costs over 514,000 MWH Threshold (Per A6)	$0	$166,100	$318,308	$81,540	$65,534	$63,420	$65,534	$65,534	$81,540	$84,258	$235,560	$271,498	$1,498,826
14	Total	$37,325	$204,327	$359,488	$119,767	$107,638	$103,124	$103,761	$106,714	$121,244	$122,485	$275,264	$311,202	$1,972,338
15														
16	Dodd Frank Fees	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$4,500
17														
18	**Adjustments to Fuel Cost**													
19	Adjusted Total Fuel Costs & Net Power Transactions	$202,990,899	$189,508,874	$208,458,108	$220,707,904	$247,311,924	$260,167,799	$285,800,103	$294,206,188	$269,403,758	$255,431,361	$211,596,932	$214,350,705	$2,859,934,555
20														
21	**Jurisdictional kWh Sales**													
22	Jurisdictional kWh Sales	8,527,170,794	7,700,765,999	7,706,434,081	7,847,735,601	8,885,331,127	9,741,009,851	10,358,922,962	10,492,455,408	10,259,106,328	9,461,096,403	8,244,627,478	8,149,357,407	107,374,013,439
23	Sales for Resale	390,227,525	466,471,982	462,381,620	540,336,739	583,115,829	598,605,861	629,857,352	648,939,796	625,840,767	594,452,738	540,505,365	443,461,630	6,524,197,203
24	Sub-Total Sales	8,917,398,319	8,167,237,981	8,168,815,701	8,388,072,340	9,468,446,956	10,339,615,712	10,988,780,314	11,141,395,204	10,884,947,095	10,055,549,141	8,785,132,843	8,592,819,037	113,898,210,642
25														
26	**Jurisdictional % of Total Sales (Line 22/24)**	95.62398%	94.28850%	94.33967%	93.55827%	93.84148%	94.21056%	94.26818%	94.17542%	94.25040%	94.08831%	93.84750%	94.83916%	94.27191%
27	**True-up Calculation**													
28	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$246,939,485	$223,007,518	$223,171,660	$222,479,958	$251,895,349	$276,153,476	$293,671,049	$297,456,637	$290,841,290	$268,218,049	$233,731,673	$231,030,808	$3,058,596,951
29	**Fuel Adjustment Revenues Not Applicable to Period**													
30	Prior Period True-up (Collected)/Refunded This Period [1]	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($5,568,187)	($66,818,243)
31	GPIF, Net of Revenue Taxes [2]	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($1,940,528)	($23,286,336)
32	Incentive Mechanism, Net of Revenue Taxes [3]	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($1,028,392)	($12,340,708)
33	Jurisdictional Fuel Revenues Applicable to Period	$238,402,378	$214,470,410	$214,634,553	$213,942,851	$243,358,241	$267,616,368	$285,133,942	$288,919,530	$282,304,183	$259,680,942	$225,194,566	$222,493,700	$2,956,151,664
34	Adjusted Total Fuel Costs & Net Power Transactions	$202,990,899	$189,508,874	$208,458,108	$220,707,904	$247,311,924	$260,167,799	$285,800,103	$294,206,188	$269,403,758	$255,431,361	$211,596,932	$214,350,705	$2,859,934,555
35	Jurisdictional Sales % of Total kWh Sales (Line 26)	95.62398%	94.28850%	94.33967%	93.55827%	93.84148%	94.21056%	94.26818%	94.17542%	94.25040%	94.08831%	93.84750%	94.83916%	94.27191%
36	Juris. Total Fuel Costs & Net Power Trans. (Line 34xLine35x1.00193)	$194,482,605	$179,029,937	$197,038,243	$206,889,023	$232,529,087	$245,578,594	$269,938,533	$277,604,658	$254,404,174	$240,794,889	$198,961,687	$203,680,755	$2,700,932,185
37	True-up Provision for the Month - Over/(Under) Recovery (Line 33 - Line 36)	$43,919,773	$35,440,473	$17,596,310	$7,053,828	$10,829,155	$22,037,774	$15,195,409	$11,314,871	$27,900,008	$18,886,052	$26,232,879	$18,812,946	$255,219,479
38	Interest Provision for the Month	($4,102)	$10,978	$21,676	$27,647	$32,492	$39,836	$47,910	$54,200	$62,609	$72,283	$81,682	$91,072	$538,285
39	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	($66,818,243)	($17,334,385)	$23,685,253	$46,871,426	$59,521,088	$75,950,922	$103,596,720	$124,408,226	$141,345,484	$174,876,289	$199,402,811	$231,285,559	($66,818,243)
40	Deferred True-up Beginning of Period - Over/(Under) Recovery [4]	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250	$29,767,250
41	Prior Period True-up Collected/(Refunded) This Period	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$5,568,187	$66,818,243
42	End of Period Net True-up Amount Over/(Under) Recovery (Lines 37 through 41)	$12,432,865	$53,452,503	$76,638,676	$89,288,338	$105,718,172	$133,363,970	$154,175,476	$171,112,734	$204,643,539	$229,170,061	$261,052,809	$285,525,014	$285,525,014
43	% Net (Under)/Over Recovery													9.66%
44														

45 [1] Prior Period 2015 Actual/Estimated True-up

46 [2] Generation Performance Incentive Factor is (($23,303,114/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

47 [3] Jurisdictionalized Incentive Mechanism - FPL Portion is (($12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

48 [4] 2015 Final True-up.

49

50

FLORIDA POWER & LIGHT COMPANY

CALCULATION OF FUEL CLAUSE MIDCOURSE CORRECTION VARIANCE

LINE NO.		MIDCOURSE CORRECTION	ORIGINAL PROJECTION	VARIANCE AMOUNT	%
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation	$ 2,765,439,139	$ 3,068,665,979	$ (303,226,840)	(9.9) %
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,357,080	1,357,080	-	
4	Fuel Cost of Power Sold	(46,084,559)	(51,946,194)	5,861,634	(11.3) %
5	Gains from Off-System Sales	(13,419,650)	(13,419,650)	-	0.0 %
6	Fuel Cost of Purchased Power	88,397,181	92,904,968	(4,507,786)	(4.9) %
7	Energy Payments to Qualifying Facilities	34,218,981	53,702,765	(19,483,784)	(36.3) %
8	Energy Cost of Economy Purchases	28,049,545	33,524,545	(5,475,000)	(16.3) %
9	Total Fuel Costs & Net Power Transactions	$ 2,857,957,717	$ 3,184,789,492	$ (326,831,775)	(10.3) %
10					
11	**Incremental Optimization Costs**				
12	Incremental Personnel, Software, and Hardware Costs	$ 473,512	473,512	$ -	0.0 %
13	Variable Power Plant O&M Costs over 514,000 MWH Threshold	1,498,826	1,498,826	-	0.0 %
14	Total Incremental Optimization Costs	$ 1,972,338	$ 1,972,338	$ -	0.0 %
15					
16	Dodd Frank Fees	$ 4,500	$ 4,500	$ -	0.0 %
17					
18	**Adjustments to Fuel Costs**				
19	Adjusted Total Fuel Costs & Net Power Transactions	$ 2,859,934,555	$ 3,186,766,330	$ (326,831,775)	(10.3) %
20					
21	**kWh Sales**				
22	Jurisdictional kWh Sales	107,374,013,439	109,379,465,607	(2,005,452,168)	(1.8) %
23	Sale for Resale	6,524,197,203	6,125,526,360	398,670,843	6.5 %
24	Total Sales	113,898,210,642	115,504,991,967	(1,606,781,325)	(1.4) %
25					
26	Jurisdictional % of Total kWh Sales	N/A	N/A	N/A	N/A
27					
28	**True-up Calculation**				
29	Jurisdictional Fuel Revenues - Net of Revenue Taxes	$ 3,058,596,951	$ 3,115,559,185	$ (56,962,234)	(1.8) %
30	**Fuel Adjustment Revenues Not Applicable to Period**				
31	Prior Period True-up (Collected)/Refunded This Period [1]	$ (66,818,243)	$ (66,818,243)	$ -	N/A
32	GPIF, Net of Revenue Taxes [2]	$ (23,286,336)	$ (23,286,336)		
33	Incentive Mechanism, Net of Revenue Taxes [3]	(12,340,708)	(12,340,708)	-	N/A
34	Jurisdictional Fuel Revenues Applicable to Period	$ 2,956,151,664	$ 3,013,113,897	$ (56,962,234)	(1.9) %
35	Adjusted Total Fuel Costs & Net Power Transactions	$ 2,859,934,555	$ 3,186,766,330	$ (326,831,775)	(10.3) %
36	Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
37	Jurisdictional Total Fuel Costs & Net Power Transactions	$ 2,700,932,185	$ 3,013,113,897	$ (312,181,712)	(10.4) %
38	True-up Provision for the Month - Over/(Under) Recovery	$ 255,219,479	$ -	$ 255,219,479	N/A
39	Interest Provision for the Month	538,285	-	538,285	N/A
40	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(66,818,243)	(66,818,243)	-	N/A
41	Deferred True-up Beginning of Period - Over/(Under) Recovery [4]	29,767,250	-	29,767,250	N/A
42	Prior Period True-up Collected/(Refunded) This Period	66,818,243	66,818,243	-	N/A
43	End of Period Net True-up Amount Over/(Under) Recovery	$ 285,525,014	$ 0	$ 285,525,014	N/A
44					

45 [1] Prior Period 2015 Actual/Estimated True-up

46 [2] Generation Performance Incentive Factor is (($23,303,114/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

47 [3] Jurisdictionalized Incentive Mechanism - FPL Portion is (($12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

48 [4] 2015 Final True-up.

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF MARGINAL TIME OF USE MULTIPLIERS

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	E1-D Schedule - Marginal	Jan - 2016	Feb - 2016	Mar - 2016	Apr - 2016	May - 2016	Jun - 2016	Jul - 2016	Aug - 2016	Sep - 2016	Oct - 2016	Nov - 2016	Dec - 2016	Total
1	Full Year (January - December)													
2	On-Peak Period													
3	System MWH Requirements	2,108,438	2,199,186	2,367,165	2,986,222	3,297,834	3,741,971	3,547,031	4,130,454	3,615,814	3,192,873	2,229,985	2,248,207	35,665,179
4	Marginal Cost	$61,242,207	$55,213,965	$55,205,367	$78,185,603	$82,406,059	$129,787,065	$153,679,845	$185,710,386	$182,121,302	$124,826,471	$88,894,501	$60,234,192	$1,257,506,962
5	Average Marginal Cost (¢/kWh)	2.905	2.511	2.332	2.618	2.499	3.468	4.333	4.496	5.037	3.910	3.986	2.679	3.526
6	Off-Peak Period													
7	System MWH Requirements	7,181,218	6,442,758	6,846,279	6,372,688	7,324,375	7,383,542	8,339,693	7,918,474	7,508,211	7,231,599	6,549,422	6,759,530	85,857,789
8	Marginal Cost	$142,051,136	$133,362,527	$155,243,294	$143,434,927	$146,936,331	$162,879,800	$200,878,813	$209,297,814	$184,166,087	$175,362,359	$204,366,417	$152,284,472	$2,010,263,978
9	Average Marginal Cost (¢/kWh)	1.978	2.070	2.268	2.251	2.006	2.206	2.409	2.643	2.453	2.425	3.120	2.253	2.341
10	Total Period													
11	System MWH Requirements	9,289,656	8,641,944	9,213,444	9,358,910	10,622,209	11,125,513	11,886,724	12,048,928	11,124,025	10,424,472	8,779,407	9,007,737	121,522,968
12	Marginal Cost	$203,293,343	$188,576,492	$210,448,661	$221,620,530	$229,342,389	$292,666,864	$354,558,658	$395,008,201	$366,287,390	$300,188,830	$293,260,919	$212,518,665	$3,267,770,940
13	Average Marginal Cost (¢/kWh)	2.188	2.182	2.284	2.368	2.159	2.631	2.983	3.278	3.293	2.880	3.340	2.359	2.689
14														
15	Full Year Multiplier													
16	On-Peak Period													
17	Marginal Fuel Cost Weighting Multiplier													1.311
18	Off-Peak Period													
19	Marginal Fuel Cost Weighting Multiplier													0.871
20	Average													
21	Marginal Fuel Cost Weighting Multiplier													1.000
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23														
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ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	(1)	(2) Jun - 2016	(3) Jul - 2016	(4) Aug - 2016	(5) Sep - 2016	(6) Total
1	June - September					
2	*On-Peak Period*					
3	System MWH Requirements	1,289,795	1,294,139	1,433,010	1,320,487	5,337,431
4	Marginal Cost	$53,016,045	$71,647,430	$79,029,460	$92,719,997	$296,412,932
5	Average Marginal Cost (¢/kWh)	4.110	5.536	5.515	7.022	5.553
6	*Off-Peak Period*					
7	System MWH Requirements	9,835,718	10,592,585	10,615,918	9,803,538	40,847,760
8	Marginal Cost	$235,663,507	$278,362,255	$309,755,823	$268,472,440	$1,092,254,024
9	Average Marginal Cost (¢/kWh)	2.396	2.628	2.918	2.739	2.674
10	*Total Period*					
11	System MWH Requirements	11,125,513	11,886,724	12,048,928	11,124,025	46,185,191
12	Marginal Cost	$288,679,552	$350,009,685	$388,785,283	$361,192,437	$1,388,666,957
13	Average Marginal Cost (¢/kWh)	2.595	2.945	3.227	3.247	3.007
14						
15	June - September Multiplier					
16	*On-Peak Period*					
17	Marginal Fuel Cost Weighting Multiplier					1.847
18	*Off-Peak Period*					
19	Marginal Fuel Cost Weighting Multiplier					0.889
20	*Average*					
21	Marginal Fuel Cost Weighting Multiplier					1.000
22						
23						
24	Note: Totals may not add due to rounding.					
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FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: APRIL 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)
GROUPS	RATE SCHEDULE	APRIL - DECEMBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	2.495	1.00267	2.173
A	RS-1 all additional kWh	2.495	1.00267	3.173
A	GS-1, SL-2, GSCU-1	2.495	1.00267	2.502
A-1	SL-1, OL-1, PL-1 (1)	2.349	1.00267	2.355
B	GSD-1	2.495	1.00260	2.501
C	GSLD-1, CS-1	2.495	1.00185	2.500
D	GSLD-2, CS-2, OS-2, MET	2.495	0.99490	2.482
E	GSLD-3, CS-3	2.495	0.97228	2.426
A	GST-1 On-Peak	3.271	1.00267	3.280
	GST-1 Off-Peak	2.173	1.00267	2.179
A	RTR-1 On-Peak	-	-	0.778
	RTR-1 Off-Peak	-	-	(0.323)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.271	1.00260	3.280
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.173	1.00260	2.179
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.271	1.00185	3.277
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.173	1.00185	2.177
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.271	0.99545	3.256
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.173	0.99545	2.163
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.271	0.97228	3.180
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.173	0.97228	2.113
F	CILC-1(D), ISST-1(D) On-Peak	3.271	0.99459	3.253
	CILC-1(D), ISST-1(D) Off-Peak	2.173	0.99459	2.161

(1) WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: APRIL 2016 THROUGH DECEMBER 2016

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)
GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	4.608	1.00260	4.620
	GSD(T)-1 Off-Peak	2.218	1.00260	2.224
C	GSLD(T)-1 On-Peak	4.608	1.00185	4.617
	GSLD(T)-1 Off-Peak	2.218	1.00185	2.222
D	GSLD(T)-2 On-Peak	4.608	0.99545	4.587
	GSLD(T)-2 Off-Peak	2.218	0.99545	2.208

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm
Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
2016 PROJECTED ENERGY LOSSES BY RATE CLASS

Line No.	(1) Rate Class/Voltage Level	(2) Delivered MWH Sales	(3) Expansion Factor	(4) Delivered Energy at Generation	(5) Delivered Efficiency	(6) Losses	(7) Fuel Cost Recovery Multiplier
1	RS(T)-1						
2	Secondary	57,227,869	1.048797	60,020,409	0.953473	2,792,540	
3	**Total**	57,227,869	1.048797	60,020,409	0.953473	2,792,540	1.00267
4							
5	CILC-1D						
6	Primary	1,030,947	1.026698	1,058,471	0.973996	27,524	
7	Secondary	1,664,940	1.048797	1,746,184	0.953473	81,244	
8	**Total**	2,695,887	1.040346	2,804,655	0.961219	108,768	0.99459
9							
10	CILC-1G						
11	Primary	1,371	1.026698	1,407	0.973996	37	
12	Secondary	100,708	1.048797	105,622	0.953473	4,914	
13	**Total**	102,079	1.048500	107,030	0.953743	4,951	1.00238
14							
15	CILC-1T						
16	Transmission	1,479,032	1.017013	1,504,195	0.983272	25,163	
17	**Total**	1,479,032	1.017013	1,504,195	0.983272	25,163	0.97228
18							
19	GS(T)-1						
20	Secondary	5,962,931	1.048797	6,253,904	0.953473	290,972	
21	**Total**	5,962,931	1.048797	6,253,904	0.953473	290,972	1.00267
22							
23	GSCU-1						
24	Secondary	69,398	1.048797	72,785	0.953473	3,386	
25	**Total**	69,398	1.048797	72,785	0.953473	3,386	1.00267
26							
27	GSD(T)-1						
28	Primary	74,865	1.026698	76,864	0.973996	1,999	
29	Secondary	25,754,237	1.048797	27,010,963	0.953473	1,256,726	
30	**Total**	25,829,102	1.048733	27,087,826	0.953532	1,258,724	1.00260
31							
32	GSLD(T)-1						
33	Primary	403,581	1.026698	414,356	0.973996	10,775	
34	Secondary	10,101,064	1.048797	10,593,964	0.953473	492,900	
35	**Total**	10,504,645	1.047948	11,008,320	0.954246	503,675	1.00185
36							
37	GSLD(T)-2						
38	Primary	855,077	1.026698	877,906	0.973996	22,829	
39	Secondary	1,647,002	1.048797	1,727,370	0.953473	80,369	
40	**Total**	2,502,079	1.041245	2,605,276	0.960389	103,197	0.99545
41							
42	GSLD(T)-3						
43	Transmission	169,937	1.017013	172,828	0.983272	2,891	
44	**Total**	169,937	1.017013	172,828	0.983272	2,891	0.97228
45							
46	MET						
47	Primary	91,321	1.026698	93,759	0.973996	2,438	
48	**Total**	91,321	1.026698	93,759	0.973996	2,438	0.98154
49							
50	OL-1						
51	Secondary	98,535	1.048797	103,344	0.953473	4,808	
52	**Total**	98,535	1.048797	103,344	0.953473	4,808	1.00267
53							
54	OS-2						
55	Primary	10,960	1.026698	11,253	0.973996	293	
56	**Total**	10,960	1.026698	11,253	0.973996	293	0.98154

FLORIDA POWER & LIGHT COMPANY
2016 PROJECTED ENERGY LOSSES BY RATE CLASS

Line No.	(1) Rate Class/Voltage Level	(2) Delivered MWH Sales	(3) Expansion Factor	(4) Delivered Energy at Generation	(5) Delivered Efficiency	(6) Losses	(7) Fuel Cost Recovery Multiplier
1							
2	SL-1						
3	Secondary	551,343	1.048797	578,247	0.953473	26,904	
4	**Total**	551,343	1.048797	578,247	0.953473	26,904	1.00267
5							
6	SL-2						
7	Secondary	32,074	1.048797	33,639	0.953473	1,565	
8	**Total**	32,074	1.048797	33,639	0.953473	1,565	1.00267
9							
10	SST-DST						
11	Primary	11,863	1.026698	12,180	0.973996	317	
12	**Total**	11,863	1.026698	12,180	0.973996	317	0.98154
13							
14	SST-TST						
15	Transmission	89,713	1.017013	91,240	0.983272	1,526	
16	**Total**	89,713	1.017013	91,240	0.983272	1,526	0.97228
17							
18	Total Retail						
19	**Total**	107,428,768	1.047772	112,560,887	0.954406	5,132,119	1.00168
20							
21	FKEC						
22	Transmission	806,647	1.017013	820,371	0.983272	13,723	
23	**Total**	806,647	1.017013	820,371	0.983272	13,723	0.97228
24							
25	SEMINOLE						
26	Transmission	1,104,274	1.017013	1,123,061	0.983272	18,787	
27	**Total**	1,104,274	1.017013	1,123,061	0.983272	18,787	0.97228
28							
29	LCEC						
30	Transmission	3,968,860	1.017013	4,036,381	0.983272	67,522	
31	**Total**	3,968,860	1.017013	4,036,381	0.983272	67,522	0.97228
32							
33	WAUCHULA						
34	Transmission	63,931	1.017013	65,019	0.983272	1,088	
35	**Total**	63,931	1.017013	65,019	0.983272	1,088	0.97228
36							
37	Blountstown						
38	Transmission	38,706	1.017013	39,364	0.983272	658	
39	**Total**	38,706	1.017013	39,364	0.983272	658	0.97228
40							
41	Total Wholesale						
42	**Total**	6,535,643	1.017013	6,646,833	0.983272	111,190	0.97228
43							
44	Total Company						
45	**Total**	113,964,411	1.046008	119,207,720	0.956015	5,243,309	1.00000
46							
47	Company Use						
48	**Total**	131,587	1.048797	138,008	0.953473	6,421	1.00266
49							
50	Total FPL						
51	**Total**	114,095,998	1.046012	119,345,728	0.956012	5,249,730	1.00000
52							
53	Winter Park						
54	Transmission	270,674	1.017013	275,279	0.983272	4,605	
55	**Total**	270,674	1.017013	275,279	0.983272	4,605	0.97228
56							

FLORIDA POWER & LIGHT COMPANY
2016 PROJECTED ENERGY LOSSES BY RATE CLASS

Line No.	(1) Rate Class/Voltage Level	(2) Delivered MWH Sales	(3) Expansion Factor	(4) Delivered Energy at Generation	(5) Delivered Efficiency	(6) Losses	(7) Fuel Cost Recovery Multiplier
1	Homestead						
2	Transmission	144	1.017013	147	0.983272	2	
3	**Total**	144	1.017013	147	0.983272	2	0.97228
4							
5	New Smryna Beach						
6	Transmission	282,254	1.017013	287,056	0.983272	4,802	
7	**Total**	282,254	1.017013	287,056	0.983272	4,802	0.97228
8							
9	Quincy						
10	Transmission	152	1.017013	155	0.983272	3	
11	**Total**	152	1.017013	155	0.983272	3	0.97228

FLORIDA POWER & LIGHT COMPANY
2016 PROJECTED ENERGY LOSSES BY RATE CLASS GROUP

Line No.	(1) RATE CLASS GROUPS	(2) Delivered MWH Sales	(3) Expansion Factor	(4) Delivered Energy at Generation	(5) Delivered Efficiency	(6) Losses	(7) Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	25,829,102	1.048733	27,087,826	0.953532	1,258,724	1.00260
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	10,504,645	1.047948	11,008,320	0.954246	503,675	1.00185
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,502,079	1.041245	2,605,276	0.960389	103,197	0.99545
4	GSLD3/GSLDT3/CS3/CST3	169,937	1.017013	172,828	0.983272	2,891	0.97228
5	CILC D/CILC G	2,797,966	1.040643	2,911,685	0.960944	113,719	0.99487
6	OL1/SL1/PL1	649,878	1.048797	681,590	0.953473	31,712	1.00267
7	SL2, GSCU1	101,472	1.048797	106,424	0.953473	4,952	1.00267
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	25,931,181	1.048732	27,194,856	0.953533	1,263,675	1.00260
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,604,359	1.040673	2,710,287	0.960916	105,928	0.99490
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,648,969	1.017013	1,677,023	0.983272	28,054	0.97228
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FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION
ESTIMATED FOR THE PERIOD OF: APRIL 2016 THROUGH DECEMBER 2016

Line No.	(1)	(2) RS-1 Standard	(3) Proposed Inverted Fuel Factors	(4) Target Fuel Revenues	(5) Rounded
1	First 1000 KWH	38,407,469,653	0.021735	$834,776,563.75	2.173
2	All Additional KWH	18,791,231,036	0.031735	$596,334,927.49	3.173
3	Total KWH	57,198,700,689		$1,431,111,491.24	
4					
5	Avg Fuel Factor	2.495			
6	RS-1 Loss Multiplier	1.00267			
7	Average Fuel Factor	2.502			
8					
9	Target Fuel Revenues	$1,431,111,491.24			
10					
11					
12					
13					
14					
15					
16					
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.		January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	**Fuel Cost of System Net Generation ($)**													
2	Heavy Oil	904,329	233,819	173,194	323,064	835,352	3,649,228	5,835,271	9,137,734	8,279,543	3,992,612	4,066,201	260,351	37,690,697
3	Light Oil	519,145	14,125	1,243,206	1,774,390	2,250,385	1,363,376	1,617,646	2,008,988	1,771,488	2,115,983	3,109,090	4,324,632	22,112,455
4	Coal	11,278,181	9,686,383	8,012,388	3,026,525	9,867,352	11,697,965	13,659,015	14,299,947	11,961,808	13,128,534	13,075,555	11,850,678	131,544,331
5	Gas	173,950,087	164,310,988	178,659,466	191,195,392	207,268,467	214,038,153	227,798,051	231,425,686	218,415,076	214,491,022	170,061,359	176,933,438	2,368,547,184
6	Nuclear	18,689,173	17,483,420	18,105,408	13,484,553	17,965,118	17,385,598	17,965,118	17,965,118	16,568,576	13,706,757	17,815,886	18,409,748	205,544,472
7	**Total Fuel Cost of System Net Generatic**	205,340,915	191,728,734	206,193,663	209,803,923	238,186,673	248,134,320	266,875,101	274,837,473	256,996,491	247,434,908	208,128,090	211,778,848	2,765,439,139
8														
9	**System Net Generation (MWh)**													
10	Heavy Oil	4,433	1,286	913	1,711	4,128	19,824	32,027	50,848	46,131	21,840	23,829	1,500	208,471
11	Light Oil	3,590	109	10,562	15,014	14,057	11,919	11,254	14,983	14,783	16,867	27,647	34,745	175,532
12	Coal	380,594	321,925	252,400	79,421	291,571	383,435	429,701	449,693	383,167	403,949	426,398	378,943	4,181,197
13	Gas	6,038,119	5,648,148	6,149,428	6,788,689	7,239,242	7,727,254	8,215,242	8,325,523	7,779,083	7,533,794	5,490,878	5,727,706	82,663,107
14	Nuclear	2,575,172	2,409,030	2,495,799	1,866,875	2,504,806	2,424,006	2,504,806	2,504,806	2,309,222	1,907,927	2,492,102	2,575,172	28,569,723
15	Solar	26,505	31,291	42,098	50,130	49,910	46,500	44,826	42,036	61,224	57,381	45,270	39,525	536,696
16	**Total System Net Generation (MWh)**	9,028,413	8,411,790	8,951,201	8,801,840	10,103,715	10,612,939	11,237,856	11,387,890	10,593,610	9,941,758	8,506,123	8,757,591	116,334,725
17														
18	**Units of Fuel Burned (Unit)** [(a)]													
19	Heavy Oil	9,804	2,521	1,881	3,504	9,063	39,616	63,340	99,130	89,905	43,358	44,318	3,596	410,036
20	Light Oil	4,375	132	11,975	17,165	19,365	13,568	14,526	18,924	18,332	20,740	33,877	45,538	218,515
21	Coal	232,850	200,003	150,745	40,183	181,879	235,291	262,694	273,930	235,569	248,637	257,725	231,918	2,551,426
22	Gas	42,585,746	40,448,658	44,333,716	48,072,614	52,135,909	55,359,089	58,969,468	60,163,226	56,165,956	53,793,046	40,287,819	40,768,243	593,083,490
23	Nuclear	28,424,310	26,590,483	27,532,794	20,495,764	27,645,237	26,753,457	27,645,237	27,645,237	25,506,668	21,161,932	27,507,396	28,424,310	315,332,825
24														
25														
26	**BTU Burned (MMBTU)**													
27	Heavy Oil	62,746	16,136	12,036	22,426	58,002	253,544	405,375	634,435	575,394	277,489	283,632	23,013	2,624,228
28	Light Oil	25,508	771	69,813	100,071	112,898	79,100	84,684	110,325	106,873	120,912	197,503	265,485	1,273,943
29	Coal	4,192,056	3,587,176	2,796,920	884,035	3,376,024	4,240,581	4,809,088	5,011,464	4,266,394	4,557,773	4,643,756	4,172,482	46,537,748
30	Gas	42,585,746	40,448,658	44,333,716	48,072,614	52,135,909	55,359,089	58,969,468	60,163,226	56,165,956	53,793,046	40,287,819	40,768,243	593,083,490
31	Nuclear	28,424,310	26,590,483	27,532,794	20,495,764	27,645,237	26,753,457	27,645,237	27,645,237	25,506,668	21,161,932	27,507,396	28,424,310	315,332,825
32	**Total BTU Burned (MMBTU)**	75,290,366	70,643,224	74,745,279	69,574,910	83,328,070	86,685,771	91,913,852	93,564,687	86,621,285	79,911,152	72,920,106	73,653,533	958,852,234
33														
34	**Fuel Cost per Unit ($/Unit)**													
35	Heavy Oil	92.2402	92.7391	92.0940	92.1969	92.1736	92.1144	92.1264	92.1789	92.0918	92.0855	91.7516	72.4045	91.9205
36	Light Oil	118.6536	106.8051	103.8186	103.3735	116.2088	100.4865	111.3655	106.1627	96.6360	102.0261	91.7758	94.9681	101.1942
37	Coal	48.4355	48.4312	53.1518	75.3178	54.2522	49.7170	51.9958	52.2030	50.7783	52.8019	50.7346	51.0986	51.5572
38	Gas	4.0847	4.0622	4.0299	3.9772	3.9755	3.8664	3.8630	3.8466	3.8887	3.9873	4.2212	4.3400	3.9936
39	Nuclear	0.6575	0.6575	0.6576	0.6579	0.6498	0.6498	0.6498	0.6498	0.6496	0.6477	0.6477	0.6477	0.6518
40	**Total Fuel Cost per Unit ($/Unit)**													
41														
42	**Generation Mix (%)**													
43	Heavy Oil	0.05%	0.02%	0.01%	0.02%	0.04%	0.19%	0.28%	0.45%	0.44%	0.22%	0.28%	0.02%	0.18%

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.		January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Light Oil	0.04%	0.00%	0.12%	0.17%	0.14%	0.11%	0.10%	0.13%	0.14%	0.17%	0.33%	0.40%	0.15%
2	Coal	4.22%	3.83%	2.82%	0.90%	2.89%	3.61%	3.82%	3.95%	3.62%	4.06%	5.01%	4.33%	3.59%
3	Gas	66.88%	67.15%	68.70%	77.13%	71.65%	72.81%	73.10%	73.11%	73.43%	75.78%	64.55%	65.40%	71.06%
4	Nuclear	28.52%	28.64%	27.88%	21.21%	24.79%	22.84%	22.29%	22.00%	21.80%	19.19%	29.30%	29.41%	24.56%
5	Solar	0.29%	0.37%	0.47%	0.57%	0.49%	0.44%	0.40%	0.37%	0.58%	0.58%	0.53%	0.45%	0.46%
6	**Total Generation Mix (%)**	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7														
8	**Fuel Cost per MMBTU ($/MMBTU)**													
9	Heavy Oil	14.4125	14.4905	14.3897	14.4058	14.4021	14.3929	14.3947	14.4029	14.3893	14.3884	14.3362	11.3132	14.3626
10	Light Oil	20.3522	18.3199	17.8077	17.7313	19.9329	17.2361	19.1021	18.2097	16.5756	17.5002	15.7420	16.2896	17.3575
11	Coal	2.6904	2.7003	2.8647	3.4235	2.9228	2.7586	2.8403	2.8534	2.8037	2.8805	2.8157	2.8402	2.8266
12	Gas	4.0847	4.0622	4.0299	3.9772	3.9755	3.8664	3.8630	3.8466	3.8887	3.9873	4.2212	4.3400	3.9936
13	Nuclear	0.6575	0.6575	0.6576	0.6579	0.6498	0.6498	0.6498	0.6498	0.6496	0.6477	0.6477	0.6477	0.6518
14														
15	**BTU Burned per KWH (BTU/KWH)**													
16	Heavy Oil	14,154	12,543	13,179	13,109	14,052	12,790	12,657	12,477	12,473	12,706	11,903	15,338	12,588
17	Light Oil	7,105	7,050	6,610	6,665	8,031	6,636	7,524	7,363	7,229	7,169	7,144	7,641	7,258
18	Coal	11,015	11,143	11,081	11,131	11,579	11,059	11,192	11,144	11,135	11,283	10,891	11,011	11,130
19	Gas	7,053	7,161	7,209	7,081	7,202	7,164	7,178	7,226	7,220	7,140	7,337	7,118	7,175
20	Nuclear	11,038	11,038	11,032	10,979	11,037	11,037	11,037	11,037	11,046	11,092	11,038	11,038	11,037
21														
22	**Generated Fuel Cost per KWH (cents/KWH)**													
23	Heavy Oil	20.3993	18.1751	18.9639	18.8846	20.2373	18.4078	18.2200	17.9706	17.9479	18.2814	17.0643	17.3523	18.0796
24	Light Oil	14.4604	12.9162	11.7702	11.8180	16.0085	11.4383	14.3734	13.4086	11.9831	12.5454	11.2458	12.4468	12.5974
25	Coal	2.9633	3.0089	3.1745	3.8107	3.3842	3.0508	3.1787	3.1799	3.1218	3.2500	3.0665	3.1273	3.1461
26	Gas	2.8809	2.9091	2.9053	2.8164	2.8631	2.7699	2.7729	2.7797	2.8077	2.8471	3.0972	3.0891	2.8653
27	Nuclear	0.7257	0.7257	0.7254	0.7223	0.7172	0.7172	0.7172	0.7172	0.7175	0.7184	0.7149	0.7149	0.7194
28	**Total Generated Fuel Cost per KWH (ce**	2.2744	2.2793	2.3035	2.3836	2.3574	2.3380	2.3748	2.4134	2.4260	2.4888	2.4468	2.4182	2.3771
29														
30														
31	[(a)] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MMCF, Nuclear - OTHER													
32														
33														
34														
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37														
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jan - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		750,717					4,944,817	1,000,000	4,944,817	20,798,989	2.77	4.21
12	Plant Unit Info	1,252	750,717	80.6%	94.9%	80.6%	6,587			4,944,817	20,798,989	2.77	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		3,100					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	3,100	16.7%	N/A	16.7%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		448					7,604	1,000,000	7,604	31,986	7.14	4.21
22	Plant Unit Info	342	448	0.2%	95.4%	0.2%	16,973			7,604	31,986	7.14	
23	*Fort Myers 1-12*												
24	Light Oil		40					96	5,830,000	562	11,038	27.60	114.51
25	Plant Unit Info	552	40	0.0%	95.4%	0.0%	14,050			562	11,038	27.60	
26	*Fort Myers 2*												
27	Gas		638,615					4,852,094	1,000,000	4,852,094	20,408,636	3.20	4.21
28	Plant Unit Info	1,384	638,615	62.0%	84.3%	62.0%	7,598			4,852,094	20,408,636	3.20	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		2,192					25,315	1,000,000	25,315	106,488	4.86	4.21
32	Plant Unit Info	157	2,192	1.9%	95.4%	1.9%	11,549			25,315	106,488	4.86	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		3,693					41,961	1,000,000	41,961	176,511	4.78	4.21
36	Plant Unit Info	157	3,693	3.2%	95.4%	3.2%	11,362			41,961	176,511	4.78	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		210					3,762	1,000,000	3,762	15,826	7.54	4.21
11	Plant Unit Info	706	210	0.0%	95.4%	0.0%	17,914			3,762	15,826	7.54	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	448	0	0.0%	94.6%	0.0%	0			0	0	0.00	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		66,083					543,153	1,000,000	543,153	2,284,799	3.46	4.21
19	Plant Unit Info	448	66,083	19.8%	94.7%	19.8%	8,219			543,153	2,284,799	3.46	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		838					1,907	6,400,000	12,204	175,423	20.94	91.99
5	Gas		5,258					76,604	1,000,000	76,604	321,273	6.11	4.19
6	Plant Unit Info	789	6,096	1.0%	95.2%	1.0%	14,568			88,808	496,696	8.15	
7	*Manatee 2*												
8	Heavy Oil		310					715	6,400,000	4,576	65,776	21.24	91.99
9	Gas		2,691					39,771	1,000,000	39,771	166,795	6.20	4.19
10	Plant Unit Info	791	3,001	0.5%	95.1%	0.5%	14,777			44,347	232,572	7.75	
11	*Manatee 3*												
12	Gas		481,835					3,405,984	1,000,000	3,405,984	14,187,000	2.94	4.17
13	Plant Unit Info	1,166	481,835	55.5%	95.1%	55.5%	7,069			3,405,984	14,187,000	2.94	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		781					1,795	6,400,000	11,486	164,073	21.01	91.42
19	Gas		9,444					138,885	1,000,000	138,885	582,633	6.17	4.20
20	Plant Unit Info	804	10,225	1.7%	95.2%	1.7%	14,706			150,371	746,706	7.30	
21	*Martin 2*												
22	Heavy Oil		821					1,928	6,400,000	12,342	176,301	21.47	91.42
23	Gas		7,670					115,265	1,000,000	115,265	483,364	6.30	4.19
24	Plant Unit Info	798	8,491	1.4%	95.3%	1.4%	15,029			127,607	659,664	7.77	
25	*Martin 3*												
26	Gas		22,614					201,227	1,000,000	201,227	839,433	3.71	4.17
27	Plant Unit Info	449	22,614	6.8%	95.1%	6.8%	8,898			201,227	839,433	3.71	
28	*Martin 4*												
29	Gas		3,772					35,799	1,000,000	35,799	149,468	3.96	4.18
30	Plant Unit Info	445	3,772	1.1%	95.1%	1.1%	9,491			35,799	149,468	3.96	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		394,252					2,742,149	1,000,000	2,742,149	11,421,231	2.90	4.17
34	Plant Unit Info	1,160	394,252	45.7%	53.7%	45.7%	6,955			2,742,149	11,421,231	2.90	
35	*Martin 8 Solar*												
36	Solar		22,227					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	22,227	13.3%	N/A	13.3%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	1,278	0	0.0%	0.0%	0.0%	0			0	0	0.00	
5	*Riviera 5*												
6	Light Oil		82					91	5,830,000	530	11,552	14.15	127.07
7	Gas		880,456					5,715,498	1,000,000	5,715,498	24,040,149	2.73	4.21
8	Plant Unit Info	1,253	880,538	94.5%	94.9%	94.5%	6,492			5,716,028	24,051,701	2.73	
9	*Sanford 4*												
10	Gas		29,935					253,366	1,000,000	253,366	1,065,797	3.56	4.21
11	Plant Unit Info	1,024	29,935	3.9%	94.9%	3.9%	8,464			253,366	1,065,797	3.56	
12	*Sanford 5*												
13	Gas		115,526					957,612	1,000,000	957,612	4,027,829	3.49	4.21
14	Plant Unit Info	1,030	115,526	15.1%	94.9%	15.1%	8,289			957,612	4,027,829	3.49	
15	*Scherer 4*												
16	Coal		287,594					186,127	17,000,000	3,164,166	7,748,335	2.69	41.63
17	Plant Unit Info	613	287,594	63.1%	93.9%	63.1%	11,002			3,164,166	7,748,335	2.69	
18	*St Johns 1*												
19	Coal		46,819					23,534	22,000,000	517,748	1,777,984	3.80	75.55
20	Plant Unit Info	125	46,819	50.3%	94.0%	50.3%	11,058			517,748	1,777,984	3.80	
21	*St Johns 2*												
22	Coal		46,180					23,188	22,000,000	510,142	1,751,862	3.79	75.55
23	Plant Unit Info	125	46,180	49.6%	93.9%	49.6%	11,047			510,142	1,751,862	3.79	
24	*St Lucie 1*												
25	Nuclear		728,079					7,908,389	1,000,000	7,908,389	5,182,364	0.71	0.66
26	Plant Unit Info	1,004	728,079	97.5%	97.5%	97.5%	10,862			7,908,389	5,182,364	0.71	
27	*St Lucie 2*												
28	Nuclear		623,343					6,770,755	1,000,000	6,770,755	4,307,556	0.69	0.64
29	Plant Unit Info	859	623,343	97.5%	97.5%	97.5%	10,862			6,770,755	4,307,556	0.69	
30	*Space Coast*												
31	Solar		1,178					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,178	15.8%	N/A	15.8%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		1,683					3,459	6,400,000	22,138	322,755	19.17	93.31
35	Gas		8,662					113,899	1,000,000	113,899	479,121	5.53	4.21
36	Plant Unit Info	377	10,345	3.7%	95.4%	3.7%	13,150			136,037	801,876	7.75	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		608,611					6,835,918	1,000,000	6,835,918	4,675,081	0.77	0.68
2	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232			6,835,918	4,675,081	0.77	
3	*Turkey Point 4*												
4	Nuclear		615,139					6,909,248	1,000,000	6,909,248	4,524,172	0.74	0.65
5	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232			6,909,248	4,524,172	0.74	
6	*Turkey Point 5*												
7	Light Oil		759					925	5,830,000	5,392	98,781	13.01	106.81
8	Gas		472,854					3,358,153	1,000,000	3,358,153	14,124,765	2.99	4.21
9	Plant Unit Info	1,169	473,613	54.5%	95.1%	54.5%	7,102			3,363,545	14,223,546	3.00	
10	*WCEC 01*												
11	Light Oil		1,171					1,421	5,830,000	8,286	173,252	14.80	121.90
12	Gas		658,039					4,657,697	1,000,000	4,657,697	18,516,206	2.81	3.98
13	Plant Unit Info	1,225	659,210	72.3%	95.0%	72.3%	7,078			4,665,983	18,689,459	2.84	
14	*WCEC 02*												
15	Light Oil		606					726	5,830,000	4,234	88,529	14.62	121.90
16	Gas		769,342					5,379,481	1,000,000	5,379,481	19,606,017	2.55	3.64
17	Plant Unit Info	1,215	769,948	85.2%	95.0%	85.2%	6,992			5,383,715	19,694,546	2.56	
18	*WCEC 03*												
19	Light Oil		933					1,116	5,830,000	6,504	135,992	14.57	121.90
20	Gas		713,810					4,975,650	1,000,000	4,975,650	20,115,770	2.82	4.04
21	Plant Unit Info	1,225	714,743	78.4%	95.0%	78.4%	6,971			4,982,154	20,251,763	2.83	
22	**System Totals**												
23	Plant Unit Info	28,093	9,028,413				8,339			75,290,366	205,340,915	2.27	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Feb - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		693,345					4,574,178	1,000,000	4,574,178	19,127,411	2.76	4.18
12	Plant Unit Info	1,252	693,345	79.6%	94.9%	79.6%	6,597			4,574,178	19,127,411	2.76	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		3,654					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	3,654	21.0%	N/A	21.0%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		342					5,736	1,000,000	5,736	23,983	7.01	4.18
22	Plant Unit Info	351	342	0.1%	95.4%	0.1%	16,772			5,736	23,983	7.01	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		642,921					4,837,701	1,000,000	4,837,701	20,229,030	3.15	4.18
28	Plant Unit Info	1,384	642,921	66.7%	95.1%	66.7%	7,525			4,837,701	20,229,030	3.15	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		3,091					34,616	1,000,000	34,616	144,730	4.68	4.18
32	Plant Unit Info	157	3,091	2.8%	95.4%	2.8%	11,199			34,616	144,730	4.68	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		4,347					48,162	1,000,000	48,162	201,367	4.63	4.18
36	Plant Unit Info	157	4,347	4.0%	95.4%	4.0%	11,079			48,162	201,367	4.63	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		2,868					48,716	1,000,000	48,716	203,683	7.10	4.18
11	Plant Unit Info	687	2,868	0.6%	95.4%	0.6%	16,986			48,716	203,683	7.10	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		65,983					533,972	1,000,000	533,972	2,232,548	3.38	4.18
15	Plant Unit Info	448	65,983	21.2%	94.6%	21.2%	8,093			533,972	2,232,548	3.38	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		82,009					660,229	1,000,000	660,229	2,760,671	3.37	4.18
19	Plant Unit Info	448	82,009	26.3%	94.7%	26.3%	8,051			660,229	2,760,671	3.37	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		38					79	6,400,000	506	7,273	19.03	91.99
5	Gas		6,895					91,267	1,000,000	91,267	380,694	5.52	4.17
6	Plant Unit Info	791	6,933	1.3%	95.2%	1.3%	13,237			91,773	387,967	5.60	
7	*Manatee 2*												
8	Heavy Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	789	0	0.0%	95.1%	0.0%	0			0	0	0.00	
11	*Manatee 3*												
12	Gas		434,011					3,042,423	1,000,000	3,042,423	12,582,027	2.90	4.14
13	Plant Unit Info	1,166	434,011	53.5%	80.4%	53.5%	7,010			3,042,423	12,582,027	2.90	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		72					172	6,400,000	1,098	15,685	21.65	91.42
19	Gas		2,703					40,961	1,000,000	40,961	170,687	6.32	4.17
20	Plant Unit Info	804	2,775	0.5%	60.7%	0.5%	15,156			42,059	186,372	6.72	
21	*Martin 2*												
22	Heavy Oil		261					533	6,400,000	3,411	48,725	18.67	91.42
23	Gas		18,108					236,696	1,000,000	236,696	987,381	5.45	4.17
24	Plant Unit Info	796	18,369	3.3%	95.3%	3.3%	13,071			240,107	1,036,106	5.64	
25	*Martin 3*												
26	Gas		41,808					356,017	1,000,000	356,017	1,474,343	3.53	4.14
27	Plant Unit Info	449	41,808	13.4%	95.1%	13.4%	8,516			356,017	1,474,343	3.53	
28	*Martin 4*												
29	Gas		29,130					248,965	1,000,000	248,965	1,031,363	3.54	4.14
30	Plant Unit Info	445	29,130	9.4%	89.9%	9.4%	8,547			248,965	1,031,363	3.54	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		352,371					2,442,251	1,000,000	2,442,251	10,100,072	2.87	4.14
34	Plant Unit Info	1,160	352,371	43.6%	44.8%	43.6%	6,931			2,442,251	10,100,072	2.87	
35	*Martin 8 Solar*												
36	Solar		26,361					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	26,361	16.8%	N/A	16.8%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	1,278	0	0.0%	0.0%	0.0%	0			0	0	0.00	
5	*Riviera 5*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		361,908					2,528,096	1,000,000	2,528,096	10,572,461	2.92	4.18
8	Plant Unit Info	1,253	361,908	41.5%	50.0%	41.5%	6,985			2,528,096	10,572,461	2.92	
9	*Sanford 4*												
10	Gas		144,422					1,186,486	1,000,000	1,186,486	4,960,720	3.43	4.18
11	Plant Unit Info	1,024	144,422	20.3%	94.9%	20.3%	8,215			1,186,486	4,960,720	3.43	
12	*Sanford 5*												
13	Gas		209,554					1,625,862	1,000,000	1,625,862	6,797,760	3.24	4.18
14	Plant Unit Info	1,030	209,554	29.2%	84.6%	29.2%	7,759			1,625,862	6,797,760	3.24	
15	*Scherer 4*												
16	Coal		247,604					162,579	17,000,000	2,763,837	6,882,519	2.78	42.33
17	Plant Unit Info	613	247,604	58.1%	93.9%	58.1%	11,162			2,763,837	6,882,519	2.78	
18	*St Johns 1*												
19	Coal		31,024					15,677	22,000,000	344,892	1,174,521	3.79	74.92
20	Plant Unit Info	125	31,024	35.6%	66.4%	35.6%	11,117			344,892	1,174,521	3.79	
21	*St Johns 2*												
22	Coal		43,297					21,748	22,000,000	478,448	1,629,343	3.76	74.92
23	Plant Unit Info	125	43,297	49.7%	93.9%	49.7%	11,050			478,448	1,629,343	3.76	
24	*St Lucie 1*												
25	Nuclear		681,105					7,398,170	1,000,000	7,398,170	4,848,018	0.71	0.66
26	Plant Unit Info	1,004	681,105	97.5%	97.5%	97.5%	10,862			7,398,170	4,848,018	0.71	
27	*St Lucie 2*												
28	Nuclear		583,127					6,333,932	1,000,000	6,333,932	4,029,649	0.69	0.64
29	Plant Unit Info	859	583,127	97.5%	97.5%	97.5%	10,862			6,333,932	4,029,649	0.69	
30	*Space Coast*												
31	Solar		1,276					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,276	18.3%	N/A	18.3%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		915					1,738	6,400,000	11,121	162,136	17.72	93.31
35	Gas		16,945					205,986	1,000,000	205,986	861,232	5.08	4.18
36	Plant Unit Info	377	17,860	6.8%	95.4%	6.8%	12,156			217,107	1,023,368	5.73	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		569,345					6,394,891	1,000,000	6,394,891	4,373,463	0.77	0.68
2	Plant Unit Info	839	569,345	97.5%	97.5%	97.5%	11,232			6,394,891	4,373,463	0.77	
3	*Turkey Point 4*												
4	Nuclear		575,453					6,463,490	1,000,000	6,463,490	4,232,290	0.74	0.65
5	Plant Unit Info	848	575,453	97.5%	97.5%	97.5%	11,232			6,463,490	4,232,290	0.74	
6	*Turkey Point 5*												
7	Light Oil		109					132	5,830,000	771	14,125	12.92	106.81
8	Gas		472,249					3,329,534	1,000,000	3,329,534	13,922,211	2.95	4.18
9	Plant Unit Info	1,169	472,358	58.1%	95.1%	58.1%	7,050			3,330,305	13,936,335	2.95	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		649,809					4,538,369	1,000,000	4,538,369	18,140,161	2.79	4.00
13	Plant Unit Info	1,225	649,809	76.2%	95.0%	76.2%	6,984			4,538,369	18,140,161	2.79	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		767,280					5,290,045	1,000,000	5,290,045	19,732,416	2.57	3.73
17	Plant Unit Info	1,215	767,280	90.7%	95.0%	90.7%	6,895			5,290,045	19,732,416	2.57	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		646,050					4,542,390	1,000,000	4,542,390	17,674,036	2.74	3.89
21	Plant Unit Info	1,225	646,050	75.8%	95.0%	75.8%	7,031			4,542,390	17,674,036	2.74	
22	**System Totals**												
23	Plant Unit Info	28,081	8,411,790				8,398			70,643,224	191,728,734	2.28	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Mar - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		6,719					7,616	5,830,000	44,400	690,036	10.27	90.61
11	Gas		728,504					4,814,379	1,000,000	4,814,379	19,914,933	2.73	4.14
12	Plant Unit Info	1,252	735,223	78.9%	94.9%	78.9%	6,609			4,858,779	20,604,968	2.80	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		4,867					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	4,867	26.2%	N/A	26.2%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		2,179					36,702	1,000,000	36,702	151,824	6.97	4.14
22	Plant Unit Info	342	2,179	0.9%	95.4%	0.9%	16,844			36,702	151,824	6.97	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		705,007					5,329,810	1,000,000	5,329,810	22,047,190	3.13	4.14
28	Plant Unit Info	1,384	705,007	68.5%	72.5%	68.5%	7,560			5,329,810	22,047,190	3.13	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		15,457					175,096	1,000,000	175,096	724,239	4.69	4.14
32	Plant Unit Info	157	15,457	13.3%	95.4%	13.3%	11,328			175,096	724,239	4.69	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		17,035					192,930	1,000,000	192,930	798,006	4.68	4.14
36	Plant Unit Info	157	17,035	14.6%	95.4%	14.6%	11,326			192,930	798,006	4.68	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		1,237					20,826	1,000,000	20,826	86,150	6.96	4.14
11	Plant Unit Info	693	1,237	0.2%	95.4%	0.2%	16,836			20,826	86,150	6.96	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		111,730					890,891	1,000,000	890,891	3,685,339	3.30	4.14
15	Plant Unit Info	448	111,730	33.5%	73.7%	33.5%	7,974			890,891	3,685,339	3.30	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		78,544					631,383	1,000,000	631,383	2,611,836	3.33	4.14
19	Plant Unit Info	448	78,544	23.6%	81.8%	23.6%	8,039			631,383	2,611,836	3.33	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		247					542	6,400,000	3,466	49,821	20.20	91.99
5	Gas		3,115					43,770	1,000,000	43,770	181,062	5.81	4.14
6	Plant Unit Info	793	3,362	0.6%	95.2%	0.6%	14,050			47,236	230,883	6.87	
7	*Manatee 2*												
8	Heavy Oil		185					376	6,400,000	2,405	34,570	18.66	91.99
9	Gas		13,233					171,810	1,000,000	171,810	709,118	5.36	4.13
10	Plant Unit Info	789	13,418	2.3%	53.1%	2.3%	12,984			174,215	743,688	5.54	
11	*Manatee 3*												
12	Gas		527,096					3,663,479	1,000,000	3,663,479	14,980,624	2.84	4.09
13	Plant Unit Info	1,166	527,096	60.8%	86.2%	60.8%	6,950			3,663,479	14,980,624	2.84	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		0					0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	804	0	0.0%	0.0%	0.0%	0			0	0	0.00	
21	*Martin 2*												
22	Heavy Oil		269					572	6,400,000	3,658	52,253	19.45	91.42
23	Gas		3,451					47,000	1,000,000	47,000	194,424	5.63	4.14
24	Plant Unit Info	796	3,720	0.6%	76.0%	0.6%	13,618			50,658	246,677	6.63	
25	*Martin 3*												
26	Gas		169,504					1,403,792	1,000,000	1,403,792	5,745,447	3.39	4.09
27	Plant Unit Info	449	169,504	50.7%	95.1%	50.7%	8,282			1,403,792	5,745,447	3.39	
28	*Martin 4*												
29	Gas		33,972					302,821	1,000,000	302,821	1,240,801	3.65	4.10
30	Plant Unit Info	445	33,972	10.3%	45.1%	10.3%	8,914			302,821	1,240,801	3.65	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		491,555					3,402,102	1,000,000	3,402,102	13,909,013	2.83	4.09
34	Plant Unit Info	1,160	491,555	57.0%	80.3%	57.0%	6,921			3,402,102	13,909,013	2.83	
35	*Martin 8 Solar*												
36	Solar		35,619					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	35,619	21.3%	N/A	21.3%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	1,278	0	0.0%	0.0%	0.0%	0			0	0	0.00	
5	*Riviera 5*												
6	Light Oil		3,813					4,322	5,830,000	25,200	549,268	14.40	127.07
7	Gas		706,503					4,668,778	1,000,000	4,668,778	19,313,049	2.73	4.14
8	Plant Unit Info	1,253	710,316	76.2%	84.1%	76.2%	6,608			4,693,978	19,862,317	2.80	
9	*Sanford 4*												
10	Gas		174,659					1,430,031	1,000,000	1,430,031	5,915,594	3.39	4.14
11	Plant Unit Info	1,024	174,659	22.9%	94.9%	22.9%	8,188			1,430,031	5,915,594	3.39	
12	*Sanford 5*												
13	Gas		200,076					1,645,749	1,000,000	1,645,749	6,807,953	3.40	4.14
14	Plant Unit Info	1,030	200,076	26.1%	76.4%	26.1%	8,226			1,645,749	6,807,953	3.40	
15	*Scherer 4*												
16	Coal		159,122					103,896	17,000,000	1,766,225	4,448,728	2.80	42.82
17	Plant Unit Info	612	159,122	34.9%	51.9%	34.9%	11,100			1,766,225	4,448,728	2.80	
18	*St Johns 1*												
19	Coal		47,120					23,681	22,000,000	520,983	1,801,314	3.82	76.07
20	Plant Unit Info	125	47,120	50.6%	94.0%	50.6%	11,056			520,983	1,801,314	3.82	
21	*St Johns 2*												
22	Coal		46,158					23,169	22,000,000	509,712	1,762,346	3.82	76.07
23	Plant Unit Info	125	46,158	49.6%	93.9%	49.6%	11,043			509,712	1,762,346	3.82	
24	*St Lucie 1*												
25	Nuclear		728,079					7,908,389	1,000,000	7,908,389	5,182,364	0.71	0.66
26	Plant Unit Info	1,004	728,079	97.5%	97.5%	97.5%	10,862			7,908,389	5,182,364	0.71	
27	*St Lucie 2*												
28	Nuclear		623,343					6,770,755	1,000,000	6,770,755	4,307,556	0.69	0.64
29	Plant Unit Info	859	623,343	97.5%	97.5%	97.5%	10,862			6,770,755	4,307,556	0.69	
30	*Space Coast*												
31	Solar		1,612					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,612	21.7%	N/A	21.7%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		213					392	6,400,000	2,507	36,550	17.18	93.31
35	Gas		20,242					238,541	1,000,000	238,541	986,771	4.87	4.14
36	Plant Unit Info	377	20,455	7.3%	95.4%	7.3%	11,784			241,048	1,023,321	5.00	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		608,611					6,835,918	1,000,000	6,835,918	4,675,081	0.77	0.68
2	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232			6,835,918	4,675,081	0.77	
3	*Turkey Point 4*												
4	Nuclear		535,766					6,017,732	1,000,000	6,017,732	3,940,407	0.74	0.65
5	Plant Unit Info	848	535,766	84.9%	84.9%	84.9%	11,232			6,017,732	3,940,407	0.74	
6	*Turkey Point 5*												
7	Light Oil		30					37	5,830,000	213	3,902	12.82	106.81
8	Gas		394,486					2,760,915	1,000,000	2,760,915	11,420,759	2.90	4.14
9	Plant Unit Info	1,169	394,516	45.4%	64.4%	45.4%	6,999			2,761,128	11,424,661	2.90	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		642,712					4,543,802	1,000,000	4,543,802	18,372,053	2.86	4.04
13	Plant Unit Info	1,225	642,712	70.5%	95.0%	70.5%	7,070			4,543,802	18,372,053	2.86	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		725,681					5,113,747	1,000,000	5,113,747	18,940,124	2.61	3.70
17	Plant Unit Info	1,215	725,681	80.3%	95.0%	80.3%	7,047			5,113,747	18,940,124	2.61	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		383,450					2,805,362	1,000,000	2,805,362	9,923,159	2.59	3.54
21	Plant Unit Info	1,225	383,450	42.1%	54.1%	42.1%	7,316			2,805,362	9,923,159	2.59	
22	**System Totals**												
23	Plant Unit Info	28,080	8,951,201				8,350			74,745,279	206,193,663	2.30	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Apr - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		6,165					6,998	5,830,000	40,800	634,087	10.28	90.61
11	Gas		695,724					4,604,179	1,000,000	4,604,179	18,768,017	2.70	4.08
12	Plant Unit Info	1,229	701,889	79.3%	90.4%	79.3%	6,618			4,644,979	19,402,104	2.76	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		5,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	5,400	30.0%	N/A	30.0%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		141					407	5,830,000	2,372	40,295	28.52	99.04
21	Gas		209					3,504	1,000,000	3,504	14,283	6.84	4.08
22	Plant Unit Info	347	350	0.1%	95.4%	0.1%	16,789			5,876	54,579	15.59	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		635,630					4,747,012	1,000,000	4,747,012	19,350,149	3.04	4.08
28	Plant Unit Info	1,388	635,630	63.6%	95.1%	63.6%	7,468			4,747,012	19,350,149	3.04	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	157	0	0.0%	3.3%	0.0%	0			0	0	0.00	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		1,300					14,828	1,000,000	14,828	60,449	4.65	4.08
36	Plant Unit Info	157	1,300	1.2%	95.4%	1.2%	11,406			14,828	60,449	4.65	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		4,242					71,042	1,000,000	71,042	289,612	6.83	4.08
11	Plant Unit Info	685	4,242	0.9%	95.4%	0.9%	16,747			71,042	289,612	6.83	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		156,308					1,247,516	1,000,000	1,247,516	5,085,205	3.25	4.08
15	Plant Unit Info	438	156,308	49.6%	94.6%	49.6%	7,981			1,247,516	5,085,205	3.25	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		159,887					1,276,826	1,000,000	1,276,826	5,204,689	3.26	4.08
19	Plant Unit Info	438	159,887	50.7%	94.7%	50.7%	7,986			1,276,826	5,204,689	3.26	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		1,434					2,965	6,400,000	18,975	272,751	19.02	91.99
5	Gas		14,161					187,325	1,000,000	187,325	763,357	5.39	4.08
6	Plant Unit Info	782	15,595	2.8%	61.9%	2.8%	13,229			206,300	1,036,107	6.64	
7	*Manatee 2*												
8	Heavy Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	781	0	0.0%	45.1%	0.0%	0			0	0	0.00	
11	*Manatee 3*												
12	Gas		496,454					3,503,955	1,000,000	3,503,955	14,072,258	2.83	4.02
13	Plant Unit Info	1,095	496,454	63.0%	95.1%	63.0%	7,058			3,503,955	14,072,258	2.83	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		0					0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	796	0	0.0%	0.0%	0.0%	0			0	0	0.00	
21	*Martin 2*												
22	Heavy Oil		0					0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	788	0	0.0%	82.0%	0.0%	0			0	0	0.00	
25	*Martin 3*												
26	Gas		38,894					334,636	1,000,000	334,636	1,347,585	3.46	4.03
27	Plant Unit Info	423	38,894	12.8%	95.1%	12.8%	8,604			334,636	1,347,585	3.46	
28	*Martin 4*												
29	Gas		13,506					120,376	1,000,000	120,376	485,176	3.59	4.03
30	Plant Unit Info	419	13,506	4.5%	36.7%	4.5%	8,913			120,376	485,176	3.59	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		481,311					3,382,976	1,000,000	3,382,976	13,585,720	2.82	4.02
34	Plant Unit Info	1,089	481,311	61.4%	94.8%	61.4%	7,029			3,382,976	13,585,720	2.82	
35	*Martin 8 Solar*												
36	Solar		42,930					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	42,930	26.5%	N/A	26.5%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		3,754					4,185	5,830,000	24,400	391,992	10.44	93.66
3	Gas		792,502					5,151,634	1,000,000	5,151,634	21,001,312	2.65	4.08
4	Plant Unit Info	1,253	796,256	88.3%	94.5%	88.3%	6,500			5,176,034	21,393,304	2.69	
5	*Riviera 5*												
6	Light Oil		4,940					5,557	5,830,000	32,400	706,202	14.29	127.07
7	Gas		781,393					5,124,606	1,000,000	5,124,606	20,889,609	2.67	4.08
8	Plant Unit Info	1,228	786,333	88.9%	94.9%	88.9%	6,558			5,157,006	21,595,810	2.75	
9	*Sanford 4*												
10	Gas		59,948					523,481	1,000,000	523,481	2,134,040	3.56	4.08
11	Plant Unit Info	960	59,948	8.7%	94.9%	8.7%	8,732			523,481	2,134,040	3.56	
12	*Sanford 5*												
13	Gas		108,585					921,699	1,000,000	921,699	3,756,758	3.46	4.08
14	Plant Unit Info	965	108,585	15.6%	94.9%	15.6%	8,488			921,699	3,756,758	3.46	
15	*Scherer 4*												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	605	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	*St Johns 1*												
19	Coal		45,960					23,259	22,000,000	511,702	1,751,831	3.81	75.32
20	Plant Unit Info	122	45,960	52.2%	94.0%	52.2%	11,134			511,702	1,751,831	3.81	
21	*St Johns 2*												
22	Coal		33,461					16,924	22,000,000	372,332	1,274,693	3.81	75.32
23	Plant Unit Info	122	33,461	38.0%	67.2%	38.0%	11,127			372,332	1,274,693	3.81	
24	*St Lucie 1*												
25	Nuclear		688,707					7,480,737	1,000,000	7,480,737	4,902,128	0.71	0.66
26	Plant Unit Info	981	688,707	97.5%	97.5%	97.5%	10,862			7,480,737	4,902,128	0.71	
27	*St Lucie 2*												
28	Nuclear		589,635					6,404,621	1,000,000	6,404,621	4,074,620	0.69	0.64
29	Plant Unit Info	840	589,635	97.5%	97.5%	97.5%	10,862			6,404,621	4,074,620	0.69	
30	*Space Coast*												
31	Solar		1,800					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,800	25.0%	N/A	25.0%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		276					539	6,400,000	3,451	50,313	18.21	93.31
35	Gas		9,301					116,153	1,000,000	116,153	473,354	5.09	4.08
36	Plant Unit Info	379	9,577	3.5%	95.4%	3.5%	12,489			119,604	523,667	5.47	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		569,322					6,394,624	1,000,000	6,394,624	4,373,286	0.77	0.68
2	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232			6,394,624	4,373,286	0.77	
3	*Turkey Point 4*												
4	Nuclear		19,211					215,782	1,000,000	215,782	134,519	0.70	0.62
5	Plant Unit Info	821	19,211	3.2%	3.3%	3.2%	11,232			215,782	134,519	0.70	
6	*Turkey Point 5*												
7	Light Oil		14					17	5,830,000	99	1,814	12.98	106.81
8	Gas		490,279					3,474,220	1,000,000	3,474,220	14,162,013	2.89	4.08
9	Plant Unit Info	1,101	490,293	61.8%	95.1%	61.8%	7,086			3,474,319	14,163,826	2.89	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		589,154					4,262,102	1,000,000	4,262,102	15,701,906	2.67	3.68
13	Plant Unit Info	1,199	589,154	68.2%	95.0%	68.2%	7,234			4,262,102	15,701,906	2.67	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		638,151					4,587,509	1,000,000	4,587,509	16,454,435	2.58	3.59
17	Plant Unit Info	1,189	638,151	74.5%	95.0%	74.5%	7,189			4,587,509	16,454,435	2.58	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		621,751					4,417,035	1,000,000	4,417,035	17,595,466	2.83	3.98
21	Plant Unit Info	1,199	621,751	72.0%	95.0%	72.0%	7,104			4,417,035	17,595,466	2.83	
22	**System Totals**												
23	Plant Unit Info	27,376	8,801,840				7,905			69,574,910	209,803,923	2.38	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**May - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		2,239					5,856	5,830,000	34,138	858,310	38.34	146.58
7	Coal		31,321					19,105	25,000,000	477,626	1,976,990	6.31	103.48
8	Plant Unit Info	250	33,560	18.0%	18.0%	18.0%	15,249			511,764	2,835,300	8.45	
9	*CCEC 3*												
10	Light Oil		1,981					2,264	5,830,000	13,200	205,146	10.36	90.61
11	Gas		552,990					3,684,529	1,000,000	3,684,529	15,002,116	2.71	4.07
12	Plant Unit Info	1,229	554,971	60.7%	66.9%	60.7%	6,663			3,697,729	15,207,262	2.74	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		5,797					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	5,797	31.2%	N/A	31.2%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		23					70	5,830,000	410	6,965	29.83	99.04
21	Gas		486					8,527	1,000,000	8,527	34,664	7.14	4.07
22	Plant Unit Info	342	509	0.2%	95.4%	0.2%	17,558			8,937	41,629	8.18	
23	*Fort Myers 1-12*												
24	Light Oil		40					96	5,830,000	562	11,038	27.60	114.51
25	Plant Unit Info	552	40	0.0%	95.4%	0.0%	14,050			562	11,038	27.60	
26	*Fort Myers 2*												
27	Gas		726,873					5,385,060	1,000,000	5,385,060	21,926,113	3.02	4.07
28	Plant Unit Info	1,388	726,873	70.4%	95.1%	70.4%	7,409			5,385,060	21,926,113	3.02	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	157	0	0.0%	0.0%	0.0%	0			0	0	0.00	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		1,759					20,570	1,000,000	20,570	83,659	4.76	4.07
36	Plant Unit Info	157	1,759	1.5%	33.3%	1.5%	11,694			20,570	83,659	4.76	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		3,694					61,971	1,000,000	61,971	252,229	6.83	4.07
11	Plant Unit Info	684	3,694	0.7%	95.4%	0.7%	16,776			61,971	252,229	6.83	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		166,808					1,337,521	1,000,000	1,337,521	5,445,836	3.26	4.07
15	Plant Unit Info	438	166,808	51.2%	94.6%	51.2%	8,018			1,337,521	5,445,836	3.26	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		169,916					1,362,231	1,000,000	1,362,231	5,546,437	3.26	4.07
19	Plant Unit Info	438	169,916	52.1%	94.7%	52.1%	8,017			1,362,231	5,546,437	3.26	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		289					711	6,400,000	4,553	65,446	22.65	91.99
5	Gas		3,879					61,120	1,000,000	61,120	248,884	6.42	4.07
6	Plant Unit Info	781	4,168	0.7%	95.2%	0.7%	15,756			65,673	314,330	7.54	
7	*Manatee 2*												
8	Heavy Oil		2,012					4,490	6,400,000	28,739	413,100	20.53	91.99
9	Gas		18,965					270,829	1,000,000	270,829	1,102,318	5.81	4.07
10	Plant Unit Info	781	20,977	3.6%	95.1%	3.6%	14,281			299,568	1,515,419	7.22	
11	*Manatee 3*												
12	Gas		507,844					3,603,686	1,000,000	3,603,686	14,434,222	2.84	4.01
13	Plant Unit Info	1,095	507,844	62.3%	95.1%	62.3%	7,096			3,603,686	14,434,222	2.84	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		0					0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	796	0	0.0%	50.1%	0.0%	0			0	0	0.00	
21	*Martin 2*												
22	Heavy Oil		910					1,828	6,400,000	11,701	167,144	18.37	91.42
23	Gas		21,406					275,320	1,000,000	275,320	1,121,122	5.24	4.07
24	Plant Unit Info	788	22,316	3.8%	95.3%	3.8%	12,862			287,021	1,288,267	5.77	
25	*Martin 3*												
26	Gas		132,194					1,102,324	1,000,000	1,102,324	4,422,405	3.35	4.01
27	Plant Unit Info	423	132,194	42.0%	95.1%	42.0%	8,339			1,102,324	4,422,405	3.35	
28	*Martin 4*												
29	Gas		93,856					776,775	1,000,000	776,775	3,114,371	3.32	4.01
30	Plant Unit Info	419	93,856	30.1%	95.1%	30.1%	8,276			776,775	3,114,371	3.32	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		496,256					3,499,117	1,000,000	3,499,117	14,008,284	2.82	4.00
34	Plant Unit Info	1,089	496,256	61.2%	94.8%	61.2%	7,051			3,499,117	14,008,284	2.82	
35	*Martin 8 Solar*												
36	Solar		42,222					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	42,222	25.2%	N/A	25.2%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		3,864					4,322	5,830,000	25,200	370,891	9.60	85.81
3	Gas		772,820					5,040,193	1,000,000	5,040,193	20,521,850	2.66	4.07
4	Plant Unit Info	1,253	776,684	83.3%	94.5%	83.3%	6,522			5,065,393	20,892,741	2.69	
5	*Riviera 5*												
6	Light Oil		5,098					5,763	5,830,000	33,600	691,999	13.57	120.07
7	Gas		725,695					4,782,581	1,000,000	4,782,581	19,472,685	2.68	4.07
8	Plant Unit Info	1,228	730,793	80.0%	94.9%	80.0%	6,590			4,816,181	20,164,684	2.76	
9	*Sanford 4*												
10	Gas		205,642					1,715,846	1,000,000	1,715,846	6,986,042	3.40	4.07
11	Plant Unit Info	960	205,642	28.8%	94.9%	28.8%	8,344			1,715,846	6,986,042	3.40	
12	*Sanford 5*												
13	Gas		249,360					2,001,730	1,000,000	2,001,730	8,150,102	3.27	4.07
14	Plant Unit Info	965	249,360	34.7%	94.9%	34.7%	8,027			2,001,730	8,150,102	3.27	
15	*Scherer 4*												
16	Coal		208,592					136,527	17,000,000	2,320,954	5,927,290	2.84	43.41
17	Plant Unit Info	605	208,592	46.4%	68.0%	46.4%	11,127			2,320,954	5,927,290	2.84	
18	*St Johns 1*												
19	Coal		45,862					23,203	22,000,000	510,466	1,735,375	3.78	74.79
20	Plant Unit Info	122	45,862	50.4%	94.0%	50.4%	11,131			510,466	1,735,375	3.78	
21	*St Johns 2*												
22	Coal		5,796					3,044	22,000,000	66,978	227,698	3.93	74.79
23	Plant Unit Info	122	5,796	6.4%	6.8%	6.4%	11,555			66,978	227,698	3.93	
24	*St Lucie 1*												
25	Nuclear		711,664					7,730,094	1,000,000	7,730,094	5,065,532	0.71	0.66
26	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862			7,730,094	5,065,532	0.71	
27	*St Lucie 2*												
28	Nuclear		609,290					6,618,108	1,000,000	6,618,108	4,210,440	0.69	0.64
29	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862			6,618,108	4,210,440	0.69	
30	*Space Coast*												
31	Solar		1,891					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,891	25.4%	N/A	25.4%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		917					2,033	6,400,000	13,009	189,661	20.69	93.31
35	Gas		6,292					89,302	1,000,000	89,302	363,430	5.78	4.07
36	Plant Unit Info	379	7,209	2.6%	95.4%	2.6%	14,192			102,311	553,091	7.67	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		588,299					6,607,778	1,000,000	6,607,778	4,519,062	0.77	0.68
2	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,778	4,519,062	0.77	
3	*Turkey Point 4*												
4	Nuclear		595,553					6,689,257	1,000,000	6,689,257	4,170,083	0.70	0.62
5	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,257	4,170,083	0.70	
6	*Turkey Point 5*												
7	Light Oil		812					993	5,830,000	5,788	106,036	13.06	106.81
8	Gas		485,140					3,458,354	1,000,000	3,458,354	14,081,085	2.90	4.07
9	Plant Unit Info	1,101	485,952	59.3%	95.1%	59.3%	7,129			3,464,142	14,187,121	2.92	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		643,086					4,600,325	1,000,000	4,600,325	17,280,063	2.69	3.76
13	Plant Unit Info	1,199	643,086	72.1%	95.0%	72.1%	7,154			4,600,325	17,280,063	2.69	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		643,553					4,625,310	1,000,000	4,625,310	16,751,541	2.60	3.62
17	Plant Unit Info	1,189	643,553	72.7%	95.0%	72.7%	7,187			4,625,310	16,751,541	2.60	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		610,729					4,372,688	1,000,000	4,372,688	16,919,007	2.77	3.87
21	Plant Unit Info	1,199	610,729	68.5%	95.0%	68.5%	7,160			4,372,688	16,919,007	2.77	
22	**System Totals**												
23	Plant Unit Info	27,368	10,103,715				8,247			83,328,070	238,186,673	2.36	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jun - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		4,376					4,940	5,830,000	28,800	432,334	9.88	87.52
11	Gas		749,189					4,930,595	1,000,000	4,930,595	19,499,297	2.60	3.95
12	Plant Unit Info	1,229	753,565	85.2%	94.9%	85.2%	6,581			4,959,395	19,931,631	2.64	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		5,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	5,070	28.2%	N/A	28.2%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		67					1,168	1,000,000	1,168	4,633	6.91	3.97
22	Plant Unit Info	342	67	0.0%	95.4%	0.0%	17,433			1,168	4,633	6.91	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		716,202					5,327,418	1,000,000	5,327,418	21,068,803	2.94	3.95
28	Plant Unit Info	1,425	716,202	69.8%	95.1%	69.8%	7,438			5,327,418	21,068,803	2.94	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		578					6,624	1,000,000	6,624	26,271	4.55	3.97
32	Plant Unit Info	157	578	0.5%	90.0%	0.5%	11,460			6,624	26,271	4.55	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00
36	Plant Unit Info	157	0	0.0%	0.0%	0.0%	0			0	0	0.00	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		216					296	5,830,000	1,726	30,952	14.36	104.55
14	Gas		172,084					1,377,538	1,000,000	1,377,538	5,448,397	3.17	3.96
15	Plant Unit Info	438	172,300	54.6%	94.6%	54.6%	8,005			1,379,264	5,479,349	3.18	
16	*Lauderdale 5*												
17	Light Oil		229					315	5,830,000	1,836	32,924	14.36	104.55
18	Gas		179,699					1,438,631	1,000,000	1,438,631	5,689,828	3.17	3.96
19	Plant Unit Info	438	179,928	57.1%	94.7%	57.1%	8,006			1,440,467	5,722,752	3.18	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		3,940					8,099	6,400,000	51,831	745,030	18.91	91.99
5	Gas		28,389					373,473	1,000,000	373,473	1,477,826	5.21	3.96
6	Plant Unit Info	781	32,329	5.7%	95.2%	5.7%	13,155			425,304	2,222,856	6.88	
7	*Manatee 2*												
8	Heavy Oil		6,109					12,177	6,400,000	77,931	1,120,197	18.34	91.99
9	Gas		44,098					562,579	1,000,000	562,579	2,225,633	5.05	3.96
10	Plant Unit Info	781	50,207	8.9%	95.1%	8.9%	12,757			640,510	3,345,830	6.66	
11	*Manatee 3*												
12	Gas		539,939					3,823,519	1,000,000	3,823,519	14,863,696	2.75	3.89
13	Plant Unit Info	1,095	539,939	68.5%	95.1%	68.5%	7,081			3,823,519	14,863,696	2.75	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		1,380					2,735	6,400,000	17,504	250,038	18.12	91.42
19	Gas		10,807					137,090	1,000,000	137,090	542,994	5.02	3.96
20	Plant Unit Info	796	12,187	2.1%	95.2%	2.1%	12,685			154,594	793,032	6.51	
21	*Martin 2*												
22	Heavy Oil		4,027					8,215	6,400,000	52,576	751,028	18.65	91.42
23	Gas		44,220					577,309	1,000,000	577,309	2,284,059	5.17	3.96
24	Plant Unit Info	788	48,247	8.5%	95.3%	8.5%	13,055			629,885	3,035,088	6.29	
25	*Martin 3*												
26	Gas		330					2,634	1,000,000	2,634	10,188	3.09	3.87
27	Plant Unit Info	423	330	0.1%	3.3%	0.1%	7,982			2,634	10,188	3.09	
28	*Martin 4*												
29	Gas		135,502					1,113,188	1,000,000	1,113,188	4,334,945	3.20	3.89
30	Plant Unit Info	419	135,502	44.9%	95.1%	44.9%	8,215			1,113,188	4,334,945	3.20	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		543,166					3,831,295	1,000,000	3,831,295	14,885,682	2.74	3.89
34	Plant Unit Info	1,089	543,166	69.3%	94.8%	69.3%	7,054			3,831,295	14,885,682	2.74	
35	*Martin 8 Solar*												
36	Solar		39,780					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	39,780	24.6%	N/A	24.6%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		2,218					2,470	5,830,000	14,400	211,938	9.56	85.81
3	Gas		819,548					5,320,754	1,000,000	5,320,754	21,041,918	2.57	3.95
4	Plant Unit Info	1,253	821,766	91.1%	94.5%	91.1%	6,492			5,335,154	21,253,856	2.59	
5	*Riviera 5*												
6	Light Oil		4,207					4,734	5,830,000	27,600	568,428	13.51	120.07
7	Gas		767,398					5,033,935	1,000,000	5,033,935	19,907,778	2.59	3.95
8	Plant Unit Info	1,228	771,605	87.3%	94.9%	87.3%	6,560			5,061,535	20,476,206	2.65	
9	*Sanford 4*												
10	Gas		138,596					1,113,865	1,000,000	1,113,865	4,404,813	3.18	3.95
11	Plant Unit Info	960	138,596	20.1%	94.9%	20.1%	8,037			1,113,865	4,404,813	3.18	
12	*Sanford 5*												
13	Gas		284,338					2,289,542	1,000,000	2,289,542	9,056,058	3.18	3.96
14	Plant Unit Info	965	284,338	40.9%	94.9%	40.9%	8,052			2,289,542	9,056,058	3.18	
15	*Scherer 4*												
16	Coal		288,733					187,165	17,000,000	3,181,812	8,163,973	2.83	43.62
17	Plant Unit Info	605	288,733	66.3%	93.9%	66.3%	11,020			3,181,812	8,163,973	2.83	
18	*St Johns 1*												
19	Coal		47,664					24,234	22,000,000	533,151	1,779,569	3.73	73.43
20	Plant Unit Info	122	47,664	54.1%	94.0%	54.1%	11,186			533,151	1,779,569	3.73	
21	*St Johns 2*												
22	Coal		47,037					23,892	22,000,000	525,618	1,754,424	3.73	73.43
23	Plant Unit Info	122	47,037	53.4%	93.9%	53.4%	11,175			525,618	1,754,424	3.73	
24	*St Lucie 1*												
25	Nuclear		688,707					7,480,737	1,000,000	7,480,737	4,902,128	0.71	0.66
26	Plant Unit Info	981	688,707	97.5%	97.5%	97.5%	10,862			7,480,737	4,902,128	0.71	
27	*St Lucie 2*												
28	Nuclear		589,635					6,404,621	1,000,000	6,404,621	4,074,620	0.69	0.64
29	Plant Unit Info	840	589,635	97.5%	97.5%	97.5%	10,862			6,404,621	4,074,620	0.69	
30	*Space Coast*												
31	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,650	22.9%	N/A	22.9%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		4,369					8,391	6,400,000	53,702	782,935	17.92	93.31
35	Gas		25,344					311,541	1,000,000	311,541	1,232,539	4.86	3.96
36	Plant Unit Info	379	29,713	10.9%	95.4%	10.9%	12,292			365,243	2,015,474	6.78	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		569,322					6,394,624	1,000,000	6,394,624	4,373,286	0.77	0.68
2	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232			6,394,624	4,373,286	0.77	
3	*Turkey Point 4*												
4	Nuclear		576,342					6,473,475	1,000,000	6,473,475	4,035,564	0.70	0.62
5	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232			6,473,475	4,035,564	0.70	
6	*Turkey Point 5*												
7	Light Oil		673					813	5,830,000	4,738	86,800	12.90	106.81
8	Gas		582,306					4,099,943	1,000,000	4,099,943	16,215,020	2.78	3.95
9	Plant Unit Info	1,101	582,979	73.5%	95.1%	73.5%	7,041			4,104,681	16,301,819	2.80	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		643,924					4,542,012	1,000,000	4,542,012	16,842,775	2.62	3.71
13	Plant Unit Info	1,199	643,924	74.6%	95.0%	74.6%	7,054			4,542,012	16,842,775	2.62	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		646,721					4,595,839	1,000,000	4,595,839	15,601,253	2.41	3.39
17	Plant Unit Info	1,189	646,721	75.5%	95.0%	75.5%	7,106			4,595,839	15,601,253	2.41	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		654,809					4,548,597	1,000,000	4,548,597	17,373,746	2.65	3.82
21	Plant Unit Info	1,199	654,809	75.9%	95.0%	75.9%	6,946			4,548,597	17,373,746	2.65	
22	**System Totals**												
23	Plant Unit Info	27,405	10,612,939				8,168			86,685,771	248,134,320	2.34	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		1,119					2,928	5,830,000	17,069	429,155	38.34	146.58
7	Coal		15,661					9,553	25,000,000	238,813	988,495	6.31	103.48
8	Plant Unit Info	250	16,780	9.0%	9.0%	9.0%	15,249			255,882	1,417,650	8.45	
9	*CCEC 3*												
10	Light Oil		2,931					3,293	5,830,000	19,200	288,223	9.83	87.52
11	Gas		812,789					5,324,287	1,000,000	5,324,287	21,005,562	2.58	3.95
12	Plant Unit Info	1,229	815,720	89.2%	94.9%	89.2%	6,551			5,343,487	21,293,785	2.61	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		4,991					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	4,991	26.8%	N/A	26.8%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		85					250	5,830,000	1,458	24,768	29.22	99.04
21	Gas		543					9,343	1,000,000	9,343	36,854	6.78	3.94
22	Plant Unit Info	342	628	0.2%	95.4%	0.2%	17,199			10,801	61,622	9.81	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		799,652					5,875,342	1,000,000	5,875,342	23,179,468	2.90	3.95
28	Plant Unit Info	1,425	799,652	75.4%	95.1%	75.4%	7,347			5,875,342	23,179,468	2.90	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		1,444					16,409	1,000,000	16,409	64,726	4.48	3.94
32	Plant Unit Info	157	1,444	1.2%	58.3%	1.2%	11,364			16,409	64,726	4.48	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		1,913					21,914	1,000,000	21,914	86,440	4.52	3.94
36	Plant Unit Info	157	1,913	1.6%	25.8%	1.6%	11,455			21,914	86,440	4.52	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		167,185					1,334,769	1,000,000	1,334,769	5,266,247	3.15	3.95
15	Plant Unit Info	438	167,185	51.3%	94.6%	51.3%	7,984			1,334,769	5,266,247	3.15	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		174,562					1,393,098	1,000,000	1,393,098	5,496,344	3.15	3.95
19	Plant Unit Info	438	174,562	53.6%	94.7%	53.6%	7,981			1,393,098	5,496,344	3.15	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		9,341					18,330	6,400,000	117,313	1,686,282	18.05	91.99
5	Gas		52,854					663,776	1,000,000	663,776	2,618,986	4.96	3.95
6	Plant Unit Info	781	62,195	10.7%	95.2%	10.7%	12,559			781,089	4,305,268	6.92	
7	*Manatee 2*												
8	Heavy Oil		8,781					17,528	6,400,000	112,177	1,612,456	18.36	91.99
9	Gas		50,342					643,102	1,000,000	643,102	2,536,751	5.04	3.94
10	Plant Unit Info	781	59,123	10.2%	95.1%	10.2%	12,775			755,279	4,149,207	7.02	
11	*Manatee 3*												
12	Gas		580,622					4,094,425	1,000,000	4,094,425	15,879,780	2.73	3.88
13	Plant Unit Info	1,095	580,622	71.3%	95.1%	71.3%	7,052			4,094,425	15,879,780	2.73	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		3,264					6,546	6,400,000	41,896	598,468	18.34	91.42
19	Gas		25,640					329,136	1,000,000	329,136	1,299,547	5.07	3.95
20	Plant Unit Info	796	28,904	4.9%	95.2%	4.9%	12,837			371,032	1,898,015	6.57	
21	*Martin 2*												
22	Heavy Oil		4,010					8,164	6,400,000	52,252	746,400	18.61	91.42
23	Gas		30,239					394,030	1,000,000	394,030	1,555,608	5.14	3.95
24	Plant Unit Info	788	34,249	5.8%	95.3%	5.8%	13,031			446,282	2,302,008	6.72	
25	*Martin 3*												
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	423	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Martin 4*												
29	Gas		152,879					1,254,530	1,000,000	1,254,530	4,873,256	3.19	3.88
30	Plant Unit Info	419	152,879	49.0%	95.1%	49.0%	8,206			1,254,530	4,873,256	3.19	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		577,256					4,057,173	1,000,000	4,057,173	15,724,257	2.72	3.88
34	Plant Unit Info	1,089	577,256	71.2%	94.8%	71.2%	7,028			4,057,173	15,724,257	2.72	
35	*Martin 8 Solar*												
36	Solar		38,037					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	38,037	22.7%	N/A	22.7%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		2,035					2,264	5,830,000	13,200	194,276	9.54	85.81
3	Gas		855,484					5,547,815	1,000,000	5,547,815	21,887,320	2.56	3.95
4	Plant Unit Info	1,253	857,519	92.0%	94.5%	92.0%	6,485			5,561,015	22,081,596	2.58	
5	*Riviera 5*												
6	Light Oil		4,210					4,734	5,830,000	27,600	568,428	13.50	120.07
7	Gas		784,767					5,145,346	1,000,000	5,145,346	20,299,689	2.59	3.95
8	Plant Unit Info	1,228	788,977	86.4%	94.9%	86.4%	6,557			5,172,946	20,868,117	2.64	
9	*Sanford 4*												
10	Gas		257,750					2,063,089	1,000,000	2,063,089	8,139,914	3.16	3.95
11	Plant Unit Info	960	257,750	36.1%	91.7%	36.1%	8,004			2,063,089	8,139,914	3.16	
12	*Sanford 5*												
13	Gas		325,933					2,583,163	1,000,000	2,583,163	10,191,403	3.13	3.95
14	Plant Unit Info	965	325,933	45.4%	94.9%	45.4%	7,925			2,583,163	10,191,403	3.13	
15	*Scherer 4*												
16	Coal		309,535					199,769	17,000,000	3,396,073	8,770,661	2.83	43.90
17	Plant Unit Info	605	309,535	68.8%	93.9%	68.8%	10,972			3,396,073	8,770,661	2.83	
18	*St Johns 1*												
19	Coal		52,497					26,820	22,000,000	590,038	1,959,685	3.73	73.07
20	Plant Unit Info	122	52,497	57.7%	94.0%	57.7%	11,240			590,038	1,959,685	3.73	
21	*St Johns 2*												
22	Coal		52,008					26,553	22,000,000	584,164	1,940,175	3.73	73.07
23	Plant Unit Info	122	52,008	57.2%	93.9%	57.2%	11,232			584,164	1,940,175	3.73	
24	*St Lucie 1*												
25	Nuclear		711,664					7,730,094	1,000,000	7,730,094	5,065,532	0.71	0.66
26	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862			7,730,094	5,065,532	0.71	
27	*St Lucie 2*												
28	Nuclear		609,290					6,618,108	1,000,000	6,618,108	4,210,440	0.69	0.64
29	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862			6,618,108	4,210,440	0.69	
30	*Space Coast*												
31	Solar		1,798					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,798	24.2%	N/A	24.2%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		6,631					12,771	6,400,000	81,737	1,191,664	17.97	93.31
35	Gas		31,769					391,631	1,000,000	391,631	1,545,233	4.86	3.95
36	Plant Unit Info	379	38,400	13.6%	95.4%	13.6%	12,327			473,368	2,736,897	7.13	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		588,299					6,607,778	1,000,000	6,607,778	4,519,062	0.77	0.68
2	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,778	4,519,062	0.77	
3	*Turkey Point 4*												
4	Nuclear		595,553					6,689,257	1,000,000	6,689,257	4,170,083	0.70	0.62
5	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,257	4,170,083	0.70	
6	*Turkey Point 5*												
7	Light Oil		874					1,056	5,830,000	6,157	112,796	12.90	106.81
8	Gas		587,277					4,135,658	1,000,000	4,135,658	16,316,156	2.78	3.95
9	Plant Unit Info	1,101	588,151	71.8%	95.1%	71.8%	7,042			4,141,815	16,428,952	2.79	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		598,605					4,299,942	1,000,000	4,299,942	15,509,140	2.59	3.61
13	Plant Unit Info	1,199	598,605	67.1%	95.0%	67.1%	7,183			4,299,942	15,509,140	2.59	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		658,362					4,638,683	1,000,000	4,638,683	15,896,496	2.41	3.43
17	Plant Unit Info	1,189	658,362	74.4%	95.0%	74.4%	7,046			4,638,683	15,896,496	2.41	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		687,375					4,752,807	1,000,000	4,752,807	18,388,875	2.68	3.87
21	Plant Unit Info	1,199	687,375	77.1%	95.0%	77.1%	6,914			4,752,807	18,388,875	2.68	
22	**System Totals**												
23	Plant Unit Info	27,406	11,237,856				8,179			91,913,852	266,875,101	2.37	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2016**												
2	*Babcock PV Solar*												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		1,119					2,928	5,830,000	17,069	429,155	38.34	146.58
7	Coal		15,661					9,553	25,000,000	238,813	988,495	6.31	103.48
8	Plant Unit Info	250	16,780	9.0%	9.0%	9.0%	15,249			255,882	1,417,650	8.45	
9	*CCEC 3*												
10	Light Oil		4,384					4,940	5,830,000	28,800	432,334	9.86	87.52
11	Gas		779,600					5,121,993	1,000,000	5,121,993	20,108,976	2.58	3.93
12	Plant Unit Info	1,229	783,984	85.7%	94.9%	85.7%	6,570			5,150,793	20,541,310	2.62	
13	*Citrus PV Solar*												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		4,743					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	4,743	25.5%	N/A	25.5%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		50					149	5,830,000	871	14,796	29.70	99.04
21	Gas		171					2,993	1,000,000	2,993	11,764	6.87	3.93
22	Plant Unit Info	342	221	0.1%	95.4%	0.1%	17,484			3,864	26,561	12.02	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		716,456					5,338,425	1,000,000	5,338,425	20,958,732	2.93	3.93
28	Plant Unit Info	1,425	716,456	67.6%	95.1%	67.6%	7,451			5,338,425	20,958,732	2.93	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		7,048					80,233	1,000,000	80,233	315,127	4.47	3.93
32	Plant Unit Info	157	7,048	6.0%	95.4%	6.0%	11,384			80,233	315,127	4.47	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		3,541					40,798	1,000,000	40,798	160,349	4.53	3.93
36	Plant Unit Info	157	3,541	3.0%	95.4%	3.0%	11,522			40,798	160,349	4.53	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		550					750	5,830,000	4,370	75,406	13.72	100.60
14	Gas		188,116					1,495,475	1,000,000	1,495,475	5,872,409	3.12	3.93
15	Plant Unit Info	438	188,666	57.9%	94.6%	57.9%	7,950			1,499,845	5,947,815	3.15	
16	*Lauderdale 5*												
17	Light Oil		208					282	5,830,000	1,646	28,402	13.68	100.60
18	Gas		219,121					1,737,726	1,000,000	1,737,726	6,823,106	3.11	3.93
19	Plant Unit Info	438	219,329	67.3%	94.7%	67.3%	7,930			1,739,372	6,851,508	3.12	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		13,828					26,800	6,400,000	171,523	2,465,508	17.83	91.99
5	Gas		69,918					867,237	1,000,000	867,237	3,405,331	4.87	3.93
6	Plant Unit Info	781	83,746	14.4%	95.2%	14.4%	12,404			1,038,760	5,870,840	7.01	
7	*Manatee 2*												
8	Heavy Oil		12,722					24,945	6,400,000	159,645	2,294,771	18.04	91.99
9	Gas		45,699					573,489	1,000,000	573,489	2,252,374	4.93	3.93
10	Plant Unit Info	781	58,421	10.1%	95.1%	10.1%	12,549			733,134	4,547,145	7.78	
11	*Manatee 3*												
12	Gas		576,329					4,057,719	1,000,000	4,057,719	15,688,566	2.72	3.87
13	Plant Unit Info	1,095	576,329	70.7%	95.1%	70.7%	7,041			4,057,719	15,688,566	2.72	
14	*Manatee PV Solar*												
15	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	0	0.0%	N/A	0.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		6,269					12,462	6,400,000	79,756	1,139,284	18.17	91.42
19	Gas		49,470					629,390	1,000,000	629,390	2,471,935	5.00	3.93
20	Plant Unit Info	796	55,739	9.4%	95.2%	9.4%	12,723			709,146	3,611,219	6.48	
21	*Martin 2*												
22	Heavy Oil		5,459					10,846	6,400,000	69,417	991,595	18.16	91.42
23	Gas		33,857					430,536	1,000,000	430,536	1,691,808	5.00	3.93
24	Plant Unit Info	788	39,316	6.7%	95.3%	6.7%	12,716			499,953	2,683,404	6.83	
25	*Martin 3*												
26	Gas		140,437					1,185,572	1,000,000	1,185,572	4,603,076	3.28	3.88
27	Plant Unit Info	423	140,437	44.6%	91.8%	44.6%	8,442			1,185,572	4,603,076	3.28	
28	*Martin 4*												
29	Gas		108,174					921,794	1,000,000	921,794	3,570,963	3.30	3.87
30	Plant Unit Info	419	108,174	34.7%	95.1%	34.7%	8,521			921,794	3,570,963	3.30	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		562,876					3,953,346	1,000,000	3,953,346	15,268,317	2.71	3.86
34	Plant Unit Info	1,089	562,876	69.5%	94.8%	69.5%	7,023			3,953,346	15,268,317	2.71	
35	*Martin 8 Solar*												
36	Solar		35,619					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	35,619	21.3%	N/A	21.3%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		2,588					2,882	5,830,000	16,800	247,261	9.55	85.81
3	Gas		846,146					5,492,120	1,000,000	5,492,120	21,561,781	2.55	3.93
4	Plant Unit Info	1,253	848,734	91.0%	94.5%	91.0%	6,491			5,508,920	21,809,042	2.57	
5	*Riviera 5*												
6	Light Oil		4,211					4,734	5,830,000	27,600	540,379	12.83	114.15
7	Gas		785,970					5,152,018	1,000,000	5,152,018	20,226,793	2.57	3.93
8	Plant Unit Info	1,228	790,181	86.5%	94.9%	86.5%	6,555			5,179,618	20,767,172	2.63	
9	*Sanford 4*												
10	Gas		220,268					1,798,451	1,000,000	1,798,451	7,061,087	3.21	3.93
11	Plant Unit Info	960	220,268	30.8%	65.8%	30.8%	8,165			1,798,451	7,061,087	3.21	
12	*Sanford 5*												
13	Gas		322,213					2,568,311	1,000,000	2,568,311	10,083,920	3.13	3.93
14	Plant Unit Info	965	322,213	44.9%	94.9%	44.9%	7,971			2,568,311	10,083,920	3.13	
15	*Scherer 4*												
16	Coal		325,348					208,729	17,000,000	3,548,399	9,225,239	2.84	44.20
17	Plant Unit Info	605	325,348	72.3%	93.9%	72.3%	10,906			3,548,399	9,225,239	2.84	
18	*St Johns 1*												
19	Coal		54,777					28,064	22,000,000	617,398	2,060,703	3.76	73.43
20	Plant Unit Info	122	54,777	60.2%	94.0%	60.2%	11,271			617,398	2,060,703	3.76	
21	*St Johns 2*												
22	Coal		53,908					27,584	22,000,000	606,854	2,025,510	3.76	73.43
23	Plant Unit Info	122	53,908	59.2%	93.9%	59.2%	11,257			606,854	2,025,510	3.76	
24	*St Lucie 1*												
25	Nuclear		711,664					7,730,094	1,000,000	7,730,094	5,065,532	0.71	0.66
26	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862			7,730,094	5,065,532	0.71	
27	*St Lucie 2*												
28	Nuclear		609,290					6,618,108	1,000,000	6,618,108	4,210,440	0.69	0.64
29	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862			6,618,108	4,210,440	0.69	
30	*Space Coast*												
31	Solar		1,674					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,674	22.5%	N/A	22.5%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		12,571					24,077	6,400,000	154,094	2,246,575	17.87	93.31
35	Gas		37,801					463,379	1,000,000	463,379	1,819,101	4.81	3.93
36	Plant Unit Info	379	50,372	17.9%	95.4%	17.9%	12,258			617,473	4,065,676	8.07	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		588,299					6,607,778	1,000,000	6,607,778	4,519,062	0.77	0.68
2	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,778	4,519,062	0.77	
3	*Turkey Point 4*												
4	Nuclear		595,553					6,689,257	1,000,000	6,689,257	4,170,083	0.70	0.62
5	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,257	4,170,083	0.70	
6	*Turkey Point 5*												
7	Light Oil		1,874					2,259	5,830,000	13,169	241,255	12.87	106.81
8	Gas		591,826					4,158,825	1,000,000	4,158,825	16,327,670	2.76	3.93
9	Plant Unit Info	1,101	593,700	72.5%	95.1%	72.5%	7,027			4,171,994	16,568,925	2.79	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		712,680					4,941,819	1,000,000	4,941,819	18,816,628	2.64	3.81
13	Plant Unit Info	1,199	712,680	79.9%	95.0%	79.9%	6,934			4,941,819	18,816,628	2.64	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		611,682					4,328,650	1,000,000	4,328,650	14,117,004	2.31	3.26
17	Plant Unit Info	1,189	611,682	69.1%	95.0%	69.1%	7,077			4,328,650	14,117,004	2.31	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		696,122					4,822,927	1,000,000	4,822,927	18,208,869	2.62	3.78
21	Plant Unit Info	1,199	696,122	78.0%	95.0%	78.0%	6,928			4,822,927	18,208,869	2.62	
22	**System Totals**												
23	Plant Unit Info	27,405	11,387,890				8,216			93,564,687	274,837,473	2.41	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2016**												
2	*Babcock PV Solar*												
3	Solar		8,178					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	8,178	15.1%	N/A	15.1%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		4,919					5,557	5,830,000	32,400	473,192	9.62	85.15
11	Gas		726,943					4,788,198	1,000,000	4,788,198	19,003,450	2.61	3.97
12	Plant Unit Info	1,229	731,862	82.7%	94.9%	82.7%	6,587			4,820,598	19,476,643	2.66	
13	*Citrus PV Solar*												
14	Solar		8,178					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	8,178	15.1%	N/A	15.1%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		4,260					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	4,260	23.7%	N/A	23.7%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		893					2,615	5,830,000	15,246	258,997	29.00	99.04
21	Gas		2,167					36,988	1,000,000	36,988	146,800	6.77	3.97
22	Plant Unit Info	343	3,060	1.2%	95.4%	1.2%	17,070			52,234	405,797	13.26	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		824,606					5,997,976	1,000,000	5,997,976	23,804,827	2.89	3.97
28	Plant Unit Info	1,425	824,606	80.4%	95.1%	80.4%	7,274			5,997,976	23,804,827	2.89	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		4,622					52,989	1,000,000	52,989	210,305	4.55	3.97
32	Plant Unit Info	157	4,622	4.1%	95.4%	4.1%	11,465			52,989	210,305	4.55	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		2,889					33,118	1,000,000	33,118	131,441	4.55	3.97
36	Plant Unit Info	157	2,889	2.6%	95.4%	2.6%	11,463			33,118	131,441	4.55	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		188,316					1,499,922	1,000,000	1,499,922	5,952,911	3.16	3.97
15	Plant Unit Info	438	188,316	59.7%	94.6%	59.7%	7,965			1,499,922	5,952,911	3.16	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		201,448					1,606,178	1,000,000	1,606,178	6,374,615	3.16	3.97
19	Plant Unit Info	438	201,448	63.9%	94.7%	63.9%	7,973			1,606,178	6,374,615	3.16	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		15,344					30,001	6,400,000	192,006	2,759,935	17.99	91.99
5	Gas		75,198					941,009	1,000,000	941,009	3,734,692	4.97	3.97
6	Plant Unit Info	781	90,542	16.1%	95.2%	16.1%	12,514			1,133,015	6,494,627	7.17	
7	*Manatee 2*												
8	Heavy Oil		7,901					15,929	6,400,000	101,945	1,465,379	18.55	91.99
9	Gas		26,742					345,032	1,000,000	345,032	1,369,362	5.12	3.97
10	Plant Unit Info	781	34,643	6.2%	95.1%	6.2%	12,902			446,977	2,834,741	8.18	
11	*Manatee 3*												
12	Gas		609,345					4,272,956	1,000,000	4,272,956	16,699,759	2.74	3.91
13	Plant Unit Info	1,095	609,345	77.3%	95.1%	77.3%	7,012			4,272,956	16,699,759	2.74	
14	*Manatee PV Solar*												
15	Solar		8,178					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	8,178	15.1%	N/A	15.1%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		10,024					19,144	6,400,000	122,520	1,750,152	17.46	91.42
19	Gas		64,286					785,777	1,000,000	785,777	3,118,609	4.85	3.97
20	Plant Unit Info	796	74,310	13.0%	95.2%	13.0%	12,223			908,297	4,868,761	6.55	
21	*Martin 2*												
22	Heavy Oil		3,332					6,842	6,400,000	43,787	625,481	18.77	91.42
23	Gas		19,137					251,508	1,000,000	251,508	998,204	5.22	3.97
24	Plant Unit Info	788	22,469	4.0%	95.3%	4.0%	13,142			295,295	1,623,685	7.23	
25	*Martin 3*												
26	Gas		187,883					1,527,781	1,000,000	1,527,781	5,993,988	3.19	3.92
27	Plant Unit Info	423	187,883	61.7%	95.1%	61.7%	8,132			1,527,781	5,993,988	3.19	
28	*Martin 4*												
29	Gas		157,470					1,286,138	1,000,000	1,286,138	5,027,680	3.19	3.91
30	Plant Unit Info	419	157,470	52.2%	95.1%	52.2%	8,168			1,286,138	5,027,680	3.19	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		501,273					3,544,323	1,000,000	3,544,323	13,843,095	2.76	3.91
34	Plant Unit Info	1,089	501,273	63.9%	94.8%	63.9%	7,071			3,544,323	13,843,095	2.76	
35	*Martin 8 Solar*												
36	Solar		30,960					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	30,960	19.1%	N/A	19.1%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		3,321					3,705	5,830,000	21,600	312,204	9.40	84.27
3	Gas		790,206					5,140,108	1,000,000	5,140,108	20,400,113	2.58	3.97
4	Plant Unit Info	1,253	793,527	88.0%	94.5%	88.0%	6,505			5,161,708	20,712,317	2.61	
5	*Riviera 5*												
6	Light Oil		4,567					5,146	5,830,000	30,000	587,369	12.86	114.15
7	Gas		735,030					4,828,626	1,000,000	4,828,626	19,163,904	2.61	3.97
8	Plant Unit Info	1,228	739,597	83.6%	94.9%	83.6%	6,569			4,858,626	19,751,272	2.67	
9	*Sanford 4*												
10	Gas		81,908					684,445	1,000,000	684,445	2,716,441	3.32	3.97
11	Plant Unit Info	960	81,908	11.9%	49.0%	11.9%	8,356			684,445	2,716,441	3.32	
12	*Sanford 5*												
13	Gas		159,367					1,297,293	1,000,000	1,297,293	5,148,709	3.23	3.97
14	Plant Unit Info	965	159,367	22.9%	94.9%	22.9%	8,140			1,297,293	5,148,709	3.23	
15	*Scherer 4*												
16	Coal		280,837					183,226	17,000,000	3,114,840	8,139,145	2.90	44.42
17	Plant Unit Info	605	280,837	64.5%	93.9%	64.5%	11,091			3,114,840	8,139,145	2.90	
18	*St Johns 1*												
19	Coal		51,456					26,332	22,000,000	579,312	1,923,065	3.74	73.03
20	Plant Unit Info	122	51,456	58.4%	94.0%	58.4%	11,258			579,312	1,923,065	3.74	
21	*St Johns 2*												
22	Coal		50,874					26,011	22,000,000	572,242	1,899,598	3.73	73.03
23	Plant Unit Info	122	50,874	57.8%	93.9%	57.8%	11,248			572,242	1,899,598	3.73	
24	*St Lucie 1*												
25	Nuclear		573,923					6,233,947	1,000,000	6,233,947	4,085,106	0.71	0.66
26	Plant Unit Info	981	573,923	81.3%	81.3%	81.3%	10,862			6,233,947	4,085,106	0.71	
27	*St Lucie 2*												
28	Nuclear		589,635					6,404,621	1,000,000	6,404,621	4,074,620	0.69	0.64
29	Plant Unit Info	840	589,635	97.5%	97.5%	97.5%	10,862			6,404,621	4,074,620	0.69	
30	*Space Coast*												
31	Solar		1,470					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,470	20.4%	N/A	20.4%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		9,531					17,990	6,400,000	115,136	1,678,597	17.61	93.31
35	Gas		39,161					473,086	1,000,000	473,086	1,877,590	4.79	3.97
36	Plant Unit Info	379	48,692	17.8%	95.4%	17.8%	12,080			588,222	3,556,187	7.30	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		569,322					6,394,624	1,000,000	6,394,624	4,373,286	0.77	0.68
2	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232			6,394,624	4,373,286	0.77	
3	*Turkey Point 4*												
4	Nuclear		576,342					6,473,475	1,000,000	6,473,475	4,035,564	0.70	0.62
5	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232			6,473,475	4,035,564	0.70	
6	*Turkey Point 5*												
7	Light Oil		1,084					1,308	5,830,000	7,627	139,726	12.89	106.81
8	Gas		579,237					4,076,353	1,000,000	4,076,353	16,178,280	2.79	3.97
9	Plant Unit Info	1,101	580,321	73.2%	95.1%	73.2%	7,037			4,083,980	16,318,006	2.81	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		555,025					3,894,530	1,000,000	3,894,530	14,711,378	2.65	3.78
13	Plant Unit Info	1,199	555,025	64.3%	95.0%	64.3%	7,017			3,894,530	14,711,378	2.65	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		481,792					3,532,091	1,000,000	3,532,091	11,781,415	2.45	3.34
17	Plant Unit Info	1,189	481,792	56.3%	95.0%	56.3%	7,331			3,532,091	11,781,415	2.45	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		765,030					5,269,531	1,000,000	5,269,531	20,027,507	2.62	3.80
21	Plant Unit Info	1,199	765,030	88.6%	95.0%	88.6%	6,888			5,269,531	20,027,507	2.62	
22	**System Totals**												
23	Plant Unit Info	27,406	10,593,610				8,177			86,621,285	256,996,491	2.43	
24													
25													
26													
27													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2016**												
2	*Babcock PV Solar*												
3	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	8,184	14.7%	N/A	14.7%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		1,119					2,928	5,830,000	17,069	429,155	38.34	146.58
7	Coal		15,661					9,553	25,000,000	238,813	988,495	6.31	103.48
8	Plant Unit Info	250	16,780	9.0%	9.0%	9.0%	15,249			255,882	1,417,650	8.45	
9	*CCEC 3*												
10	Light Oil		4,923					5,557	5,830,000	32,400	473,192	9.61	85.15
11	Gas		756,521					4,979,193	1,000,000	4,979,193	20,263,274	2.68	4.07
12	Plant Unit Info	1,229	761,444	83.3%	94.9%	83.3%	6,582			5,011,593	20,736,466	2.72	
13	*Citrus PV Solar*												
14	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	8,184	14.7%	N/A	14.7%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		4,092					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	4,092	22.0%	N/A	22.0%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		388					7,011	1,000,000	7,011	28,525	7.35	4.07
22	Plant Unit Info	348	388	0.2%	95.4%	0.2%	18,070			7,011	28,525	7.35	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		741,557					5,493,316	1,000,000	5,493,316	22,355,423	3.01	4.07
28	Plant Unit Info	1,425	741,557	69.9%	88.1%	69.9%	7,408			5,493,316	22,355,423	3.01	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		2,881					33,260	1,000,000	33,260	135,321	4.70	4.07
32	Plant Unit Info	157	2,881	2.5%	95.4%	2.5%	11,545			33,260	135,321	4.70	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		2,407					27,908	1,000,000	27,908	113,544	4.72	4.07
36	Plant Unit Info	157	2,407	2.1%	95.4%	2.1%	11,595			27,908	113,544	4.72	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		99,970					798,666	1,000,000	798,666	3,251,113	3.25	4.07
15	Plant Unit Info	438	99,970	30.7%	73.7%	30.7%	7,989			798,666	3,251,113	3.25	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		161,272					1,286,027	1,000,000	1,286,027	5,234,596	3.25	4.07
19	Plant Unit Info	438	161,272	49.5%	94.7%	49.5%	7,974			1,286,027	5,234,596	3.25	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		3,939					7,905	6,400,000	50,589	727,177	18.46	91.99
5	Gas		24,197					310,791	1,000,000	310,791	1,265,665	5.23	4.07
6	Plant Unit Info	781	28,136	4.8%	95.2%	4.8%	12,844			361,380	1,992,842	7.08	
7	*Manatee 2*												
8	Heavy Oil		9,257					18,425	6,400,000	117,918	1,694,978	18.31	91.99
9	Gas		47,546					605,676	1,000,000	605,676	2,465,449	5.19	4.07
10	Plant Unit Info	781	56,803	9.8%	95.1%	9.8%	12,739			723,594	4,160,427	7.32	
11	*Manatee 3*												
12	Gas		565,366					4,014,088	1,000,000	4,014,088	16,078,016	2.84	4.01
13	Plant Unit Info	1,095	565,366	69.4%	95.1%	69.4%	7,100			4,014,088	16,078,016	2.84	
14	*Manatee PV Solar*												
15	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	8,184	14.7%	N/A	14.7%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		4,335					8,750	6,400,000	56,003	799,982	18.46	91.42
19	Gas		38,733					500,430	1,000,000	500,430	2,037,036	5.26	4.07
20	Plant Unit Info	796	43,068	7.3%	95.2%	7.3%	12,920			556,433	2,837,018	6.59	
21	*Martin 2*												
22	Heavy Oil		495					1,018	6,400,000	6,514	93,050	18.80	91.42
23	Gas		3,847					50,646	1,000,000	50,646	206,055	5.36	4.07
24	Plant Unit Info	789	4,342	0.7%	95.3%	0.7%	13,164			57,160	299,105	6.89	
25	*Martin 3*												
26	Gas		155,308					1,268,262	1,000,000	1,268,262	5,105,752	3.29	4.03
27	Plant Unit Info	423	155,308	49.3%	95.1%	49.3%	8,166			1,268,262	5,105,752	3.29	
28	*Martin 4*												
29	Gas		151,800					1,243,113	1,000,000	1,243,113	4,985,729	3.28	4.01
30	Plant Unit Info	419	151,800	48.7%	95.1%	48.7%	8,189			1,243,113	4,985,729	3.28	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		497,316					3,505,202	1,000,000	3,505,202	14,043,782	2.82	4.01
34	Plant Unit Info	1,089	497,316	61.4%	94.8%	61.4%	7,048			3,505,202	14,043,782	2.82	
35	*Martin 8 Solar*												
36	Solar		27,342					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	27,342	16.3%	N/A	16.3%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		4,239					4,734	5,830,000	27,600	398,927	9.41	84.27
3	Gas		807,939					5,261,030	1,000,000	5,261,030	21,410,182	2.65	4.07
4	Plant Unit Info	1,253	812,178	87.1%	94.5%	87.1%	6,512			5,288,630	21,809,109	2.69	
5	*Riviera 5*												
6	Light Oil		5,640					6,381	5,830,000	37,200	702,172	12.45	110.04
7	Gas		712,371					4,698,549	1,000,000	4,698,549	19,121,472	2.68	4.07
8	Plant Unit Info	1,228	718,011	78.6%	94.9%	78.6%	6,596			4,735,749	19,823,644	2.76	
9	*Sanford 4*												
10	Gas		176,125					1,388,544	1,000,000	1,388,544	5,651,464	3.21	4.07
11	Plant Unit Info	960	176,125	24.7%	74.7%	24.7%	7,884			1,388,544	5,651,464	3.21	
12	*Sanford 5*												
13	Gas		205,774					1,631,026	1,000,000	1,631,026	6,638,639	3.23	4.07
14	Plant Unit Info	965	205,774	28.7%	67.5%	28.7%	7,926			1,631,026	6,638,639	3.23	
15	*Scherer 4*												
16	Coal		288,251					188,182	17,000,000	3,199,091	8,415,002	2.92	44.72
17	Plant Unit Info	605	288,251	64.1%	93.9%	64.1%	11,098			3,199,091	8,415,002	2.92	
18	*St Johns 1*												
19	Coal		50,533					25,731	22,000,000	566,074	1,882,942	3.73	73.18
20	Plant Unit Info	122	50,533	55.5%	94.0%	55.5%	11,202			566,074	1,882,942	3.73	
21	*St Johns 2*												
22	Coal		49,504					25,172	22,000,000	553,794	1,842,095	3.72	73.18
23	Plant Unit Info	122	49,504	54.4%	93.9%	54.4%	11,187			553,794	1,842,095	3.72	
24	*St Lucie 1*												
25	Nuclear		114,785					1,246,789	1,000,000	1,246,789	807,171	0.70	0.65
26	Plant Unit Info	981	114,785	15.7%	15.7%	15.7%	10,862			1,246,789	807,171	0.70	
27	*St Lucie 2*												
28	Nuclear		609,290					6,618,108	1,000,000	6,618,108	4,210,440	0.69	0.64
29	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862			6,618,108	4,210,440	0.69	
30	*Space Coast*												
31	Solar		1,395					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,395	18.8%	N/A	18.8%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		3,815					7,260	6,400,000	46,465	677,425	17.76	93.31
35	Gas		26,802					326,454	1,000,000	326,454	1,328,994	4.96	4.07
36	Plant Unit Info	379	30,617	10.9%	85.8%	10.9%	12,180			372,919	2,006,418	6.55	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		588,299					6,607,778	1,000,000	6,607,778	4,519,062	0.77	0.68
2	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,778	4,519,062	0.77	
3	*Turkey Point 4*												
4	Nuclear		595,553					6,689,257	1,000,000	6,689,257	4,170,083	0.70	0.62
5	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,257	4,170,083	0.70	
6	*Turkey Point 5*												
7	Light Oil		946					1,139	5,830,000	6,643	112,537	11.90	98.76
8	Gas		559,236					3,927,662	1,000,000	3,927,662	15,985,205	2.86	4.07
9	Plant Unit Info	1,101	560,182	68.4%	95.1%	68.4%	7,023			3,934,305	16,097,742	2.87	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		623,222					4,305,929	1,000,000	4,305,929	16,787,466	2.69	3.90
13	Plant Unit Info	1,199	623,222	69.9%	95.0%	69.9%	6,909			4,305,929	16,787,466	2.69	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		352,085					2,466,755	1,000,000	2,466,755	8,735,209	2.48	3.54
17	Plant Unit Info	1,189	352,085	39.8%	94.0%	39.8%	7,006			2,466,755	8,735,209	2.48	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		821,129					5,663,508	1,000,000	5,663,508	21,263,112	2.59	3.75
21	Plant Unit Info	1,199	821,129	92.0%	95.0%	92.0%	6,897			5,663,508	21,263,112	2.59	
22	**System Totals**												
23	Plant Unit Info	27,412	9,941,758				8,038			79,911,152	247,434,908	2.49	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2016**												
2	*Babcock PV Solar*												
3	Solar		7,020					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	7,020	13.0%	N/A	13.0%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		10,616					12,144	5,830,000	70,800	1,005,011	9.47	82.76
11	Gas		640,631					4,272,291	1,000,000	4,272,291	18,430,440	2.88	4.31
12	Plant Unit Info	1,252	651,247	72.2%	94.9%	72.2%	6,669			4,343,091	19,435,451	2.98	
13	*Citrus PV Solar*												
14	Solar		7,020					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	7,020	13.0%	N/A	13.0%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		3,510					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	3,510	19.5%	N/A	19.5%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		1,215					3,762	5,830,000	21,933	372,595	30.65	99.04
21	Gas		5,684					102,560	1,000,000	102,560	442,352	7.78	4.31
22	Plant Unit Info	342	6,899	2.8%	95.4%	2.8%	18,045			124,493	814,947	11.81	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		726,589					5,424,810	1,000,000	5,424,810	23,403,473	3.22	4.31
28	Plant Unit Info	1,600	726,589	63.1%	82.9%	63.1%	7,466			5,424,810	23,403,473	3.22	
29	*Fort Myers 3A*												
30	Light Oil		0					0	0	0	0	0.00	0.00
31	Gas		29,814					321,709	1,000,000	321,709	1,387,307	4.65	4.31
32	Plant Unit Info	181	29,814	22.9%	95.4%	22.9%	10,791			321,709	1,387,307	4.65	
33	*Fort Myers 3B*												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		32,843					354,001	1,000,000	354,001	1,526,634	4.65	4.31
36	Plant Unit Info	182	32,843	25.1%	95.4%	25.1%	10,779			354,001	1,526,634	4.65	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		0					0	0	0	0	0.00	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
4	*Fort Myers 4B*												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	223	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	448	0	0.0%	0.0%	0.0%	0			0	0	0.00	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		115,961					916,196	1,000,000	916,196	3,951,714	3.41	4.31
19	Plant Unit Info	448	115,961	36.0%	94.7%	36.0%	7,901			916,196	3,951,714	3.41	
20	*Lauderdale 6 CT 1*												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
24	*Lauderdale 6 CT 2*												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	0.0%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		9,159					17,063	6,400,000	109,200	1,569,664	17.14	91.99
5	Gas		65,981					786,626	1,000,000	786,626	3,392,918	5.14	4.31
6	Plant Unit Info	789	75,140	13.2%	95.2%	13.2%	11,922			895,826	4,962,582	6.60	
7	*Manatee 2*												
8	Heavy Oil		4,060					8,445	6,400,000	54,045	776,854	19.14	91.99
9	Gas		27,261					362,910	1,000,000	362,910	1,565,829	5.74	4.31
10	Plant Unit Info	789	31,321	5.5%	95.1%	5.5%	13,312			416,955	2,342,683	7.48	
11	*Manatee 3*												
12	Gas		417,392					3,032,048	1,000,000	3,032,048	12,929,944	3.10	4.26
13	Plant Unit Info	1,166	417,392	49.7%	95.1%	49.7%	7,264			3,032,048	12,929,944	3.10	
14	*Manatee PV Solar*												
15	Solar		7,020					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	7,020	13.0%	N/A	13.0%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		3,233					5,610	6,400,000	35,901	512,832	15.86	91.42
19	Gas		68,381					759,395	1,000,000	759,395	3,275,476	4.79	4.31
20	Plant Unit Info	804	71,614	12.4%	95.2%	12.4%	11,105			795,296	3,788,308	5.29	
21	*Martin 2*												
22	Heavy Oil		7,377					13,201	6,400,000	84,486	1,206,850	16.36	91.42
23	Gas		66,426					760,792	1,000,000	760,792	3,281,380	4.94	4.31
24	Plant Unit Info	796	73,803	12.9%	95.3%	12.9%	11,453			845,278	4,488,230	6.08	
25	*Martin 3*												
26	Gas		153,801					1,275,961	1,000,000	1,275,961	5,443,690	3.54	4.27
27	Plant Unit Info	449	153,801	47.6%	95.1%	47.6%	8,296			1,275,961	5,443,690	3.54	
28	*Martin 4*												
29	Gas		137,383					1,120,388	1,000,000	1,120,388	4,778,668	3.48	4.27
30	Plant Unit Info	445	137,383	42.9%	95.1%	42.9%	8,155			1,120,388	4,778,668	3.48	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		385,964					2,832,592	1,000,000	2,832,592	12,081,200	3.13	4.27
34	Plant Unit Info	1,160	385,964	46.2%	94.8%	46.2%	7,339			2,832,592	12,081,200	3.13	
35	*Martin 8 Solar*												
36	Solar		19,530					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	19,530	12.1%	N/A	12.1%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		6,952					7,885	5,830,000	45,970	653,290	9.40	82.85
3	Gas		473,126					3,128,762	1,000,000	3,128,762	13,495,996	2.85	4.31
4	Plant Unit Info	1,278	480,078	52.2%	61.2%	52.2%	6,613			3,174,732	14,149,286	2.95	
5	*Riviera 5*												
6	Light Oil		8,863					10,086	5,830,000	58,800	1,078,194	12.16	106.90
7	Gas		714,466					4,739,891	1,000,000	4,739,891	20,447,698	2.86	4.31
8	Plant Unit Info	1,253	723,329	80.2%	94.9%	80.2%	6,634			4,798,691	21,525,891	2.98	
9	*Sanford 4*												
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	1,024	0	0.0%	0.0%	0.0%	0			0	0	0.00	
12	*Sanford 5*												
13	Gas		72,193					610,617	1,000,000	610,617	2,633,509	3.65	4.31
14	Plant Unit Info	1,031	72,193	9.7%	44.9%	9.7%	8,458			610,617	2,633,509	3.65	
15	*Scherer 4*												
16	Coal		323,048					205,238	17,000,000	3,489,046	9,228,945	2.86	44.97
17	Plant Unit Info	612	323,048	73.3%	93.9%	73.3%	10,800			3,489,046	9,228,945	2.86	
18	*St Johns 1*												
19	Coal		52,293					26,582	22,000,000	584,798	1,948,098	3.73	73.29
20	Plant Unit Info	125	52,293	58.0%	94.0%	58.0%	11,183			584,798	1,948,098	3.73	
21	*St Johns 2*												
22	Coal		51,058					25,905	22,000,000	569,912	1,898,511	3.72	73.29
23	Plant Unit Info	125	51,058	56.6%	93.9%	56.6%	11,162			569,912	1,898,511	3.72	
24	*St Lucie 1*												
25	Nuclear		704,592					7,653,279	1,000,000	7,653,279	4,954,730	0.70	0.65
26	Plant Unit Info	1,004	704,592	97.5%	97.5%	97.5%	10,862			7,653,279	4,954,730	0.70	
27	*St Lucie 2*												
28	Nuclear		603,236					6,552,344	1,000,000	6,552,344	4,168,602	0.69	0.64
29	Plant Unit Info	859	603,236	97.5%	97.5%	97.5%	10,862			6,552,344	4,168,602	0.69	
30	*Space Coast*												
31	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,170	16.3%	N/A	16.3%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		0					0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00
36	Plant Unit Info	377	0	0.0%	0.0%	0.0%	0			0	0	0.00	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		588,978					6,615,404	1,000,000	6,615,404	4,524,272	0.77	0.68
2	Plant Unit Info	839	588,978	97.5%	97.5%	97.5%	11,232			6,615,404	4,524,272	0.77	
3	*Turkey Point 4*												
4	Nuclear		595,296					6,686,369	1,000,000	6,686,369	4,168,282	0.70	0.62
5	Plant Unit Info	848	595,296	97.5%	97.5%	97.5%	11,232			6,686,369	4,168,282	0.70	
6	*Turkey Point 5*												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		21,785					151,885	1,000,000	151,885	653,742	3.00	4.30
9	Plant Unit Info	1,169	21,785	2.6%	95.1%	2.6%	6,972			151,885	653,742	3.00	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		398,288					2,750,824	1,000,000	2,750,824	11,496,000	2.89	4.18
13	Plant Unit Info	1,225	398,288	45.2%	91.7%	45.2%	6,907			2,750,824	11,496,000	2.89	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		235,225					1,630,825	1,000,000	1,630,825	6,540,923	2.78	4.01
17	Plant Unit Info	1,215	235,225	26.9%	53.9%	26.9%	6,933			1,630,825	6,540,923	2.78	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		701,684					4,952,736	1,000,000	4,952,736	18,902,468	2.69	3.82
21	Plant Unit Info	1,225	701,684	79.6%	95.0%	79.6%	7,058			4,952,736	18,902,468	2.69	
22	**System Totals**												
23	Plant Unit Info	28,332	8,506,123				8,573			72,920,106	208,128,090	2.45	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2016**												
2	*Babcock PV Solar*												
3	Solar		6,324					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	6,324	11.3%	N/A	11.3%	N/A			0	0	0.00	
5	*Cedar Bay FPL*												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	250	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	*CCEC 3*												
10	Light Oil		10,112					11,732	5,830,000	68,400	955,389	9.45	81.43
11	Gas		529,578					3,582,164	1,000,000	3,582,164	15,887,047	3.00	4.44
12	Plant Unit Info	1,252	539,690	57.9%	94.9%	57.9%	6,764			3,650,564	16,842,435	3.12	
13	*Citrus PV Solar*												
14	Solar		6,324					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75	6,324	11.3%	N/A	11.3%	N/A			0	0	0.00	
16	*Desoto Solar*												
17	Solar		3,193					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25	3,193	17.2%	N/A	17.2%	N/A			0	0	0.00	
19	*Everglades 1-12*												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	342	0	0.0%	95.4%	0.0%	0			0	0	0.00	
23	*Fort Myers 1-12*												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	552	0	0.0%	95.4%	0.0%	0			0	0	0.00	
26	*Fort Myers 2*												
27	Gas		640,040					4,823,931	1,000,000	4,823,931	21,394,208	3.34	4.44
28	Plant Unit Info	1,600	640,040	53.8%	95.1%	53.8%	7,537			4,823,931	21,394,208	3.34	
29	*Fort Myers 3A*												
30	Light Oil		30					55	5,830,000	319	6,266	21.18	114.51
31	Gas		11,201					120,770	1,000,000	120,770	534,409	4.77	4.43
32	Plant Unit Info	181	11,231	8.4%	95.4%	8.4%	10,782			121,089	540,674	4.81	
33	*Fort Myers 3B*												
34	Light Oil		32					59	5,830,000	344	6,757	21.26	114.51
35	Gas		11,359					122,934	1,000,000	122,934	543,949	4.79	4.42
36	Plant Unit Info	182	11,391	8.4%	95.4%	8.4%	10,822			123,278	550,706	4.83	
37	*Fort Myers 4A*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		55					98	5,830,000	569	11,176	20.21	114.51
2	Gas		26,446					272,054	1,000,000	272,054	1,204,651	4.56	4.43
3	Plant Unit Info	223	26,501	16.0%	97.5%	16.0%	10,287			272,623	1,215,826	4.59	
4	*Fort Myers 4B*												
5	Light Oil		26					47	5,830,000	273	5,362	20.42	114.51
6	Gas		19,411					201,803	1,000,000	201,803	893,076	4.60	4.43
7	Plant Unit Info	223	19,437	11.7%	97.5%	11.7%	10,396			202,076	898,438	4.62	
8	*Lauderdale 1-24*												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	684	0	0.0%	95.4%	0.0%	0			0	0	0.00	
12	*Lauderdale 4*												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	448	0	0.0%	33.3%	0.0%	0			0	0	0.00	
16	*Lauderdale 5*												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		39,438					323,026	1,000,000	323,026	1,433,145	3.63	4.44
19	Plant Unit Info	448	39,438	11.8%	94.7%	11.8%	8,191			323,026	1,433,145	3.63	
20	*Lauderdale 6 CT 1*												
21	Light Oil		89					154	5,830,000	900	15,530	17.39	100.60
22	Gas		11,212					113,006	1,000,000	113,006	501,366	4.47	4.44
23	Plant Unit Info	201	11,301	7.6%	97.5%	7.6%	10,079			113,906	516,896	4.57	
24	*Lauderdale 6 CT 2*												
25	Light Oil		10,650					17,754	5,830,000	103,505	1,786,015	16.77	100.60
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	201	10,650	7.1%	97.5%	7.1%	9,719			103,505	1,786,015	16.77	
28	*Lauderdale 6 CT 3*												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	201	0	0.0%	97.5%	0.0%	0			0	0	0.00	
32	*Lauderdale 6 CT 4*												
33	Light Oil		0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	201	0	0.0%	97.5%	0.0%	0			0	0	0.00	
36	*Lauderdale 6 CT 5*												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	201	0	0.0%	97.5%	0.0%	0			0	0	0.00	
3	*Manatee 1*												
4	Heavy Oil		898					2,042	6,400,000	13,066	147,818	16.46	72.40
5	Gas		5,545					80,695	1,000,000	80,695	358,013	6.46	4.44
6	Plant Unit Info	789	6,443	1.1%	95.2%	1.1%	14,552			93,761	505,832	7.85	
7	*Manatee 2*												
8	Heavy Oil		603					1,554	6,400,000	9,947	112,532	18.68	72.40
9	Gas		6,859					113,243	1,000,000	113,243	502,417	7.32	4.44
10	Plant Unit Info	790	7,462	1.3%	95.1%	1.3%	16,509			123,190	614,950	8.24	
11	*Manatee 3*												
12	Gas		395,461					2,888,478	1,000,000	2,888,478	12,664,375	3.20	4.38
13	Plant Unit Info	1,166	395,461	45.6%	95.1%	45.6%	7,304			2,888,478	12,664,375	3.20	
14	*Manatee PV Solar*												
15	Solar		6,324					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	6,324	11.3%	N/A	11.3%	N/A			0	0	0.00	
17	*Martin 1*												
18	Heavy Oil		0					0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	804	0	0.0%	95.2%	0.0%	0			0	0	0.00	
21	*Martin 2*												
22	Heavy Oil		0					0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	796	0	0.0%	95.3%	0.0%	0			0	0	0.00	
25	*Martin 3*												
26	Gas		84,892					701,884	1,000,000	701,884	3,080,541	3.63	4.39
27	Plant Unit Info	449	84,892	25.4%	95.1%	25.4%	8,268			701,884	3,080,541	3.63	
28	*Martin 4*												
29	Gas		76,382					638,361	1,000,000	638,361	2,802,085	3.67	4.39
30	Plant Unit Info	445	76,382	23.1%	95.1%	23.1%	8,357			638,361	2,802,085	3.67	
31	*Martin 8*												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		384,142					2,718,643	1,000,000	2,718,643	11,917,308	3.10	4.38
34	Plant Unit Info	1,160	384,142	44.5%	77.1%	44.5%	7,077			2,718,643	11,917,308	3.10	
35	*Martin 8 Solar*												
36	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	75	16,275	9.7%	N/A	9.7%	N/A			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	*PEEC*												
2	Light Oil		4,788					5,352	5,830,000	31,200	443,390	9.26	82.85
3	Gas		822,836					5,361,898	1,000,000	5,361,898	23,778,769	2.89	4.43
4	Plant Unit Info	1,278	827,624	87.0%	94.5%	87.0%	6,516			5,393,098	24,222,159	2.93	
5	*Riviera 5*												
6	Light Oil		8,474					9,674	5,830,000	56,400	1,034,186	12.20	106.90
7	Gas		706,030					4,699,164	1,000,000	4,699,164	20,841,315	2.95	4.44
8	Plant Unit Info	1,253	714,504	76.6%	94.9%	76.6%	6,656			4,755,564	21,875,501	3.06	
9	*Sanford 4*												
10	Gas		24,005					193,233	1,000,000	193,233	857,303	3.57	4.44
11	Plant Unit Info	1,024	24,005	3.2%	43.3%	3.2%	8,050			193,233	857,303	3.57	
12	*Sanford 5*												
13	Gas		15,634					132,441	1,000,000	132,441	587,592	3.76	4.44
14	Plant Unit Info	1,030	15,634	2.0%	74.0%	2.0%	8,471			132,441	587,592	3.76	
15	*Scherer 4*												
16	Coal		287,280					185,942	17,000,000	3,161,020	8,401,541	2.92	45.18
17	Plant Unit Info	613	287,280	63.0%	93.9%	63.0%	11,003			3,161,020	8,401,541	2.92	
18	*St Johns 1*												
19	Coal		46,176					23,172	22,000,000	509,774	1,738,356	3.76	75.02
20	Plant Unit Info	125	46,176	49.6%	94.0%	49.6%	11,040			509,774	1,738,356	3.76	
21	*St Johns 2*												
22	Coal		45,487					22,804	22,000,000	501,688	1,710,781	3.76	75.02
23	Plant Unit Info	125	45,487	48.8%	93.9%	48.8%	11,029			501,688	1,710,781	3.76	
24	*St Lucie 1*												
25	Nuclear		728,079					7,908,389	1,000,000	7,908,389	5,119,887	0.70	0.65
26	Plant Unit Info	1,004	728,079	97.5%	97.5%	97.5%	10,862			7,908,389	5,119,887	0.70	
27	*St Lucie 2*												
28	Nuclear		623,343					6,770,755	1,000,000	6,770,755	4,307,556	0.69	0.64
29	Plant Unit Info	859	623,343	97.5%	97.5%	97.5%	10,862			6,770,755	4,307,556	0.69	
30	*Space Coast*												
31	Solar		1,085					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10	1,085	14.6%	N/A	14.6%	N/A			0	0	0.00	
33	*Turkey Point 1*												
34	Heavy Oil		0					0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00
36	Plant Unit Info	377	0	0.0%	0.0%	0.0%	0			0	0	0.00	
37	*Turkey Point 3*												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		608,611					6,835,918	1,000,000	6,835,918	4,675,081	0.77	0.68
2	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232			6,835,918	4,675,081	0.77	
3	*Turkey Point 4*												
4	Nuclear		615,139					6,909,248	1,000,000	6,909,248	4,307,225	0.70	0.62
5	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232			6,909,248	4,307,225	0.70	
6	*Turkey Point 5*												
7	Light Oil		489					613	5,830,000	3,575	60,563	12.39	98.76
8	Gas		207,269					1,516,176	1,000,000	1,516,176	6,726,709	3.25	4.44
9	Plant Unit Info	1,169	207,758	23.9%	95.1%	23.9%	7,315			1,519,751	6,787,272	3.27	
10	*WCEC 01*												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		380,949					2,785,637	1,000,000	2,785,637	11,722,454	3.08	4.21
13	Plant Unit Info	1,225	380,949	41.8%	57.3%	41.8%	7,312			2,785,637	11,722,454	3.08	
14	*WCEC 02*												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		681,219					4,820,851	1,000,000	4,820,851	19,081,673	2.80	3.96
17	Plant Unit Info	1,215	681,219	75.4%	95.0%	75.4%	7,077			4,820,851	19,081,673	2.80	
18	*WCEC 03*												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		647,797					4,557,851	1,000,000	4,557,851	19,621,031	3.03	4.30
21	Plant Unit Info	1,225	647,797	71.1%	95.0%	71.1%	7,036			4,557,851	19,621,031	3.03	
22	**System Totals**												
23	Plant Unit Info	28,332	8,757,591				8,410			73,653,533	211,778,848	2.42	
24													
25													
26													
27													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Jan - 2016	Feb - 2016	Mar - 2016	Apr - 2016	May - 2016	Jun - 2016	Jul - 2016	Aug - 2016	Sep - 2016	Oct - 2016	Nov - 2016	Dec - 2016	2016
1 **#6 Heavy Oil (BBLS)**													
2 Purchases													
3 Units	0	0	0	0	0	0	0	0	0	0	0	875,000	875,000
4 Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	46.3349	46.3349
5 Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$40,543,000	$40,543,000
6 Burned													
7 Units	9,804	2,521	1,881	3,504	9,063	39,616	63,340	99,130	89,905	43,358	44,318	3,596	410,036
8 Unit Cost	92.2402	92.7391	92.0940	92.1969	92.1736	92.1144	92.1264	92.1789	92.0918	92.0855	91.7516	72.4045	91.9205
9 Amount	$904,329	$233,819	$173,194	$323,064	$835,352	$3,649,228	$5,835,271	$9,137,734	$8,279,543	$3,992,612	$4,066,201	$260,351	$37,690,697
10 Ending Inventory													
11 Units	2,005,312	2,002,791	2,000,910	1,997,406	1,988,343	1,948,727	1,885,387	1,786,257	1,696,351	1,652,994	1,608,676	2,480,080	2,480,080
12 Unit Cost	91.9363	91.9347	91.9347	91.9342	91.9333	91.9303	91.9233	91.9090	91.8996	91.8945	91.8985	75.8512	75.8512
13 Amount	$184,361,000	$184,126,000	$183,953,000	$183,630,000	$182,795,000	$179,147,000	$173,311,000	$164,173,000	$155,894,000	$151,901,000	$147,835,000	$188,117,000	$188,117,000
14 **#2 Light Oil (BBLS)**													
15 Purchases													
16 Units	0	30,190	13,373	15,000	66,916	29,202	20,000	14,202	25,111	28,487	40,407	11,732	294,621
17 Unit Cost	0.0000	57.2373	58.1779	58.8667	59.7018	60.7827	61.8500	62.8767	63.7955	64.8008	65.6577	66.4825	61.6724
18 Amount	$0	$1,728,000	$778,000	$883,000	$3,995,000	$1,775,000	$1,237,000	$893,000	$1,602,000	$1,846,000	$2,653,000	$780,000	$18,170,000
19 Burned													
20 Units	4,375	132	11,975	17,165	19,365	13,568	14,526	18,924	18,332	20,740	33,877	45,538	218,515
21 Unit Cost	118.6536	106.8051	103.8186	103.3735	116.2088	100.4865	111.3655	106.1627	96.6360	102.0261	91.7758	94.9681	101.1942
22 Amount	$519,145	$14,125	$1,243,206	$1,774,390	$2,250,385	$1,363,376	$1,617,646	$2,008,988	$1,771,488	$2,115,983	$3,109,090	$4,324,632	$22,112,455
23 Ending Inventory													
24 Units	1,227,274	1,257,332	1,258,730	1,256,565	1,304,116	1,319,750	1,325,225	1,320,503	1,327,283	1,335,031	1,341,560	1,307,755	1,307,755
25 Unit Cost	113.3496	112.0031	111.5093	110.9915	108.2826	107.3112	106.5812	106.1171	105.4477	104.6328	103.7836	103.7564	103.7564
26 Amount	$139,111,000	$140,825,000	$140,360,000	$139,468,000	$141,213,000	$141,624,000	$141,244,000	$140,128,000	$139,959,000	$139,688,000	$139,232,000	$135,688,000	$135,688,000
27 **Coal - SJRPP (TONS)**													
28 Purchases													
29 Units	46,357	46,357	46,357	46,357	46,357	46,357	46,357	46,357	46,357	46,357	46,357	46,357	556,283
30 Unit Cost	74.4226	73.5381	78.8017	73.5381	73.4734	69.4395	72.0065	74.4226	72.0065	73.5381	73.5381	78.8232	73.9624
31 Amount	$3,450,000	$3,409,000	$3,653,000	$3,409,000	$3,406,000	$3,219,000	$3,338,000	$3,450,000	$3,338,000	$3,409,000	$3,409,000	$3,654,000	$41,144,000
32 Burned													
33 Units	46,722	37,425	46,850	40,183	26,247	48,126	53,373	55,648	52,343	50,903	52,487	45,976	556,283
34 Unit Cost	75.5495	74.9205	76.0657	75.3178	74.7910	73.4323	73.0682	73.4299	73.0305	73.1790	73.2872	75.0212	74.1538
35 Amount	$3,529,846	$2,803,864	$3,563,660	$3,026,525	$1,963,073	$3,533,993	$3,899,860	$4,086,213	$3,822,662	$3,725,038	$3,846,609	$3,449,137	$41,250,480
36 Ending Inventory													
37 Units	101,809	110,741	110,248	116,422	136,531	134,762	127,746	118,455	112,469	107,923	101,793	102,174	102,174
38 Unit Cost	75.5535	74.9226	76.0648	75.3211	74.7888	73.4331	73.0668	73.4286	73.0336	73.1821	73.2862	75.0191	75.0191
39 Amount	$7,692,000	$8,297,000	$8,386,000	$8,769,000	$10,211,000	$9,896,000	$9,334,000	$8,698,000	$8,214,000	$7,898,000	$7,460,000	$7,665,000	$7,665,000
40													

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	(1)	(2) Jan - 2016	Feb - 2016	Mar - 2016	Apr - 2016	May - 2016	Jun - 2016	Jul - 2016	Aug - 2016	Sep - 2016	Oct - 2016	Nov - 2016	Dec - 2016	(14) 2016
1	**Coal - Scherer (MMBTU)**													
2	Purchases													
3	Units	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	2,758,789	33,105,463
4	Unit Cost	2.6077	2.6019	2.5957	2.6040	2.6102	2.6164	2.6504	2.6657	2.6599	2.6899	2.6928	2.6957	2.6409
5	Amount	$7,194,000	$7,178,000	$7,161,000	$7,184,000	$7,201,000	$7,218,000	$7,312,000	$7,354,000	$7,338,000	$7,421,000	$7,429,000	$7,437,000	$87,427,000
6	Burned													
7	Units	3,164,166	2,763,837	1,766,225	0	2,320,954	3,181,812	3,396,073	3,548,399	3,114,840	3,199,091	3,489,046	3,161,020	33,105,463
8	Unit Cost	2.4488	2.4902	2.5188	0.0000	2.5538	2.5658	2.5826	2.5998	2.6130	2.6304	2.6451	2.6579	2.5782
9	Amount	$7,748,335	$6,882,519	$4,448,728	$0	$5,927,290	$8,163,973	$8,770,661	$9,225,239	$8,139,145	$8,415,002	$9,228,945	$8,401,541	$85,351,378
10	Ending Inventory													
11	Units	7,426,060	7,421,011	8,413,575	11,172,363	11,610,198	11,187,175	10,549,890	9,760,280	9,404,228	8,963,926	8,233,668	7,831,437	7,831,437
12	Unit Cost	2.4488	2.4902	2.5188	2.5398	2.5538	2.5658	2.5826	2.5998	2.6130	2.6304	2.6451	2.6579	2.6579
13	Amount	$18,185,000	$18,480,000	$21,192,000	$28,376,000	$29,650,000	$28,704,000	$27,246,000	$25,375,000	$24,573,000	$23,579,000	$21,779,000	$20,815,000	$20,815,000
14	**Coal - Cedar Bay (TONS)**													
15	Purchases													
16	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	Burned													
20	Units	0	0	0	0	19,105	0	9,553	9,553	0	9,553	0	0	47,763
21	Unit Cost	0.0000	0.0000	0.0000	0.0000	103.4800	0.0000	103.4800	103.4800	0.0000	103.4800	0.0000	0.0000	103.4800
22	Amount	$0	$0	$0	$0	$1,976,990	$0	$988,495	$988,495	$0	$988,495	$0	$0	$4,942,474
23	Ending Inventory													
24	Units	47,763	47,763	47,763	47,763	28,658	28,658	19,105	9,553	9,553	0	0	0	0
25	Unit Cost	103.4701	103.4701	103.4701	103.4701	103.4631	103.4631	103.4805	103.4282	103.4282	0.0000	0.0000	0.0000	0.0000
26	Amount	$4,942,000	$4,942,000	$4,942,000	$4,942,000	$2,965,000	$2,965,000	$1,977,000	$988,000	$988,000	$0	$0	$0	$0
27	**Gas (MCF)**													
28	Burned													
29	Units	42,585,746	40,448,658	44,333,716	48,072,614	52,135,909	55,359,089	58,969,468	60,163,226	56,165,956	53,793,046	40,287,819	40,768,243	593,083,490
30	Unit Cost	4.0847	4.0622	4.0299	3.9772	3.9755	3.8664	3.8630	3.8466	3.8887	3.9873	4.2212	4.3400	3.9936
31	Amount	$173,950,087	$164,310,988	$178,659,466	$191,195,392	$207,268,467	$214,038,153	$227,798,051	$231,425,686	$218,415,076	$214,491,022	$170,061,359	$176,933,438	$2,368,547,184
32	**Nuclear (Other)**													
33	Burned													
34	Units	28,424,310	26,590,483	27,532,794	20,495,764	27,645,237	26,753,457	27,645,237	27,645,237	25,506,668	21,161,932	27,507,396	28,424,310	315,332,825
35	Unit Cost	0.6575	0.6575	0.6576	0.6579	0.6498	0.6498	0.6498	0.6498	0.6496	0.6477	0.6477	0.6477	0.6518
36	Amount	$18,689,173	$17,483,420	$18,105,408	$13,484,553	$17,965,118	$17,385,598	$17,965,118	$17,965,118	$16,568,576	$13,706,757	$17,815,886	$18,409,748	$205,544,472
37														
38	Note: Totals may not add due to rounding.													
39														
40														
41														
42														
43														
44														

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1									
2	**January Estimated**								
3	Off System	OS	322,400	322,400	2.657	3.932	$8,565,136	$12,675,736	$3,149,600
4	St Lucie Reliability Sales		54,226	54,226	0.712	0.712	$385,970	$385,970	$0
5	**Total January Estimated**		376,626	376,626	2.377	3.468	$8,951,106	$13,061,706	$3,149,600
6									
7	**February Estimated**								
8	Off System	OS	301,600	301,600	2.470	3.745	$7,448,935	$11,294,335	$2,946,400
9	St Lucie Reliability Sales		50,727	50,727	0.712	0.712	$361,069	$361,069	$0
10	**Total February Estimated**		352,327	352,327	2.217	3.308	$7,810,004	$11,655,404	$2,946,400
11									
12	**March Estimated**								
13	Off System	OS	210,800	210,800	2.480	3.657	$5,228,070	$7,708,070	$1,863,100
14	St Lucie Reliability Sales		54,226	54,226	0.712	0.712	$385,970	$385,970	$0
15	**Total March Estimated**		265,026	265,026	2.118	3.054	$5,614,040	$8,094,040	$1,863,100
16									
17	**April Estimated**								
18	Off System	OS	54,000	54,000	2.717	3.842	$1,466,933	$2,074,433	$441,000
19	St Lucie Reliability Sales		51,293	51,293	0.712	0.712	$365,099	$365,099	$0
20	**Total April Estimated**		105,293	105,293	1.740	2.317	$1,832,031	$2,439,531	$441,000
21									
22	**May Estimated**								
23	Off System	OS	43,400	43,400	2.424	3.528	$1,052,076	$1,531,026	$353,400
24	St Lucie Reliability Sales		53,003	53,003	0.712	0.712	$377,269	$377,269	$0
25	**Total May Estimated**		96,403	96,403	1.483	1.979	$1,429,344	$1,908,294	$353,400
26									
27	**June Estimated**								
28	Off System	OS	42,000	42,000	3.065	4.262	$1,287,409	$1,789,909	$381,000
29	St Lucie Reliability Sales		51,293	51,293	0.712	0.712	$365,099	$365,099	$0
30	**Total June Estimated**		93,293	93,293	1.771	2.310	$1,652,507	$2,155,007	$381,000
31									
32	**6 Month Period**								
33	Off System	OS	974,200	974,200	2.571	3.806	$25,048,558	$37,073,508	$9,134,500
34	St Lucie Reliability Sales		314,768	314,768	0.712	0.712	$2,240,475	$2,240,475	$0
35	**Total 6 Month Period**		1,288,968	1,288,968	2.117	3.050	$27,289,033	$39,313,983	$9,134,500
36									
37									
38									

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1									
2	**July Estimated**								
3	Off System	OS	43,400	43,400	3.363	4.617	$1,459,723	$2,003,773	$418,500
4	St Lucie Reliability Sales		53,003	53,003	0.712	0.712	$377,269	$377,269	$0
5	**Total July Estimated**		96,403	96,403	1.906	2.470	$1,836,991	$2,381,041	$418,500
6									
7	**August Estimated**								
8	Off System	OS	43,400	43,400	3.763	5.016	$1,633,040	$2,177,090	$418,500
9	St Lucie Reliability Sales		53,003	53,003	0.712	0.712	$377,269	$377,269	$0
10	**Total August Estimated**		96,403	96,403	2.085	2.650	$2,010,308	$2,554,358	$418,500
11									
12	**September Estimated**								
13	Off System	OS	54,000	54,000	4.074	5.249	$2,200,090	$2,834,590	$468,000
14	St Lucie Reliability Sales		42,744	42,744	0.712	0.712	$304,249	$304,249	$0
15	**Total September Estimated**		96,744	96,744	2.589	3.244	$2,504,339	$3,138,839	$468,000
16									
17	**October Estimated**								
18	Off System	OS	55,800	55,800	3.568	4.601	$1,990,692	$2,567,292	$404,550
19	St Lucie Reliability Sales		8,549	8,549	0.703	0.703	$60,116	$60,116	$0
20	**Total October Estimated**		64,349	64,349	3.187	4.083	$2,050,808	$2,627,408	$404,550
21									
22	**November Estimated**								
23	Off System	OS	156,000	156,000	3.216	4.239	$5,016,462	$6,612,462	$1,131,000
24	St Lucie Reliability Sales		52,476	52,476	0.703	0.703	$369,017	$369,017	$0
25	**Total November Estimated**		208,476	208,476	2.583	3.349	$5,385,478	$6,981,478	$1,131,000
26									
27	**December Estimated**								
28	Off System	OS	179,800	179,800	2.573	3.662	$4,626,283	$6,583,933	$1,444,600
29	St Lucie Reliability Sales		54,226	54,226	0.703	0.703	$381,317	$381,317	$0
30	**Total December Estimated**		234,026	234,026	2.140	2.976	$5,007,600	$6,965,250	$1,444,600
31									
32	**12 Month Period**								
33	Off System	OS	1,506,600	1,506,600	2.786	3.973	$41,974,848	$59,852,648	$13,419,650
34	St Lucie Reliability Sales		578,769	578,769	0.710	0.710	$4,109,711	$4,109,711	$0
35	**Total 12 Month Period**		2,085,369	2,085,369	2.210	3.067	$46,084,559	$63,962,359	$13,419,650
36									
37									
38	Note: Totals may not add due to rounding.								

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ For Fuel Adj (Col(4) * Col(5))
1						
2	**January Estimated**					
3	SJRPP		139,499	139,499	3.796	$5,294,769
4	St Lucie Reliability		46,425	46,425	0.691	$320,816
5	SWA		77,376	77,376	2.494	$1,929,766
6	**Total January Estimated**		263,300	263,300	2.866	$7,545,352
7						
8	**February Estimated**					
9	SJRPP		111,482	111,482	3.773	$4,205,796
10	St Lucie Reliability		43,430	43,430	0.691	$300,118
11	SWA		72,384	72,384	2.494	$1,805,265
12	**Total February Estimated**		227,296	227,296	2.777	$6,311,180
13						
14	**March Estimated**					
15	SJRPP		139,918	139,918	3.820	$5,345,490
16	St Lucie Reliability		46,425	46,425	0.691	$320,816
17	SWA		77,376	77,376	2.494	$1,929,766
18	**Total March Estimated**		263,719	263,719	2.880	$7,596,072
19						
20	**April Estimated**					
21	SJRPP		119,131	119,131	3.811	$4,539,787
22	St Lucie Reliability		43,915	43,915	0.691	$303,468
23	SWA		74,880	74,880	2.494	$1,867,516
24	**Total April Estimated**		237,926	237,926	2.821	$6,710,770
25						
26	**May Estimated**					
27	SJRPP		77,487	77,487	3.800	$2,944,609
28	St Lucie Reliability		45,378	45,378	0.691	$313,583
29	SWA		77,376	77,376	2.494	$1,929,766
30	**Total May Estimated**		200,241	200,241	2.591	$5,187,958
31						
32	**June Estimated**					
33	SJRPP		142,052	142,052	3.732	$5,300,989
34	St Lucie Reliability		43,915	43,915	0.691	$303,468
35	SWA		74,880	74,880	2.494	$1,867,516
36	**Total June Estimated**		260,847	260,847	2.865	$7,471,973
37						
38	**6 Month Period**					
39	SJRPP		729,569	729,569	3.787	$27,631,441
40	St Lucie Reliability		269,488	269,488	0.691	$1,862,269
41	SWA		454,272	454,272	2.494	$11,329,595
42	**Total 6 Month Period**		1,453,329	1,453,329	2.809	$40,823,305
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	(1) PURCHASE FROM	(2) Type & Schedule	(3) Total KWH Purchased (000)	(4) KWH For Firm (000)	(5) Fuel Cost (cents/KWH)	(6) Total $ For Fuel Adj (Col(4) * Col(5))
1						
2	**July Estimated**					
3	SJRPP		156,758	156,758	3.732	$5,849,789
4	St Lucie Reliability		45,378	45,378	0.691	$313,583
5	SWA		77,376	77,376	2.494	$1,929,766
6	**Total July Estimated**		279,512	279,512	2.895	$8,093,139
7						
8	**August Estimated**					
9	SJRPP		163,027	163,027	3.760	$6,129,320
10	St Lucie Reliability		45,378	45,378	0.691	$313,583
11	SWA		77,376	77,376	2.494	$1,929,766
12	**Total August Estimated**		285,782	285,782	2.930	$8,372,669
13						
14	**September Estimated**					
15	SJRPP		153,494	153,494	3.736	$5,733,994
16	St Lucie Reliability		43,915	43,915	0.691	$303,468
17	SWA		74,880	74,880	2.494	$1,867,516
18	**Total September Estimated**		272,289	272,289	2.903	$7,904,977
19						
20	**October Estimated**					
21	SJRPP		150,056	150,056	3.724	$5,587,557
22	St Lucie Reliability		45,378	45,378	0.691	$313,583
23	SWA		77,376	77,376	2.494	$1,929,766
24	**Total October Estimated**		272,811	272,811	2.870	$7,830,906
25						
26	**November Estimated**					
27	SJRPP		155,026	155,026	3.722	$5,769,914
28	St Lucie Reliability		44,928	44,928	0.691	$310,467
29	SWA		74,880	74,880	2.494	$1,867,516
30	**Total November Estimated**		274,833	274,833	2.892	$7,947,897
31						
32	**December Estimated**					
33	SJRPP		137,494	137,494	3.763	$5,173,706
34	St Lucie Reliability		46,425	46,425	0.691	$320,816
35	SWA		77,376	77,376	2.494	$1,929,766
36	**Total December Estimated**		261,295	261,295	2.841	$7,424,288
37						
38	**12 Month Period**					
39	SJRPP		1,645,425	1,645,425	3.760	$61,875,720
40	St Lucie Reliability		540,890	540,890	0.691	$3,737,770
41	SWA		913,536	913,536	2.494	$22,783,691
42	**Total 12 Month Period**		3,099,851	3,099,851	2.852	$88,397,181
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45	Note: Totals may not add due to rounding.					
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FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ For Fuel Adj (Col(4) * Col(5))
1						
2	**January Estimated**					
3	Qualifying Facilities		785,827	785,827	0.254	$1,997,509
4	**Total January Estimated**		785,827	785,827	0.254	$1,997,509
5						
6	**February Estimated**					
7	Qualifying Facilities		787,705	787,705	0.208	$1,637,524
8	**Total February Estimated**		787,705	787,705	0.208	$1,637,524
9						
10	**March Estimated**					
11	Qualifying Facilities		772,768	772,768	0.145	$1,123,488
12	**Total March Estimated**		772,768	772,768	0.145	$1,123,488
13						
14	**April Estimated**					
15	Qualifying Facilities		784,740	784,740	0.240	$1,880,041
16	**Total April Estimated**		784,740	784,740	0.240	$1,880,041
17						
18	**May Estimated**					
19	Qualifying Facilities		782,316	782,316	0.131	$1,025,342
20	**Total May Estimated**		782,316	782,316	0.131	$1,025,342
21						
22	**June Estimated**					
23	Qualifying Facilities		786,985	786,985	0.260	$2,048,345
24	**Total June Estimated**		786,985	786,985	0.260	$2,048,345
25						
26	**6 Month Period**					
27	Qualifying Facilities		4,700,341	4,700,341	0.207	$9,712,248
28	**Total 6 Month Period**		4,700,341	4,700,341	0.207	$9,712,248
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FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ For Fuel Adj (Col(4) * Col(5))
1						
2	**July Estimated**					
3	Qualifying Facilities		879,981	879,981	0.886	$7,799,768
4	**Total July Estimated**		879,981	879,981	0.886	$7,799,768
5						
6	**August Estimated**					
7	Qualifying Facilities		884,272	884,272	0.920	$8,134,315
8	**Total August Estimated**		884,272	884,272	0.920	$8,134,315
9						
10	**September Estimated**					
11	Qualifying Facilities		827,243	827,243	0.587	$4,853,841
12	**Total September Estimated**		827,243	827,243	0.587	$4,853,841
13						
14	**October Estimated**					
15	Qualifying Facilities		782,316	782,316	0.159	$1,243,410
16	**Total October Estimated**		782,316	782,316	0.159	$1,243,410
17						
18	**November Estimated**					
19	Qualifying Facilities		774,960	774,960	0.175	$1,357,334
20	**Total November Estimated**		774,960	774,960	0.175	$1,357,334
21						
22	**December Estimated**					
23	Qualifying Facilities		772,768	772,768	0.145	$1,118,063
24	**Total December Estimated**		772,768	772,768	0.145	$1,118,063
25						
26	**12 Month Period**					
27	Qualifying Facilities		9,621,881	9,621,881	0.356	$34,218,981
28	**Total 12 Month Period**		9,621,881	9,621,881	0.356	$34,218,981
29						
30						
31	Note: Totals may not add due to rounding.					
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	(1) PURCHASE FROM	(2) Type & Schedule	(3) Total KWH Purchased (000)	(4) Transaction Cost (cents/KWH)	(5) Total $ for Fuel Adj (Col(3) * Col(4))	(6) Cost if Generated (cents/KWH)	(7) Cost if Generated ($) (Col(3) * Col(6))	(8) Fuel Savings ($) (Col(7) - Col(5))
1								
2	**January Estimated**							
3	Economy	OS	2,480	2.300	$57,040	3.046	$75,539	$18,499
4	Total January Estimated		2,480	2.300	$57,040	3.046	$75,539	$18,499
5								
6	**February Estimated**							
7	Economy	OS	11,832	2.282	$270,048	2.663	$315,083	$45,035
8	Total February Estimated		11,832	2.282	$270,048	2.663	$315,083	$45,035
9								
10	**March Estimated**							
11	Economy	OS	25,048	2.192	$549,072	2.556	$640,202	$91,130
12	Total March Estimated		25,048	2.192	$549,072	2.556	$640,202	$91,130
13								
14	**April Estimated**							
15	Economy	OS	168,480	2.584	$4,352,969	2.957	$4,982,033	$629,064
16	Total April Estimated		168,480	2.584	$4,352,969	2.957	$4,982,033	$629,064
17								
18	**May Estimated**							
19	Economy	OS	174,096	2.570	$4,473,593	2.886	$5,024,972	$551,380
20	Total May Estimated		174,096	2.570	$4,473,593	2.886	$5,024,972	$551,380
21								
22	**June Estimated**							
23	Economy	OS	144,720	2.992	$4,330,080	3.859	$5,585,152	$1,255,072
24	Total June Estimated		144,720	2.992	$4,330,080	3.859	$5,585,152	$1,255,072
25								
26	**6 Month Period**							
27	Economy	OS	526,656	2.665	$14,032,801	3.156	$16,622,982	$2,590,180
28	Total 6 Month Period		526,656	2.665	$14,032,801	3.156	$16,622,982	$2,590,180
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Line No.	(1) PURCHASE FROM	(2) Type & Schedule	(3) Total KWH Purchased (000)	(4) Transaction Cost (cents/KWH)	(5) Total $ for Fuel Adj (Col(3) * Col(4))	(6) Cost if Generated (cents/KWH)	(7) Cost if Generated ($) (Col(3) * Col(6))	(8) Fuel Savings ($) (Col(7) - Col(5))
1								
2	**July Estimated**							
3	Economy	OS	149,544	3.391	$5,070,360	4.257	$6,365,422	$1,295,062
4	Total July Estimated		149,544	3.391	$5,070,360	4.257	$6,365,422	$1,295,062
5								
6	**August Estimated**							
7	Economy	OS	149,544	3.391	$5,070,360	4.871	$7,285,011	$2,214,651
8	Total August Estimated		149,544	3.391	$5,070,360	4.871	$7,285,011	$2,214,651
9								
10	**September Estimated**							
11	Economy	OS	72,720	3.281	$2,386,080	5.117	$3,721,269	$1,335,189
12	Total September Estimated		72,720	3.281	$2,386,080	5.117	$3,721,269	$1,335,189
13								
14	**October Estimated**							
15	Economy	OS	37,696	3.028	$1,141,544	4.268	$1,608,821	$467,277
16	Total October Estimated		37,696	3.028	$1,141,544	4.268	$1,608,821	$467,277
17								
18	**November Estimated**							
19	Economy	OS	12,240	2.380	$291,360	3.397	$415,828	$124,468
20	Total November Estimated		12,240	2.380	$291,360	3.397	$415,828	$124,468
21								
22	**December Estimated**							
23	Economy	OS	2,480	2.300	$57,040	2.852	$70,731	$13,691
24	Total December Estimated		2,480	2.300	$57,040	2.852	$70,731	$13,691
25								
26	**12 Month Period**							
27	Economy	OS	950,880	2.950	$28,049,545	3.795	$36,090,064	$8,040,519
28	Total 12 Month Period		950,880	2.950	$28,049,545	3.795	$36,090,064	$8,040,519
29								
30								
31	Note: Totals may not add due to rounding.							
32								
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COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	A	B	C	D	E (D - B)		F (D - A)	
	CURRENT	MARCH 16 [1]	GBRA APRIL 1, 2016	PROPOSED MIDCOURSE CORRECTION APR 16 - DEC 16	MARCH TO APRIL DIFFERENCE $	%	CURRENT TO APRIL DIFFERENCE $	%
BASE	$54.86	$54.86	$57.00	$57.00	$2.14	3.90%	$2.14	3.90%
FUEL	$25.80	$25.80	$25.19	$21.73	-$4.07	-15.78%	-$4.07	-15.78%
CONSERVATION	$1.86	$1.86	$1.86	$1.86	$0.00	0.00%	$0.00	0.00%
CAPACITY PAYMENT	$4.54	$4.54	$4.54	$4.54	$0.00	0.00%	$0.00	0.00%
NUCLEAR COST RECOVERY	$0.34	$0.34	$0.34	$0.34	$0.00	0.00%	$0.00	0.00%
ENVIRONMENTAL	$2.63	$2.63	$2.63	$2.63	$0.00	0.00%	$0.00	0.00%
STORM RESTORATION SURCHARGE	$1.02	$1.34	$1.34	$1.34	$0.00	0.00%	$0.32	31.37%
SUBTOTAL	$91.05	$91.37	$92.90	$89.44	-$1.93	-2.11%	-$1.61	-1.77%
GROSS RECEIPTS TAX	$2.33	$2.34	$2.38	$2.29	-$0.05	-2.14%	-$0.04	-1.72%
TOTAL	$93.38	$93.71	$95.28	$91.73	-$1.98	-2.11%	-$1.65	-1.77%

Note: [1] Reflects true-up adjustment in storm charges effective March 1, 2016.

Florida Power & Light Company
Fuel and Purchased Power Recovery Clause
For the Period January through December 2016

Return on Capital Investments & Depletion
For Project: Gas Reserves Investment
(in Dollars)

Line		Beginning of Period Amount	January ESTIMATED	February ESTIMATED	March ESTIMATED	April ESTIMATED	May ESTIMATED	June ESTIMATED	Six Month Amount
1.	Investments								
	a. Capital addition		$0	$0	$0	$0	$0	$0	$0
2.	Gas Reserve Investment / DD&A Base (A)	$169,862,213	169,862,213	169,862,213	169,862,213	169,862,213	169,862,213	169,862,213	n/a
3.	Less: Accumulated Depletion Reserve	$9,670,020	12,415,529	14,954,603	17,382,947	19,651,529	21,831,198	23,886,306	n/a
									n/a
4.	Net Working Capital Adjustment	($24,521,470)	(9,664,996)	(4,747,602)	(5,653,344)	(6,601,573)	(7,406,296)	(8,202,944)	
5.	Net Investment (Lines 2 - 3 + 4)	$135,670,724	$147,781,687	$150,160,007	$146,825,922	$143,609,111	$140,624,719	$137,772,963	n/a
6.	Average Rate Base		141,726,205	148,970,847	148,492,965	145,217,517	142,116,915	139,198,841	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		931,728	979,355	976,214	954,680	934,297	915,113	$5,691,387
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		176,024	185,022	184,428	180,360	176,509	172,885	$1,075,228
	Subtotal (Debt & Equity Return)		1,107,752	1,164,377	1,160,642	1,135,041	1,110,806	1,087,998	6,766,615
8.	Investment and Operating Expenses								
	a. Transportation Costs		0	0	0	0	0	0	$0
	b. Depletion		2,745,510	2,539,074	2,428,343	2,268,582	2,179,669	2,055,108	$14,216,287
	c. Lease Operating Expenses (LOE)		1,521,299	1,415,056	1,452,574	1,386,208	1,345,990	1,265,450	$8,386,577
	d. Taxes (Ad-Valorem, Severance & Franchise)		67,211	62,188	58,690	52,090	50,363	48,228	$338,770
	e. G&A		41,667	41,667	41,667	41,667	41,667	41,667	$250,000
	f Accretion expense		1,060	1,060	1,060	1,060	1,060	1,060	$6,362
	Subtotal Expenses		4,376,748	4,059,044	3,982,334	3,749,608	3,618,748	3,411,513	23,197,995
9.	Total System Recoverable Expenses (Lines 7 & 8a-f)		$5,484,500	$5,223,421	$5,142,976	$4,884,648	$4,729,554	$4,499,511	$29,964,610

Notes:

(A) Applicable beginning of period and end of period DD&A (Depreciation, Depletion & Amortization) base

(B) For purposes of this example the gross-up factor for taxes uses 0.6110, which reflects the Federal Income Tax Rate of 35% and Oklahoma State Tax rate of 6%.
The monthly Equity Component is 4.8201% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU.

(C) For purposes of this example the debt component is 1.4904% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% ROE, per FPSC Order No. PSC-12-0425-PAA-EU.

Florida Power & Light Company
Fuel and Purchased Power Recovery Clause
For the Period January through December 2016

Return on Capital Investments & Depletion
For Project: Gas Reserves Investment
(in Dollars)

Line		Beginning of Period Amount	July ESTIMATED	August ESTIMATED	September ESTIMATED	October ESTIMATED	November ESTIMATED	December ESTIMATED	Twelve Month Amount
1.	Investments								
	a. Capital addition		$0	$0	$0	$0	$0	$0	$0
2.	Gas Reserve Investment / DD&A Base (A)	$169,862,213	169,862,213	169,862,213	169,862,213	169,862,213	169,862,213	169,862,213	n/a
3.	Less: Accumulated Depletion Reserve	$23,886,306	25,837,803	27,731,494	29,506,991	31,238,398	32,889,333	34,448,988	n/a
4.	Net Working Capital Adjustment	($8,202,944)	(8,914,489)	(9,696,808)	(10,377,703)	(11,057,763)	(11,753,950)	(1,564,190)	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$137,772,963	$135,109,922	$132,433,911	$129,977,519	$127,566,051	$125,218,930	$133,849,035	n/a
6.	Average Rate Base		136,441,442	133,771,916	131,205,715	128,771,785	126,392,491	129,533,983	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		896,985	879,435	862,565	846,564	830,922	851,575	$10,859,433
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		169,460	166,145	162,957	159,935	156,979	160,881	$2,051,586
	Subtotal (Debt & Equity Return)		1,066,446	1,045,580	1,025,522	1,006,498	987,901	1,012,456	12,911,019
8.	Investment and Operating Expenses								
	a. Transportation Costs		0	0	0	0	0	0	$0
	b. Depletion		1,951,496	1,893,692	1,775,497	1,731,407	1,650,934	1,559,655	$24,778,968
	c. Lease Operating Expenses (LOE)		1,213,373	1,175,099	1,103,484	1,081,320	1,029,428	986,842	$14,976,121
	d. Taxes (Ad-Valorem, Severance & Franchise)		46,642	45,538	42,733	42,143	41,427	41,605	$598,858
	e. G&A		41,667	41,667	41,667	41,667	41,667	41,667	$500,000
	f. ARO accretion		1,060	1,060	1,060	1,060	1,060	1,060	$12,723
			3,254,238	3,157,055	2,964,441	2,897,596	2,764,516	2,630,829	40,866,671
9.	Total System Recoverable Expenses (Lines 7 & 8a-f)		$4,320,683	$4,202,636	$3,989,964	$3,904,095	$3,752,417	$3,643,285	$53,777,690

Notes:

(A) Applicable beginning of period and end of period DD&A (Depreciation, Depletion & Amortization) base

(B) For purposes of this example the gross-up factor for taxes uses 0.6110, which reflects the Federal Income Tax Rate of 35% and Oklahoma State Tax rate of 6%.
The monthly Equity Component is 4.8201% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU.

(C) For purposes of this example the debt component is 1.4904% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% ROE, per FPSC Order No. PSC-12-0425-PAA-EU.

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL ¢/kWh Levelized	FUEL ¢/kWh On-Peak	FUEL ¢/kWh Off-Peak	CONSERVATION ¢/kWh	CONSERVATION $/kW	CAPACITY ¢/kWh	CAPACITY $/kW	ENVIRON-MENTAL ¢/kWh
RS-1, RS-1 w/RTR-1 1st 1,000 kWh	2.173			0.186		0.488		0.263
RS-1, RS-1 w/ RTR-1 all addn kWh	3.173			0.186		0.488		0.263
RS-1 w/RTR-1 All kWh		0.778	(0.323)	0.186		0.488		0.263
GS-1	2.502			0.177		0.466		0.251
GST-1		3.280	2.179	0.177		0.466		0.251
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.501				.61		1.55	0.233
GSD-1 w/SDTR (Jun-Sept)		4.620	2.224		.61		1.55	0.233
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.280	2.179		.61		1.55	0.233
GSDT-1 w/SDTR (Jun-Sept)		4.620	2.224		.61		1.55	0.233
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.500				.68		1.78	0.232
GSLD-1 w/SDTR (Jun-Sept)		4.617	2.222		.68		1.78	0.232
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.277	2.177		.68		1.78	0.232
GSLDT-1 w/SDTR (Jun-Sept)		4.617	2.222		.68		1.78	0.232
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.482				.70		1.70	0.205
GSLD-2 w/SDTR (Jun-Sept)		4.587	2.208		.70		1.70	0.205
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.256	2.163		.70		1.70	0.205
GSLDT-2 w/SDTR (Jun-Sept)		4.587	2.208		.70		1.70	0.205
GSLD-3, CS-3	2.426				.72		1.88	0.200
GSLDT-3, CST-3		3.180	2.113		.72		1.88	0.200

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL ¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	CONSERVATION ¢/kWh	$/kW		CAPACITY ¢/kWh	$/kW		ENVIRON-MENTAL ¢/kWh
OS-2	2.482			0.142			0.366			0.210
MET	2.482				0.77			2.04		0.228
CILC-1(G)		3.280	2.179		0.79			1.98		0.205
CILC-1(D)		3.253	2.161		0.79			1.98		0.205
CILC-1(T)		3.180	2.113		0.77			1.83		0.192
SL-1,OL-1, PL-1	2.355			0.073			0.095			0.100
SL-2, GSCU-1	2.502			0.137			0.289			0.192
					RDD	DDC		RDD	DDC	
SST-1(T)		3.180	2.113		0.08	0.04		0.21	0.10	0.186
SST-1(D1)		3.280	2. 179		0.08	0.04		0.22	0.10	0.217
SST-1(D2)		3.277	2.177		0.08	0.04		0.22	0.10	0.217
SST-1(D3)		3.256	2.163		0.08	0.04		0.22	0.10	0.217
ISST-1(D)		3.253	2.161		0.08	0.04		0.22	0.10	0.217
ISST-1(T)		3.180	2.113		0.08	0.04		0.21	0.10	0.186

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL ¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	CONSERVATION ¢/kWh	$/kW	CAPACITY ¢/kWh	$/kW	ENVIRON-MENTAL ¢/kWh
RS-1, RS-1 w/RTR-1 1st 1,000 kWh	~~2.580~~2.173			0.186		0.488		0.263
RS-1, RS-1 w/ RTR-1 all addn kWh	~~3.580~~3.173			0.186		0.488		0.263
RS-1 w/RTR-1 All kWh		~~1.143~~0.778	(~~0.479~~0.323)	0.186		0.488		0.263
GS-1	~~2.907~~2.502			0.177		0.466		0.251
GST-1		~~4.050~~3.280	~~2.428~~2.179	0.177		0.466		0.251
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	~~2.907~~2.501				.61		1.55	0.233
GSD-1 w/SDTR (Jun-Sept)		~~5.451~~4.620	~~2.576~~2.224		.61		1.55	0.233
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		~~4.049~~3.280	~~2.427~~2.179		.61		1.55	0.233
GSDT-1 w/SDTR (Jun-Sept)		~~5.451~~4.620	~~2.576~~2.224		.61		1.55	0.233
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	~~2.904~~2.500				.68		1.78	0.232
GSLD-1 w/SDTR (Jun-Sept)		~~5.445~~4.617	~~2.573~~2.222		.68		1.78	0.232
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		~~4.045~~3.277	~~2.425~~2.177		.68		1.78	0.232
GSLDT-1 w/SDTR (Jun-Sept)		~~5.445~~4.617	~~2.573~~2.222		.68		1.78	0.232
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	~~2.877~~2.482				.70		1.70	0.205
GSLD-2 w/SDTR (Jun-Sept)		~~5.399~~4.587	~~2.551~~2.208		.70		1.70	0.205
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		~~4.011~~3.256	~~2.404~~2.163		.70		1.70	0.205
GSLDT-2 w/SDTR (Jun-Sept)		~~5.399~~4.587	~~2.551~~2.208		.70		1.70	0.205
GSLD-3, CS-3	~~2.798~~2.426				.72		1.88	0.200
GSLDT-3, CST-3		~~3.897~~3.180	~~2.336~~2.113		.72		1.88	0.200

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL ¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	CONSERVATION ¢/kWh	$/kW		CAPACITY ¢/kWh	$/kW		ENVIRON-MENTAL ¢/kWh
OS-2	~~2.877~~2.482			0.142			0.366			0.210
MET	~~2.877~~2.482				0.77			2.04		0.228
CILC-1(G)		~~4.049~~3.280	~~2.427~~2.179		0.79			1.98		0.205
CILC-1(D)		~~4.006~~3.253	~~2.401~~2.161		0.79			1.98		0.205
CILC-1(T)		~~3.897~~3.180	~~2.336~~2.113		0.77			1.83		0.192
SL-1,OL-1, PL-1	~~2.687~~2.355			0.073			0.095			0.100
SL-2, GSCU-1	~~2.907~~2.502			0.137			0.289			0.192
					RDD	DDC		RDD	DDC	
SST-1(T)		~~3.897~~3.180	~~2.336~~2.113		0.08	0.04		0.21	0.10	0.186
SST-1(D1)		~~4.049~~3.280	2.~~427~~179		0.08	0.04		0.22	0.10	0.217
SST-1(D2)		~~4.045~~3.277	~~2.425~~2.177		0.08	0.04		0.22	0.10	0.217
SST-1(D3)		~~4.011~~3.256	~~2.404~~2.163		0.08	0.04		0.22	0.10	0.217
ISST-1(D)		~~4.006~~3.253	~~2.401~~2.161		0.08	0.04		0.22	0.10	0.217
ISST-1(T)		~~3.897~~3.180	~~2.336~~2.113		0.08	0.04		0.21	0.10	0.186