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February 19, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Revised Purchased Gas Cost Recovery Monthly for December 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and A-7 for the month of December 2015. A formula on Schedule A-2, line 5 was incorrect.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	DECEMBER		DIFFERENCE		DECEMBER		DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	\$486.13	\$294.43	-192	-65.11	\$2,988.74	\$1,915.61	-1,073	-56.02
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$22,505.30	\$24,955.00	2,450	9.82	\$391,008.49	\$387,514.62	-3,494	-0.90
5 DEMAND	\$7,275.70	\$11,136.75	3,861	34.67	\$63,398.50	\$75,334.73	11,936	15.84
6 OTHER	\$4,451.07	\$20,739.00	16,288	78.54	\$53,396.83	\$77,020.00	23,623	30.67
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,718.20	\$57,125.18	22,407	39.22	\$510,792.56	\$541,784.96	30,992	5.72
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.63	\$0.00	-14	0.00	\$218.57	\$0.00	-219	0.00
14 TOTAL THERM SALES	\$38,858.80	\$57,125.18	18,266	31.98	\$509,993.30	\$541,784.96	31,792	5.87
THERMS PURCHASED								
15 COMMODITY (Pipeline)	104,780	104,780	0	0.00	981,510	993,760	12,250	1.23
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	94,150	108,500	14,350	13.23	1,024,242	1,027,250	3,008	0.29
19 DEMAND	155,000	155,000	0	0.00	1,136,500	1,048,500	-88,000	-8.39
20 OTHER	0	6,519	6,519	0.00	0	25,067	25,067	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	104,780	104,780	0	0.00	981,510	993,760	12,250	1.23
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	25	0	-25	0.00	399	0	-399	0.00
27 TOTAL THERM SALES	86,869	104,780	17,911	17.09	946,013	993,760	47,747	4.80
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00464	\$0.00281	-\$0.00183	-65.11	\$0.00305	\$0.00193	0	-57.97
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.23904	\$0.23000	-\$0.00904	-3.93	\$0.38175	\$0.37723	-0.00452	-1.20
32 DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.05578	\$0.07185	0.01607	22.36
33 OTHER (6/20)	#DIV/0!	\$3.18132	#DIV/0!	#DIV/0!	#DIV/0!	\$3.07257	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.33134	\$0.54519	\$0.21385	39.22	\$0.53994	\$0.54519	0.00524	0.96
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.39966	0.54519	\$0.14553	26.69	0.53994	0.54519	0.00524	0.96
41 TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.40172	\$0.54725	\$0.14553	26.59	\$0.54200	\$0.54725	0.00524	0.96
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.40374	\$0.55000	\$0.14626	26.59	\$0.54473	\$0.55000	0.00527	0.96
45 PGA FACTOR ROUNDED TO NEAREST .001	0.404	\$0.550	\$0.146	26.55	\$0.545	\$0.550	\$0.005	0.91

REVISED

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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2015 THROUGH:		DECEMBER 2015
CURRENT MONTH:		DECEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	104,780	\$486.13	0.00464	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	104,780	\$486.13	0.00464	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	108,500	\$24,955.00	0.23000	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-19,780	(\$3,377.04)	0.17073	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	5,430	\$927.34	0.17078	
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	94,150	\$22,505.30	0.23904	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694	
26 Less Relinquished - FTS-1	-337,900	-\$15,861.03	0.04694	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$7,275.70	0.04694	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$4,451.07		
39 Other				
40 TOTAL OTHER	0	\$4,451.07	0.00000	

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

REVISED

	CURRENT MONTH:				DECEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST LINE 4, A/1	\$22,505	\$24,955	2,450	0.098165	\$391,008	\$387,515	-3,494	-0.00902		
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,213	\$32,170	19,957	0.620366	\$119,784	\$154,270	34,486	0.223544		
3 TOTAL	\$34,718	\$57,125	22,407	0.392243	\$510,793	\$541,785	30,992	0.057204		
4 FUEL REVENUES (NET OF REVENUE TAX)	\$38,859	\$57,125	18,266	0.319761	\$509,993	\$541,785	31,792	0.058679		
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$2,840	-\$2,840	0	0		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$38,622	\$56,889	18,266	0.321091	\$507,153	\$538,945	31,792	0.058989		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,904	-\$237	-4,141	17.49549	-\$3,639	-\$2,840	799	-0.28143		
8 INTEREST PROVISION-THIS PERIOD (21)	-\$9	-\$12	-3	0.271115	-\$40	-\$61	-21	0.345808		
9 BEGINNING OF PERIOD TRUE-UP AND	-\$45,549	(\$59,651)	-14,102	0.236408	-\$40,578	(\$59,602)	-19,024	0.319184		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	2,840	2,840	0	0		
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$41,417	-\$59,663	-18,246	0.305815	-\$41,417	-\$59,663	-18,246	0.305815		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(45,549)	(59,651)	(14,102)	0.236408						
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(41,409)	(59,651)	(18,243)	0.305822						
14 TOTAL (12+13)	(86,958)	(119,302)	(32,345)	0.271115						
15 AVERAGE (50% OF 14)	(43,479)	(59,651)	(16,172)	0.271115						
16 INTEREST RATE - FIRST DAY OF MONTH	0.13	0.13	0	0						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.34	0.34	0	0						
18 TOTAL (16+17)	0.47	0.47	0	0						
19 AVERAGE (50% OF 18)	0.24	0.24	0	0						
20 MONTHLY AVERAGE (19/12 Months)	0.01958	0.01958	0	0						
21 INTEREST PROVISION (15x20)	-9	-12	-3	0.271115						

If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF:		JANUARY 2015						Through			
PRESENT MONTH:		DECEMBER						DECEMBER 2015			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	December	FGT	SJNG	FT	0	0		\$268.24	\$7,275.70	\$216.89	
2	"	PRIOR	SJNG	FT	108,500	108,500	\$24,955.00				23.00
3	"	SJNG	FGT	CO	-19,780	-19,780	-\$3,377.04				17.07
4	"	INFINITE	SJNG	CO	5,430	5,430	\$927.34				17.08
5											
6											
7											
8											
9											
10											
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29											
30											
TOTAL				94,150	0	94,150	\$22,505.30	\$268.24	\$7,275.70	\$216.89	32.15

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2015

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	350	338	10,850	10,478	2.30	2.38
2.							
3.							
4.							
5.							
6.							
7.							
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10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	338	10,850	10,478		
20.				WEIGHTED AVERAGE		2.30	2.38

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

JANUARY 2015 THRU DECEMBER 2015

REVISED

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	24,300	17,591	20,176	22,505
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	8,259	7,896	12,225	12,213
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	32,559	25,487	32,401	34,718
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	22,838	22,838	28,375	43,858
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	20,646	20,646	23,544	27,174
15	Interruptible	0	1,510	0	0	0	0	0	0	841	841	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	44,325	44,325	51,919	71,032
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
21	Interruptible	0	0.74	0	0	0	0.00	0.00	0.00	0.81	0.00	0.00	
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	12,561	12,561	15,606	24,122
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	11,355	11,355	12,949	14,946
26	Interruptible						0	0	0	682	0	0	0
27	Adjustments*												
28													
29													
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	24,598	23,916	28,555	39,068
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758	2,749	2,764	2,759	2,694
47	Commercial	206	207	210	205	205	206	205	204	206	203	204	202
48	Interruptible *	0	1	0	0	0	0	0	0	1	0	0	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2015			through			DECEMBER 2015					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563	1.021288	1.021095	1.020508	1.022222
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a	DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b	DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	1.038622	1.038425	1.037828	1.039572

REVISED

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2015		Through	DECEMBER 2015
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$510,792.56
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$507,153.30
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$3,639.26
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$39.82
5	FOR THE PERIOD (3+4)		-\$3,679.08
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2015 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2016 PERIOD	E-4 Line 4 Col.4	-\$1,734.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2017 PERIOD (5-6)		-\$1,945.08

REVISED