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February 22, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of February 2016, to the following:

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: January 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	201,632,120	205,340,915	(3,708,795)	(1.8%)	8,929,725	9,028,413	(98,688)	(1.1%)	2.2580	2.2744	(0.0164)	(0.7%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	137,532	113,090	24,442	21.6%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(678,517)	0	(678,517)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	201,091,135	205,454,005	(4,362,870)	(2.1%)	8,929,725	9,028,413	(98,688)	(1.1%)	2.2519	2.2756	(0.0237)	(1.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,411,393	7,545,352	(5,133,959)	(68.0%)	120,557	263,300	(142,743)	(54.2%)	2.0002	2.8657	(0.8655)	(30.2%)
7	Energy Cost of Economy/OS Purchases (A9)	145,200	57,040	88,160	154.6%	5,400	2,480	2,920	117.7%	2.6889	2.3000	0.3889	16.9%
8	Energy Payments to Qualifying Facilities (A8)	386,643	1,997,509	(1,610,866)	(80.6%)	28,490	785,827	(757,337)	(96.4%)	1.3571	0.2542	1.1029	433.9%
9	TOTAL COST OF PURCHASED POWER	2,943,236	9,599,900	(6,656,664)	(69.3%)	154,447	1,051,607	(897,160)	(85.3%)	1.9057	0.9129	0.9928	108.8%
10	TOTAL AVAILABLE (LINE 5+9)	204,034,371	215,053,905	(11,019,534)	(5.1%)	9,084,172	10,080,020	(995,848)	(9.9%)	2.2460	2.1335	0.1125	5.3%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(10,307,722)	(8,565,136)	(1,742,586)	20.3%	(514,872)	(322,400)	(192,472)	59.7%	2.0020	2.6567	(0.6547)	(24.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(367,383)	(385,970)	18,587	(4.8%)	(54,514)	(54,226)	(288)	0.5%	0.6739	0.7118	(0.0379)	(5.3%)
14	Gains from Off-System Sales (A6)	(3,997,835)	(3,149,600)	(848,235)	26.9%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,672,940)	(12,100,706)	(2,572,234)	21.3%	(569,386)	(376,626)	(192,760)	51.2%	2.5770	3.2129	(0.6359)	(19.8%)
16	Incremental Personnel, Software, and Hardware Costs	39,910	37,325	2,585	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,317	0	1,317	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	41,226	37,325	3,902	10.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	189,403,032	202,990,899	(13,587,867)	(6.7%)	8,514,786	9,703,395	(1,188,609)	(12.2%)	2.2244	2.0920	0.1324	6.3%
21													
22	Net Unbilled Sales ⁽³⁾	(20,885,071)	(17,178,418)	(3,706,653)	21.6%	(938,908)	(821,165)	(117,743)	14.3%	(0.2325)	(0.1926)	(0.0399)	20.7%
23	Company Use ⁽³⁾	199,709	202,704	(2,995)	(1.5%)	8,978	9,690	(712)	(7.3%)	0.0022	0.0023	(0.0001)	(3.2%)
24	T & D Losses ⁽³⁾	10,296,715	33,418,422	(23,121,707)	(69.2%)	462,899	1,597,471	(1,134,573)	(71.0%)	0.1146	0.3748	(0.2602)	(69.4%)
25	SYSTEM SALES KWH	189,403,032	202,990,899	(13,587,867)	(6.7%)	8,981,817,433	8,917,398,319	64,419,114	0.7%	2.1087	2.2763	(0.1676)	(7.4%)
26	Wholesale Sales KWH	10,643,996	8,882,922	1,761,074	19.8%	504,756,935	390,227,525	114,529,410	29.3%	2.1087	2.2763	(0.1676)	(7.4%)
27	Jurisdictional KWH Sales	178,759,036	194,107,977	(15,348,941)	(7.9%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	2.1087	2.2763	(0.1676)	(7.4%)
28	Jurisdictional Loss Multiplier									1.00193	1.00193	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	179,104,041	194,482,605	(15,378,564)	(7.9%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	2.1128	2.2807	(0.1679)	(7.4%)
30	TRUE-UP	5,568,187	5,568,187	0	N/A	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	0.0657	0.0653	0.0004	0.6%
31	TOTAL JURISDICTIONAL FUEL COST	184,672,228	200,050,792	(15,378,564)	(7.7%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	2.1785	2.3460	(0.1675)	(7.1%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.1801	2.3477	(0.1676)	(7.1%)
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	0.0229	0.0228	0.0001	0.4%
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	1,029,133	1,029,133	0	N/A	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	0.0121	0.0121	0.0001	0.6%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.2151	2.3826	(0.1675)	(7.0%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.215	2.383	(0.168)	(7.0%)
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$591 due to the following reasons: 1) a December 2015 non-fuel charge of \$688 reversed this month, and 2) a non-fuel charge entry in the amount of \$97 which will be reversed in February 2016.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2016

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																
1	Fuel Cost of System Net Generation (A3)	201,632,120	205,340,915	(3,708,795)	(1.8%)	8,929,725	9,028,413	(98,688)	(1.1%)	2,2580	2,2744	(0.0164)	(0.7%)																																								
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	137,532	113,090	24,442	21.6%																																																
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(678,517)	0	(678,517)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	201,091,135	205,454,005	(4,362,870)	(2.1%)	8,929,725	9,028,413	(98,688)	(1.1%)	2,2519	2,2756	(0.0237)	(1.0%)																																								
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16	Incremental Personnel, Software, and Hardware Costs	39,910	37,325	2,585	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,317	0	1,317	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	41,226	37,325	3,902	10.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%				0.0%				0.0%																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	189,403,032	202,990,899	(13,587,867)	(6.7%)	8,514,786	9,703,395	(1,188,609)	(12.2%)	2,2244	2,0920	0.1324	6.3%																																								
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22	Net Unbilled Sales ⁽³⁾	(20,885,071)	(17,178,766)	(3,706,305)	21.6%	(938,908)	(821,165)	(117,743)	14.3%	(0,2325)	(0,1926)	(0,0399)	20.7%																																								
23	Company Use ⁽³⁾	199,709	202,708	(2,999)	(1.5%)	8,978	9,690	(712)	(7.3%)	0,0022	0,0023	(0,0000)	(2.2%)																																								
24	T & D Losses ⁽³⁾	10,296,715	33,419,099	(23,122,384)	(69.2%)	462,899	1,597,471	(1,134,573)	(71.0%)	0,1146	0,3748	(0,2601)	(69.4%)																																								
25	SYSTEM SALES KWH	189,403,032	202,990,899	(13,587,867)	(6.7%)	8,981,817,433	8,917,398,319	64,419,114	0.7%	2,1087	2,2763	(0,1676)	(7.4%)																																								
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27	Jurisdictional KWH Sales	178,759,036	194,107,977	(15,348,941)	(7.9%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	2,1087	2,2763	(0,1676)	(7.4%)																																								
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1,00193	1,00193	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	179,104,041	194,482,605	(15,378,564)	(7.9%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	2,1128	2,2807	(0,1679)	(7.4%)																																								
30	TRUE-UP	5,568,187	5,568,187	0	N/A	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	0,0657	0,0653	0.0004	0.6%																																								
31	TOTAL JURISDICTIONAL FUEL COST	184,672,228	200,050,792	(15,378,564)	(7.7%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	2,1785	2,3460	(0,1675)	(7.1%)																																								
32	Revenue Tax Factor									1,00072	1,00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									2,1801	2,3477	(0,1677)	(0.071)																																								
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	0,0229	0,0228	0.0001	0.6%																																								
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	1,029,133	1,029,133	0	0.0%	8,477,060,498	8,527,170,794	-	(0.6%)	0,0121	0,0121	0.0001	0.6%																																								
36	Fuel Factor Including GPIF and Incentive Mechanism									2,2151	2,3826	(0,1675)	(7.0%)																																								
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2,215	2,383	(0,167)	(7.0%)																																								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$591 due to the following reasons: 1) a December 2015 non-fuel charge of \$688 reversed this month, and 2) a non-fuel charge entry in the amount of \$97 which will be reversed in February 2016.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$201,632,120	\$205,340,915	(\$3,708,795)	(1.8%)	\$201,632,120	\$205,340,915	(\$3,708,795)	(1.8%)	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	137,532	113,090	24,442	21.6%	137,532	113,090	24,442	21.6%	
4	Fuel Cost of Power Sold (Per A6)	(10,675,105)	(8,951,106)	(1,723,999)	19.3%	(10,675,105)	(8,951,106)	(1,723,999)	19.3%	
5	Gains from Off-System Sales (Per A6)	(3,997,835)	(3,149,600)	(848,235)	26.9%	(3,997,835)	(3,149,600)	(848,235)	26.9%	
6	Fuel Cost of Purchased Power (Per A7)	2,411,393	7,545,352	(5,133,958)	(68.0%)	2,411,393	7,545,352	(5,133,959)	(68.0%)	
7	Energy Payments to Qualifying Facilities (Per A8)	386,643	1,997,509	(1,610,865)	(80.6%)	386,643	1,997,509	(1,610,866)	(80.6%)	
8	Energy Cost of Economy Purchases (Per A9)	145,200	57,040	88,160	154.6%	145,200	57,040	88,160	154.6%	
9	Total Fuel Costs & Net Power Transactions	<u>\$190,039,948</u>	<u>\$202,953,199</u>	<u>(\$12,913,251)</u>	(6.4%)	<u>\$190,039,948</u>	<u>\$202,953,199</u>	<u>(\$12,913,251)</u>	(6.4%)	
10										
11	Incremental Optimization Costs ⁽¹⁾									
12	Incremental Personnel, Software, and Hardware Costs	39,910	37,325	2,585	6.9%	39,910	37,325	2,585	6.9%	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,317	0	1,317	0.0%	1,317	0	1,317	0.0%	
14	Total	41,226	37,325	3,902	10.5%	41,226	37,325	3,901	10.5%	
15										
16	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%	375	375	0	0.0%	
17										
18	Adjustments to Fuel Cost									
19	Reactive and Voltage Control Fuel Revenue	(548)	0	(548)	N/A	(548)	0	(548)	N/A	
20	Inventory Adjustments	(677,969)	0	(677,969)	N/A	(677,969)	0	(677,969)	N/A	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A	
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$189,403,032</u>	<u>\$202,990,899</u>	<u>(\$13,587,867)</u>	(6.7%)	<u>\$189,403,032</u>	<u>\$202,990,899</u>	<u>(\$13,587,867)</u>	(6.7%)	
23										
24	kWh Sales									
25	Jurisdictional kWh Sales	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	
26	Sale for Resale	504,756,935	390,227,525	114,529,410	29.3%	504,756,935	390,227,525	114,529,410	29.3%	
27	Sub-Total Sales	<u>8,981,817,433</u>	<u>8,917,398,319</u>	<u>64,419,114</u>	0.7%	<u>8,981,817,433</u>	<u>8,917,398,319</u>	<u>64,419,114</u>	0.7%	
28	Total Sales	<u>8,981,817,433</u>	<u>8,917,398,319</u>	<u>64,419,114</u>	0.7%	<u>8,981,817,433</u>	<u>8,917,398,319</u>	<u>64,419,114</u>	0.7%	
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.38024%</u>	<u>95.62398%</u>	<u>(1.24374%)</u>	(1.3%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	242,137,682	246,939,485	(4,801,803)	(1.9%)	242,137,682	246,939,485	(4,801,803)	(1.9%)	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(5,568,187)	(5,568,187)	0	0.0%	
36	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(1,940,528)	(1,940,528)	0	0.0%	
37	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(1,028,392)	(1,028,392)	0	(0.0%)	(1,028,392)	(1,028,392)	0	(0.0%)	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2016

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$233,600,575	\$238,402,378	(\$4,801,803)	(2.0%)	\$233,600,575	\$238,402,378	(\$4,801,803)	(2.0%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$189,403,032	\$202,990,899	(\$13,587,866)	(6.7%)	\$189,403,032	\$202,990,899	(\$13,587,867)	(6.7%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	189,403,032	202,990,899	(13,587,867)	(6.7%)	189,403,032	202,990,899	(13,587,867)	(6.7%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.38024%	95.62398%	(1.24374%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$179,104,042	\$194,482,605	(\$15,378,564)	(7.9%)	\$179,104,042	\$194,482,605	(\$15,378,563)	(7.9%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	\$54,496,533	\$43,919,773	\$10,576,760	24.1%	\$54,496,533	\$43,919,773	\$10,576,760	24.1%
7	Interest Provision for the Month (Line 23)	(2,339)	(4,102)	1,763	(43.0%)	(2,339)	(4,102)	1,763	(43.0%)
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(66,818,243)	(66,818,243)	0	0.0%	(66,818,243)	(66,818,243)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	5,568,187	5,568,187	(0)	(0.0%)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$23,011,388	\$12,432,865	\$10,578,523	85.1%	\$23,011,388	\$12,432,865	\$10,578,523	85.1%
12									
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	(\$37,050,993)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$23,013,727	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$14,037,266)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	(\$7,018,633)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	0.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.03333%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 17 x Line 22)	(\$2,339)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is $((\$23,303,114 / 12) \times 99.9280\%)$ - See Order No. PSC-15-0586-FOF-EI.

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$12,349,600/12) \times 99.9280\%)$ - See Order No. PSC-15-0586-FOF-EI

⁽⁵⁾ Line 4 x Line 5 x 1.00193

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$591 due to the following reasons: 1) a December 2015 non-fuel charge of \$688 reversed this month, and 2) a non-fuel charge entry in the amount of \$97 which will be reversed in February 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		625,001					4,062,082	1.022	4,151,448	16,633,926	2.6614	4.09
4	Plant Unit Info	1,267		69.4	97.4	69.4	6,642						
5	<u>Cedar Bay FPL</u>												
6	Coal		(886)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.5)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		2,758					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		14.8	N/A	14.8	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		0					5	1.022	5	20	0.0000	4.10
14	Plant Unit Info	352		0.0	100.0	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		9					148	5.804	859	16,947	188.3012	114.51
17	Plant Unit Info	545		0.0	99.2	2.5	95,444						
18	<u>Fort Myers 2</u>												
19	Gas		692,511					5,083,958	0.987	5,019,392	20,111,584	2.9042	3.96
20	Plant Unit Info	1,643		65.3	80.2	65.3	7,248						
21	<u>Fort Myers 3A</u>												
22	Light Oil		9					20	5.775	116	2,290	24.6253	114.51
23	Gas		2,238					29,357	0.987	28,984	116,132	5.1898	3.96
24	Plant Unit Info	161		2.1	100.0	61.1	12,951						
25	<u>Fort Myers 3B</u>												
26	Light Oil		14					29	5.775	167	3,321	24.0632	114.51
27	Gas		2,420					30,975	0.987	30,582	122,535	5.0630	3.96
28	Plant Unit Info	161		2.2	95.7	62.8	12,633						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		22					583	1.022	596	2,388	10.8547	4.09
32	Plant Unit Info	352		0.0	100.0	3.2	27,091						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		64					1,354	1.022	1,384	5,545	8.6646	4.09
4	Plant Unit Info	352		0.0	97.8	9.2	21,625						
5	<u>Lauderdale 4</u>												
6	Light Oil		259					410	5.537	2,270	49,349	19.0683	120.36
7	Gas		158,493					1,362,362	1.022	1,392,334	5,578,772	3.5199	4.09
8	Plant Unit Info	448		49.5	89.4	55.1	8,785						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		117,147					989,972	1.022	1,011,751	4,053,860	3.4605	4.09
12	Plant Unit Info	448		36.5	86.5	59.3	8,637						
13	<u>Manatee 1</u>												
14	Heavy Oil		1,982					4,512	6.303	28,440	414,391	20.9046	91.84
15	Gas		9,562					186,713	0.987	184,342	738,617	7.7245	3.96
16	Plant Unit Info	797		2.0	86	25.8	18,432						
17	<u>Manatee 2</u>												
18	Heavy Oil		2,249					4,927	6.303	31,056	452,505	20.1221	91.84
19	Gas		12,623					231,094	0.987	228,159	914,182	7.2421	3.96
20	Plant Unit Info	797		2.6	93.1	24.8	17,430						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		595,856					4,064,576	0.987	4,012,956	16,079,019	2.6985	3.96
24	Plant Unit Info	1,166		74.2	97.0	74.7	6,735						
25	<u>Martin 1</u>												
26	Heavy Oil		3,370					7,203	6.318	45,510	658,468	19.5408	91.41
27	Gas		23,396					383,998	1.022	392,446	1,572,444	6.7209	4.09
28	Plant Unit Info	812		4.5	87.2	27.9	16,362						
29	<u>Martin 2</u>												
30	Heavy Oil		2,434					7,857	6.318	49,639	718,206	29.5084	91.41
31	Gas		2,546					92,298	1.022	94,329	377,955	14.8445	4.09
32	Plant Unit Info	784		0.8	72.1	32.5	28,909						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		54,667					450,481	0.987	444,805	1,782,234	3.2602	3.96
3	Plant Unit Info	449		17.7	48.4	40.5	8,137						
4	<u>Martin 4</u>												
5	Gas		108,477					842,373	0.987	831,759	3,332,673	3.0722	3.96
6	Plant Unit Info	445		35.0	96.3	63.6	7,668						
7	<u>Martin 8</u>												
8	Light Oil		159					187	5.874	1,098	22,759	14.3227	121.70
9	Gas		408,481					2,860,499	0.987	2,824,457	11,316,969	2.7705	3.96
10	Plant Unit Info	1,154		50.6	58.8	51.0	6,915						
11	<u>PEEC</u> ⁽⁶⁾												
12	Light Oil		12,738					0	N/A	0	0	0.0000	0.00
13	Gas		20,066					0	N/A	0	0	0.0000	0.00
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		447,797					2,953,852	1.022	3,018,837	12,095,806	2.7012	4.09
18	Plant Unit Info	1,267		49.41	72.96	62.33	6,742						
19	<u>Sanford 4</u>												
20	Gas		282,338					2,115,199	1.022	2,161,733	8,661,582	3.0678	4.09
21	Plant Unit Info	1,030		39.7	75.4	54.6	7,657						
22	<u>Sanford 5</u>												
23	Gas		296,167					2,202,879	1.022	2,251,342	9,020,625	3.0458	4.09
24	Plant Unit Info	1,030		41.7	84.3	52.3	7,602						
25	<u>Scherer 4</u>												
26	Light Oil		63					124	5.817	721	15,539	24.7828	125.31
27	Coal ⁽¹⁾⁽⁵⁾		280,118					3,220,407	-	3,220,407	8,163,903	2.9145	2.54
28	Plant Unit Info ⁽³⁾⁽⁴⁾	626		62.5	99.4	62.5	11,497						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		1,051					817	17.344	14,163	63,298	6.0226	77.51
31	Gas		423					5,704	-	5,704	32,896	7.7696	5.77
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		0.1	96.5	36.8	13,471						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2016

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	27,656
3	MCF	43,002,781
4	MMBTU (Coal - Scherer)	3,220,407
5	Tons (Coal - SJRPP)	817
6	MMBTU (Nuclear)	28,591,481
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,408
9	Fuel Cost Per KWH (Cents/KWH)	2.2580
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MONTH OF JANUARY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,194,815	2,758,789	(563,974)	(20)	2,194,815	2,758,789	(563,974)	(20)
45 U. COST (\$/MMBTU)	2.7169	2.6077	0.1092	4.2000	2.7169	2.6077	0.1092	4.2000
46 AMOUNT (\$)	5,963,165	7,194,000	(1,230,835)	(17)	5,963,165	7,194,000	(1,230,835)	(17)
47 BURNED								
48 UNITS (MMBTU)	3,220,407	3,164,166	56,241	2	3,220,407	3,164,166	56,241	2
49 U. COST (\$/MMBTU)	2.4987	2.4488	0.0499	2.0000	2.4987	2.4488	0.0499	2.0000
50 AMOUNT (\$)	8,046,728	7,748,335	298,393	4	8,046,728	7,748,335	298,393	4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,805,845	7,426,060	(620,215)	(8)	6,805,845	7,426,060	(620,215)	(8)
53 U. COST (\$/MMBTU)	2.4472	2.4488	(0.0016)	(0.1000)	2.4472	2.4488	(0.0016)	(0.1000)
54 AMOUNT (\$)	16,655,166	18,185,000	(1,529,834)	(8)	16,655,166	18,185,000	(1,529,834)	(8)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	43,189,711	-	43,189,711	100	43,189,711	-	43,189,711	100
59 U. COST (\$/MMBTU)	4.2608	-	4.2608	100.0000	4.2608	-	4.2608	100.0000
60 AMOUNT (\$)	184,022,502	-	184,022,502	100	184,022,502	-	184,022,502	100
61 BURNED								
62 UNITS (MMBTU)	43,078,160	42,585,746	492,414	1	43,078,160	42,585,746	492,414	1
63 U. COST (\$/MMBTU)	4.2499	4.0847	0.1652	4.0000	4.2499	4.0847	0.1652	4.0000
64 AMOUNT (\$)	183,076,498	173,950,087	9,126,411	5	183,076,498	173,950,087	9,126,411	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,799,937	-	2,799,937	100	2,799,937	-	2,799,937	100
67 U. COST (\$/MMBTU)	2.6031	-	2.6031	100.0000	2.6031	-	2.6031	100.0000
68 AMOUNT (\$)	7,288,554	-	7,288,554	100	7,288,554	-	7,288,554	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,591,481	28,424,310	167,171	1	28,591,481	28,424,310	167,171	1
73 U. COST (\$/MMBTU)	0.6362	0.6575	(0.0213)	(3.2000)	0.6362	0.6575	(0.0213)	(3.2000)
74 AMOUNT (\$)	18,188,995	18,689,173	(500,178)	(3)	18,188,995	18,689,173	(500,178)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,853	-	1,853	100	1,853	-	1,853	100
77 UNIT COST (\$/GAL)	1.2153	-	1.2153	100.0000	1.2153	-	1.2153	100.0000
78 AMOUNT (\$)	2,252	-	2,252	100	2,252	-	2,252	100

LINES 9 & 23 EXCLUDE - BARRELS, \$ - CURRENT MONTH AND - BARRELS, \$ - PERIOD-TO-DATE.
 LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.
 LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16		
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

**SCHEDULE A - NOTES
JANUARY 2016**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
10	\$933.07	
(1,466)	(\$134,897.84)	
(4,960)	(\$453,450.97)	
(6,416)	(\$587,415.74)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (6,416)	(\$587,415.74)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	322,400	322,400	2.657	3.932	8,565,136	12,675,736	3,149,600
4	St Lucie Reliability Sales	OS	54,226	54,226	0.712	0.712	385,970	385,970	0
5	Total OS/FCBBS		376,626	376,626	2.377	3.468	8,951,106	13,061,706	3,149,600
6									
7	Total Estimated		376,626	376,626	2.377	3.468	8,951,106	13,061,706	3,149,600
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,228	32,228	0.676	0.676	217,893	217,893	0
12	OUC (SL 1)	St. L.	22,286	22,286	0.671	0.671	149,490	149,490	0
13	Total St. Lucie Participation		54,514	54,514	0.674	0.674	367,383	367,383	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	97,204	97,204	2.700	3.444	2,624,282	3,348,100	444,948
17	EDF Trading North America, LLC. OS	OS	22,112	22,112	1.492	2.745	329,928	606,868	242,300
18	Energy Authority, The OS	OS	75,523	75,523	1.589	2.806	1,200,282	2,119,518	793,216
19	Exelon Generation Company, LLC. OS	OS	43,685	43,685	1.540	2.662	672,563	1,163,110	419,933
20	Homestead, City Of OS	OS	134	134	1.609	2.930	2,157	3,926	1,543
21	Morgan Stanley Capital Group, Inc. OS	OS	168,194	168,194	2.249	3.077	3,782,797	5,174,761	994,799
22	New Smyrna Beach Utilities Commission, City of OS	OS	2,736	2,736	1.583	2.903	43,321	79,421	31,551
23	Oglethorpe Power Corporation OS	OS	975	975	2.093	4.697	20,405	45,800	23,253
24	Orlando Utilities Commission OS	OS	1,970	1,970	1.556	3.570	30,653	70,320	36,449
25	Powersouth Energy Cooperative OS	OS	5,735	5,735	1.644	2.965	94,267	170,035	65,871
26	Reedy Creek Improvement District OS	OS	920	920	1.912	2.535	17,586	23,320	3,888
27	Seminole Electric Cooperative, Inc. OS	OS	23,975	23,975	1.594	2.646	382,178	634,376	212,072
28	Southern Company Services, Inc. OS	OS	12,765	12,765	1.527	3.126	194,876	399,095	183,759
29	Tampa Electric Company OS	OS	8,410	8,410	1.388	2.601	116,733	218,785	89,796
30	Duke Energy Florida, LLC OS	OS	600	600	1.447	2.817	8,683	16,900	7,306
31	PJM Interconnection, L.L.C. OS	OS	25,099	25,099	1.460	2.853	366,365	715,986	311,156
32	Midcontinent Independent System Operator, Inc. OS	OS	17,786	17,786	1.741	2.194	309,635	390,201	47,966
33	Mercuria Energy America Inc. OS	OS	2,203	2,203	1.583	2.987	34,875	65,797	27,260
34	Westar Energy, Inc. OS	OS	4,796	4,796	1.570	3.000	75,309	143,880	60,665
35	Total OS/AF		514,822	514,822	2.002	2.989	10,306,893	15,390,200	3,997,729

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		139,499	0	139,499	139,499	0	139,499	3.796	\$5,294,769	\$0	\$5,294,769
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.691	\$320,816	\$0	\$320,816
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.547	\$897,245	\$0	\$897,245
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	1.983	\$1,032,522	\$0	\$1,032,522
6	Total Estimated		<u>263,300</u>	<u>0</u>	<u>263,300</u>	<u>263,300</u>	<u>0</u>	<u>263,300</u>	<u>2.866</u>	<u>\$7,545,352</u>	<u>\$0</u>	<u>\$7,545,352</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,135	13	33,148	33,135	13	33,148	0.714	\$235,192	\$1,581	\$236,773
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$259,087	\$91,484	\$350,571
11	OUC (SL 2)	SL 2	22,913	9	22,922	22,913	9	22,922	0.671	\$155,445	(\$1,668)	\$153,777
12	Southern Company - Franklin PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$252	\$252
13	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$621	\$621
14	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$12,173	\$12,173
15	Solid Waste Authority 40MW	PPA	25,038	0	25,038	25,038	0	25,038	1.224	\$306,382	\$0	\$306,382
16	Solid Waste Authority 70MW	PPA	39,449	0	39,449	39,449	0	39,449	3.424	\$1,359,842	(\$8,998)	\$1,350,844
17	Total Actual		<u>120,535</u>	<u>22</u>	<u>120,557</u>	<u>120,535</u>	<u>22</u>	<u>120,557</u>	<u>2.000</u>	<u>\$2,315,948</u>	<u>\$95,445</u>	<u>\$2,411,393</u>

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20 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	120,557	120,557	2.000	\$2,411,393
3	Estimate	263,300	263,300	2.866	\$7,545,352
4	Difference	(142,743)	(142,743)	(0.8655)	(\$5,133,959)
5	Difference (%)	(54.2%)	(54.2%)	(30.2%)	(68.0%)
6					
7	<u>Year to Date</u>				
8	Actual	120,557	120,557	2.000	\$2,411,393
9	Estimate	263,300	263,300	2.866	\$7,545,352
10	Difference	(142,743)	(142,743)	(0.8655)	(\$5,133,959)
11	Difference (%)	(54.2%)	(54.2%)	(30.2%)	(68.0%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	785,827	785,827	0.254	\$1,997,509
3	Total Estimated	785,827	785,827	0.254	\$1,997,509
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.340	\$34,898
7	Broward County Resource Recovery - South AA QF	1,777	1,777	1.375	\$24,438
8	First Solar Inc. QF	2	2	1.350	\$27
9	Georgia Pacific Corporation QF	674	674	1.423	\$9,592
10	Indiantown Cogeneration LP. QF	33	33	4.218	\$1,392
11	MMA Bee Ridge QF	15	15	1.380	\$207
12	Okeelanta Power Limited Partnership QF	10,603	10,603	1.359	\$144,132
13	Tropicana Products QF	375	375	1.345	\$5,044
14	WM-Renewable LLC QF	3,435	3,435	1.365	\$46,880
15	WM-Renewables LLC - Naples QF	1,409	1,409	1.377	\$19,395
16	Miami-Dade South District Water Treatment	7,563	7,563	1.331	\$100,638
17	Total Actual	28,490	28,490	1.357	\$386,643
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	-	-	-	-	-	-	-	-	-	-	-
5	40	-	-	-	-	-	-	-	-	-	-	-
6	70	-	-	-	-	-	-	-	-	-	-	-
Total	485	-	-	-	-	-	-	-	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	5,797,708 ⁽¹⁾
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(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: February 22, 2016

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center