

Robert L. McGee, Jr.  
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FILED FEB 19, 2016  
DOCUMENT NO. 00944-16  
FPSC - COMMISSION CLERK



February 19, 2016

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly  
Fuel and Purchased Power Cost Recovery Charge in  
Docket No. 160001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data  
Schedules and the Actual Unit Outage Data Schedules for January 2016, Retail  
Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These  
schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission  
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

|     |                 |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|-----------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
|     | CRIST 6         | Jan '16  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1.  | EAF (%)         | 99.8   |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3.  | SH              | 416.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 326.3  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.  | UH              | 1.7  |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 1.7  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 299  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 790,662  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 71,023   |  |  |  |  |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 11,132   |  |  |  |  |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 57.1   |  |  |  |  |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 299  |  |  |  |  |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 220.03 + 121.02 * JAN + 73.43 * FEB + 86.96 * MAR + 148.44 * APR - 45.41 * JUL + 50.46 * AUG ]$<br>+ 9.571 |  |  |  |  |  |  |  |  |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

|     |                 |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|-----------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
|     | CRIST 7         | Jan '16  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1.  | EAF (%)         | 96.1   |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3.  | SH              | 483.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 232.1  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.  | UH              | 29.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 29.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 475  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 1,446,847  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 134,078  |  |  |  |  |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 10,791   |  |  |  |  |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 58.4   |  |  |  |  |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 475  |  |  |  |  |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 295.33 - 45.69 * JAN + 68.87 * APR + 109.39 * JUN + 102.36 * JUL + 49.41 * AUG ]$<br>+ 9,505 |  |  |  |  |  |  |  |  |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

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|     | SMITH 3         | Jan '16   |  |  |  |  |  |  |  |  |  |  |  |  |
| 1.  | EAF (%)         | 99.9  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744   |  |  |  |  |  |  |  |  |  |  |  |  |
| 3.  | SH              | 655.3   |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 88.7  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.  | UH              | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 0.9   |  |  |  |  |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 266.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 584   |  |  |  |  |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 2,268,695                                       |  |  |  |  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 328,247   |  |  |  |  |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 6,912   |  |  |  |  |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 85.8  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 584   |  |  |  |  |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 161.14 + 33.85 * JUL ] + 6,534$ |  |  |  |  |  |  |  |  |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

|     |                 |   |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|-----------------|---|--|--|--|--|--|--|--|--|--|--|--|--|
|     | DANIEL 1        | Jan '16   |  |  |  |  |  |  |  |  |  |  |  |  |
| 1.  | EAF (%)         | 99.2  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744   |  |  |  |  |  |  |  |  |  |  |  |  |
| 3.  | SH              | 548.4   |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 195.6   |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.  | UH              | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 34.5  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 86.2  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0   |  |  |  |  |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 510   |  |  |  |  |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 1,166,376   |  |  |  |  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 104,472   |  |  |  |  |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 11,164  |  |  |  |  |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 37.4  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 510   |  |  |  |  |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 245.04 + 91.84 * MAY + 145.07 * OCT ]$<br>$+ 9,666$ |  |  |  |  |  |  |  |  |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

|     |                 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|-----------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
|     | DANIEL 2        | Jan '16  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1.  | EAF (%)         | 99.8   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3.  | SH              | 512.4  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 230.4  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5.  | UH              | 1.2  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 1.2  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 1.4  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 45.7   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 510  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 1,142,824  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 102,289  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 11,172   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 39.1   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 510  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 532.09 - 98.87 * FEB + 51.13 * MAY + 82.11 * JUN - 83.00 * NOV ]$<br>+ 8,529 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

January, 2016

Crist 6

| DATE      | OUTAGE TYPE * | HOURS | (MW)<br>AFFECTED | DESCRIPTION                         |
|-----------|---------------|-------|------------------|-------------------------------------|
| 1/13/2016 | FMO           | 1.7   | 299.0            | Feeders plugged caused by wet coal. |
|           |               |       |                  |                                     |
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\* FFO - Full Forced Outage  
PFO - Partial Forced Outage  
FMO - Full Maintenance Outage  
PMO - Partial Maintenance Outage  
PO - Planned Outage







**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

January, 2016

Daniel 1

| DATE      | OUTAGE<br>TYPE * | HOURS | (MW)<br>AFFECTED | DESCRIPTION                               |
|-----------|------------------|-------|------------------|---|
| 1/6/2016  | PFO              | 0.6   | 105.0            | Broken feeder belt.                       |
| 1/11/2016 | PFO              | 7.0   | 18.0             | Wet coal.                                 |
| 1/12/2016 | PFO              | 0.9   | 135.0            | Fire in pulverizer duct.                  |
| 1/13/2016 | PFO              | 1.0   | 85.0             | Work conducted on a pulverizer mill.      |
| 1/15/2016 | PFO              | 1.3   | 80.0             | Feeder trip due to load cell problem.     |
| 1/17/2016 | PFO              | 5.0   | 135.0            | Broken feeder belt.                       |
| 1/18/2016 | PFO              | 1.3   | 75.0             | Feeder plugged from wet coal.             |
| 1/19/2016 | PFO              | 5.0   | 100.0            | Fire in pulverizer duct.                  |
| 1/19/2016 | PFO              | 4.0   | 100.0            | Mill removed from service for inspection. |
| 1/21/2016 | PFO              | 1.1   | 100.0            | Feeder plugged from wet coal.             |
| 1/22/2016 | PFO              | 0.8   | 100.0            | Feeder plugged from wet coal.             |
| 1/22/2016 | PFO              | 1.5   | 75.0             | Broken feeder chain.                      |
| 1/23/2016 | PFO              | 0.7   | 75.0             | Feeder plugged from wet coal.             |
| 1/23/2016 | PFO              | 1.1   | 75.0             | Feeder plugged from wet coal.             |
| 1/27/2016 | PFO              | 1.4   | 130.0            | Feeder plugged from wet coal.             |
| 1/28/2016 | PFO              | 2.0   | 100.0            | Broken feeder chain.                      |
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\* FFO - Full Forced Outage  
PFO - Partial Forced Outage  
FMO - Full Maintenance Outage  
PMO - Partial Maintenance Outage  
PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

January, 2016

Daniel 2

| <b>DATE</b> | <b>OUTAGE<br/>TYPE *</b> | <b>HOURS</b> | <b>AFFECTED<br/>(MW)</b> | <b>DESCRIPTION</b>                                |
|-------------|--------------------------|--------------|--------------------------|---|
| 1/13/2016   | PFO                      | 0.3          | 32.0                     | Feeder trip due to foreign object in feeder pipe. |
| 1/14/2016   | FFO                      | 1.2          | 510.0                    | Unit trip due to instrumentation error.           |
| 1/18/2016   | PFO                      | 0.5          | 50.0                     | Pulverizer mill hot air damper linkage broke.     |
| 1/25/2016   | PFO                      | 0.6          | 50.0                     | Feeder plugged from wet coal.                     |
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\* FFO - Full Forced Outage  
PFO - Partial Forced Outage  
FMO - Full Maintenance Outage  
PMO - Partial Maintenance Outage  
PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **160001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of February, 2016 to the following:

Florida Public Utilities Company  
Florida Division of Chesapeake  
Utilities Corp  
Mike Cassel, Director  
Regulatory and Governmental Affairs  
1750 SW 14<sup>th</sup> Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

PCS Phosphate – White Springs  
c/o Stone Mattheis Xenopoulos  
& Brew, P.C.  
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