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February 9, 2016

-VIA ELECTRONIC DELIVERY -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150263-EI

Dear Ms. Stauffer:

Please find enclosed for filing in the above docket Florida Power & Light Company's ("FPL") errata sheet for Attachment 9 to Exhibit A of FPL's Petition, sponsored by FPL witness Francisco Prieto.

If there are any questions regarding this filing, please contact me at 561-304-5662.

Sincerely,

s/ William P. Cox
William P. Cox
Senior Attorney
Florida Bar No. 0093531

WPC/msw
Enclosure

cc: Lee Eng Tan, Esq. (via email)

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for determination of)
Need for Duval-Raven 230 kV)
transmission line in Baker, Columbia)
Duval, and Nassau Counties, by)
Florida Power & Light Company)

DOCKET NO. 150263-EI
FILED: February 9, 2016

ERRATA SHEET OF FRANCISCO PRIETO

January 11, 2016 – Exhibit A to FPL’s Petition

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
Attachment 9*	“Minimize Price (Present value of Revenue requirements)”	Change “\$77,900,000” to “79,900,000”
Attachment 9*	“Minimize Price (Present value of Revenue requirements)”	Change “\$90,500,000” to “95,100,000”

**See attached revised Attachment 9 to Exhibit A to FPL’s Petition for corrected information as described above.*

DECISION STATEMENT		Provide adequate and reliable service in an economical manner to the Baker, Bradford, Columbia, and Union Counties area																			
ALTERNATIVES: All in service dates are based on the Regional Load forecast																					
		I/S YEAR		Selected Project			I/S YEAR		Alternative I			I/S YEAR		Alternative II			I/S YEAR		Alternative III		
OBJECTIVES		2018		Construct a new Duval-Raven 230kV transmission line with a minimum rating of 1905 amps (759MVA), a 230/115kV breaker station "Raven" with line terminals and a 230/115kV, 560MVA autotransformer. Upgrades two 115kV transmission line sections: Raven-Tustenugee Tap and Raven-Columbia.			2018		Perform line upgrades on eight 115kV transmission line sections: Columbia Tap-Tustenugee Tap, Tustenugee Tap-Wiremill Tap, Sanderson Tap-Macedonia, Macedonia-McClenny, MacClenny-Baldwin, Baldwin-Maxville Tap, New River Tap2-Starke and Price-Columbia. Install 2-25MVAR capacitor banks at Price substation.			2018		Construct a new double circuit 230kV transmission line with a minimum rating of 1905 amps (759MVA) to loop-in-and-out the existing Suwannee River Plant-Ft. White 230kV line into Columbia substation, add 230kV line terminals and a 230/115kV, 560MVA autotransformer.			2018		Construct a new Ft. White-Columbia 230kV transmission line with a minimum rating of 1905 amps (759MVA), into Columbia substation, add 230kV line terminals and a 230/115kV, 560MVA autotransformer.		
							2024		Provide a 230kV Injection in the Area												
REQUIREMENTS		Yes	No				Yes	No	Information			Yes	No	Information			Yes	No	Information		
Alternative must provide for reliable service to area customers		X		Provides additional 230kV Injection to the area in addition to providing overload relief and voltage support on the transmission network under several contingencies.			X		Provides overload relief on the transmission network under several contingencies.			X		Provides additional 230kV feed to the area in addition to providing overload relief on the transmission network under several contingencies.			X		Provides 230kV Injection to the area in addition to providing overload relief on the transmission network under several contingencies.		
Alternative Plan is feasible to construct		X					X						X	Not feasible. There is no possibility for site expansion on existing property at Columbia Substation				X	Not feasible. There is no possibility for site expansion on existing property at Columbia Substation		
DESIRES	VL	Score	VL*S	Information			Score	VL*S	Information			Score	VL*S	Information			Score	VL*S	Information		
Minimize Price (Present value of revenue requirements)	10.0	10.0	100	\$79,900,000 CPVRR			7.4	74	\$95,100,000 CPVRR					Not feasible					Not feasible		
Maximize reliability of service to customers	9.2	10.0	92	Provides greater reliability to a larger service area.			8.0	74	Provides short term relief for approx. 6 years.												
Maximize compatibility with Long range plans. Flexibility	6.1	10.0	61	Best-Satisfies current and future load growth in the area.			5.0	31	Contributes little to the long range expansion of the area.												
Provides operational flexibility	5.3	10.0	53	provides maximum operational flexibility			5.0	27	Provides minimum operational flexibility												
Minimize construction difficulties	4.9	9.0	44	New transmission line. Requires minimum line clearances on three existing lines.			5.0	25	Potential delays -clearances difficult to obtain. Requires several line clearances.												
TOTAL VALUE SCORE		350 ** PREFERRED ALTERNATIVE **			229			Not Feasible.			Not Feasible.										