



February 22, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 16 through DECEMBER 16								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: JANUARY 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$137,829	\$57,232	(\$80,597)	(140.83)	\$137,829	\$57,232	(\$80,597)	(140.83)		
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$40,398	\$40,398	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$10,643,569	\$6,592,108	(\$4,051,461)	(61.46)	\$10,643,569	\$6,592,108	(\$4,051,461)	(61.46)		
5	DEMAND	\$5,307,108	\$5,786,606	\$479,498	8.29	\$5,307,108	\$5,786,606	\$479,498	8.29		
6	OTHER	\$212,214	\$333,722	\$121,508	36.41	\$212,214	\$333,722	\$121,508	36.41		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$619,179	\$650,835	\$31,656	4.86	\$619,179	\$650,835	\$31,656	4.86		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,721,940	\$12,159,230	(\$3,562,710)	(29.30)	\$15,721,940	\$12,159,230	(\$3,562,710)	(29.30)		
12	NET UNBILLED	\$1,717,922	\$0	(\$1,717,922)	0.00	\$1,717,922	\$0	(\$1,717,922)	0.00		
13	COMPANY USE	\$23,121	\$0	(\$23,121)	0.00	\$23,121	\$0	(\$23,121)	0.00		
14	TOTAL THERM SALES (11)	\$16,641,137	\$12,159,230	(\$4,481,907)	(36.86)	\$16,641,137	\$12,159,230	(\$4,481,907)	(36.86)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	36,341,510	16,103,362	(20,238,148)	(125.68)	36,341,510	16,103,362	(20,238,148)	(125.68)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	39,287,953	13,561,496	(25,726,457)	(189.70)	39,287,953	13,561,496	(25,726,457)	(189.70)		
19	DEMAND	101,564,140	176,093,271	74,529,131	42.32	101,564,140	176,093,271	74,529,131	42.32		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	39,287,953	13,561,496	(25,726,457)	(189.70)	39,287,953	13,561,496	(25,726,457)	(189.70)		
25	NET UNBILLED	1,810,464	0	(1,810,464)	0.00	1,810,464	0	(1,810,464)	0.00		
26	COMPANY USE	27,632	0	(27,632)	0.00	27,632	0	(27,632)	0.00		
27	TOTAL THERM SALES (24)	27,448,416	13,561,496	(13,886,920)	(102.40)	27,448,416	13,561,496	(13,886,920)	(102.40)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00379	0.00355	(0.00024)	(6.71)	0.00379	0.00355	(0.00024)	(6.71)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.27091	0.48609	0.21518	44.27	0.27091	0.48609	0.21518	44.27		
32	DEMAND (5/19)	0.05225	0.03286	(0.01939)	(59.01)	0.05225	0.03286	(0.01939)	(59.01)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.40017	0.89660	0.49643	55.37	0.40017	0.89660	0.49643	55.37		
38	NET UNBILLED (12/25)	0.94888	0.00000	(0.94888)	0.00	0.94888	0.00000	(0.94888)	0.00		
39	COMPANY USE (13/26)	0.83675	0.00000	(0.83675)	0.00	0.83675	0.00000	(0.83675)	0.00		
40	TOTAL THERM SALES (11/27)	0.57278	0.89660	0.32382	36.12	0.57278	0.89660	0.32382	36.12		
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.56616	0.88998	0.32382	36.38	0.56616	0.88998	0.32382	36.38		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56901	0.89446	0.32545	36.38	0.56901	0.89446	0.32545	36.38		
45	PGA FACTOR ROUNDED TO NEAREST .001	56.901	89.446	32.54500	36.39	56.901	89.446	32.54500	36.39		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16									
		CURRENT MONTH: JANUARY 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$91,367	\$38,122	(\$53,245)	(139.67)	\$91,367	\$38,122	(\$53,245)	(139.67)		
2	NO NOTICE SERVICE	\$27,192	\$27,192	\$0	0.00	\$27,192	\$27,192	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,055,622	\$4,391,003	(\$2,664,619)	(60.68)	\$7,055,622	\$4,391,003	(\$2,664,619)	(60.68)		
5	DEMAND	\$3,572,214	\$3,894,964	\$322,750	8.29	\$3,572,214	\$3,894,964	\$322,750	8.29		
6	OTHER	\$140,677	\$222,292	\$81,615	36.72	\$140,677	\$222,292	\$81,615	36.72		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$416,769	\$438,077	\$21,308	0.00	\$416,769	\$438,077	\$21,308	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,470,303	\$8,135,496	(\$2,334,807)	(28.70)	\$10,470,303	\$8,135,496	(\$2,334,807)	(28.70)		
12	NET UNBILLED	\$1,317,279	\$0	(\$1,317,279)	0.00	\$1,317,279	\$0	(\$1,317,279)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$8,549,718	\$8,135,496	(\$414,222)	(5.09)	\$8,549,718	\$8,135,496	(\$414,222)	(5.09)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	24,090,787	10,726,449	(13,364,338)	(124.59)	24,090,787	10,726,449	(13,364,338)	(124.59)		
16	NO NOTICE SERVICE	6,990,144	6,990,144	0	0.00	6,990,144	6,990,144	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	26,043,984	9,033,312	(17,010,672)	(188.31)	26,043,984	9,033,312	(17,010,672)	(188.31)		
19	DEMAND	68,362,823	118,528,381	50,165,558	42.32	68,362,823	118,528,381	50,165,558	42.32		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	26,043,984	9,033,312	(17,010,672)	(188.31)	26,043,984	9,033,312	(17,010,672)	(188.31)		
25	NET UNBILLED	1,473,483	0	(1,473,483)	0.00	1,473,483	0	(1,473,483)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	8,090,067	9,033,312	943,245	10.44	8,090,067	9,033,312	943,245	10.44		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00379	0.00355	(0.00024)	(6.71)	0.00379	0.00355	(0.00024)	(6.71)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.27091	0.48609	0.21518	44.27	0.27091	0.48609	0.21518	44.27	
32	DEMAND	(5/19)	0.05225	0.03286	(0.01939)	(59.01)	0.05225	0.03286	(0.01939)	(59.01)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.40202	0.90061	0.49859	55.36	0.40202	0.90061	0.49859	55.36	
38	NET UNBILLED	(12/25)	0.89399	0.00000	(0.89399)	0.00	0.89399	0.00000	(0.89399)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.29422	0.90061	(0.39361)	(43.70)	1.29422	0.90061	(0.39361)	(43.70)	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.28760	0.89399	(0.39361)	(44.03)	1.28760	0.89399	(0.39361)	(44.03)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.29407	0.89849	(0.39559)	(44.03)	1.29407	0.89849	(0.39559)	(44.03)	
45	PGA FACTOR ROUNDED TO NEAREST .001		129.407	89.849	(39.55865)	(44.03)	129.407	89.849	(39.55865)	(44.03)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16									
		CURRENT MONTH: JANUARY 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$46,462	\$19,110	(\$27,352)	(143.13)	\$46,462	\$19,110	(\$27,352)	(143.13)		
2	NO NOTICE SERVICE	\$13,206	\$13,206	\$0	0.00	\$13,206	\$13,206	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,587,947	\$2,201,105	(\$1,386,842)	(63.01)	\$3,587,947	\$2,201,105	(\$1,386,842)	(63.01)		
5	DEMAND	\$1,734,894	\$1,891,642	\$156,748	8.29	\$1,734,894	\$1,891,642	\$156,748	8.29		
6	OTHER	\$71,537	\$111,430	\$39,893	35.80	\$71,537	\$111,430	\$39,893	35.80		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$202,410	\$212,758	\$10,348	0.00	\$202,410	\$212,758	\$10,348	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,251,636	\$4,023,735	(\$1,227,901)	(30.52)	\$5,251,636	\$4,023,735	(\$1,227,901)	(30.52)		
12	NET UNBILLED	\$400,643	\$0	(\$400,643)	0.00	\$400,643	\$0	(\$400,643)	0.00		
13	COMPANY USE	\$23,121	\$0	(\$23,121)	0.00	\$23,121	\$0	(\$23,121)	0.00		
14	TOTAL THERM SALES (11)	\$8,091,419	\$4,023,735	(\$4,067,684)	(101.09)	\$8,091,419	\$4,023,735	(\$4,067,684)	(101.09)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	12,250,723	5,376,913	(6,873,810)	(127.84)	12,250,723	5,376,913	(6,873,810)	(127.84)		
16	NO NOTICE SERVICE	3,394,857	3,394,857	0	0.00	3,394,857	3,394,857	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	13,243,969	4,528,183	(8,715,786)	(192.48)	13,243,969	4,528,183	(8,715,786)	(192.48)		
19	DEMAND	33,201,317	57,564,890	24,363,573	42.32	33,201,317	57,564,890	24,363,573	42.32		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	13,243,969	4,528,183	(8,715,786)	(192.48)	13,243,969	4,528,183	(8,715,786)	(192.48)		
25	NET UNBILLED	336,981	0	(336,981)	0.00	336,981	0	(336,981)	0.00		
26	COMPANY USE	27,632	0	(27,632)	0.00	27,632	0	(27,632)	0.00		
27	TOTAL THERM SALES (24)	19,358,349	4,528,183	(14,830,166)	(327.51)	19,358,349	4,528,183	(14,830,166)	(327.51)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00379	0.00355	(0.00024)	(6.71)	0.00379	0.00355	(0.00024)	(6.71)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.27091	0.48609	0.21518	44.27	0.27091	0.48609	0.21518	44.27		
32	DEMAND (5/19)	0.05225	0.03286	(0.01939)	(59.01)	0.05225	0.03286	(0.01939)	(59.01)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.39653	0.88859	0.49206	55.38	0.39653	0.88859	0.49206	55.38		
38	NET UNBILLED (12/25)	1.18892	0.00000	(1.18892)	0.00	1.18892	0.00000	(1.18892)	0.00		
39	COMPANY USE (13/26)	0.83675	0.00000	(0.83675)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.27129	0.88859	0.61730	69.47	0.27129	0.88859	0.61730	69.47		
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.26467	0.88197	0.61730	69.99	0.26467	0.88197	0.61730	69.99		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26600	0.88641	0.62042	69.99	0.26600	0.88641	0.62042	69.99		
45	PGA FACTOR ROUNDED TO NEAREST .001	26.600	88.641	62.04179	69.99	26.600	88.641	62.04179	69.99		

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FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: JANUARY 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,780,640	118,081.14	\$0.00410
2 Commodity Pipeline (SNG)	1,070,520	5,755.87	\$0.00538
3 Commodity Pipeline (Gulfstream)	5,898,400	12,622.58	\$0.00214
4 Commodity Pipeline (FGT) - Dec'15 Accrual Adj.	167,420	775.11	\$0.00463
5 Commodity Pipeline (SNG) - Dec'15 Accrual Adj.	(8,870)	(55.33)	\$0.00624
6 Commodity Pipeline (Gulfstream) - Dec'15 Accrual Adj.	0	(0.08)	\$0.00000
7	433,400	650.11	\$0.00150
8 TOTAL COMMODITY (Pipeline)	36,341,510	137,829.40	\$0.00379
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	35,751,170	10,116,666.34	\$0.28297
12 Purchases from 3rd Party Suppliers - Dec'15 Accrual Adj	0	0.04	\$0.00000
13 Imbalance Cashout (FGT)	3,083,980	634,272.23	\$0.20567
14 Imbalance Cashout (FGT)-Dec'15 Accrual Adj.	407,570	(78,538.74)	(\$0.19270)
15 Commodity Other (SNG)	(6,480)	(1,470.96)	\$0.22700
16 Imbalance Cashout (SNG)-Dec'15 Accrual Adj.	(8,870)	(1,667.42)	\$0.18798
17 Commodity Other (Gulfstream)	164,360	42,392.22	\$0.25792
18 Commodity Other (Gulfstream)-Dec'15 Accrual Adj	(1,670)	(350.35)	\$0.20979
19	(2,710)	(698.96)	\$0.25792
20	0	1,046.81	\$0.00000
21	378,220	38,423.17	\$0.10159
22	2,006	6,600.25	\$3.29025
23	0	(118.66)	\$0.00000
24	0	(24,759.07)	\$0.00000
25	(1,057,020)	(214,575.06)	\$0.20300
26	232,500	32,550.00	\$0.14000
27	7,680	2,724.63	\$0.35477
28	13,754	6,344.83	\$0.46131
29 Cashouts-Peoples' Transportation Customers	59,827	10,710.67	\$0.17903
30 Cashouts-NCTS Program	173,096	32,368.86	\$0.18700
31	90,540	41,648.54	\$0.46000
32 TOTAL COMMODITY (Other)	39,287,953	10,643,569.37	\$0.27091
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	13,444,560	500,496.23	\$0.03723
34 Demand (SNG) - Capacity Release	(10,407,320)	(381,703.52)	\$0.03668
35 Demand (SNG) - Dec'15 Accrual Adj.	0	5.61	\$0.00000
36 Demand (SNG) Capacity Release - Dec'15 Adjustment	0	(15.73)	\$0.00000
37 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
38 Demand (FGT)	133,315,500	7,493,501.66	\$0.05621
39 Temporary Relinquishment Credit - (FGT)	(61,698,620)	(3,600,245.62)	\$0.05835
40 Temporary Acquisition (FGT)	13,560,020	636,507.35	\$0.04694
41	2,500,000	54,000.00	\$0.02160
42 TOTAL DEMAND	101,564,140	5,307,107.98	\$0.05225
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	222,214.16	\$0.00000
44 Legal	0	(10,000.00)	\$0.00000
45 LNG/CNG	0	0.00	\$0.00000
46 Odorant	0	0.00	\$0.00000
47 TOTAL OTHER	0	212,214.16	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH:		JANUARY 2016		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,620,448	6,592,108	(\$4,028,340)	(\$0.61109)	\$10,620,448	\$6,592,108	(\$4,028,340)	(\$0.61109)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,078,370	5,567,123	488,753	\$0.08779	\$5,078,370	\$5,567,123	488,753	0.08779
3	TOTAL	15,698,819	12,159,231	(3,539,588)	(\$0.29110)	\$15,698,819	\$12,159,231	(3,539,588)	(0.29110)
4	FUEL REVENUES (NET OF REVENUE TAX)	16,641,137	12,159,230	(4,481,907)	(\$0.36860)	\$16,641,137	\$12,159,230	(4,481,907)	(0.36860)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$67,872	\$67,872	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,709,009	12,227,102	(4,481,907)	(\$0.36656)	\$16,709,009	\$12,227,102	(4,481,907)	(0.36656)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,010,190	67,871	(942,319)	(\$13.88397)	\$1,010,190	\$67,871	(942,319)	(13.88397)
8	INTEREST PROVISION-THIS PERIOD (21)	(1,449)	906	2,355	\$2.59903	(\$1,449)	\$906.17	2,355	2.59903
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,817,531)	2,718,519	7,536,050	\$2.77212	(\$4,817,531)	\$2,718,519	7,536,050	2.77212
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$67,872)	(\$67,872)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00	\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,876,662)	2,719,424	6,596,086	\$2.42555	(\$3,876,662)	\$2,719,424	6,596,086	2.42555
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$3,876,662)	2,719,424	6,596,086	2.42555	(\$3,876,662)	\$2,719,424	\$6,596,086	\$2.42555
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,817,531)	2,718,519	7,536,050	2.77212				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,875,213)	2,718,518	6,593,731	2.42549				
15	TOTAL (13+14)	(8,692,744)	5,437,037	14,129,781	2.59880				
16	AVERAGE (50% OF 15)	(4,346,372)	2,718,519	7,064,891	2.59880				
17	INTEREST RATE - FIRST DAY OF MONTH	0.40	0.40	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.40	0.40	0	0.00000				
19	TOTAL (17+18)	0.800	0.800	0	0.00000				
20	AVERAGE (50% OF 19)	0.400	0.400	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.03333	0.03333	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$1,449)	\$906	\$2,355	\$2.59903				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			January 2016									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	January 2016	FGT	PGS	FTS-1 COMM. PIPELINE	22,553,880		22,553,880		\$100,796.10		\$0.45	
2	January 2016	FGT	PGS	FTS-2 COMM. PIPELINE	6,226,760		6,226,760		17,285.04		\$0.28	
3	January 2016	FGT	PGS	FTS-1 DEMAND	62,758,010		62,758,010			\$2,805,047.14	\$4.47	
4	January 2016	FGT	PGS	FTS-2 DEMAND	17,768,890		17,768,890			1,264,366.25	\$7.12	
5	January 2016	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			460,360.00	\$9.90	
6	January 2016	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,397.65	\$0.39	
7	January 2016	SONAT	PGS	COMM. PIPELINE	1,070,520		1,070,520		5,755.87		\$0.54	
8	January 2016	SONAT	PGS	DEMAND	13,444,560		13,444,560			500,496.23	\$3.72	
9	January 2016	SONAT - Capacity Release	PGS	DEMAND	(10,407,320)		(10,407,320)			(381,703.52)	\$3.67	
10	January 2016	SONAT	PGS	COMM. OTHER	(6,480)		(6,480)	(1,470.96)			\$22.70	
11	January 2016	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,898,400		5,898,400		12,622.58		\$0.21	
12	January 2016	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
13	January 2016	GULFSTREAM PIPELINE	PGS	COMM. OTHER	164,360		164,360	42,392.22			\$25.79	
14	January 2016		PGS	COMM. OTHER	378,220		378,220	38,423.17			\$10.16	
15	January 2016		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
16	January 2016		PGS	COMM. OTHER	13,754		13,754	6,344.83			\$46.13	
17	January 2016	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	59,827		59,827	10,710.67			\$17.90	
18	January 2016	NONCTS PROGRAM C/O	PGS	COMM. OTHER	173,096		173,096	32,368.86			\$18.70	
19	January 2016		PGS	COMM. OTHER	90,540		90,540	41,648.54			\$46.00	
20	January 2016		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16	
21	January 2016		PGS	COMM. OTHER	60,000		60,000	12,815.00			\$21.36	
22	January 2016		PGS	COMM. OTHER	140,000		140,000	112,000.00			\$80.00	
23	January 2016		PGS	COMM. OTHER	3,223,440		3,223,440	773,317.12			\$23.99	
24	January 2016		PGS	COMM. OTHER	2,448,400		2,448,400	566,107.43			\$23.12	
25	January 2016		PGS	COMM. OTHER	440,200		440,200	99,485.20			\$22.60	
26	January 2016		PGS	COMM. OTHER	2,320,930		2,320,930	546,993.02			\$23.57	
27	January 2016		PGS	COMM. OTHER	207,900		207,900	46,725.53			\$22.48	
28	January 2016		PGS	COMM. OTHER	2,661,330		2,661,330	623,281.31			\$23.42	
29	January 2016		PGS	COMM. OTHER	2,480,000		2,480,000	605,740.00			\$24.43	
30	January 2016		PGS	COMM. OTHER	1,550,000		1,550,000	366,497.50			\$23.65	
31	January 2016		PGS	COMM. OTHER	476,810		476,810	107,282.63			\$22.50	
32	January 2016		PGS	COMM. OTHER	56,430		56,430	12,414.60			\$22.00	
33	January 2016		PGS	COMM. OTHER	2,876,240		2,876,240	624,868.45			\$21.73	
34	January 2016		PGS	COMM. OTHER	1,644,710		1,644,710	385,225.26			\$23.42	
35	January 2016		PGS	COMM. OTHER	248,610		248,610	57,371.41			\$23.08	
36	January 2016		PGS	COMM. OTHER	450,000		450,000	97,200.00			\$21.60	
37	January 2016		PGS	COMM. OTHER	227,680		227,680	50,629.78			\$22.24	
38	January 2016		PGS	COMM. OTHER	573,300		573,300	121,713.92			\$21.23	
39	January 2016		PGS	COMM. OTHER	1,361,150		1,361,150	308,606.65			\$22.67	
40	January 2016		PGS	COMM. OTHER	629,550		629,550	145,129.11			\$23.05	
41	January 2016		PGS	COMM. OTHER	2,489,860		2,489,860	553,141.08			\$22.22	
42	January 2016		PGS	COMM. OTHER	566,230		566,230	135,691.33			\$23.96	
43	January 2016		PGS	COMM. OTHER	72,000		72,000	17,262.00			\$23.98	
44	January 2016		PGS	COMM. OTHER	4,105,110		4,105,110	924,882.93			\$22.53	
45	Total	**This report excludes prior month/period adjustments.			180,114,397	0	180,114,397	7,497,349	136,460	5,347,516	-	\$7.21

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PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: FEBRUARY 22, 2016

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 2 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		January 2016											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
46	January 2016		PGS	COMM. OTHER	1,695,550		1,695,550	390,909.32			\$23.06		
47	January 2016		PGS	COMM. OTHER	2,745,740		2,745,740	615,045.76			\$22.40		
48	January 2016		PGS	COMM. OTHER	0		0	294,450.00					
49	January 2016		PGS	COMM. OTHER	0		0	202,900.00					
50	January 2016		PGS	COMM. OTHER	0		0	172,800.00					
51	January 2016		PGS	COMM. OTHER	0		0	34,380.00					
52	January 2016		PGS	COMM. OTHER	0		0	440,520.00					
53	January 2016		PGS	COMM. OTHER	0		0	593,400.00					
54	January 2016		PGS	COMM. OTHER	0		0	77,880.00					
55	Total	**This report excludes prior month/period adjustments.			184,555,687	0	184,555,687	10,319,634	136,460	5,347,516	0	\$8.56	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 January 2016	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	23422-Sabine Pass Pit	32	31	1,000	967	2.11000	2.18268
2	FGT	23422-Sabine Pass Pit	32	31	1,000	967	2.19000	2.26544
3	FGT	23422-Sabine Pass Pit	32	31	1,000	967	2.20000	2.27578
4	FGT	23422-Sabine Pass Pit	32	31	1,000	967	2.10500	2.17751
5	FGT	23422-Sabine Pass Pit	32	31	1,000	967	2.10500	2.17751
6	FGT	23422-Sabine Pass Pit	32	31	1,000	967	2.10500	2.17751
7	FGT	716-Cs #11 Mt Vernon Zone 3	968	936	30,000	29,001	2.41000	2.49302
8	FGT	716-Cs #11 Mt Vernon Zone 3	1,290	1,247	40,000	38,668	2.43500	2.51888
9	FGT	716-Cs #11 Mt Vernon Zone 3	1,935	1,871	60,000	58,002	2.21750	2.29389
10	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.16500	2.23958
11	FGT	314571-Anrr/FGT St Landry Parish Exchnng	432	417	13,385	12,939	2.24500	2.32233
12	FGT	696661-Tres Palacios Storage (Rec)	6,910	6,680	214,210	207,077	2.36700	2.44854
13	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.30000	2.37923
14	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.33000	2.41026
15	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.27000	2.34819
16	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.19500	2.27061
17	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.19500	2.27061
18	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.19500	2.27061
19	FGT	179851-Columbia Gulf-Lafayette FGT	8,120	7,850	251,720	243,338	2.34700	2.42785
20	FGT	179851-Columbia Gulf-Lafayette FGT	97	94	3,000	2,900	2.50000	2.58612
21	FGT	956597-Golden Triangle Storage (Rec)	368	356	11,413	11,033	2.19000	2.26544
22	FGT	241390-Destin P/L/FGT	4,900	4,737	151,900	146,842	2.44250	2.52664
23	FGT	1187589-Frisco Acadian	5,000	5,000	155,000	155,000	2.36450	2.36450
24	FGT	716-Cs #11 Mt Vernon Zone 3	893	863	27,681	26,759	2.21750	2.29389
25	FGT	1187589-Frisco Acadian	182	176	5,643	5,455	2.20000	2.27578
26	FGT	25219-Hpl-Texoma (Rec)	974	942	30,207	29,201	2.08000	2.15165
27	FGT	25219-Hpl-Texoma (Rec)	67	65	2,069	2,000	2.10000	2.17234
28	FGT	25219-Hpl-Texoma (Rec)	406	393	12,591	12,172	2.15000	2.22406
29	FGT	25219-Hpl-Texoma (Rec)	5,706	5,516	176,896	171,005	2.16000	2.23441
30	FGT	25219-Hpl-Texoma (Rec)	834	806	25,861	25,000	2.18000	2.25509
31	FGT	25219-Hpl-Texoma (Rec)	806	780	25,000	24,168	2.26000	2.33785
32	FGT	25219-Hpl-Texoma (Rec)	323	312	10,000	9,667	2.32000	2.39992
33	FGT	25219-Hpl-Texoma (Rec)	161	156	5,000	4,834	2.49000	2.57577
34	FGT	314571-Anrr/FGT St Landry Parish Exchnng	303	293	9,408	9,095	2.18000	2.25509
35	FGT	314571-Anrr/FGT St Landry Parish Exchnng	559	541	17,335	16,758	2.18500	2.26027
36		SUBTOTAL	42,210	40,973	1,308,574	1,270,166	2.32038	2.39055

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 720,920 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 January 2016	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	314571-Anrr/FGT St Landry Parish Exchng	319	309	9,900	9,570	2.33500	2.41543
38	FGT	314571-Anrr/FGT St Landry Parish Exchng	319	309	9,900	9,570	2.36000	2.44130
39	FGT	314571-Anrr/FGT St Landry Parish Exchng	319	309	9,900	9,570	2.51000	2.59646
40	FGT	624615-Southern Pines Citronelle (Rec)	1,029	995	31,895	30,833	2.27000	2.34819
41	FGT	624615-Southern Pines Citronelle (Rec)	806	780	25,000	24,168	2.38000	2.46198
42	FGT	624615-Southern Pines Citronelle (Rec)	645	624	20,000	19,334	2.40000	2.48267
43	FGT	624615-Southern Pines Citronelle (Rec)	712	688	22,067	21,332	2.48000	2.54474
44	FGT	716-Cs #11 Mt Vernon Zone 3	226	218	7,000	6,767	2.38500	2.46716
45	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.35000	2.43095
46	FGT	716-Cs #11 Mt Vernon Zone 3	323	312	10,000	9,667	2.39000	2.47233
47	FGT	1378027-Pledger-Enterprise	484	468	15,000	14,501	2.16000	2.23441
48	FGT	742101-Enbridge-Orange Co	968	936	30,000	29,001	2.16000	2.23441
49	FGT	314571-Anrr/FGT St Landry Parish Exchng	539	522	16,724	16,167	2.19000	2.26544
50	FGT	716-Cs #11 Mt Vernon Zone 3	161	156	5,000	4,834	2.33000	2.41026
51	FGT	179851-Columbia Gulf-Lafayette FGT	112	108	3,465	3,350	2.18000	2.25509
52	FGT	314571-Anrr/FGT St Landry Parish Exchng	311	301	9,656	9,334	2.16000	2.23441
53	FGT	314571-Anrr/FGT St Landry Parish Exchng	125	121	3,865	3,736	2.18000	2.25509
54	FGT	956597-Golden Triangle Storage (Rec)	968	936	30,000	29,001	2.10000	2.17234
55	FGT	956597-Golden Triangle Storage (Rec)	334	323	10,344	10,000	2.11500	2.18786
56	FGT	23703-Ngpl-Jefferson FGT	1,186	1,146	36,762	35,538	2.21000	2.28613
57	FGT	23703-Ngpl-Jefferson FGT	404	391	12,530	12,113	2.26000	2.33785
58	FGT	23703-Ngpl-Jefferson FGT	395	382	12,254	11,846	2.31000	2.38957
59	FGT	23703-Ngpl-Jefferson FGT	484	468	15,000	14,501	2.34000	2.42061
60	FGT	32606-Ngpl Vermillion	161	156	5,000	4,834	2.18000	2.25509
61	FGT	32606-Ngpl Vermillion	750	725	23,238	22,464	2.21000	2.28613
62	FGT	32606-Ngpl Vermillion	511	494	15,831	15,304	2.31000	2.38957
63	FGT	32606-Ngpl Vermillion	500	483	15,500	14,984	2.37500	2.45681
64	FGT	716-Cs #11 Mt Vernon Zone 3	954	922	29,562	28,578	2.21500	2.29130
65	FGT	716-Cs #11 Mt Vernon Zone 3	194	187	6,000	5,800	2.33000	2.41026
66	FGT	716-Cs #11 Mt Vernon Zone 3	238	231	7,393	7,147	2.39000	2.47233
67	FGT	716-Cs #11 Mt Vernon Zone 3	645	624	20,000	19,334	2.40000	2.48267
68	FGT	742101-Enbridge-Orange Co	258	249	8,000	7,734	2.25000	2.32751
69	FGT	742101-Enbridge-Orange Co	161	156	5,000	4,834	2.50000	2.58612
70	FGT	956597-Golden Triangle Storage (Rec)	642	620	19,896	19,233	2.11000	2.18268
71	FGT	956597-Golden Triangle Storage (Rec)	968	936	30,000	29,001	2.15000	2.22406
72	FGT	956597-Golden Triangle Storage (Rec)	2,419	2,339	75,000	72,503	2.15750	2.23182
73		SUBTOTAL	19,682	19,032	610,147	589,833	2.32038	2.40030

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 720,920 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 January 2016	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
74	FGT	956597-Golden Triangle Storage (Rec)	680	658	21,090	20,388	2.20000	2.27578
75	FGT	956597-Golden Triangle Storage (Rec)	484	468	15,000	14,501	2.25000	2.32751
76	FGT	956597-Golden Triangle Storage (Rec)	484	468	15,000	14,501	2.29000	2.36888
77	FGT	956597-Golden Triangle Storage (Rec)	968	936	30,000	29,001	2.30000	2.37923
78	FGT	956597-Golden Triangle Storage (Rec)	806	780	25,000	24,168	2.34000	2.42061
79	FGT	956597-Golden Triangle Storage (Rec)	161	156	5,000	4,834	2.47000	2.55508
80	FGT	241390-Destin P/L/FGT	645	624	20,000	19,334	2.46000	2.54474
81	FGT	1187589-Frisco Acadian	109	105	3,380	3,267	2.50000	2.58612
82	FGT	163884-Bay Gas (Rec) Storage Company	2,415	2,334	74,850	72,357	2.22000	2.29647
83	FGT	163884-Bay Gas (Rec) Storage Company	107	103	3,310	3,200	2.25000	2.32751
84	FGT	163884-Bay Gas (Rec) Storage Company	645	624	20,000	19,334	2.38000	2.46198
85	FGT	241390-Destin P/L/FGT	355	355	11,000	11,000	2.25000	2.25000
86	FGT	241390-Destin P/L/FGT	1,097	1,060	34,000	32,868	2.25000	2.32751
87	FGT	32606-Ngpl Vermilion	3,638	3,517	112,778	109,022	2.20000	2.27578
88	FGT	32606-Ngpl Vermilion	1,087	1,051	33,700	32,578	2.34000	2.42061
89	FGT	716-Cs #11 Mt Vernon Zone 3	645	624	20,000	19,334	2.20000	2.27578
90	FGT	716-Cs #11 Mt Vernon Zone 3	2,330	2,253	72,243	69,837	2.23000	2.30682
91	FGT	716-Cs #11 Mt Vernon Zone 3	419	405	13,000	12,567	2.39000	2.47233
92	FGT	3018-PGS-Jacksonville	174	174	5,400	5,400	2.37000	2.37000
93	FGT	3018-PGS-Jacksonville	58	58	1,800	1,800	2.48000	2.48000
94	FGT	10034-Gulf So-St Landry FGT	152	147	4,719	4,562	2.19000	2.26544
95	FGT	12740-Carnes Tn FGT (Rec)	913	883	28,309	27,366	2.19000	2.26544
96	FGT	624615-Southern Pines Citronelle (Rec)	227	219	7,024	6,790	2.25000	2.32751
97	FGT	624615-Southern Pines Citronelle (Rec)	806	780	25,000	24,168	2.27000	2.34819
98	FGT	716-Cs #11 Mt Vernon Zone 3	406	393	12,595	12,176	2.20000	2.27578
99	FGT	716-Cs #11 Mt Vernon Zone 3	346	334	10,724	10,367	2.34000	2.42061
100	FGT	716-Cs #11 Mt Vernon Zone 3	2,202	2,129	68,272	65,999	2.41000	2.49302
101	FGT	716-Cs #11 Mt Vernon Zone 3	1,065	1,065	33,000	33,000	2.24000	2.24000
102	FGT	716-Cs #11 Mt Vernon Zone 3	7,793	7,533	241,574	233,530	2.24000	2.31716
103	Gulfstream	8205175-Destin	484	476	15,000	14,745	2.13000	2.16684
104	Gulfstream	8205175-Destin	334	328	10,344	10,168	2.23000	2.26857
105	Gulfstream	8205175-Destin	968	951	30,000	29,490	2.23500	2.27365
106	Gulfstream	8205175-Destin	355	349	11,000	10,813	2.35000	2.39064
107	Gulfstream	8205175-Destin	6,000	5,898	186,000	182,838	2.45000	2.49237
108	Gulfstream	8205175-Destin	656	645	20,344	19,998	2.21000	2.24822
109		SUBTOTAL	40,014	38,883	1,240,456	1,205,301	2.32038	2.38806

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 720,920 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 January 2016	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
110	Gulfstream	8205175-DestIn	1,592	1,565	49,350	48,511	2,22000	2,25839
111	Gulfstream	8205175-DestIn	656	645	20,346	20,000	2,26500	2,30417
112	Gulfstream	8205175-DestIn	498	490	15,450	15,187	2,36000	2,40081
113	Gulfstream	8205175-DestIn	2,560	2,516	79,350	78,001	2,47000	2,51272
114	Gulfstream	8205175-DestIn	3,100	3,047	96,100	94,466	2,44250	2,48474
115	Gulfstream	8205175-DestIn	645	634	20,000	19,660	2,29500	2,33469
116	Gulfstream	8205175-DestIn	328	323	10,173	10,000	2,21000	2,24822
117	Gulfstream	8205175-DestIn	853	839	26,450	26,000	2,42000	2,46185
118	Gulfstream	8205177-GulfSouth	328	323	10,173	10,000	2,55000	2,59410
119	SONAT	606350-Cypress-SNG to Seacoast	452	452	14,000	14,000	8,00000	8,00000
120	SONAT	051370-Logansport-Cotton Valley	1,420	1,375	44,020	42,629	2,26000	2,33375
121	SONAT	PSNG2682	33	32	1,033	1,000	2,33000	2,40603
122	SONAT	PSNG21221	33	32	1,033	1,000	2,18500	2,25630
123	SONAT	PSNG21221	33	32	1,033	1,000	2,29500	2,36989
124	SONAT	PSNG2808	100	97	3,099	3,001	2,09500	2,16336
125	SONAT	PSNG2808	33	32	1,033	1,000	2,13000	2,19950
126	SONAT	PSNG2808	101	98	3,132	3,033	2,17500	2,24597
127	SONAT	PSNG2808	33	32	1,033	1,000	2,19000	2,26146
128	SONAT	PSNG2808	100	97	3,099	3,001	2,44000	2,51962
129	SONAT	PSNG21288	34	33	1,044	1,011	2,25500	2,32858
130	SONAT	PSNG21068	34	33	1,044	1,011	2,32000	2,39570
131	SONAT	PSNG21068	33	32	1,033	1,000	2,38500	2,46283
132	SONAT	PSNG1551	133	129	4,132	4,001	2,28500	2,35956
133	SONAT	PSNG2554	33	32	1,033	1,000	2,10000	2,16853
134	SONAT	PSNG2554	33	32	1,033	1,000	2,16500	2,23565
135	SONAT	PSNG2554	133	129	4,132	4,001	2,18000	2,25114
136	SONAT	PSNG2554	17	16	516	500	2,20000	2,27179
137	SONAT	PSNG2554	33	32	1,033	1,000	2,20500	2,27695
138	SONAT	PSNG2554	33	32	1,033	1,000	2,34000	2,41636
139								
140								
141								
142								
143								
144								
145		SUBTOTAL	13,414	13,161	415,940	408,013	2,32038	2,36546
146		TOTAL	115,320	112,049	3,575,117	3,473,313	2,32038	2,38839

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 720,920 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,827,239											\$ 8,827,239
2	Transportation Costs	\$ 4,866,156											\$ 4,866,156
3	Hedging Costs (settlement)	\$ 1,816,330											\$ 1,816,330
4	Company Use	\$ (23,121)											\$ (23,121)
5	Administrative Costs	\$ 222,214											\$ 222,214
6	Odorant Charges	\$ -											\$ -
7	Legal	\$ (10,000)											\$ (10,000)
8	Total	\$ 15,698,818											\$ 15,698,818
PGA THERM SALES													
9	Residential	8,090,067											8,090,067
10	Commercial	4,114,659											4,114,659
11	Off System Sales	15,243,690											15,243,690
12	Total	27,448,416											27,448,416
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.89849											\$0.89849
14	Commercial	\$0.88641											\$0.88641
PGA REVENUES													
15	Residential	\$ 7,232,439											\$ 7,232,439
16	Commercial	\$ 3,567,939											\$ 3,567,939
17	Off System Sales	\$ 3,942,689											\$ 3,942,689
18	Cash Outs-Transportation Customers	\$ 235,148											\$ 235,148
19	Swing Charges-Transportation Customers	\$ (55,000)											\$ (55,000)
20	Unbilled Revenues-Residential	\$ 1,317,279											\$ 1,317,279
21	Unbilled Revenues-Commercial	\$ 400,643											\$ 400,643
22	Total	\$ 16,641,137											\$ 16,641,137
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	328,344											328,344
24	Commercial	13,485											13,485
25	Off System Sales	10											10
26	Total	341,839											341,839

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038											
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037											

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038											

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038											

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