



955th E 25th Street
Hialeah, FL. 33013

February 18, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
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O: (305) 835-3601
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COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)			
	JANUARY 2016 THROUGH						DECEMBER 2016			
	CURRENT MONTH: 01/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,826	19,826	100.00	-	19,826	19,826	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	999,584	1,824,307	824,723	45.21	999,584	1,824,307	824,723	45.21	
5	DEMAND (Line 32 A-1 support detail)	1,339,052	1,338,996	(56)	(0.00)	1,339,052	1,338,996	(56)	(0.00)	
6	OTHER (Line 40 A-1 support detail)	194,970	39,069	(155,901)	(399.04)	194,970	39,069	(155,901)	(399.04)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,533,606	3,222,198	688,592	21.37	2,533,606	3,222,198	688,592	21.37	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(83)	(723)	(640)	88.56	(83)	(723)	(640)	88.56	
14	TOTAL THERM SALES	1,902,913	3,221,475	1,318,562	40.93	1,902,913	3,221,475	1,318,562	40.93	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,089,720	4,455,315	365,595	8.21	4,089,720	4,455,315	365,595	8.21	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,224,040	4,414,215	190,175	4.31	4,224,040	4,414,215	190,175	4.31	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,128,883	21,376,050	(1,752,833)	(8.20)	23,128,883	21,376,050	(1,752,833)	(8.20)	
20	OTHER Commodity (Line 40 A-1 support detail)	461,830	42,100	(419,730)	(996.98)	461,830	42,100	(419,730)	(996.98)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,685,870	4,456,315	(229,555)	(5.15)	4,685,870	4,456,315	(229,555)	(5.15)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(180)	(1,000)	(820)	82.02	(180)	(1,000)	(820)	82.02	
27	TOTAL THERM SALES (24-26 Estimated only)	3,656,771	4,455,315	798,545	17.92	3,656,771	4,455,315	798,545	17.92	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	-	0.00445	0.00445	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.23664	0.41328	0.17664	42.74	0.23664	0.41328	0.17664	42.74	
32	DEMAND (5/19)	0.05790	0.06264	0.00474	7.57	0.05790	0.06264	0.00474	7.57	
33	OTHER (6/20)	0.42217	0.92800	0.50584	54.51	0.42217	0.92800	0.50584	54.51	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.54069	0.72306	0.18237	25.22	0.54069	0.72306	0.18237	25.22	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.46000	0.72300	0.26300	36.38	0.46000	0.72300	0.26300	36.38	
40	TOTAL THERM SALES (11/27)	0.69285	0.72323	0.03038	4.20	0.69285	0.72323	0.03038	4.20	
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-	
42	TOTAL COST OF GAS (40+41)	0.68010	0.71048	0.03038	4.28	0.68010	0.71048	0.03038	4.28	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68352	0.71405	0.03053	4.28	0.68352	0.71405	0.03053	4.28	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.684	0.71400	0.030	4.20	0.684	0.714	0.030	4.20	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 THROUGH				DECEMBER 2016		(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 01/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,524	11,524	100.00	-	11,524	11,524	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	999,584	991,313	(8,271)	(0.83)	999,584	991,313	(8,271)	(0.83)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,339,052	939,248	(399,804)	(42.57)	1,339,052	939,248	(399,804)	(42.57)
6	OTHER (Line 40 A-1 support detail)	194,970	39,069	(155,901)	(399.04)	194,970	39,069	(155,901)	(399.04)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,533,606	1,981,154	(552,452)	(27.89)	2,533,606	1,981,154	(552,452)	(27.89)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(83)	(530)	(447)	84.40	(83)	(530)	(447)	84.40
14	TOTAL THERM SALES	1,902,913	1,980,624	77,711	3.92	1,902,913	1,980,624	77,711	3.92
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,089,720	3,695,820	(393,900)	(10.66)	4,089,720	3,695,820	(393,900)	(10.66)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,224,040	3,695,820	(528,220)	(14.29)	4,224,040	3,695,820	(528,220)	(14.29)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,128,883	16,785,880	(6,343,003)	(37.79)	23,128,883	16,785,880	(6,343,003)	(37.79)
20	OTHER Commodity (Line 40 A-1 support detail)	461,830	42,100	(419,730)	(996.98)	461,830	42,100	(419,730)	(996.98)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,685,870	3,737,920	(947,950)	(25.36)	4,685,870	3,737,920	(947,950)	(25.36)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(180)	(1,000)	(820)	-	(180)	(1,000)	(820)	82.02
27	TOTAL THERM SALES (24-26 Estimated only)	3,656,771	3,736,920	80,150	2.14	3,656,771	3,736,920	80,150	2.14
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00312	0.00312	100.00	-	0.00312	0.00312	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23664	0.26823	0.03159	11.78	0.23664	0.26823	0.03159	11.78
32	DEMAND (5/19)	0.05790	0.05595	(0.00195)	(3.49)	0.05790	0.05595	(0.00195)	(3.49)
33	OTHER (6/20)	0.42217	0.92800	0.50583	54.51	0.42217	0.92800	0.50583	54.51
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54069	0.53002	(0.01067)	(2.01)	0.54069	0.53002	(0.01067)	(2.01)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53016	0.07016	13.23	0.46000	0.53016	0.07016	13.23
40	TOTAL THERM SALES (11/27)	0.69285	0.53016	(0.16269)	(30.69)	0.69285	0.53016	(0.16269)	(30.69)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.68010	0.51741	-0.16269	(31.44)	0.68010	0.51741	(0.16269)	(31.44)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68352	0.52001	(0.16351)	(31.44)	0.68352	0.52001	(0.16351)	(31.44)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.684	0.520	(0.164)	(31.54)	0.684	0.520	(0.164)	(31.54)

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 01/16

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,188,800	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,098,900)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(180)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,089,720	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,089,900	1,028,555.01	0.25149
18 Bay Gas Storage	0	810.70	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(119,180.00)	(24,622.59)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	253,500	38,087.85	
22 Other Shippers (Line 85 Page 10)	0.00	(43,163.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(180)	(82.70)	0.46000
24 TOTAL COMMODITY (Other)	4,224,040	999,584.34	0.23664
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,401,313	1,235,301.90	0.05772
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,727,570	33,750.00	
32 TOTAL DEMAND	23,128,883	1,339,051.90	0.05790
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,710	40,314.39	0.96655
34 Storage Purchases	0	49,610.26	
35 Storage withdrawal	420,120	1,568.90	
36 Storage Activity	0	103,476.50	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	461,830	194,970.05	0.42217
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

PAGE 5 OF 12

		CURRENT MONTH: 01/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,194,554	1,030,382	(164,172)	-15.93%	1,194,554	1,030,382	(164,172)	-15.93%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,339,052	950,772	(388,280)	-40.84%	1,339,052	950,772	(388,280)	-40.84%
3	TOTAL	2,533,606	1,981,154	(552,452)	-27.89%	2,533,606	1,981,154	(552,452)	-27.89%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,902,913	1,980,624	77,711	3.92%	1,902,913	1,980,624	77,711	3.92%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	46,372	46,372	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,949,285	2,026,995	77,711	3.83%	1,949,285	2,026,995	77,711	3.83%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(584,322)	45,841	630,163	1374.66%	(584,322)	45,841	630,163	1374.66%
8	INTEREST PROVISION-THIS PERIOD (21)	341	(148)	(489)	330.41%	341	(148)	(489)	330.41%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,534,868	(528,956)	(2,063,824)	390.17%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(46,372)	(46,372)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	904,516	(529,635)	(1,434,150)	270.78%	904,516	(529,635)	(1,434,150)	270.78%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,534,868	(528,956)	(2,063,824)	390.17%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	904,175	(529,487)	(1,433,661)	270.76%				
14	TOTAL (12+13)	2,439,042	(1,058,443)	(3,497,485)	330.44%				
15	AVERAGE (50% OF 14)	1,219,521	(529,221)	(1,748,742)	330.44%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00340	0.00340	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00340	0.00340	-	0.00%				
18	TOTAL (16+17)	0.00680	0.00680	-	0.00%				
19	AVERAGE (50% OF 18)	0.00340	0.00340	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00028	0.00028	-	0.00%				
21	INTEREST PROVISION (15x20)	341	(148)	(489)	330.41%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 01/16

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,173,979.32		22.75
2	Sequent Energy Management	System Supply	FTS	5,188,800		5,188,800	1,028,555.01			6,226.56	19.82
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				5,188,800	-	5,188,800	1,028,555	-	1,173,979	6,227	42.57

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 01/16

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	16,738	16,278	518,880	504,611	1.9823	2.0384
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	16,738	16,278	518,880	504,611	1.9823	2.0384
					<u>WEIGHTED AVERAGE</u>		1.9823	2.0384

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:				JANUARY 2016 THROUGH DECEMBER 2016				
	CURRENT MONTH: 01/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,579,727	1,880,761	301,035	19.06%	1,579,727	1,880,761	301,035	19.06%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	1,242	1,900	658	52.98%	
3 COMMERCIAL	2,075,802	2,433,546	357,744	17.23%	2,075,802	2,433,546	357,744	17.23%	
4 LARGE COMMERCIAL	-	138,807	138,807	0.00%	-	138,807	138,807	0.00%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,656,771	4,455,314	798,544	21.84%	3,656,771	4,455,314	798,544	21.84%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,812,623	5,725,351	912,728	18.97%	4,812,623	5,725,351	912,728	18.97%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,912,609	2,323,500	(589,109)	-20.23%	2,912,609	2,323,500	(589,109)	-20.23%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,866,053	3,941,847	2,075,794	111.24%	1,866,053	3,941,847	2,075,794	111.24%	
19 TOTAL TRANSPORTATION	9,591,284	11,991,698	2,400,414	25.03%	9,591,284	11,991,698	2,400,414	25.03%	
TOTAL THERMS SALES & TRANSP.	13,248,055	16,447,012	3,198,957	24.15%	13,248,055	16,447,012	3,198,957	24.15%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	99,717	98,319	(1,398)	-1.40%	99,717	98,319	(1,398)	-1.40%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,953	5,266	313	6.32%	4,953	5,266	313	6.32%	
23 LARGE COMMERCIAL	2	4	2	100.00%	2	4	2	100.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	104,672	103,787	(885)	-0.85%	104,672	103,787	(885)	-0.85%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	92	89	(3)	-3.26%	92	89	(3)	-3.26%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,475	1,910	(565)	-22.83%	2,475	1,910	(565)	-22.83%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	1	29	28	2800.00%	1	29	28	2800.00%	
38 TOTAL TRANSPORTATION	2,568	2,031	(537)	-20.91%	2,568	2,031	(537)	-20.91%	
TOTAL CUSTOMERS	107,240	105,818	(1,422)	-1.33%	107,240	105,818	(1,422)	-1.33%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	16	19	3	18.75%	16	19	3	18.75%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	419	462	43	10.26%	419	462	43	10.26%	
42 LARGE COMMERCIAL	-	34,702	34,702	0.00%	-	34,702	34,702	0.00%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	52,311	64,330	12,019	22.98%	52,311	64,330	12,019	22.98%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,177	1,216	39	3.31%	1,177	1,216	39	3.31%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,866,053	135,926	(1,730,127)	-92.72%	1,866,053	135,926	(1,730,127)	-92.72%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 01/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	5,188,800	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		5,188,800		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	346,177.81	()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	15,540.90	()
8	" System supply	Brevard	4,360,150	0.24000387	204,665.44	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		12,066,130		566,384	
11						
12	FTS-2 Demand - System supply	Miami	4,722,850	0.07185	338,296	()
13	FTS-2 Demand		3,748,070	---	269,299	
14						
15	Total FTS-2 demand		8,470,920		607,595.18	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20	Total fixed charges		20,537,050		1,173,979.32	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		5,188,800		1,028,555.01	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		5,188,800		1,028,555.01	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,202,534.33	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 01/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 01/16		5,188,800.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 12/15		(3,672,110.0)		-	-		
3	FGT - FTS-1 & FTS-2 Commodity 12/15		2,573,210.0					
4			4,089,900.0					
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 01/16	20,537,050.0			1,173,979.32	1,173,979.32		
7	Reverse FTS-1 & FTS-2 Demand accr 12/15	(20,511,787.0)			(1,173,979.32)	(1,173,979.32)		
8	FGT - FTS-1 & FTS-2 Demand 12/15	21,376,050.0		1,235,301.90		1,235,301.90	B1 (1)	
9								
10	TOTAL FGT DEMAND	21,401,313.0				1,235,301.90		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,500	5,429.27		5,429.27	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		36,209	34,885.12		34,885.12	B4	
24	Reverse Sequent - 12/15	(3,672,110.0)			(686,701.89)	(686,701.89)		
25								
26	Sequent - 01/16	2,661,990.0		643,537.96		643,537.96	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			(49,610.26)		(49,610.26)		
31	Bay Gas Storage Activity			116,603.52		116,603.52		
32	Bay Gas Storage Activity			43,413.91		43,413.91		
33	Bay Gas Storage Activity			(123,096.70)		(123,096.70)		
34	Bay Gas Storage Activity			(53,721.73)		(53,721.73)		
35	Bay Gas Storage Activity			169,887.76		169,887.76		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(1,010,120.00)				60,312.57		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,188,800.0			1,028,555.01	1,028,555.01		
50								
51	Total purchases & accruals -		4,131,609.6	2,092,630.75	341,853.12	2,434,483.87		

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	253,499.9	38,087.85		38,087.85	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	253,499.9	38,087.85	0.00	38,087.85		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout	(119,180.0)	(24,622.59)		(24,622.59)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement	-	0.00		-	B1 (10)		
28	Total book-outs	0.0	(119,180.0)	(24,622.59)	0.00	(24,622.59)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	227,570	49,610.26		49,610.26	B1 (9)		
33	Storage Injections Purch. - Bay Gas	216,700	216.70		216.70	B1 (4)		
34	Storage Injections Transp. - Bay Gas	220,000	594.00		594.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	434,580	434.58		434.58	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		420,120		1,134.32	B1 (7)		
37	Total storage costs	2,598,850.0	85,739.86	0.00	85,739.86			
38								
39			4,686,049.5	2,191,835.87	341,853.12	2,533,688.99		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,533,688.99				
43				0.00				
44								
45	Company Use		(179.8)	(82.70)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		4,686,869.72	2,533,606.29				