

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160021-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2017 TEST YEAR**

**VOLUME 5 OF 7
SECTION E: RATE SCHEDULES
MFR E-12 TO MFR E-19c**

E 2 of 2

INDEX
MINIMUM FILING REQUIREMENTS (MFRs)
SECTION E - RATE SCHEDULES
MFRs E-12 to E-19c

SCHEDULE	DESCRIPTION	PERIOD	PAGES
E-12	ADJUSTMENT TO TEST YEAR REVENUE	Test - 2017	1
E-13a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	Test - 2017	1
E-13b	REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)	Test - 2017	1
E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Test - 2017	45
E-13d	REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION	Test - 2017	21
E-14	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES	Test - 2017	120
E-15	PROJECTED BILLING DETERMINANTS - DERIVATION	Test - 2017	1
E-16	CUSTOMERS BY VOLTAGE LEVEL	Test - 2017	1
E-16	CUSTOMERS BY VOLTAGE LEVEL	Prior - 2016	1
E-17	LOAD RESEARCH DATA	Historical - 2015	17
E-18	MONTHLY PEAKS	Test - 2017 & Prior - 2016 & Historical - 2015	2
E-19a	DEMAND AND ENERGY LOSSES	Test - 2017	1
E-19b	ENERGY LOSSES	Test - 2017	3
E-19c	DEMAND LOSSES	Test - 2017	2

ADJUSTMENT TO TEST YEAR REVENUE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:
 Projected Test Year Ended: 12/31/17
 Prior Year Ended: / /
 Historical Test Year Ended: / /

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen, Rosemary Morley

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D				
2	CILC-1G	2,687,420	28	25	3
3	CILC-1T	101,624	1	1	0
4	GS(T)-1	1,508,335	16	14	2
5	GSCU-1	5,968,792	63	56	7
6	GSD(T)-1	70,242	1	1	0
7	GSLD(T)-1	25,825,429	271	242	29
8	GSLD(T)-2	10,507,498	110	98	12
9	GSLD(T)-3	2,515,471	26	24	3
10	MET	172,992	2	2	0
11	OL-1	91,208	1	1	0
12	OS-2	97,900	1	1	0
13	RS(T)-1	10,793	0	0	0
14	SL-1	56,993,679	597	534	64
15	SL-2	560,807	6	5	1
16	SST-DST	32,763	0	0	0
17	SST-TST	11,857	0	0	0
18	TOTAL RETAIL	89,668	1	1	0
19	Proposed Increase in Revenue \$000's	107,246,477	1,124	1,004	120
20	Per Unit	866,354			
21	Unbilled Sales	0.00808			
22	Total Unbilled	14,806			
23		\$120			

24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D				
2	CILC-1G	60,642	95,214	34,572	57.0%
3	CILC-1T	3,162	4,052	890	28.1%
4	CS-1	22,161	39,356	17,195	77.6%
5	CS-2	2,525	3,292	767	30.4%
6	CST-1	787	1,036	249	31.6%
7	CST-2	1,069	1,379	310	29.0%
8	CST-3	965	1,261	296	30.6%
9	GS-1	453	604	151	33.2%
10	GSCU-1	368,097	390,534	22,437	6.1%
11	GSD-1	4,183	4,219	36	0.9%
12	GSDT-1	973,487	1,164,706	191,219	20.9%
13	GSLD-1	82,734	100,015	17,282	27.6%
14	GSLD-2	141,720	180,843	39,123	33.5%
15	GSLDT-1	16,786	22,406	5,620	31.3%
16	GSLDT-2	138,534	181,844	43,310	32.5%
17	GSLDT-3	26,871	35,603	8,732	28.1%
18	GST-1	4,108	5,264	1,155	(0.3%)
19	HLFT-1	1,045	1,042	(3)	21.3%
20	HLFT-2	34,380	41,705	7,324	27.6%
21	HLFT-3	42,702	54,485	11,783	29.0%
22	MET	25,324	32,666	7,341	14.1%
23	OL-1	4,092	4,670	578	0.7%
24	OS-2	14,050	14,146	96	18.9%
25	RS-1	992	1,180	188	13.0%
26	RTR-1	3,504,423	3,958,636	454,213	6.7%
27	SDTR-1A	167	178	11	18.7%
28	SDTR-1B	39,855	47,295	7,440	20.0%
29	SDTR-2A	1,057	1,268	211	26.6%
30	SDTR-2B	41,247	52,210	10,963	27.8%
31	SDTR-3A	1,616	2,066	450	29.2%
32	SDTR-3B	1,359	1,756	397	31.8%
33	SL-1	3,232	4,260	1,028	8.1%
34	SL-1M	91,266	98,676	7,410	125
35	SL-2	0	125	125	(21)
36	SL-2M	1,507	1,487	(20)	(1.4%)
37	SST-1(D)	0	35	35	
38	SST-1(T)	48	57	9	
39	SST-3(D)	4,399	4,435	36	19.5%
40	Total	753	883	130	0.8%
41		5,661,800	6,554,889	893,088	17.2%
42					15.8%

*The present rates shown above are based on current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC-13-0023-S-EI.

Column (4) Increase Dollars includes the reset of the CILC/CDR credit reset of \$22,969.

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen, Marlene M. Santos

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8) Percent
							Dollars		
1	Initial Service	67,402	\$14.88						
2	Connect / Disconnect			\$25.00	\$1,002,937	\$1,685,050	\$682,113		68%
3	New Premise								
4									
5	Service Connect /	1,178,875	\$14.88						
6	Disconnect Existing			\$12.00	\$17,541,660	\$14,146,500	(\$3,395,160)		-19%
7	Premise								
8									
9	Field Collections	36,708	\$5.11						
10				\$49.00	\$187,578	\$1,798,692	\$1,611,114		859%
11	Reconnect for	832,038	\$17.66						
12	Non-Payment			\$13.00	\$14,693,791	\$10,816,494	(\$3,877,297)		-26%
13									
14	Late Payment ⁽¹⁾⁽²⁾	N/A	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$59,714,861	\$59,714,861	\$0		0%
15									
16									
17									
18	Return Payment ⁽¹⁾⁽³⁾	N/A	greater of \$23.24 or 5% of the amount of payment	\$25 if < or = \$50 \$30 if < or = \$300 \$40 if < or = \$800 5% if > \$800	\$6,046,324	\$6,046,324	\$0		0%
19									
20									
21	Unauthorized Use of								
22	Energy ⁽¹⁾⁽⁴⁾	N/A	Reimbursement of all extra expenses	Reimbursement of all extra expenses	\$1,398,331	\$1,398,331	\$0		0%
23									
24									
25									
26	Meter Tampering Charge	3,695	\$0.00	\$200.00	\$0	\$739,000	\$739,000		N/A
27	(non-demand)								
28	Meter Tampering Charge	45	\$0.00	\$1,000.00	\$0	\$45,000	\$45,000		N/A
29	(demand)								
30									
31	Miscellaneous Service	N/A ⁽¹⁾	N/A ⁽¹⁾	N/A ⁽¹⁾	\$1,811,268	\$2,121,948	\$310,680		17%
32	Revenue - Other								
33	Reimbursements ⁽¹⁾⁽⁵⁾								
34									
35									
36					\$102,396,750	\$98,512,200	(\$3,884,550)		-4%

(1) There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.
 (2) Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$5 minimum would apply based on historical data.
 (3) Proposed return payment charges are in accordance to section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate. In cases where the return payment was greater than \$800, a percentage of revenue was utilized to calculate the charge.
 (4) Unauthorized use of energy charges were based on forecasted theft cases.
 (5) Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.
 Note: Totals may not add due to rounding.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

LINE NO.	(1)	(2)	(3)	(4)
1				
2				
3				
4	Page No.	Rate Schedule	Page No.	Rate Schedule
5				
6	1	Index Page		
7	2	CILC-1D	33	OS-2
8	3	CILC-1G	34	RS-1
9	4	CILC-1T	35	RTR-1
10	5	GS-1	36	SL-1
11	6	GST-1	37	SL-1M
12	7	GSCU-1	38	SL-2
13	8	GSD-1	39	SL-2M
14	9	GSDT-1	40	SST-1 (D1)
15	10	HLFT (21 to 499 kW)	41	SST-1 (D2)
16	11	SDTR- A for GSD	42	SST-1 (D3)
17	12	SDTR- B for GSDT-1	43	ISST-1 (D)
18	13	GSLD-1	44	SST-1(T)
19	14	GSLDT-1	45	ISST-1 (T)
20	15	CS-1		
21	16	CST-1		
22	17	HLFT (500 - 1,999 kW)		
23	18	SDTR- A for GSLD-1		
24	19	SDTR- B for GSLDT-1		
25	20	GSLD-2		
26	21	GSLDT-2		
27	22	CS-2		
28	23	CST-2		
29	24	HLFT (2,000 kW and greater)		
30	25	SDTR- A for GSLD-2		
31	26	SDTR- B for GSLDT-2		
32	27	GSLD-3		
33	28	GSLDT-3		
34	29	CS-3		
35	30	CST-3		
36	31	MET		
37	32	OL-1		

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mVWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
2								
3	Customer	3,336	\$ 168.63	\$ 562,550	3,336	\$ 275.00	\$ 917,400	
4								
5	Non-Fuel Energy Charge							
6	On Peak	708,613,584	\$ 0.00822	\$ 5,824,804	708,613,584	\$ 0.01272	\$ 9,013,565	
7	Off Peak	1,978,806,807	\$ 0.00822	\$ 16,265,792	1,978,806,807	\$ 0.01272	\$ 25,170,423	
8	Demand Charge							
9	Max Demand	6,058,815	\$ 3.49	\$ 21,145,264	6,058,815	\$ 5.50	\$ 33,323,483	
10	Load Control On-Peak	4,390,087	\$ 2.54	\$ 11,150,821	4,390,087	\$ 4.00	\$ 17,560,348	
11	Firm On-Peak	671,984	\$ 9.08	\$ 6,101,615	671,984	\$ 14.20	\$ 9,542,173	
12								
13	Transformation Credit	1,363,076	\$ (0.30)	\$ (408,923)	1,363,076	\$ (0.23)	\$ (313,507)	
14								
15	Total			<u>\$ 60,641,923</u>			<u>\$ 95,213,883</u>	57.01%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended / /
 Historical Test Year Ended / /

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		56 - CILC-1G - Commercial/Industrial Load Control						
1	Customer	744	\$ 112.42	\$ 83,640	744	\$ 125.00	\$ 93,000	
2	Non-Fuel Energy Charge							
3	On Peak	27,726,439	\$ 0.01425	\$ 395,102	27,726,439	\$ 0.01828	\$ 506,839	
4	Off Peak	73,897,063	\$ 0.01425	\$ 1,053,033	73,897,063	\$ 0.01828	\$ 1,350,838	
5	Demand Charge							
6	Max Demand	275,810	\$ 3.82	\$ 1,053,594	275,810	\$ 4.90	\$ 1,351,469	
7	Load Control On-Peak	206,603	\$ 2.54	\$ 524,772	206,603	\$ 3.30	\$ 681,790	
8	Firm On-Peak	5,776	\$ 9.30	\$ 53,717	5,776	\$ 12.00	\$ 69,312	
9	Transformation Credit	5,596	\$ (0.30)	\$ (1,679)	5,596	\$ (0.23)	\$ (1,287)	
10	Total			<u>\$ 3,162,179</u>			<u>\$ 4,051,961</u>	28.14%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
2								
3	Customer	204	\$ 2,220.26	\$ 452,933	204	\$ 3,200.00	\$ 652,800	
4								
5	Non-Fuel Energy Charge							
6	On Peak	382,658,931	\$ 0.00731	\$ 2,797,237	382,658,931	\$ 0.01307	\$ 5,001,352	
7	Off Peak	1,125,676,383	\$ 0.00731	\$ 8,228,694	1,125,676,383	\$ 0.01307	\$ 14,712,590	
8	Demand Charge							
9	Load Control On-Peak	2,155,696	\$ 2.49	\$ 5,367,683	2,155,696	\$ 4.40	\$ 9,485,062	
10	Firm On-Peak	579,519	\$ 9.17	\$ 5,314,189	579,519	\$ 16.40	\$ 9,504,112	
11								
12	Total			<u>\$ 22,160,736</u>			<u>\$ 39,355,917</u>	77.59%
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	68 - GS-1 - General Service (0 - 20 kw)							
2								
3	Customer	5,159,362	\$ 7.75	\$ 39,985,056	5,159,362	\$ 11.00	\$ 56,752,982	
4								
5	Customer Charge							
6	NSMR - Enrollment Fee	24	\$ 89.00	\$ 2,136	24	\$ 89.00	\$ 2,136	
7	NSMR - Monthly Surcharge	3,084	\$ 13.00	\$ 40,092	3,084	\$ 13.00	\$ 40,092	
8								
9	Non-Fuel Energy	5,949,851,976	\$ 0.05515	\$ 328,134,336	5,949,851,976	\$ 0.05610	\$ 333,786,696	
10								
11	Unmetered Service Credit	9,526	\$ (6.77)	\$ (64,491)	9,526	\$ (5.00)	\$ (47,630)	
12								
13	Total			<u>\$ 368,097,129</u>			<u>\$ 390,534,276</u>	6.10%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		69 - GST-1 - General Service Time of Use (0 - 20 kw)						
3	Customer	6,114	\$ 15.21	\$ 92,994	6,114	\$ 11.00	\$ 67,254	
5	Non-Fuel Energy Charge							
6	On Peak	4,448,959	\$ 0.10042	\$ 446,764	4,448,959	\$ 0.10354	\$ 460,645	
7	Off Peak	14,491,187	\$ 0.03489	\$ 505,598	14,491,187	\$ 0.03549	\$ 514,292	
9	Total			<u>\$ 1,045,356</u>			<u>\$ 1,042,191</u>	(0.30%)

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	168 - GSCU-1 - General Service Constant Usage							
2								
3	Customer	130,561	\$ 13.50	\$ 1,762,574	130,561	14.00	1,827,854	
4								
5								
6	Non-Fuel Energy	70,241,818	\$ 0.03446	\$ 2,420,533	70,241,818	0.03404	2,391,031	
7								
8	Total			<u>\$ 4,183,107</u>			<u>4,218,885</u>	0.86%
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	72 - GSD-1 - General Service Demand (21 - 499 kw)							
2								
3	Customer	1,198,265	\$ 20.24	\$ 24,252,884	1,198,265	\$ 25.00	\$ 29,956,625	
4								
5	Customer Charge							
6	NSMR - Enrollment Fee	12	\$ 89.00	\$ 1,068	12	\$ 89.00	\$ 1,068	
7	NSMR - Monthly Surcharge	528	\$ 13.00	\$ 6,864	528	\$ 13.00	\$ 6,864	
8								
9	Non-Fuel Energy	21,577,278,972	\$ 0.01934	\$ 417,304,575	21,577,278,972	\$ 0.02311	\$ 498,650,917	
10								
11	Demand	61,186,937	\$ 8.70	\$ 532,326,352	61,186,937	\$ 10.40	\$ 636,344,145	
12								
13	Transformation Credit	78,320	\$ (0.30)	\$ (23,496)	78,320	\$ (0.23)	\$ (18,014)	
14								
15	Subtotal		\$ -	\$ 973,868,247		\$ -	\$ 1,164,941,605	
16								
17	CDR Adder	194	\$ 84.31	\$ 16,356	194	\$ 100.00	\$ 19,400	
18	CDR Credit	48,503	\$ (8.20)	\$ (397,724)	48,503	\$ (5.26)	\$ (255,125)	
19								
20	Total			\$ 973,486,879			\$ 1,164,705,880	19.64%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	70 - GSDT-1 - General Service Demand Time of Use (21 - 499 kw)							
2								
3	Customer	50,146	\$ 26.97	\$ 1,352,438	50,146	\$ 25.00	\$ 1,253,650	
4								
5	Non-Fuel Energy Charge							
6	On Peak	548,337,572	\$ 0.04114	\$ 22,558,608	548,337,572	\$ 0.04712	\$ 25,837,666	
7	Off Peak	1,799,299,182	\$ 0.01045	\$ 18,802,676	1,799,299,182	\$ 0.01248	\$ 22,455,254	
8								
9	Demand	5,126,891	\$ 8.70	\$ 44,603,952	5,126,891	\$ 10.40	\$ 53,319,666	
10								
11	Transformation Credit	11,213	\$ (0.30)	\$ (3,364)	11,213	\$ (0.23)	\$ (2,579)	
12								
13	Subtotal		\$ -	\$ 87,314,310		\$ -	\$ 102,863,658	
14								
15	CDR Adder	1,958	\$ 84.31	\$ 165,079	1,958	\$ 100.00	\$ 195,800	
16	CDR Credit	578,746	\$ (8.20)	\$ (4,745,720)	578,746	\$ (5.26)	\$ (3,044,206)	
17								
18	Total			\$ 82,733,668			\$ 100,015,252	20.89%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	170 - HLFT-1 - High Load Factor TOU (21 - 499 kW)							
2								
3	Customer	10,448	\$ 26.97	\$ 281,783	10,448	\$ 25.00	\$ 261,200	
4								
5	Non-Fuel Energy Charge							
6	On Peak	269,003,112	\$ 0.01617	\$ 4,349,780	269,003,112	\$ 0.01940	\$ 5,218,660	
7	Off Peak	820,226,025	\$ 0.01045	\$ 8,571,362	820,226,025	\$ 0.01248	\$ 10,236,421	
8	Demand Charge							
9	Demand - On-Peak	1,757,749	\$ 10.27	\$ 18,052,082	1,757,749	\$ 12.30	\$ 21,620,313	
10	Max Demand	1,912,575	\$ 2.14	\$ 4,092,911	1,912,575	\$ 2.60	\$ 4,972,695	
11								
12	Transformation Credit	6,525	\$ (0.30)	\$ (1,958)	6,525	\$ (0.23)	\$ (1,501)	
13								
14	Subtotal		\$ -	\$ 35,345,960		\$ -	\$ 42,307,788	
15								
16	CDR Adder	352	\$ 84.31	\$ 29,677	352	\$ 100.00	\$ 35,200	
17	CDR Credit	121,378	\$ (8.20)	\$ (995,302)	121,378	\$ (5.26)	\$ (638,450)	
18								
19	Total			\$ 34,380,335			\$ 41,704,538	21.30%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	270 - SDTR-1A - GSD-1 with Seasonal Demand Rider							
2								
3	Customer	21,407	\$ 26.97	\$ 577,347	21,407	\$ 25.00	\$ 535,175	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	23,657,000	\$ 0.07278	\$ 1,721,756	23,657,000	\$ 0.09189	\$ 2,173,842	
7	Non-Fuel Energy - Seasonal Off Peak	249,085,556	\$ 0.01371	\$ 3,414,963	249,085,556	\$ 0.01657	\$ 4,127,348	
8	Non-Fuel Energy - Non-Seasonal	515,063,630	\$ 0.01934	\$ 9,961,331	515,063,630	\$ 0.02311	\$ 11,903,120	
9	Demand Charge							
10	Demand - Seasonal On-Peak	722,413	\$ 10.04	\$ 7,253,027	722,413	\$ 11.50	\$ 8,307,750	
11	Demand - Non-Seasonal	2,024,927	\$ 8.36	\$ 16,928,390	2,024,927	\$ 10.00	\$ 20,249,270	
12								
13	Transformation Credit	5,970	\$ (0.30)	\$ (1,791)	5,970	\$ (0.23)	\$ (1,373)	
14								
15	CDR Adder		\$ 84.31	\$ -		\$ 100.00	\$ -	
16	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
17								
18	Total			<u>\$ 39,855,022</u>			<u>\$ 47,295,131</u>	18.67%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider							
2								
3	Customer	1,265	\$ 26.97	\$ 34,117	1,265	\$ 25.00	\$ 31,625	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	778,312	\$ 0.07278	\$ 56,646	778,312	\$ 0.09189	\$ 71,519	
7	Non-Fuel Energy - Seasonal Off Peak	7,902,633	\$ 0.01371	\$ 108,345	7,902,633	\$ 0.01657	\$ 130,947	
8	Non-Fuel Energy - Non-Seasonal On Peak	2,694,354	\$ 0.03881	\$ 104,568	2,694,354	\$ 0.05249	\$ 141,427	
9	Non-Fuel Energy - Non-Seasonal Off Peak	12,102,436	\$ 0.01371	\$ 165,924	12,102,436	\$ 0.01657	\$ 200,537	
10	Demand Charge							
11	Demand - Seasonal On-Peak	20,353	\$ 10.04	\$ 204,344	20,353	\$ 11.50	\$ 234,060	
12	Demand - Non-Seasonal On Peak	45,797	\$ 8.36	\$ 382,863	45,797	\$ 10.00	\$ 457,970	
13								
14	Transformation Credit		\$ (0.30)	\$ -		\$ (0.23)	\$ -	
15								
16	CDR Adder		\$ 84.31	\$ -		\$ 100.00	\$ -	
17	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
18								
19	Total			<u>\$ 1,056,807</u>			<u>\$ 1,266,084</u>	19.99%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Customer	15,083	\$ 61.83	\$ 932,582	15,083	\$ 75.00	\$ 1,131,225	
4								
5								
6	Non-Fuel Energy	3,514,146,195	\$ 0.01430	\$ 50,252,291	3,514,146,195	\$ 0.01834	\$ 64,449,441	
7								
8	Demand	9,205,210	\$ 9.96	\$ 91,683,892	9,205,210	\$ 12.60	\$ 115,985,646	
9								
10	Transformation Credit	96,561	\$ (0.30)	\$ (28,968)	96,561	\$ (0.23)	\$ (22,209)	
11								
12	Subtotal			<u>\$ 142,839,796</u>			<u>\$ 181,544,103</u>	
13								
14	CDR Adder	288	\$ 140.52	\$ 40,470	288	\$ 150.00	\$ 43,200	
15	CDR Credit	141,504	\$ (8.20)	\$ (1,160,332)	141,504	\$ (5.26)	\$ (744,311)	
16								
17	Total			<u>\$ 141,719,933</u>			<u>\$ 180,842,992</u>	27.61%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Customer	13,260	\$ 61.83	\$ 819,866	13,260	\$ 75.00	\$ 994,500	
4								
5	Non-Fuel Energy Charge							
6	On Peak	1,179,751,800	\$ 0.02380	\$ 28,078,093	1,179,751,800	\$ 0.03025	\$ 35,687,492	
7	Off Peak	3,363,185,270	\$ 0.01035	\$ 34,808,968	3,363,185,270	\$ 0.01314	\$ 44,192,254	
8								
9	Demand	8,493,253	\$ 9.96	\$ 84,592,800	8,493,253	\$ 12.60	\$ 107,014,988	
10								
11	Transformation Credit	126,135	\$ (0.30)	\$ (37,841)	126,135	\$ (0.23)	\$ (29,011)	
12								
13	Subtotal			<u>\$ 148,261,886</u>			<u>\$ 187,860,223</u>	
14								
15	CDR Adder	3,744	\$ 140.52	\$ 526,107	3,744	\$ 150.00	\$ 561,600	
16	CDR Credit	1,250,514	\$ (8.20)	\$ (10,254,216)	1,250,514	\$ (5.26)	\$ (6,577,704)	
17								
18	Total			<u>\$ 138,533,777</u>			<u>\$ 181,844,119</u>	31.26%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	73 - CS-1 - Curtailable Service (500 - 1,999 kw)							
2								
3	Customer	228	\$ 89.93	\$ 20,504	228	\$ 100.00	\$ 22,800	
4								
5								
6	Non-Fuel Energy	61,597,450	\$ 0.01430	\$ 880,844	61,597,450	\$ 0.01834	\$ 1,129,697	
7								
8	Demand	194,440	\$ 9.96	\$ 1,936,622	194,440	\$ 12.60	\$ 2,449,944	
9								
10	Curtailable Credit	156,101	\$ (1.93)	\$ (301,275)	156,101	\$ (1.93)	\$ (301,275)	
11								
12	Transformation Credit	37,763	\$ (0.30)	\$ (11,329)	37,763	\$ (0.23)	\$ (8,685)	
13								
14	Total			<u>\$ 2,525,366</u>			<u>\$ 3,292,481</u>	30.38%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)							
2								
3	Customer	84	\$ 89.93	\$ 7,554	84	\$ 100.00	\$ 8,400	
4								
5	Non-Fuel Energy Charge							
6	On Peak	8,593,188	\$ 0.02380	\$ 204,518	8,593,188	\$ 0.03025	\$ 259,944	
7	Off Peak	26,006,483	\$ 0.01035	\$ 269,167	26,006,483	\$ 0.01314	\$ 341,725	
8								
9	Demand	68,102	\$ 9.96	\$ 678,296	68,102	\$ 12.60	\$ 858,085	
10								
11	Curtailable Credit	44,737	\$ (1.93)	\$ (86,342)	44,737	\$ (1.93)	\$ (86,342)	
12								
13	Transformation Credit	13,893	\$ (0.30)	\$ (4,168)	13,893	\$ (0.23)	\$ (3,195)	
14								
15	Total			<u>\$ 1,069,025</u>			<u>\$ 1,378,617</u>	28.96%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Customer	3,430	\$ 61.83	\$ 212,077	3,430	\$ 75.00	\$ 257,250	
4								
5	Non-Fuel Energy Charge							
6	On Peak	359,378,356	\$ 0.00885	\$ 3,180,498	359,378,356	\$ 0.01174	\$ 4,219,102	
7	Off Peak	1,058,637,133	\$ 0.00885	\$ 9,368,939	1,058,637,133	\$ 0.01123	\$ 11,888,495	
8	Demand Charge							
9	Demand - On-Peak	2,335,909	\$ 10.52	\$ 24,573,763	2,335,909	\$ 13.40	\$ 31,301,181	
10	Max Demand	2,477,396	\$ 2.24	\$ 5,549,367	2,477,396	\$ 2.80	\$ 6,936,709	
11								
12	Transformation Credit	82,217	\$ (0.30)	\$ (24,665)	82,217	\$ (0.23)	\$ (18,910)	
13								
14	Subtotal			<u>\$ 42,859,979</u>			<u>\$ 54,583,826</u>	
15								
16	CDR Adder	48	\$ 140.52	\$ 6,745	48	\$ 150.00	\$ 7,200	
17	CDR Credit	20,065	\$ (8.20)	\$ (164,531)	20,065	\$ (5.26)	\$ (105,541)	
18								
19	Total			<u>\$ 42,702,192</u>			<u>\$ 54,485,486</u>	27.59%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider							
2								
3	Customer	4,782	\$ 61.83	\$ 295,671	4,782	\$ 75.00	\$ 358,650	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	30,621,526	\$ 0.05040	\$ 1,543,325	30,621,526	\$ 0.06614	\$ 2,025,308	
7	Non-Fuel Energy - Seasonal Off Peak	279,614,359	\$ 0.01035	\$ 2,894,009	279,614,359	\$ 0.01314	\$ 3,674,133	
8	Non-Fuel Energy - Non-Seasonal	582,138,059	\$ 0.01430	\$ 8,324,574	582,138,059	\$ 0.01834	\$ 10,676,412	
9	Demand Charge							
10	Demand - Seasonal On-Peak	791,290	\$ 10.96	\$ 8,672,538	791,290	\$ 13.00	\$ 10,286,770	
11	Demand - Non-Seasonal	2,031,926	\$ 9.61	\$ 19,526,809	2,031,926	\$ 12.40	\$ 25,195,882	
12								
13	Transformation Credit	33,076	\$ (0.30)	\$ (9,923)	33,076	\$ (0.23)	\$ (7,607)	
14								
15	CDR Adder		\$ 140.52	\$ -		\$ 150.00	\$ -	
16	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
17								
18	Total			<u>\$ 41,247,003</u>			<u>\$ 52,209,547</u>	26.58%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider							
2								
3	Customer	259	\$ 61.83	\$ 16,014	259	\$ 75.00	\$ 19,425	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	1,490,844	\$ 0.05040	\$ 75,139	1,490,844	\$ 0.06614	\$ 98,604	
7	Non-Fuel Energy - Seasonal Off Peak	15,556,935	\$ 0.01035	\$ 161,014	15,556,935	\$ 0.01314	\$ 204,418	
8	Non-Fuel Energy - Non-Seasonal On Peak	5,281,435	\$ 0.02710	\$ 143,127	5,281,435	\$ 0.03951	\$ 208,669	
9	Non-Fuel Energy - Non-Seasonal Off Peak	21,498,673	\$ 0.01035	\$ 222,511	21,498,673	\$ 0.01314	\$ 282,493	
10	Demand Charge							
11	Demand - Seasonal On-Peak	31,334	\$ 10.96	\$ 343,421	31,334	\$ 13.00	\$ 407,342	
12	Demand - Non-Seasonal On Peak	68,144	\$ 9.61	\$ 654,864	68,144	\$ 12.40	\$ 844,986	
13								
14	Transformation Credit		\$ (0.30)	\$ -		\$ (0.23)	\$ -	
15								
16	CDR Adder		\$ 140.52	\$ -		\$ 150.00	\$ -	
17	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
18								
19	Total			<u>\$ 1,616,089</u>			<u>\$ 2,065,937</u>	27.84%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Customer	456	\$ 219.22	\$ 99,964	456	\$ 250.00	\$ 114,000	
4								
5								
6	Non-Fuel Energy	492,140,915	\$ 0.01287	\$ 6,333,854	492,140,915	\$ 0.01665	\$ 8,194,146	
7								
8	Demand	1,130,095	\$ 10.28	\$ 11,617,377	1,130,095	\$ 13.20	\$ 14,917,254	
9								
10	Transformation Credit	289,104	\$ (0.30)	\$ (86,731)	289,104	\$ (0.23)	\$ (66,494)	
11								
12	Subtotal			<u>\$ 17,964,463</u>			<u>\$ 23,158,906</u>	
13								
14	CDR Adder	79	\$ 56.21	\$ 4,441	79	\$ 75.00	\$ 5,925	
15	CDR Credit	144,297	\$ (8.20)	\$ (1,183,237)	144,297	\$ (5.26)	\$ (759,003)	
16								
17	Total			<u>\$ 16,785,667</u>			<u>\$ 22,405,828</u>	33.48%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	65 - GSLDT-2 - General Service Large Demand Time of Use (2000 kw+)							
2								
3	Customer	822	\$ 219.22	\$ 180,199	822	\$ 250.00	\$ 205,500	
4								
5	Non-Fuel Energy Charge							
6	On Peak	220,427,263	\$ 0.02041	\$ 4,498,920	220,427,263	\$ 0.02615	\$ 5,764,173	
7	Off Peak	723,538,296	\$ 0.01003	\$ 7,257,089	723,538,296	\$ 0.01291	\$ 9,340,879	
8								
9	Demand	1,622,776	\$ 10.28	\$ 16,682,137	1,622,776	\$ 13.20	\$ 21,420,643	
10								
11	Transformation Credit	336,544	\$ (0.30)	\$ (100,963)	336,544	\$ (0.23)	\$ (77,405)	
12								
13	Subtotal			<u>\$ 28,517,382</u>			<u>\$ 36,653,790</u>	
14								
15	CDR Adder	132	\$ 56.21	\$ 7,420	132	\$ 75.00	\$ 9,900	
16	CDR Credit	201,723	\$ (8.20)	\$ (1,654,132)	201,723	\$ (5.26)	\$ (1,061,065)	
17								
18	Total			<u>\$ 26,870,670</u>			<u>\$ 35,602,625</u>	32.50%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	71 - CS-2 - Curtailable Service (2000 kw+)							
2								
3	Customer	12	\$ 247.32	\$ 2,968	12	\$ 275.00	\$ 3,300	
4								
5								
6	Non-Fuel Energy	24,329,965	\$ 0.01287	\$ 313,127	24,329,965	\$ 0.01665	\$ 405,094	
7								
8	Demand	52,755	\$ 10.28	\$ 542,321	52,755	\$ 13.20	\$ 696,366	
9								
10	Curtailable Credit	30,809	\$ (1.93)	\$ (59,461)	30,809	\$ (1.93)	\$ (59,461)	
11								
12	Transformation Credit	38,598	\$ (0.30)	\$ (11,579)	38,598	\$ (0.23)	\$ (8,878)	
13								
14	Total			<u>\$ 787,375</u>			<u>\$ 1,036,421</u>	31.63%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		1	75 - CST-2 - Curtailable Service Time of Use (2000 kw+)					
2								
3	Customer	36	\$ 247.32	\$ 8,903.52	36	\$ 275.00	\$ 9,900.00	
4								
5	Non-Fuel Energy Charge							
6	On Peak	6,458,650	\$ 0.02041	\$ 131,821.05	6,458,650	\$ 0.02615	\$ 168,893.70	
7	Off Peak	22,642,911	\$ 0.01003	\$ 227,108.40	22,642,911	\$ 0.01291	\$ 292,319.98	
8								
9	Demand	65,472	\$ 10.28	\$ 673,052.16	65,472	\$ 13.20	\$ 864,230.40	
10								
11	Curtailable Credit	36,335	\$ (1.93)	\$ (70,126.55)	36,335	\$ (1.93)	\$ (70,126.55)	
12								
13	Transformation Credit	18,281	\$ (0.30)	\$ (5,484.30)	18,281	\$ (0.23)	\$ (4,204.63)	
14								
15	Total			<u>\$ 965,274.27</u>			<u>\$ 1,261,012.90</u>	30.64%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Customer	420	\$ 219.22	\$ 92,072	420	\$ 250.00	\$ 105,000	
4								
5	Non-Fuel Energy Charge							
6	On Peak	226,149,568	\$ 0.00810	\$ 1,831,812	226,149,568	\$ 0.01040	\$ 2,351,956	
7	Off Peak	652,628,746	\$ 0.00810	\$ 5,286,293	652,628,746	\$ 0.01040	\$ 6,787,339	
8	Demand Charge							
9	Demand - On-Peak	1,430,474	\$ 10.51	\$ 15,034,282	1,430,474	\$ 13.50	\$ 19,311,399	
10	Max Demand	1,462,801	\$ 2.24	\$ 3,276,674	1,462,801	\$ 2.90	\$ 4,242,123	
11								
12	Transformation Credit	179,828	\$ (0.30)	\$ (53,948)	179,828	\$ (0.23)	\$ (41,360)	
13								
14	Subtotal			<u>\$ 25,467,184</u>			<u>\$ 32,756,456</u>	
15								
16	CDR Adder	24	\$ 56.21	\$ 1,349	24	\$ 75.00	\$ 1,800	
17	CDR Credit	17,580	\$ (8.20)	\$ (144,159)	17,580	\$ (5.26)	\$ (92,473)	
18								
19	Total			<u>\$ 25,324,375</u>			<u>\$ 32,665,783</u>	28.99%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended _/_/

Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider						
3	Customer	48	\$ 219.22	\$ 10,523	48	\$ 250.00	\$ 12,000	
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	563,374	\$ 0.04302	\$ 24,236	563,374	\$ 0.05359	\$ 30,191	
7	Non-Fuel Energy - Seasonal Off Peak	6,688,628	\$ 0.00931	\$ 62,271	6,688,628	\$ 0.01291	\$ 86,350	
8	Non-Fuel Energy - Non-Seasonal	28,999,772	\$ 0.01287	\$ 373,227	28,999,772	\$ 0.01665	\$ 482,846	
9	Demand Charge							
10	Demand - Seasonal On-Peak	15,517	\$ 11.29	\$ 175,187	15,517	\$ 13.30	\$ 206,376	
11	Demand - Non-Seasonal	71,177	\$ 10.05	\$ 715,329	71,177	\$ 13.20	\$ 939,536	
13	Transformation Credit	4,570	\$ (0.30)	\$ (1,371)	4,570	\$ (0.23)	\$ (1,051)	
15	CDR Adder		\$ 56.21	\$ -		\$ 75.00	\$ -	
16	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
18	Total			<u>\$ 1,359,402</u>			<u>\$ 1,756,249</u>	29.19%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider							
2								
3	Customer	96	\$ 219.22	\$ 21,045	96	\$ 250.00	\$ 24,000	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	3,713,968	\$ 0.04302	\$ 159,775	3,713,968	\$ 0.05359	\$ 199,032	
7	Non-Fuel Energy - Seasonal Off Peak	35,553,401	\$ 0.00931	\$ 331,002	35,553,401	\$ 0.01291	\$ 458,994	
8	Non-Fuel Energy - Non-Seasonal On Peak	11,277,036	\$ 0.02479	\$ 279,558	11,277,036	\$ 0.03667	\$ 413,529	
9	Non-Fuel Energy - Non-Seasonal Off Peak	60,358,432	\$ 0.00931	\$ 561,937	60,358,432	\$ 0.01291	\$ 779,227	
10	Demand Charge							
11	Demand - Seasonal On-Peak	54,996	\$ 11.29	\$ 620,905	54,996	\$ 13.30	\$ 731,447	
12	Demand - Non-Seasonal On Peak	125,434	\$ 10.05	\$ 1,260,612	125,434	\$ 13.20	\$ 1,655,729	
13								
14	Transformation Credit	8,122	\$ (0.30)	\$ (2,437)	8,122	\$ (0.23)	\$ (1,868)	
15								
16	CDR Adder		\$ 56.21	\$ -		\$ 75.00	\$ -	
17	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
18								
19	Total			<u>\$ 3,232,397</u>			<u>\$ 4,260,090</u>	31.79%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		1	91 - GSLD-3 - General Service Large Demand (2000 kw+)					
2								
3	Customer		\$ 1,620.94		\$ 3,075.00			
4								
5	Non-Fuel Energy		\$ 0.00932		\$ 0.01169			
6								
7	Demand		\$ 8.20		\$ 10.40			
8								
9	CDR Adder		\$ 533.99		\$ 125.00			
10	CDR Credit		\$ (8.20)		\$ (5.26)			
11								
12	Total			<u>0</u>		<u>0</u>	0.00%	
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		90 - GSLDT-3 - General Service Large Demand - TOU Transmission (2000 kw+)						
1	Customer	72	\$ 1,620.94	\$ 116,708	72	\$ 3,075.00	\$ 221,400	
5	Non-Fuel Energy Charge							
6	On Peak	42,322,979	\$ 0.01043	\$ 441,429	42,322,979	\$ 0.01286	\$ 544,274	
7	Off Peak	114,479,520	\$ 0.00892	\$ 1,021,157	114,479,520	\$ 0.01127	\$ 1,290,184	
9	Demand	308,438	\$ 8.20	\$ 2,529,192	308,438	\$ 10.40	\$ 3,207,755	
11	CDR Adder		\$ 533.99	\$ -		\$ 125.00	\$ -	
12	CDR Credit		\$ (8.20)	\$ -		\$ (5.26)	\$ -	
14	Total			<u>\$ 4,108,485</u>			<u>\$ 5,263,613</u>	28.12%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	92 - CS-3 - Curtailable Service (2000 kw+)							
2								
3	Customer		\$ 1,649.04		\$ 3,100.00			
4								
5								
6	Non-Fuel Energy		\$ 0.00932		\$ 0.01169			
7								
8	Demand		\$ 8.20		\$ 10.40			
9								
10	Curtailable Credit		\$ (1.93)		\$ (1.93)			
11								
12	Total			<u>0</u>		<u>0</u>		0.00%
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		1	82 - CST-3 - Curtailable Service Time of Use (2000 kw+)					
2								
3	Customer	12	\$ 1,649.04	\$ 19,788	12	\$ 3,100.00	\$ 37,200	
4								
5	Non-Fuel Energy Charge							
6	On Peak	3,532,695	\$ 0.01043	\$ 36,846	3,532,695	\$ 0.01286	\$ 45,430	
7	Off Peak	12,657,066	\$ 0.00892	\$ 112,901	12,657,066	\$ 0.01127	\$ 142,645	
8								
9	Demand	43,074	\$ 8.20	\$ 353,207	43,074	\$ 10.40	\$ 447,970	
10								
11	Curtailable Credit	36,024	\$ (1.93)	\$ (69,526)	36,024	\$ (1.93)	\$ (69,526)	
12								
13	Total			<u>\$ 453,216</u>			<u>\$ 603,719</u>	33.21%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	80 - MET - Metropolitan Transit Service(Metrorail)							
2								
3	Customer	324	\$ 449.67	\$ 145,693	324	\$ 725.00	\$ 234,900	
4								
5								
6	Non-Fuel Energy	91,208,296	\$ 0.01661	\$ 1,514,970	91,208,296	\$ 0.01875	\$ 1,710,156	
7								
8	Demand	196,070	\$ 12.40	\$ 2,431,268	196,070	\$ 13.90	\$ 2,725,373	
9								
10	Total			<u>\$ 4,091,931</u>			<u>\$ 4,670,429</u>	14.14%
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			\$ 14,049,600			\$ 14,145,941	0.69%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	19 - OS-2 - Sports Field Service							
2								
3	Customer	2,183	\$ 115.80	\$ 252,791	2,183	\$ 150.00	\$ 327,450	
4								
5								
6	Non-Fuel Energy	10,793,313	\$ 0.06847	\$ 739,018	10,793,313	\$ 0.07895	\$ 852,132	
7								
8	Total			<u>\$ 991,810</u>			<u>\$ 1,179,582</u>	18.93%
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	44 - RS-1 - Residential							
2								
3	Customer	52,194,132	\$ 7.87	\$ 410,767,819	52,194,132	\$ 10.00	\$ 521,941,320	
4								
5	Customer Charge							
6	NSMR - Enrollment Fee	453	\$ 89.00	\$ 40,317	453	\$ 89.00	\$ 40,317	
7	NSMR - Monthly Surcharge	71,988	\$ 13.00	\$ 935,844	71,988	\$ 13.00	\$ 935,844	
8	Non-Fuel Energy Charge							
9	First 1,000 kWh	38,263,572,085	\$ 0.05057	\$ 1,934,988,840	38,263,572,085	\$ 0.05700	\$ 2,181,023,609	
10	All additional kWh	18,726,795,153	\$ 0.06182	\$ 1,157,690,476	18,726,795,153	\$ 0.06700	\$ 1,254,695,275	
11								
12	Total			<u>\$ 3,504,423,297</u>			<u>\$ 3,958,636,365</u>	12.96%
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		(1)						
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer	1,404	\$ 12.36	\$ 17,353	1,404	\$ 10.00	\$ 14,040	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	1,362,905	\$ 0.05057	\$ 68,922	1,362,905	\$ 0.05700	\$ 77,686	
7	All additional kWh	1,948,364	\$ 0.06182	\$ 120,448	1,948,364	\$ 0.06700	\$ 130,540	
8	On Peak	718,999	\$ 0.09154	\$ 65,817	718,999	\$ 0.10169	\$ 73,115	
9	Off Peak	2,592,270	\$ (0.04072)	\$ (105,557)	2,592,270	\$ (0.04523)	\$ (117,248)	
10								
11	Total			<u>\$ 166,983</u>			<u>\$ 178,133</u>	6.68%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total							
4				<u>\$ 91,266,119</u>			<u>\$ 98,643,883</u>	8.08%
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	187 - SL-1M Street Light Metered							
2								
3	Total							
4				\$ 0.00			\$ 156,992	0.00%
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								

34 For detail data on this lighting tariff, please refer to MFR E-13d.

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Total			<u>\$ 1,507,408</u>			<u>\$ 1,486,525</u>	(1.39%)
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								

34 For detail data on this lighting tariff, please refer to MFR E-13d.

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	186 - SL-2M Traffic Signals Metered							
2								
3	Total							
4				\$ 0			\$ 35,129	0.00%
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	851 - SST-1 - Standby and Supplemental Service (Distribution)							
2								
3	Customer	48	\$ 112.42	\$ 5,396	48	\$ 125.00	\$ 6,000	
4								
5	Non-Fuel Energy Charge							
6	On Peak	10,034	\$ 0.00984	\$ 99	10,034	\$ 0.01190	\$ 119	
7	Off Peak	18,234	\$ 0.00984	\$ 179	18,234	\$ 0.01190	\$ 217	
8	Demand Charge							
9	Distribution CSD	9,660	\$ 3.03	\$ 29,270	9,660	\$ 3.76	\$ 36,322	
10	Reservation/kW	2,558	\$ 1.23	\$ 3,146	2,558	\$ 1.39	\$ 3,556	
11	Daily Demand	4,426	\$ 0.60	\$ 2,656	4,426	\$ 0.66	\$ 2,921	
12	CSD - Max On-Peak	5,549	\$ 1.23	\$ 6,825	5,549	\$ 1.39	\$ 7,713	
13								
14	Total			<u>\$ 47,571</u>			<u>\$ 56,848</u>	19.50%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Customer		\$ 112.42			\$ 125.00		
4								
5	Non-Fuel Energy Charge							
6	On Peak		\$ 0.00984			\$ 0.01190		
7	Off Peak		\$ 0.00984			\$ 0.01190		
8	Demand Charge							
9	Distribution CSD		\$ 3.03			\$ 3.76		
10	Reservation/kW		\$ 1.23			\$ 1.39		
11	Daily Demand		\$ 0.60			\$ 0.66		
12	CSD - Max On-Peak		\$ 1.23			\$ 1.39		
13								
14	Total		<u>\$ 0</u>			<u>\$ 0</u>		0.00%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,							
37	which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.							

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Customer	24	\$ 421.57	\$ 10,118	24	\$ 425.00	\$ 10,200	
4								
5	Non-Fuel Energy Charge							
6	On Peak	3,174,966	\$ 0.00984	\$ 31,242	3,174,966	\$ 0.01190	\$ 37,782	
7	Off Peak	8,653,692	\$ 0.00984	\$ 85,152	8,653,692	\$ 0.01190	\$ 102,979	
8	Demand Charge							
9	Distribution CSD	95,256	\$ 3.03	\$ 288,626	95,256	\$ 3.76	\$ 358,163	
10	Reservation/kW	2,511	\$ 1.23	\$ 3,089	2,511	\$ 1.39	\$ 3,490	
11	Daily Demand	466,695	\$ 0.60	\$ 280,017	466,695	\$ 0.66	\$ 308,019	
12	CSD - Max On-Peak	44,891	\$ 1.23	\$ 55,216	44,891	\$ 1.39	\$ 62,398	
13								
14	Total			<u>\$ 753,459</u>			<u>\$ 883,031</u>	17.20%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2								
3	Customer		\$ 421.57			\$ 425.00		
4								
5	Non-Fuel Energy Charge							
6	On Peak		\$ 0.00984			\$ 0.01190		
7	Off Peak		\$ 0.00984			\$ 0.01190		
8	Demand Charge							
9	Distribution CSD		\$ 3.03			\$ 3.76		
10	Reservation/kW		\$ 1.23			\$ 1.39		
11	Reservation/KW Interruptible		\$ 0.22			\$ 0.24		
12	Daily Demand		\$ 0.60			\$ 0.66		
13	Daily Demand Interruptible		\$ 0.10			\$ 0.11		
14								
15	Total		<u>\$ 0</u>			<u>\$ 0</u>		0.00%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		1	85 - SST-1 - Standby and Supplemental Service (Transmission)					
3	Customer	168	\$ 1,631.99	\$ 274,174	168	\$ 2,975.00	\$ 499,800	
5	Non-Fuel Energy Charge							
6	On Peak	20,760,416	\$ 0.00957	\$ 198,677	20,760,416	\$ 0.01108	\$ 230,025	
7	Off Peak	68,907,338	\$ 0.00957	\$ 659,443	68,907,338	\$ 0.01108	\$ 763,493	
8	Demand Charge							
9	Distribution CSD	2,048,676	\$ -	\$ -	2,048,676	\$ -	\$ -	
10	Reservation/kW	351,926	\$ 1.28	\$ 450,465	351,926	\$ 1.14	\$ 401,196	
11	Daily Demand	3,074,723	\$ 0.37	\$ 1,137,648	3,074,723	\$ 0.34	\$ 1,045,406	
12	CSD - Max On-Peak	1,311,346	\$ 1.28	\$ 1,678,523	1,311,346	\$ 1.14	\$ 1,494,934	
14	Total			<u>\$ 4,398,930</u>			<u>\$ 4,434,855</u>	0.82%

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
2								
3	Customer		\$ 2,125.83			\$ 2,975.00		
4								
5	Non-Fuel Energy Charge							
6	On Peak		\$ 0.00900			\$ 0.01108		
7	Off Peak		\$ 0.00900			\$ 0.01108		
8	Demand Charge							
9	Reservation/kW		\$ 1.03			\$ 1.14		
10	Reservation/kW Interruptible		\$ 0.30			\$ 0.24		
11	Daily Demand		\$ 0.48			\$ 0.34		
12	Daily Demand Interruptible		\$ 0.12			\$ 0.11		
13								
14	Total		<u>\$ 0</u>			<u>\$ 0</u>		0.00%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-1											
2	Company-Owned											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (F)	1,964,543	29	56,971,733	\$3.89	\$1.83	\$0.81				\$6.53	\$12,828,455
5	Sodium Vapor 9,500 lu 100 watts (F)	1,847,083	41	75,730,389	\$3.96	\$1.84	\$1.14				\$6.94	\$12,818,754
6	Sodium Vapor 16,000 lu 150 watts (F)	1,117,207	60	67,032,434	\$4.08	\$1.87	\$1.68				\$7.63	\$8,524,291
7	Sodium Vapor 22,000 lu 200 watts (F)	791,155	88	69,621,733	\$6.18	\$2.38	\$2.46				\$11.02	\$8,718,525
8	Sodium Vapor 50,000 lu 400 watts (F)	241,067	168	40,499,329	\$6.24	\$2.39	\$4.69				\$13.32	\$3,211,018
9	Sodium Vapor 27,500 lu 250 watts (F)	18,748	116	2,174,768	\$6.58	\$2.60	\$3.24				\$12.42	\$232,850
10	Sodium Vapor 140,000 lu 1000 watts (F)	420	411	172,620	\$9.90	\$4.65	\$11.48				\$26.03	\$10,933
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (F)	4,148	62	257,176	\$3.07	\$1.64	\$1.73				\$6.44	\$26,713
14	Mercury Vapor 8,600 lu 175 watts (F)	5,580	77	429,660	\$3.12	\$1.64	\$2.15				\$6.91	\$38,553
15	Mercury Vapor 11,500 lu 250 watts (F)	108	104	11,232	\$5.21	\$2.37	\$2.90				\$10.48	\$1,132
16	Mercury Vapor 21,500 lu 400 watts (F)	1,020	160	163,200	\$5.18	\$2.33	\$4.47				\$11.98	\$12,220
17												
18	Other Facilities											
19	Wood Pole	1,204,327			\$4.72						\$4.72	\$5,684,425
20	Concrete / Steel Poles	1,768,177			\$6.47						\$6.47	\$11,440,103
21	Fiberglass Pole	1,381,837			\$7.66						\$7.66	\$10,584,868
22	Undergrnd conductors not under paving (¢ per ft)	188,304,987			3.700						3.700	\$6,967,285
23	Underground conductors under paving (¢ per ft)	12,859,324			9.050						9.050	\$1,163,769
24	Willful Damage/Vandal Shield				\$280.00						\$280.00	\$0
25												
26	Company-Owned	211,509,731		313,064,275								\$82,263,892
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Company-Owned											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (F)	1,964,543	29	56,971,733	\$3.89	\$1.88	\$1.04				\$6.81	\$13,378,535
5	Sodium Vapor 9,500 lu 100 watts (F)	1,847,083	41	75,730,389	\$3.96	\$1.89	\$1.46				\$7.31	\$13,502,174
6	Sodium Vapor 16,000 lu 150 watts (F)	1,117,207	60	67,032,434	\$4.08	\$1.92	\$2.14				\$8.14	\$9,094,067
7	Sodium Vapor 22,000 lu 200 watts (F)	791,155	88	69,621,733	\$6.18	\$2.44	\$3.14				\$11.76	\$9,303,980
8	Sodium Vapor 50,000 lu 400 watts (F)	241,067	168	40,499,329	\$6.24	\$2.45	\$6.00				\$14.69	\$3,541,281
9	Sodium Vapor 27,500 lu 250 watts (F)	18,748	116	2,174,768	\$6.58	\$2.67	\$4.14				\$13.39	\$251,036
10	Sodium Vapor 140,000 lu 1000 watts (F)	420	411	172,620	\$9.90	\$4.78	\$14.68				\$29.36	\$12,331
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (F)	4,148	62	257,176	\$3.07	\$1.68	\$2.21				\$6.96	\$28,870
14	Mercury Vapor 8,600 lu 175 watts (F)	5,580	77	429,660	\$3.12	\$1.68	\$2.75				\$7.55	\$42,129
15	Mercury Vapor 11,500 lu 250 watts (F)	108	104	11,232	\$5.21	\$2.43	\$3.71				\$11.35	\$1,226
16	Mercury Vapor 21,500 lu 400 watts (F)	1,020	160	163,200	\$5.18	\$2.39	\$5.71				\$13.28	\$13,546
17												
18	<u>Other Facilities</u>											
19	Wood Pole	1,204,327			\$5.12						\$5.12	\$6,166,156
20	Concrete / Steel Poles	1,768,177			\$7.03						\$7.03	\$12,430,282
21	Fiberglass Pole	1,381,837			\$8.31						\$8.31	\$11,483,061
22	Undergrnd conductors not under paving (¢ per ft)	188,304,987			3.920						3.920	\$7,381,556
23	Underground conductors under paving (¢ per ft)	12,859,324			9.580						9.580	\$1,231,923
24	Willful Damage/Vandal Shield				\$280.00						\$280.00	
25												
26	Company-Owned	<u>211,509,731</u>		<u>313,064,275</u>								<u>\$87,862,152</u>
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Present to Proposed			
		(1) Present Annual Revenues	(2) Proposed Annual Revenues	(3) Revenue Increase / Decrease	(4) % Increase / Decrease
1	SL-1				
2	Company-Owned				
3	<u>Sodium Vapor</u>				
4	Sodium Vapor 6,300 lu 70 watts (F)	12,828,455	13,378,535	\$550,080	4.29%
5	Sodium Vapor 9,500 lu 100 watts (F)	12,818,754	13,502,174	\$683,421	5.33%
6	Sodium Vapor 16,000 lu 150 watts (F)	8,524,291	9,094,067	\$569,776	6.68%
7	Sodium Vapor 22,000 lu 200 watts (F)	8,718,525	9,303,980	\$585,455	6.72%
8	Sodium Vapor 50,000 lu 400 watts (F)	3,211,018	3,541,281	\$330,262	10.29%
9	Sodium Vapor 27,500 lu 250 watts (F)	232,850	251,036	\$18,186	7.81%
10	Sodium Vapor 140,000 lu 1000 watts (F)	10,933	12,331	\$1,399	12.79%
11					
12	<u>Mercury Vapor</u>				
13	Mercury Vapor 6,000 lu 140 watts (F)	26,713	28,870	\$2,157	8.07%
14	Mercury Vapor 8,600 lu 175 watts (F)	38,553	42,129	\$3,576	9.28%
15	Mercury Vapor 11,500 lu 250 watts (F)	1,132	1,226	\$94	8.30%
16	Mercury Vapor 21,500 lu 400 watts (F)	12,220	13,546	\$1,326	10.85%
17					
18	<u>Other Facilities</u>				
19	Wood Pole	5,684,425	6,166,156	\$481,731	8.47%
20	Concrete / Steel Poles	11,440,103	12,430,282	\$990,179	8.66%
21	Fiberglass Pole	10,584,868	11,483,061	\$898,194	8.49%
22	Undergrmd conductors not under paving (¢ per ft)	6,967,285	7,381,556	\$414,271	5.95%
23	Underground conductors under paving (¢ per ft)	1,163,769	1,231,923	\$68,154	5.86%
24	Willful Damage/Vandal Shield				0.00%
25					
26	Company-Owned	<u>\$82,263,892</u>	<u>\$87,862,152</u>	<u>\$5,598,259</u>	<u>6.81%</u>
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Customer - Owned - Energy Only											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (EO)	47,834	29	1,387,182					\$0.81		\$0.81	\$38,745
5	Sodium Vapor 9,500 lu 100 watts (EO)	114,858	41	4,709,182					\$1.14		\$1.14	\$130,938
6	Sodium Vapor 16,000 lu 150 watts (EO)	193,494	60	11,609,639					\$1.68		\$1.68	\$324,911
7	Sodium Vapor 22,000 lu 200 watts (EO)	159,387	88	14,026,069					\$2.46		\$2.46	\$392,092
8	Sodium Vapor 50,000 lu 400 watts (EO)	460,671	168	77,392,788					\$4.69		\$4.69	\$2,160,549
9	Sodium Vapor 27,500 lu 250 watts (EO)	166,652	116	19,331,632					\$3.24		\$3.24	\$539,952
10	Sodium Vapor 140,000 lu 1,000 watts (EO)	44,308	411	18,210,701					\$11.48		\$11.48	\$508,659
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (EO)	5,362	62	332,447					\$1.73		\$1.73	\$9,276
14	Mercury Vapor 8,600 lu 175 watts (EO)	62,804	77	4,835,913					\$2.15		\$2.15	\$135,029
15	Mercury Vapor 11,500 lu 250 watts (EO)	28,705	104	2,985,284					\$2.90		\$2.90	\$83,243
16	Mercury Vapor 21,500 lu 400 watts (EO)	23,135	160	3,701,591					\$4.47		\$4.47	\$103,413
17												
18	<u>Various</u>											
19	Energy Only - Various Fluorescent (EV1)	514,883		57,642,554					\$0.02792		\$0.02792	\$1,609,380
20	Energy Only - Various Sodium Vapor (EV2)	22,960		5,310,053					\$0.02792		\$0.02792	\$148,257
21	Energy Only - Various Incandescent (EV3)	3,533		133,013					\$0.02792		\$0.02792	\$3,714
22	Energy Only - Various LP Sodium Vapor (EV4)	4,219		150,221					\$0.02792		\$0.02792	\$4,194
23	Energy Only - Various Metal Halide (EV5)	103,397		9,775,034					\$0.02792		\$0.02792	\$272,919
24	Energy Only - Various Mercury Vapor (EV6)	19,806		860,661					\$0.02792		\$0.02792	\$24,030
25												
26	Customer - Owned - Energy Only	<u>1,976,007</u>		<u>232,393,963</u>								<u>\$6,489,302</u>
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Customer - Owned - Energy Only											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (EO)	46,930	29	1,360,957								
5	Sodium Vapor 9,500 lu 100 watts (EO)	112,687	41	4,620,147					\$1.04		\$1.04	\$48,807
6	Sodium Vapor 16,000 lu 150 watts (EO)	189,836	60	11,390,147					\$1.46		\$1.46	\$164,522
7	Sodium Vapor 22,000 lu 200 watts (EO)	156,374	88	13,760,890					\$2.14		\$2.14	\$406,249
8	Sodium Vapor 50,000 lu 400 watts (EO)	451,962	168	75,929,603					\$3.14		\$3.14	\$491,014
9	Sodium Vapor 27,500 lu 250 watts (EO)	166,652	116	19,331,632					\$6.00		\$6.00	\$2,711,772
10	Sodium Vapor 140,000 lu 1,000 watts (EO)	43,471	411	17,866,410					\$4.14		\$4.14	\$689,939
11									\$14.68		\$14.68	\$638,148
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (EO)	5,261	62	326,162								
14	Mercury Vapor 8,600 lu 175 watts (EO)	61,617	77	4,744,488					\$2.21		\$2.21	\$11,626
15	Mercury Vapor 11,500 lu 250 watts (EO)	28,162	104	2,928,844					\$2.75		\$2.75	\$169,446
16	Mercury Vapor 21,500 lu 400 watts (EO)	22,697	160	3,631,585					\$3.71		\$3.71	\$104,481
17									\$5.71		\$5.71	\$129,602
18	<u>Various</u>											
19	Energy Only - Various Fluorescent (EV1)	504,273		56,433,921								
20	Energy Only - Various Sodium Vapor (EV2)	22,528		5,209,764					\$0.03571		\$0.03571	2,015,255
21	Energy Only - Various Incandescent (EV3)	3,466		130,498					\$0.03571		\$0.03571	186,041
22	Energy Only - Various LP Sodium Vapor (EV4)	4,139		147,381					\$0.03571		\$0.03571	4,660
23	Energy Only - Various Metal Halide (EV5)	101,442		9,590,226					\$0.03571		\$0.03571	5,263
24	Energy Only - Various Mercury Vapor (EV6)	19,432		844,393					\$0.03571		\$0.03571	342,467
25									\$0.03571		\$0.03571	30,153
26	Customer - Owned - Energy Only	<u>1,940,927</u>		<u>228,247,048</u>								
27												<u>\$8,149,445</u>
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(2)	(3)	(4)	(5)
		Present to Proposed			
		Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-1				
2	Customer - Owned - Energy Only				
3	<u>Sodium Vapor</u>				
4	Sodium Vapor 6,300 lu 70 watts (EO)	38,745	48,807	\$10,061	25.97%
5	Sodium Vapor 9,500 lu 100 watts (EO)	130,938	164,522	\$33,584	25.65%
6	Sodium Vapor 16,000 lu 150 watts (EO)	324,911	406,249	\$81,337	25.03%
7	Sodium Vapor 22,000 lu 200 watts (EO)	392,092	491,014	\$98,921	25.23%
8	Sodium Vapor 50,000 lu 400 watts (EO)	2,160,549	2,711,772	\$551,223	25.51%
9	Sodium Vapor 27,500 lu 250 watts (EO)	539,952	689,939	\$149,987	27.78%
10	Sodium Vapor 140,000 lu 1,000 watts (EO)	508,659	638,148	\$129,489	25.46%
11					
12	<u>Mercury Vapor</u>				
13	Mercury Vapor 6,000 lu 140 watts (EO)	9,276	11,626	\$2,350	25.33%
14	Mercury Vapor 8,600 lu 175 watts (EO)	135,029	169,446	\$34,417	25.49%
15	Mercury Vapor 11,500 lu 250 watts (EO)	83,243	104,481	\$21,237	25.51%
16	Mercury Vapor 21,500 lu 400 watts (EO)	103,413	129,602	\$26,189	25.32%
17					
18	<u>Various</u>				
19	Energy Only - Various Fluorescent (EV1)	1,609,380	2,015,255	405,875	25.22%
20	Energy Only - Various Sodium Vapor (EV2)	148,257	186,041	37,784	25.49%
21	Energy Only - Various Incandescent (EV3)	3,714	4,660	946	25.48%
22	Energy Only - Various LP Sodium Vapor (EV4)	4,194	5,263	1,069	25.48%
23	Energy Only - Various Metal Halide (EV5)	272,919	342,467	69,548	25.48%
24	Energy Only - Various Mercury Vapor (EV6)	24,030	30,153	6,124	25.48%
25					
26	Customer - Owned - Energy Only	\$6,489,302	\$8,149,445	\$1,660,142	25.58%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-1											
2	Customer - Relamping & Energy											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (R)	8,864	29	257,056				\$2.67			\$2.67	\$23,667
5	Sodium Vapor 9,500 lu 100 watts (R)	13,444	41	551,204				\$3.01			\$3.01	\$40,466
6	Sodium Vapor 16,000 lu 150 watts (R)	18,056	60	1,083,360				\$3.58			\$3.58	\$64,640
7	Sodium Vapor 22,000 lu 200 watts (R)	5,784	88	508,992				\$4.85			\$4.85	\$28,052
8	Sodium Vapor 50,000 lu 400 watts (R)	6,156	168	1,034,208				\$7.09			\$7.09	\$43,646
9	Sodium Vapor 27,500 lu 250 watts (R)	5,796	116	672,336				\$5.84			\$5.84	\$33,849
10	Sodium Vapor 140,000 lu 1,000 watts (R)	24	411	9,864				\$16.23			\$16.23	\$390
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (R)	7,092	62	439,704				\$3.40			\$3.40	\$24,113
14	Mercury Vapor 8,600 lu 175 watts (R)	13,880	77	1,068,760				\$3.82			\$3.82	\$53,022
15	Mercury Vapor 11,500 lu 250 watts (R)	852	104	88,608				\$5.31			\$5.31	\$4,524
16	Mercury Vapor 21,500 lu 400 watts (R)	7,748	160	1,239,680				\$6.84			\$6.84	\$52,996
17												
18	Customer - Relamping & Energy	87,696		6,953,772								\$369,365
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-1											
2	Customer - Relamping & Energy											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (R)	8,864	29	257,056				\$2.90			\$2.90	\$25,706
5	Sodium Vapor 9,500 lu 100 watts (R)	13,444	41	551,204				\$3.33			\$3.33	\$44,769
6	Sodium Vapor 16,000 lu 150 watts (R)	18,056	60	1,083,360				\$4.04			\$4.04	\$72,946
7	Sodium Vapor 22,000 lu 200 watts (R)	5,784	88	508,992				\$5.53			\$5.53	\$31,986
8	Sodium Vapor 50,000 lu 400 watts (R)	6,156	168	1,034,208				\$8.40			\$8.40	\$51,710
9	Sodium Vapor 27,500 lu 250 watts (R)	5,796	116	672,336				\$6.74			\$6.74	\$39,065
10	Sodium Vapor 140,000 lu 1,000 watts (R)	24	411	9,864				\$19.43			\$19.43	\$466
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (R)	7,092	62	439,704				\$3.88			\$3.88	\$27,517
14	Mercury Vapor 8,600 lu 175 watts (R)	13,880	77	1,068,760				\$4.42			\$4.42	\$61,350
15	Mercury Vapor 11,500 lu 250 watts (R)	852	104	88,608				\$6.12			\$6.12	\$5,214
16	Mercury Vapor 21,500 lu 400 watts (R)	7,748	160	1,239,680				\$8.08			\$8.08	\$62,604
17												
18	Customer - Relamping & Energy	87,696		6,953,772								\$423,332
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Present to Proposed			
		Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-1				
2	Customer - Relamping & Energy				
3	Sodium Vapor				
4	Sodium Vapor 6,300 lu 70 watts (R)	23,667	25,706	\$2,039	8.61%
5	Sodium Vapor 9,500 lu 100 watts (R)	40,466	44,769	\$4,302	10.63%
6	Sodium Vapor 16,000 lu 150 watts (R)	64,640	72,946	\$8,306	12.85%
7	Sodium Vapor 22,000 lu 200 watts (R)	28,052	31,986	\$3,933	14.02%
8	Sodium Vapor 50,000 lu 400 watts (R)	43,646	51,710	\$8,064	18.48%
9	Sodium Vapor 27,500 lu 250 watts (R)	33,849	39,065	\$5,216	15.41%
10	Sodium Vapor 140,000 lu 1,000 watts (R)	390	466	\$77	19.72%
11					
12	Mercury Vapor				
13	Mercury Vapor 6,000 lu 140 watts (R)	24,113	27,517	\$3,404	14.12%
14	Mercury Vapor 8,600 lu 175 watts (R)	53,022	61,350	\$8,328	15.71%
15	Mercury Vapor 11,500 lu 250 watts (R)	4,524	5,214	\$690	15.25%
16	Mercury Vapor 21,500 lu 400 watts (R)	52,996	62,604	\$9,608	18.13%
17					
18	Customer - Relamping & Energy	\$369,365	\$423,332	\$53,967	14.61%
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-1											
2												
3	Subtotal SL-1	213,573,434		552,412,010								\$89,122,560
4												
5												
6	SL-1M											
7	SL-1M - Non-Fuel Energy (Migrating from SL-1)											
8	SL-1M - Customers (Migrating from SL-1)											
9	SL-1M - Fixtures (Migrating from SL-1)											
10												
11	Subtotal SL-1M											
12												
13	Total SL-1 & SL-1M	213,573,434		552,412,010								\$89,122,560
14												
15												
16												
17	PL-1											
18	PL - Non Fuel Energy			8,394,948					\$0.02792		\$0.02792	\$234,387
19	PL - Facility											\$735,829
20	PL - Maintenance											\$1,173,343
21												
22	Total PL-1			8,394,948								\$2,143,558
23												
24												
25												
26	Total SL-1 Rate Class	213,573,434		560,806,958								\$91,266,118
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-1											
2												
3	Subtotal SL-1	213,538,354		548,265,095								\$96,434,928
4												
5												
6	SL-1M											
7	SL-1M - Non-Fuel Energy (Migrating from SL-1)			4,146,915					0.03515		0.03515	\$145,764
8	SL-1M - Customers (Migrating from SL-1)		802							\$14.00	\$14.00	\$11,228
9	SL-1M - Fixtures (Migrating from SL-1)	35,081										
10												
11	Subtotal SL-1M	35,081		4,146,915								\$156,992
12												
13	Total SL-1 & SL-1M	213,573,434		552,412,010								\$96,591,921
14												
15												
16												
17	PL-1											
18	PL - Non Fuel Energy			8,394,948					\$0.03571		\$0.03571	299,784
19	PL - Facility											\$735,829
20	PL - Maintenance											\$1,173,343
21												
22	Total PL-1			8,394,948								\$2,208,955
23												
24												
25												
26	Total SL-1 Rate Class	213,573,434		560,806,958								\$98,800,876
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF FACILITY	(2) Present to Proposed			
		(3) Present Annual Revenues	(4) Proposed Annual Revenues	(5) Revenue Increase / Decrease	(6) % Increase / Decrease
1	SL-1				
2					
3	Subtotal SL-1	\$89,122,560	\$96,434,928	\$7,312,369	8.20%
4					
5					
6	SL-1M				
7	SL-1M - Non-Fuel Energy (Migrating from SL-1)		\$145,764	\$145,764	
8	SL-1M - Customers (Migrating from SL-1)		\$11,228	\$11,228	
9	SL-1M - Fixtures (Migrating from SL-1)				
10					
11	Subtotal SL-1M		156,992	\$156,992	
12					
13	Total SL-1 & SL-1M	\$89,122,560	\$96,591,921	\$7,469,361	8.38%
14					
15					
16					
17	PL-1				
18	PL - Non Fuel Energy	\$234,387	299,784	\$65,397	27.90%
19	PL - Facility	\$735,829	\$735,829	\$0	0.00%
20	PL - Maintenance	\$1,173,343	\$1,173,343	\$0	0.00%
21					
22	Total PL-1	\$2,143,558	\$2,208,955	\$65,397	3.05%
23					
24					
25					
26	Total SL-1 Rate Class	\$91,266,118	\$98,800,876	\$7,534,757	8.26%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	OL-1											
2	Company-Owned											
3	Sodium Vapor											
4	Sodium Vapor 9,500 lu 100 watts (F)	278,328	41	11,411,457	\$5.16	\$1.85	\$1.15				\$8.16	\$2,271,158
5	Sodium Vapor 16,000 lu 150 watts (F)	127,787	60	7,667,244	\$5.34	\$1.88	\$1.69				\$8.91	\$1,138,586
6	Sodium Vapor 22,000 lu 200 watts (F)	124,898	88	10,991,062	\$7.77	\$2.43	\$2.48				\$12.68	\$1,583,712
7	Sodium Vapor 50,000 lu 400 watts (F)	327,429	168	55,008,079	\$8.27	\$2.39	\$4.73				\$15.39	\$5,039,133
8	Sodium Vapor 6,300 lu 70 watts (F)	235,092	29	6,817,673	\$5.05	\$1.85	\$0.82				\$7.72	\$1,814,912
9												
10	Mercury Vapor											
11	Mercury Vapor 6,000 lu 140 watts (F)	9,759	62	605,058	\$3.88	\$1.66	\$1.75				\$7.29	\$71,143
12	Mercury Vapor 8,600 lu 175 watts (F)	24,457	77	1,883,163	\$3.90	\$1.66	\$2.17				\$7.73	\$189,050
13	Mercury Vapor 21,500 lu 400 watts (F)	4,372	160	699,467	\$6.39	\$2.34	\$4.51				\$13.24	\$57,881
14												
15	Other Facilities											
16	Wood Pole	70,458			\$9.69						\$9.69	\$682,740
17	Concrete / Steel Poles	47,245			\$13.08						\$13.08	\$617,968
18	Fiberglass Pole	9,107			\$15.38						\$15.38	\$140,061
19	Underground conductors not under paving	3,844,833			\$0.078						\$0.078	\$299,897
20	Down Guy	6,821			\$9.34						\$9.34	\$63,704
21												
22	Company-Owned	5,110,586		95,083,203								\$13,969,944
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	OL-1											
2	Company-Owned											
3	Sodium Vapor											
4	Sodium Vapor 9,500 lu 100 watts (F)	278,328	41	11,411,457	\$5.16	\$1.86	\$1.17				\$8.19	\$2,279,508
5	Sodium Vapor 16,000 lu 150 watts (F)	127,787	60	7,667,244	\$5.34	\$1.89	\$1.71				\$8.94	\$1,142,419
6	Sodium Vapor 22,000 lu 200 watts (F)	124,898	88	10,991,062	\$7.77	\$2.44	\$2.50				\$12.71	\$1,587,459
7	Sodium Vapor 50,000 lu 400 watts (F)	327,429	168	55,008,079	\$8.27	\$2.40	\$4.78				\$15.45	\$5,058,779
8	Sodium Vapor 6,300 lu 70 watts (F)	235,092	29	6,817,673	\$5.05	\$1.86	\$0.83				\$7.74	\$1,819,614
9												
10	Mercury Vapor											
11	Mercury Vapor 6,000 lu 140 watts (F)	9,759	62	605,058	\$3.88	\$1.67	\$1.76				\$7.31	\$71,338
12	Mercury Vapor 8,600 lu 175 watts (F)	24,457	77	1,883,163	\$3.90	\$1.67	\$2.19				\$7.76	\$189,784
13	Mercury Vapor 21,500 lu 400 watts (F)	4,372	160	699,467	\$6.39	\$2.35	\$4.55				\$13.29	\$58,099
14												
15	Other Facilities											
16	Wood Pole	70,458			\$10.01						\$10.01	\$705,287
17	Concrete / Steel Poles	47,245			\$13.51						\$13.51	\$638,283
18	Fiberglass Pole	9,107			\$15.89						\$15.89	\$144,705
19	Underground conductors not under paving	3,844,833			\$0.08						\$0.08	\$305,664
20	Down Guy	6,821			\$9.51						\$9.51	\$64,864
21												
22	Company-Owned	5,110,586		95,083,203								\$14,065,803
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(1)	(2)	(3)	(4)	(5)
		Present to Proposed				
		Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
1	OL-1					
2	Company-Owned					
3	<u>Sodium Vapor</u>					
4	Sodium Vapor 9,500 lu 100 watts (F)	2,271,158	2,279,508	\$8,350	0.37%	
5	Sodium Vapor 16,000 lu 150 watts (F)	1,138,586	1,142,419	\$3,834	0.34%	
6	Sodium Vapor 22,000 lu 200 watts (F)	1,583,712	1,587,459	\$3,747	0.24%	
7	Sodium Vapor 50,000 lu 400 watts (F)	5,039,133	5,058,779	\$19,646	0.39%	
8	Sodium Vapor 6,300 lu 70 watts (F)	1,814,912	1,819,614	\$4,702	0.26%	
9						
10	<u>Mercury Vapor</u>					
11	Mercury Vapor 6,000 lu 140 watts (F)	71,143	71,338	\$195	0.27%	
12	Mercury Vapor 8,600 lu 175 watts (F)	189,050	189,784	\$734	0.39%	
13	Mercury Vapor 21,500 lu 400 watts (F)	57,881	58,099	\$219	0.38%	
14						
15	<u>Other Facilities</u>					
16	Wood Pole	682,740	705,287	\$22,547	3.30%	
17	Concrete / Steel Poles	617,968	638,283	\$20,315	3.29%	
18	Fiberglass Pole	140,061	144,705	\$4,644	3.32%	
19	Underground conductors not under paving	299,897	305,664	\$5,767	1.92%	
20	Down Guy	63,704	64,864	\$1,160	1.82%	
21						
22	Company-Owned	\$13,969,944	\$14,065,803	\$95,859	0.69%	
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	OL-1											
2	Customer - Owned - Energy Only											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (EO)	3,828	29	111,011					\$0.82		\$0.82	\$3,493
5	Sodium Vapor 9,500 lu 100 watts (EO)	2,268	41	93,004					\$1.15		\$1.15	\$2,609
6	Sodium Vapor 16,000 lu 150 watts (EO)	3,582	60	214,916					\$1.69		\$1.69	\$6,053
7	Sodium Vapor 22,000 lu 200 watts (EO)	1,174	88	103,345					\$2.48		\$2.48	\$2,912
8	Sodium Vapor 50,000 lu 400 watts (EO)	3,002	168	504,420					\$4.73		\$4.73	\$14,202
9												
10												
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (EO)	7,591	62	470,621					\$1.75		\$1.75	\$13,284
14	Mercury Vapor 8,600 lu 175 watts (EO)	10,923	77	841,071					\$2.17		\$2.17	\$23,703
15	Mercury Vapor 21,500 lu 400 watts (EO)	1,183	160	189,230					\$4.51		\$4.51	\$5,334
16												
17	Various											
18	Energy Only - Various LP Sodium Vapor (EV4)	743	389	289,163					\$10.85		\$10.85	\$8,065
19												
20	Customer - Owned - Energy Only	34,295		2,816,781								\$79,655
21												
22	Total OL-1	5,144,881		97,899,984								\$14,049,600
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Company: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	OL-1											
2	Customer - Owned - Energy Only											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (EO)	3,828	29	111,011					\$0.83		\$0.83	\$3,158
5	Sodium Vapor 9,500 lu 100 watts (EO)	2,268	41	93,004					\$1.17		\$1.17	\$2,646
6	Sodium Vapor 16,000 lu 150 watts (EO)	3,582	60	214,916					\$1.71		\$1.71	\$6,114
7	Sodium Vapor 22,000 lu 200 watts (EO)	1,174	88	103,345					\$2.50		\$2.50	\$2,940
8	Sodium Vapor 50,000 lu 400 watts (EO)	3,002	168	504,420					\$4.78		\$4.78	\$14,351
9												
10												
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (EO)	7,591	62	470,621					\$1.76		\$1.76	\$13,389
14	Mercury Vapor 8,600 lu 175 watts (EO)	10,923	77	841,071					\$2.19		\$2.19	\$23,928
15	Mercury Vapor 21,500 lu 400 watts (EO)	1,183	160	189,230					\$4.55		\$4.55	\$5,384
16												
17	<u>Various</u>											
18	Energy Only - Various LP Sodium Vapor (EV4)	743	389	289,163					\$11.067		\$11.067	8,227
19												
20	Customer - Owned - Energy Only	<u>34,295</u>		<u>2,816,781</u>								<u>\$80,137</u>
21												
22	Total OL-1	<u>5,144,881</u>		<u>97,899,984</u>								<u>\$14,145,941</u>
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(1)	(2)	(3)	(4)	(5)
		Present to Proposed				
		Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
1	OL-1					
2	Customer - Owned - Energy Only					
3	<u>Sodium Vapor</u>					
4	Sodium Vapor 6,300 lu 70 watts (EO)	3,493	3,158	(335)	-9.58%	
5	Sodium Vapor 9,500 lu 100 watts (EO)	2,609	2,646	\$37	1.43%	
6	Sodium Vapor 16,000 lu 150 watts (EO)	6,053	\$6,114	61	1.01%	
7	Sodium Vapor 22,000 lu 200 watts (EO)	2,912	2,940	\$28	0.95%	
8	Sodium Vapor 50,000 lu 400 watts (EO)	14,202	14,351	\$149	1.05%	
9						
10						
11						
12	<u>Mercury Vapor</u>					
13	Mercury Vapor 6,000 lu 140 watts (EO)	13,284	13,389	\$106	0.79%	
14	Mercury Vapor 8,600 lu 175 watts (EO)	23,703	23,928	\$226	0.95%	
15	Mercury Vapor 21,500 lu 400 watts (EO)	5,334	5,384	\$50	0.93%	
16						
17	<u>Various</u>					
18	Energy Only - Various LP Sodium Vapor (EV4)	8,065	8,227	161	2.00%	
19						
20	Customer - Owned - Energy Only	\$79,655	80,137	\$482	0.61%	
21						
22	Total OL-1	\$14,049,600	\$14,145,941	\$96,341	0.69%	
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-2											
2												
3	SL-2M											
4	SL-2M - Non-Fuel Energy (Migrating from SL-2)											
5	SL-2M - Customers (Migrating from SL-2)											
6												
7	Subtotal SL-2M											
8												
9	SL-2											
10	SL-2 Non-Fuel Energy	10,978		32,762,626			\$0.04601				\$0.04601	\$1,507,408
11												
12	Total SL-2	10,978		32,762,626								\$1,507,408
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-2											
2												
3	SL-2M											
4	SL-2M - Non-Fuel Energy (Migrating from SL-2)			704,722			\$0.04520				\$0.04520	\$31,853
5	SL-2M - Customers (Migrating from SL-2)	234							\$14.00		\$14.00	\$3,276
6												
7	Subtotal SL-2M	234		704,722								\$35,129
8												
9	SL-2											
10	SL-2 Non-Fuel Energy	10,744		32,057,904			\$0.04637				\$0.04637	\$1,486,525
11												
12	Total SL-2	10,978		32,762,626								\$1,521,654
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF FACILITY	(2) Present to Proposed			
		(3) Present Annual Revenues	(4) Proposed Annual Revenues	(5) Revenue Increase / Decrease	(6) % Increase / Decrease
1	SL-2				
2					
3	SL-2M				
4	SL-2M - Non-Fuel Energy (Migrating from SL-2)		\$31,853	\$31,853	
5	SL-2M - Customers (Migrating from SL-2)		\$3,276	\$3,276	
6					
7	Subtotal SL-2M		35,129	\$35,129	
8					
9	SL-2				
10	SL-2 Non-Fuel Energy	\$1,507,408	\$1,486,525	(\$20,883)	(1.39%)
11					
12	Total SL-2	\$1,507,408	\$1,521,654	\$14,246	0.95%
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/17

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Tiffany C. Cohen, Manuel B. Miranda

DOCKET NO.: 160021-EI

Line No.	(1)
----------	-----

- 1
- 2
- 3
- 4 See attached schedules:
- 5 Attachment # 1 - Tariff Sheets in Legislative and Proposed Format
- 6 Attachment # 2 - Work Papers - Support for Charges
- 7 Attachment # 3 - Lighting Cost of Service and Proposed Metered Lighting Workpapers
- 8 Attachment # 4 - Derivation of Present Rates with WCEC3
- 9 Attachment # 5 - CILC/CDR Credit Adjustment
- 10 Attachment # 6 - Distribution Charges
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30

**2017 PROJECTED TEST YEAR
PROPOSED AND LEGISLATIVE
TARIFFS**

FLORIDA POWER & LIGHT COMPANY

~~Twenty-First~~Second Revised Sheet No. 4.020
Cancels ~~Twentieth~~Twenty-First Revised Sheet No. 4.020

SERVICE CHARGES

A ~~\$14.88~~25.00 service charge will be made for an initial connection.

A ~~\$17.66~~13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A ~~\$14.88~~12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A ~~\$5.11~~49.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY

~~Fourth~~^{Fifth}~~Fifth~~^{Sixth} Revised Sheet No. 4.030
Cancels ~~Fourth~~^{Fifth} Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For ~~short-term~~^{temporary} electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter \$~~297.00~~^{367.00}

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter \$~~175.00~~^{209.00}

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be a ~~contribution in aid of construction~~ payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

8 METERS

8.1 Location of Meters. The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. . If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.

8.2 Setting and Removing Meters. None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

8.3 Tampering with Meters. Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$200 for residential and non-demand commercial customers and \$1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

8.4 Meter Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

FLORIDA POWER & LIGHT COMPANY

Fifty-Third~~Fourth~~ Revised Sheet No. 8.010
Cancels Fifty-Second~~Third~~ Revised Sheet No. 8.010

INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
NSMR	Non-Standard Meter Rider	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RTR-1	Residential Time of Use Rider	8.203
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Program	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (2000 kW +69 kV or above)	8.440
CST-3	Curtable Service -Time of Use (2000 kW +69 kV or above)	8.542
CS-3	Curtable Service (2000 kW +69 kV or above)	8.545
GSLD-3	General Service Large Demand (2000 kW +69 kV or above)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +69 kV or above)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
SL-1M	Street Lighting Metered Service	8.718
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
SL-2M	Traffic Signal Metered Service	8.731
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
EFEDR	Existing Facility Economic Development Rider	8.900
CISR	Commercial/Industrial Service Rider	8.910
VSP	Voluntary Solar Partnership Pilot Program	8.930

FLORIDA POWER & LIGHT COMPANY

Forty-FourthFifth Revised Sheet No. 8.101
Cancels Forty-ThirdFourth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$7.75~~11.00

Non-Fuel Energy Charges:

Base Energy Charge	5.38 <u>45.610</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$7.75~~11.00

Non-Metered Accounts: A Customer Charge of ~~\$1.00~~6.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be ~~\$1.00~~. \$6.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-SecondThird Revised Sheet No. 8.103
 Cancels Thirty-FirstSecond Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$15.21 <u>11.00</u>	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-9.911 <u>-10.354¢</u> per kWh	-3.358 <u>-3.549¢</u> per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
General Service Load Management Program (if applicable)	See Sheet No. 8.109	
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$15.21 <u>11.00</u>	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. ~~The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS 1 or GST 1.~~

~~If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$447.87, then the Customer Charge and Minimum Charge shall be \$7.75.~~

RATING PERIODS:

- On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
 - April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.
- Off-Peak:
- All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Ninth~~Fortieth Revised Sheet No. 8.105
 Cancels ~~Thirty-Eighth~~Ninth Revised Sheet No. 8.105

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 20.24 <u>25.00</u>
Demand Charges:	
Base Demand Charge	\$ 8.26 <u>10.40</u> per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	4.934 <u>2.311</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$~~193.70~~243.40.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Fourth~~^{Fifth} Revised Sheet No. 8.107
Cancels ~~Thirty-Third~~^{Fourth} Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$26.9725.00

Demand Charges:

Base Demand Charge \$8.2610.40 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

Base Energy Charge On-Peak Period Off-Peak Period
4.1144.712 ¢ per kWh 1.045 1.248 ¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$200.43-243.40.

~~If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$404.71, then the Customer Charge and the Minimum Charge shall be \$20.24 and \$193.70, respectively.~~

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~^{January 1, 2016}2017

FLORIDA POWER & LIGHT COMPANY

~~Twelfth~~**Thirteenth** Revised Sheet No. 8.122
Cancels ~~Eleventh~~**Twelveth** Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 13.50 <u>14.00</u>
Non-Fuel Energy Charges:	
Base Energy Charge*	3- 35 <u>23.404</u> ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

Forty-Sixth~~Seventh~~ Revised Sheet No. 8.201
Cancels Forty-Fifth~~Sixth~~ Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.8710.00

Non-Fuel Charges:

Base Energy Charge:	
First 1,000 kWh	4.943- <u>5.700</u> ¢ per kWh
All additional kWh	<u>6.038-6.700</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Residential Load Control	
Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.8710.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Second~~ Third Revised Sheet No. 8.203
~~First~~ Second Revised Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$12,3610.00

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.154 <u>10.169</u> ¢ per kWh	(4.072) <u>(4.523)</u> ¢ per kWh

Additional Charges/Credits:
RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: \$12,3610.00

———— If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$269.80, then the Customer Charge and Minimum Charge shall be \$7.87. —————

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.310
Cancels ~~Twenty-Eighth~~ Ninth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 61,837 <u>5.00</u>
Demand Charges:	
Base Demand Charge	\$ 9,471 <u>2.60</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1,430 <u>1.834</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$~~4,796,836~~3,375.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~Thirtieth Revised Sheet No. 8.320
Cancels ~~Twenty-Eighth~~Ninth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$61.8375.00	
Demand Charges:		
Base Demand Charge	\$9.4712.60 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.380 <u>3.025</u> ¢ per kWh	1.035 <u>1.314</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,796.83~~6,375.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~**Thirty-First** Revised Sheet No. 8.330
~~Twenty-Ninth~~**Thirtieth** Revised Sheet No. 8.330

CURTAILABLESERVICE
(OPTIONAL)

RATESCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLYRATE:

Customer Charge: \$89.93100.00

Demand Charges:

Base Demand Charge \$9.4712.60 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge 1.4301.834 ¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$4,824.93-6,400.00.

CURTAILMENTCREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGESFORNON-COMPLIANCEOFCURTAILMENTDEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~Thirtieth Revised Sheet No. 8.340
Cancels ~~Twenty-Eighth~~Ninth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 89.93 <u>100.00</u>	
Demand Charges:		
Base Demand Charge	\$9.47 <u>12.60</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.380 <u>3.025</u> ¢ per kWh	1.035 <u>1.314</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$~~4,824.93~~6,400.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~Fourth Revised Sheet No. 8.412
 Cancels ~~Twenty-Second~~Third Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$219,222 <u>50.00</u>
Demand Charges:	
Base Demand Charge	\$9,801 <u>3.20</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1,287 <u>1.665</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,819,222~~26,650.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.420
Cancels ~~Twenty-Eighth~~ Ninth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard ~~secondary~~ or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 219,222 <u>250.00</u>	
Demand Charges:		
Base Demand Charge	\$ 9,801 <u>3.20</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2,041 <u>2.615</u> ¢ per kWh	1,003 <u>1.291</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$~~19,819,222~~26,650.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

~~Thirteenth~~**Fourteenth** Revised Sheet No. 8.425
~~Cancels Twelfth~~**Thirteenth** Revised Sheet No. 8.425

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> 500-1,999 kW	<u>HLFT-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$26.97 <u>25.00</u>	\$61.83 <u>75.00</u>	
	\$219.22 <u>250.00</u>		
Demand Charges:			
On-peak Demand Charge	\$9.83 <u>12.30</u>	\$40.03 <u>13.40</u>	
	\$40.03 <u>13.50</u>		
Maximum Demand Charge	\$2.14 <u>2.60</u>	\$2.24 <u>2.80</u>	
	\$2.24 <u>2.90</u>		
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	+617 <u>1.940</u> ¢	0.885 <u>1.174</u> ¢	
	0.810 <u>1.040</u> ¢		
Off-Peak Period per kWh	+045 <u>1.248</u> ¢	0.885 <u>1.123</u> ¢	0.810 <u>1.040</u> ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~January 1, 20162017

FLORIDA POWER & LIGHT COMPANY

Twenty-Four~~th~~^{Fifth} Revised Sheet No. 8.432
Cancel~~s~~^s Twenty-Three~~rd~~rd ~~Fourth~~ Revised Sheet No. 8.432

CURTAILABLESERVICE
(OPTIONAL)

RATESCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLYRATE:

Customer Charge:	\$ 247.32 ^{275.00}
Demand Charges:	
Base Demand Charge	\$ 9.80 ^{13.20} per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4.287 ^{1.665} ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,847.32~~^{26,675.00}.

CURTAILMENTCREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGESFORNON-COMPLIANCEOFCURTAILMENTDEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Ninth~~**Thirtieth** Revised Sheet No. 8.440
~~Cancels Twenty-Eighth~~**Ninth** Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$247.32275.00

Demand Charges:

Base Demand Charge ~~\$9.80~~ 13.20 per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

On-Peak Period Off-Peak Period
Base Energy Charge ~~-2.041~~-2.615 ¢ per kWh ~~-1.003~~-1.291 ¢ per kWh

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,847.32~~26,675.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLESERVICE
(OPTIONAL)

RATESCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLYRATE:

Customer Charge:	\$ 1,649.04 <u>3,100.00</u>
Demand Charges:	
Base Demand Charge	\$ 7.69 <u>10.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.932 <u>1.169</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENTCREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGESFORNON-COMPLIANCEOFCURTAILMENTDEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth~~Fourth~~^{Sixth} Revised Sheet No. 8.551
 Cancels Twenty-Fourth~~Fifth~~ Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service ~~to~~ required for commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 1,620.94 <u>3,075.00</u>
Demand Charges:	
Base Demand Charge	\$ 7.69 <u>10.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.932 <u>1.169¢</u> per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~ January 1, 2016 ~~2017~~

FLORIDA POWER & LIGHT COMPANY

Thirty-First~~Second~~ Revised Sheet No. 8.552
Cancels ~~Thirtieth~~**Thirty-First** Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. ~~Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available service supplied at a transmission voltage of 69 kV or higher.~~

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,620,943,075.00

Demand Charges:

Base Demand Charge \$7,6910.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.043-1.286 ¢ per kWh	0.892-1.127 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

Thirty-NinthFortieth Revised Sheet No. 8.602
Cancels Thirty-EighthNinth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$ 115.80 150.00
Non-Fuel Energy Charges:	
Base Energy Charge	-6.784--7.895¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$ 115.80 150.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$449.67 <u>725.00</u>
Demand Charges:	
Base Demand Charge	\$11.85- <u>13.90</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.661 - <u>1.875</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.651
Replaces Twenty-Fourth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLYRATE:

Delivery Voltage Level	<u>Distributionbelow69kV</u>		<u>69kV&above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level	<u>200-499kW</u>	<u>500 kW</u> <u>&above</u>	
Customer Charge:	<u>\$112.42</u> <u>125.00</u>		<u>\$168.63</u> <u>275.00</u>
\$2,220.26 <u>3,200.00</u>			
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	<u>\$3.82</u> <u>4.90</u>		<u>\$3.49</u> <u>5.50</u> None
per kW of Load Control On-Peak Demand	<u>\$1.97</u> <u>3.30</u>		<u>\$1.97</u> <u>4.00</u>
\$1.97 <u>4.40</u>			
per kW of Firm On-Peak Demand	<u>\$8.73</u> <u>12.00</u>		<u>\$8.51</u> <u>14.20</u>
\$8.65 <u>16.40</u>			
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	<u>1.42</u> <u>1.828 ¢</u>		<u>0.822</u> <u>1.272 ¢</u>
0.73 <u>1.307 ¢</u>			
Off-Peak Period charge per kWh	<u>1.42</u> <u>1.828 ¢</u>		<u>0.822</u> <u>1.272 ¢</u>
0.73 <u>1.307 ¢</u>			
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

FLORIDA POWER & LIGHT COMPANY

~~Thirteenth~~**Fourteenth** Revised Sheet No. 8.680
Cancels ~~Twelfth~~**Thirteenth** Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$84.31 <u>100.00</u>
GSDT-1, HLFT (21-499 kW)	\$84.31 <u>100.00</u>
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$140.52 <u>150.00</u>
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$56.21 <u>75.00</u>
GSLD-3, GSLDT-3	\$533.99 <u>125.00</u>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (~~\$8.205~~.26) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a ~~\$8.20~~5.26 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$1.08 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

FLORIDA POWER & LIGHT COMPANY

~~Thirteenth~~ Fourteenth Revised Sheet No. 8.715
 Cancels ~~Twelfth~~ Thirteenth Revised Sheet No. 8.715

STREETLIGHTINGRATESCHEDULE: SL-1AVAILABLE:

In all territory served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule. except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPEOFINSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:

Service includes lamp renewals, ~~patrol~~, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATIONOFSERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMERCONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~March 7, 2003~~ January 1, 2017

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~ **Thirty-First Revised Sheet No. 8.716**
~~Cancels Twenty-Ninth~~ **Thirtieth Revised Sheet No. 8.716**

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)****					
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Energy Only			
High Pressure Sodium Vapor	6,300	70	29	\$3.74	1.76	0.77	6.27	\$2.56	\$3.89	\$1.88	\$1.04	
	6.81	\$2.90	\$1.04									
	\$0.77	"	"	"	"	9,500	100	41	\$3.81			
	1.77	1.09	3.96	\$1.89	\$1.46	6.67	7.31	\$2.89	3.33	\$1.09	1.46	
"	"	16,000	150	60	\$3.93	1.80	1.59	7.32	\$3.42	\$1.59	4.08	
	\$1.92	\$2.14	8.14	\$4.04	\$2.14							
"	"	22,000	200	88	\$5.95	2.29	2.33	10.57	\$4.63	\$2.33	6.18	
	\$2.44	\$3.14	11.76	\$5.53	\$3.14							
"	"	50,000	400	168	\$6.01	2.30	4.46	12.77	\$6.77	\$4.46	6.24	
	\$2.45	\$6.00	14.69	\$8.40	\$6.00							
"	"	* 27,500	250	116	\$6.33	2.50	3.08	11.91	\$5.58	\$6.58	\$2.67	
	\$4.14	13.39	\$6.74	\$3.08	\$4.14							
"	"	* 140,000	1,000	411	\$9.53	4.48	10.90	24.91	\$15.47	\$9.90	\$4.78	\$14.68
	29.36	\$19.43	\$10.90	14.68								
Mercury Vapor	* 6,000	140	62	\$2.95	1.58	1.64	6.17	\$3.07	\$1.68	\$2.21		
	6.96	\$3.25	3.88	\$1.64	2.21							
"	"	* 8,600	175	77	\$3.00	1.58	2.04	6.62	\$3.65	\$2.04	3.12	
	\$1.68	\$2.75	7.55	\$4.42	\$2.75							
"	"	* 11,500	250	104	\$5.01	2.28	5.21	\$2.43	2.76	10.05	\$5.08	
	\$2.76	\$3.71	11.35	\$6.12	\$3.71							
"	"	* 21,500	400	160	\$4.99	2.24	4.24	11.47	\$6.52	\$4.24	5.18	
	\$2.39	\$5.71	13.28	\$8.08	\$5.71							

* These units are closed to new FPL installations.

** The non-fuel energy charge is ~~2.65~~ 23.571 ¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, ~~2017~~ 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.54	5.12
Concrete pole used only for the street lighting system	\$6.23	7.03
Fiberglass pole used only for the street lighting system	\$7.37	8.31
Steel pole used only for the street lighting system *	\$6.23	<u>\$7.03</u>
Underground conductors not under paving	3.56	<u>3.92</u> ¢ per foot
Underground conductors under paving	8.71	<u>9.58</u> ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

~~Nineteenth~~Twentieth Revised Sheet No. 8.717
 Cancels ~~Eighteenth~~Nineteenth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.7553.571¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.7553.571¢~~ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~January 1, 20162017

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$14.00

Non-Fuel Energy Charges:

<u>Base Energy Charge</u>	<u>2.748¢ per kWh</u>
<u>Conservation Charge</u>	<u>See Sheet No. 8.030</u>
<u>Capacity Payment Charge</u>	<u>See Sheet No. 8.030</u>
<u>Environmental Charge</u>	<u>See Sheet No. 8.030</u>

Additional Charges:

<u>Fuel Charge</u>	<u>See Sheet No. 8.030</u>
<u>Storm Charge</u>	<u>See Sheet No. 8.040</u>
<u>Franchise Fee</u>	<u>See Sheet No. 8.031</u>
<u>Tax Clause</u>	<u>See Sheet No. 8.031</u>

Minimum: \$14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~Seventeenth Revised Sheet No. 8.720
Cancels ~~Fifteenth~~Sixteenth Revised Sheet No. 8.720

PREMIUM LIGHTINGRATE SCHEDULE: PL-1AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~4.1941~~1.2081. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:
Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: ~~1.362~~1.402% of total work order cost.
20 years payment option: ~~0.925~~0.966% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.755 <u>3.571</u> ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

~~Seventh~~Eighth Revised Sheet No. 8.722
 Cancels ~~Sixth~~Seventh Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	<u>1.19441.2081</u>	1	<u>1.19441.2081</u>
2	<u>1.03061.0398</u>	2	<u>1.08311.0922</u>
3	<u>0.94730.9575</u>	3	<u>1.05631.0666</u>
4	<u>0.85750.8683</u>	4	<u>1.02751.0388</u>
5	<u>0.76080.7718</u>	5	<u>0.99651.0087</u>
6	<u>0.65650.6672</u>	6	<u>0.96300.9762</u>
7	<u>0.54440.5541</u>	7	<u>0.92690.9410</u>
8	<u>0.42300.4316</u>	8	<u>0.88800.9028</u>
9	<u>0.29240.2990</u>	9	<u>0.84610.8616</u>
10	<u>0.15170.1554</u>	10	<u>0.80090.8169</u>
>10	0.0000	11	<u>0.75230.7685</u>
		12	<u>0.69980.7161</u>
		13	<u>0.64320.6594</u>
		14	<u>0.58230.5980</u>
		15	<u>0.51660.5315</u>
		16	<u>0.44580.4595</u>
		17	<u>0.36950.3816</u>
		18	<u>0.28720.2972</u>
		19	<u>0.19850.2059</u>
		20	<u>0.10300.1070</u>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 2, 2013, 2017

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth~~Sixth~~ Revised Sheet No. 8.725
Cancels Twenty-Fifth~~Sixth~~ Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company ~~equipment~~ vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)					
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total	Relamping/ Energy Only***				
High Pressure Sodium Vapor	6,300	70	29	\$5.05	\$1.85	\$1.82	\$0.84	\$0.91	7.71	\$7.78	\$2.66	\$2.76
" "	9,500	100	41	\$5.16	\$1.85	\$1.82	\$1.14	\$1.28	8.15	\$8.26	\$2.99	\$3.13
" "	16,000	150	60	\$5.34	\$1.85	\$1.88	\$1.67		8.89	\$9.07	\$3.55	\$3.76
" "	22,000	200	88	\$7.77	\$2.43	\$2.39	\$2.45		12.65	\$4.88	\$2.75	
" "	50,000	400	168	\$8.27	\$2.39	\$2.35	\$4.67		15.33	\$7.06	\$5.25	
" "	12,000	150	60	\$5.74	\$5.34	\$2.15	\$1.85		9.56	\$9.07	\$3.82	\$4.03
Mercury Vapor	6,000	140	62	\$3.88	\$1.66	\$1.63	\$1.72	\$1.94	7.26	\$7.45	\$3.38	\$3.60

Twenty-Six~~th~~^{Seventh} Revised Sheet No. 8.725
 Cancels Twenty-Fifth~~Sixth~~ Revised Sheet No. 8.725

FLORIDA POWER & LIGHT COMPANY

"	"	*	8,600	175	77	\$3.90	\$1,661.63	<u>\$2,142.41</u>	7.70	<u>\$7.94</u>	\$3.80	<u>4.07</u>
								<u>\$2,142.41</u>				
"	"	*	21,500	400	160	\$6.39	\$2,342.30	<u>\$4.45</u>	13.18	<u>\$6.79</u>		
<u>\$4.45</u>	<u>\$5.00</u>		<u>\$13.69</u>	<u>\$7.34</u>	<u>\$5.00</u>							

- * These units are closed to new Company installations.
- ** The non-fuel energy charge is ~~2.7803~~^{3.125}¢ per kWh.
- *** New customer-owned facilities are closed to this rate effective January 1, 2017.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$9.69 10.01
Concrete pole and span of conductors:	\$13.08 13.51
Fiberglass pole and span of conductors:	\$15.38 15.89
Steel pole used only for the street lighting system *	\$13.08 13.51
Underground conductors (excluding trenching)	\$0.078 0.080 per foot
Down-guy, Anchor and Protector	\$9.34 9.51

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~\$9.342~~8.45 ¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

~~At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new~~

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~January 1, 20162017

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth~~Sixth~~ Revised Sheet No. 8.726
 Cancels Twenty-Fourth~~Fifth~~ Revised Sheet No. 8.726

~~luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.~~

~~—The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.~~

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

Fourth~~Third~~**Fifth** Revised Sheet No. 8.727
Cancels ~~Third~~~~Fourth~~ Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaries are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

FLORIDA POWER & LIGHT COMPANY

~~Forty-First~~Second Revised Sheet No. 8.730
 Cancels ~~Fortieth~~Forty-First Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE(Closed Schedule)RATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer, and were active prior to January 1, 2017.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	-4.5074.637 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.24 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge: _____ \$14.00

Non-Fuel Energy Charges:

<u>Base Energy Charge</u>	<u>4.520¢ per kWh</u>
<u>Conservation Charge</u>	<u>See Sheet No. 8.030</u>
<u>Capacity Payment Charge</u>	<u>See Sheet No. 8.030</u>
<u>Environmental Charge</u>	<u>See Sheet No. 8.030</u>

Additional Charges:

<u>Fuel Charge</u>	<u>See Sheet No. 8.030</u>
<u>Storm Charge</u>	<u>See Sheet No. 8.040</u>
<u>Franchise Fee</u>	<u>See Sheet No. 8.031</u>
<u>Tax Clause</u>	<u>See Sheet No. 8.031</u>

Minimum: _____ \$14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

FourthFifth Revised Sheet No. 8.743
Cancels ThirdFourth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.208. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

~~Fourth~~Fifth Revised Sheet No. 8.744
Cancels ~~Third~~Fourth Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	<u>1.402%</u> of total work order cost.*
20 years payment option:	<u>0.965%</u> of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Charge Per Month:	Company's otherwise applicable general service rate schedule.
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

FLORIDA POWER & LIGHT COMPANY

~~Third~~**Fourth** Revised Sheet No. 8.745
Cancels ~~Second~~**Third** Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.19411.1906	1	1.19411.1906
2	1.03061.0289	2	1.08311.0816
3	0.94730.9450	3	1.05631.0542
4	0.85750.8547	4	1.02751.0248
5	0.76080.7576	5	0.99650.9932
6	0.65650.6531	6	0.96300.9592
7	0.54410.5408	7	0.92690.9226
8	0.42300.4200	8	0.88800.8833
9	0.29240.2901	9	0.84610.8410
10	0.15170.1503	10	0.80090.7955
>10	0.0000	11	0.75230.7465
		12	0.69980.6939
		13	0.64320.6373
		14	0.58230.5764
		15	0.51660.5109
		16	0.44580.4405
		17	0.36950.3647
		18	0.28720.2832
		19	0.19850.1956
		20	0.10300.1014
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~**Sixteenth** Revised Sheet No. 8.750
 Cancels ~~Fourteenth~~**Fifteenth** Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:	<u>Below 69kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500kW</u>	<u>500 to 1,999kW</u>	<u>2,000kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$112.42	\$125.00	\$421.57	\$425.00
Demand Charges:	\$1,631.99	\$297.50		
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.03	\$3.76	\$3.76	N/A
Reservation Demand Charge per kW	\$1.17	\$1.39	\$1.17	\$1.39
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.57	\$0.66	\$0.57	\$0.66
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Second~~**Third** Revised Sheet No. 8.751
 Cancels ~~Twenty-First~~**Second** Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.9841.190 ¢	0.9841.190 ¢	-0.9841.190 ¢	0.9571.108 ¢
Off-Peak Period charge per kWh	0.9841.190 ¢	0.9841.190 ¢	0.9841.190 ¢	0.9571.108 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~**January 1, 2016**~~2017~~

FLORIDA POWER & LIGHT COMPANY

~~Twenty-First~~**Second** Revised Sheet No. 8.760
 Cancels ~~Twentieth~~**Twenty-First** Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$ 421.57 <u>425.00</u>	\$ 2,125.83 <u>2,975.00</u>
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$ 3.03 <u>3.76</u>	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$ 0.16 <u>0.24</u>	\$0.24
Reservation Demand Charge per kW of Firm Standby Demand	\$ 1.17 <u>1.39</u>	\$ 0.97 <u>1.14</u>
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$ 0.07 <u>0.11</u>	\$ 0.09 <u>0.11</u>
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$ 0.57 <u>0.66</u>	\$ 0.45 <u>0.34</u>
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.984¢ 1.190 ¢	0.900¢ 1.108 ¢
Off-Peak Period charge per kWh	0.984¢ 1.190 ¢	0.900¢ 1.108 ¢
Off-Peak Period charge per kWh		
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~**January 1, 2016**2017

FLORIDA POWER & LIGHT COMPANY

Fifteenth~~Sixteenth~~ Revised Sheet No. 8.820
Cancels ~~Fourteenth~~**Fifteenth** Revised Sheet No. 8.820TRANSFORMATION RIDER - TRAVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of ~~\$0.30~~(\$0.23) per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Sixty-Second~~**Third** Revised Sheet No. 8.830
 Cancels ~~Sixty-First~~**Second** Revised Sheet No. 8.830

SEASONAL DEMAND - TIME OF USE RIDER - SDTR
 (OPTIONAL)

RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>
Annual Maximum Demand	<u>21-499kW</u>	<u>500-1,999kW</u>	<u>2,000kW or greater</u>
Customer Charge:	<u>\$26,9725.00</u>	<u>\$61,8375.00</u>	<u>\$219,22250.00</u>
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	<u>\$9.6011.50</u>	<u>\$10.4713.00</u>	<u>\$10.8413.30</u>
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	<u>\$7.9210.00</u>	<u>\$9.1212.40</u>	<u>\$9.5713.20</u>
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	<u>7.2789.189 ¢</u>	<u>5.0406.614 ¢</u>	<u>4.3025.359 ¢</u>
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<u>1.3711.657 ¢</u>	<u>1.0351.314 ¢</u>	<u>0.9311.291 ¢</u>
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	<u>1.9342.311 ¢</u>	<u>1.4301.834 ¢</u>	<u>1.2871.665 ¢</u>
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~**January 1, 2016**2017

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>
Annual Maximum Demand	21-499 kW	500-1,999 kW	2,000 kW or greater
Customer Charge:	\$26,9725.00	\$61,8375.00	\$219,22250.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9,6011.50	\$40,4713.00	\$40,8413.30
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$7,9210.00	\$9,4212.40	\$9,5713.20
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	7,2789.189 ¢	5,0406.614 ¢	4,3025.359 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	4,3741.657 ¢	4,0351.314 ¢	0,9341.291 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3,8845.249 ¢	2,7103.951 ¢	2,4793.667 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	4,3741.657 ¢	4,0351.314 ¢	0,9341.291 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

SecondThird Revised Sheet No. 9.440
Cancels FirstSecond Revised Sheet No. 9.440

SURETY BOND

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WE, _____ as Principal at (mailing address) _____,
and _____, a surety company at (mailing address) _____
authorized to do business in the State of
Florida, as Surety are held and firmly bound to Florida Power & Light Company, a corporation organized and
existing under the laws of the State of Florida, its successors and assigns, in the amount of \$ _____, lawful
money of the United States of America for the payment of which the Principal and Surety, their heirs, executors,
administrators, successors and assigns are hereby jointly and severally bound.

WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Service, Florida Power
& Light Company requires the Principal to establish credit for prompt payment of its monthly utility bills, and
Principal and Florida Power & Light Company agree that Principal may do so by furnishing this surety bond for
prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;

NOW THEREFORE, the condition of this obligation is such that if the Principal shall promptly pay all
amounts which may be due by Principal to Florida Power & Light Company for utility services in the Principal's
name at any or all premises, then this obligation shall be null and void; otherwise it shall remain in full force and
effect.

PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at any time Principal's
payment, or any part thereof, of Principal's obligations to Florida Power & Light Company is rescinded or must
otherwise be restored or returned for any reason whatsoever (Including, but not limited to, insolvency, bankruptcy or
reorganization), then the Surety obligation shall, to the extent of the payment rescinded or returned, be deemed to
have continued in existence, notwithstanding such previous payment, and the Surety obligation shall continue to be
effective or be reinstated, as the case may be, as to such payment, all as though such previous payment had never
been made;

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and
of the number of premiums which shall be payable or paid, the Surety shall not be liable thereunder for a larger
amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforcement of the within
obligations in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys'
fees, including costs of and fees for appeals; and

PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by the Surety as to
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt requested to Florida
Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancellation shall not be
effective unless it includes the Principal's name and "Master Account Number _____"
written thereon.

Signed, sealed and dated this _____ day of _____.

[_____]

**Signature format in this section will vary depending on type of legal entity
(Corporation, Partnership, Joint Venture, Sole Proprietor)**

[_____]

Corporate	Surety _____	Notary
Seal	By _____ (Designated in attached Power of Attorney, If not Florida Resident, countersigned below.)	Seal
of SURETY		(Surety)

(Continued on Sheet No. 9.441)

(Continued from Sheet No. 9.950)

1.04 “Incremental Base Revenue” is actual Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.

1.05 “Incremental Capacity,” as determined by Company, is the positive difference, if any, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant’s projections of electric load at the Premises.

1.06 “Performance Guaranty Period” is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, (“In-Service Date”), and ending on the third anniversary of the In-Service Date (“Expiration Date”).

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.01 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table.

Incremental Capacity (1)	Existing Structure (2)	New Structure (3)	Total Structure (2)+(3)
a. Square Footage			
b. Requested watts/sq ft			
c. Baseline Capacity watts/sq ft			
d. Requested Capacity (in kW) (a * b / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.02 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.52. The cost of the Incremental Capacity is the positive difference, if any, between Company’s estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty (1)	Existing Structure (2)	New Structure (3)	Total Structure (2 + 3)
a. Cost of requested capacity			
b. Cost of Baseline Capacity	-0-		
c. Incremental cost (a – b)			
d. Present value factor	1.521.54	1.521.54	1.521.54
e. Performance Guaranty (c * d)			

(Continued on Sheet No. 9.952)

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover ~~23~~22% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule.

The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

FLORIDA POWER & LIGHT COMPANY

~~Sixth~~^{Seventh} Revised Sheet No. 10.015
Cancels ~~Fifth~~^{Sixth} Revised Sheet 10.015

Appendix A

**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities +671.42%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	<u>3.363.52</u>	8	<u>11.1611.42</u>	15	<u>6.016.02</u>
2	<u>6.036.30</u>	9	<u>10.8811.10</u>	16	<u>4.87</u>
3	<u>8.038.36</u>	10	<u>10.4010.58</u>	17	<u>3.703.68</u>
4	<u>9.479.82</u>	11	<u>9.769.89</u>	18	<u>2.482.47</u>
5	<u>10.4210.78</u>	12	<u>8.979.07</u>	19	<u>1.251.24</u>
6	<u>10.9811.31</u>	13	<u>8.078.14</u>	20	<u>00.00</u>
7	<u>11.2111.51</u>	14	<u>7.087.12</u>		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	<u>49.89649.351</u>	16	<u>39.17338.848</u>	31	<u>27.35927.207</u>	46	<u>14.34214.303</u>
2	<u>49.21348.684</u>	17	<u>38.42138.109</u>	32	<u>26.53026.387</u>	47	<u>13.42913.394</u>
3	<u>48.52648.013</u>	18	<u>37.66337.365</u>	33	<u>25.69625.562</u>	48	<u>12.50912.480</u>
4	<u>47.83447.336</u>	19	<u>36.90136.615</u>	34	<u>24.85624.731</u>	49	<u>11.58411.559</u>
5	<u>47.13846.656</u>	20	<u>36.13435.860</u>	35	<u>24.01023.894</u>	50	<u>10.65210.631</u>
6	<u>46.43745.970</u>	21	<u>35.36235.100</u>	36	<u>23.16023.052</u>	51	<u>9.7159.698</u>
7	<u>45.73145.280</u>	22	<u>34.58534.335</u>	37	<u>22.30322.204</u>	52	<u>8.7728.758</u>
8	<u>45.02144.584</u>	23	<u>33.80233.565</u>	38	<u>21.44121.350</u>	53	<u>7.8227.811</u>
9	<u>44.30743.885</u>	24	<u>33.01532.789</u>	39	<u>20.57420.490</u>	54	<u>6.8666.858</u>
10	<u>43.58843.180</u>	25	<u>32.22332.008</u>	40	<u>19.70419.624</u>	55	<u>5.9045.898</u>
11	<u>42.86442.470</u>	26	<u>31.42531.221</u>	41	<u>18.82218.752</u>	56	<u>4.9364.932</u>
12	<u>42.13541.756</u>	27	<u>30.62230.429</u>	42	<u>17.93817.875</u>	57	<u>3.9623.959</u>
13	<u>41.40241.036</u>	28	<u>29.81429.632</u>	43	<u>17.04716.991</u>	58	<u>2.9812.980</u>
14	<u>40.66440.312</u>	29	<u>29.00428.829</u>	44	<u>16.15416.101</u>	59	<u>1.9941.993</u>
15	<u>39.92139.583</u>	30	<u>28.18328.021</u>	45	<u>15.25015.205</u>	60	<u>1.000</u>

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Revised Sheet No. 4.020
Cancels Twenty-First Revised Sheet No. 4.020SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$49.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES**Residential Dwelling Units:**

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 4.030
Cancels Fifth Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter \$367.00

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter \$209.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

8 METERS

8.1 Location of Meters. The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. . If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.

8.2 Setting and Removing Meters. None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

8.3 Tampering with Meters. Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$200 for residential and non-demand commercial customers and \$1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

8.4 Meter Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

FLORIDA POWER & LIGHT COMPANY

Fifty-Fourth Revised Sheet No. 8.010
Cancels Fifty-Third Revised Sheet No. 8.010

INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
NSMR	Non-Standard Meter Rider	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RTR-1	Residential Time of Use Rider	8.203
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Program	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (69 kV or above)	8.440
CST-3	Curtable Service -Time of Use (69 kV or above)	8.542
CS-3	Curtable Service (69 kV or above)	8.545
GSLD-3	General Service Large Demand (69 kV or above)	8.551
GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
SL-1M	Street Lighting Metered Service	8.718
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
SL-2M	Traffic Signal Metered Service	8.731
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
EFEDR	Existing Facility Economic Development Rider	8.900
CISR	Commercial/Industrial Service Rider	8.910
VSP	Voluntary Solar Partnership Pilot Program	8.930

FLORIDA POWER & LIGHT COMPANY

Forty-Fifth Revised Sheet No. 8.101
Cancels Forty-Fourth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$11.00

Non-Fuel Energy Charges:

Base Energy Charge	5.610 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$11.00

Non-Metered Accounts: A Customer Charge of \$6.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$6.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Thirty-Third Revised Sheet No. 8.103
Cancels Thirty-Second Revised Sheet No. 8.103**

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$11.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.354¢ per kWh	3.549¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
General Service Load Management Program (if applicable)	See Sheet No. 8.109	
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$11.00	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$10.40 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.311 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$243.40.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Fifth Revised Sheet No. 8.107
Cancels Thirty-Fourth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge	\$10.40 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.712 ¢ per kWh	1.248 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$243.40.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

**Thirteenth Revised Sheet No. 8.122
Cancels Twelveth Revised Sheet No. 8.122**

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.404 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

Forty-Seventh Revised Sheet No. 8.201
Cancels Forty-Sixth Revised Sheet No. 8.201RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$10.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	5.700¢ per kWh
All additional kWh	6.700¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Control	
Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$10.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Third Revised Sheet No. 8.203
Cancels Second Revised Sheet No. 8.203**

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge:	\$10.00	
Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.169 ¢ per kWh	(4.523) ¢ per kWh
Additional Charges/Credits:		
RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$10.00	

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

FLORIDA POWER & LIGHT COMPANY

Thirtieth Revised Sheet No. 8.310
Cancels Twenty-Ninth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$12.60 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.834 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,375.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Thirtieth Revised Sheet No. 8.320
Cancels Twenty-Ninth Revised Sheet No. 8.320**

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$12.60 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.025 ¢ per kWh	1.314 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,375.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.330
Cancels Thirtieth Revised Sheet No. 8.330CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge	\$12.60 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge	1.834 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,400.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

**Thirtieth Revised Sheet No. 8.340
Cancels Twenty-Ninth Revised Sheet No. 8.340**

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$12.60 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.025 ¢ per kWh	1.314 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,400.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY**Twenty-Fourth Revised Sheet No. 8.412
Cancels Twenty-Third Revised Sheet No. 8.412**GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00
Demand Charges:	
Base Demand Charge	\$13.20 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.665 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,650.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirtieth Revised Sheet No. 8.420
Cancels Twenty-Ninth Revised Sheet No. 8.420GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00	
Demand Charges:		
Base Demand Charge	\$13.20 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.615 ¢ per kWh	1.291 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,650.00.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

**Fourteenth Revised Sheet No. 8.425
Cancels Thirteenth Revised Sheet No. 8.425**

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> 500-1,999 kW	<u>HLFT-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$250.00
Demand Charges:			
On-peak Demand Charge	\$12.30	\$13.40	\$13.50
Maximum Demand Charge	\$2.60	\$2.80	\$2.90
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.940 ¢	1.174 ¢	1.040 ¢
Off-Peak Period per kWh	1.248 ¢	1.123 ¢	1.040 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Fifth Revised Sheet No. 8.432
Cancels Twenty-Fourth Revised Sheet No. 8.432**

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$275.00
Demand Charges:	
Base Demand Charge	\$13.20 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.665 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,675.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

- If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:
1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
 2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

Thirtieth Revised Sheet No. 8.440
Cancels Twenty-Ninth Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$275.00	
Demand Charges:		
Base Demand Charge	\$13.20 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.615 ¢ per kWh	1.291¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,675.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,100.00
Demand Charges:	
Base Demand Charge	\$10.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.169¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Sixth Revised Sheet No. 8.551
Cancels Twenty-Fifth Revised Sheet No. 8.551**

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,075.00
Demand Charges:	
Base Demand Charge	\$10.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.169 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.552
Cancels Thirty-First Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,075.00	
Demand Charges:		
Base Demand Charge	\$10.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.286 ¢ per kWh	1.127¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$150.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.895¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$150.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.610
 Cancels Twenty-Fifth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$725.00
Demand Charges:	
Base Demand Charge	\$13.90 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.875¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Twenty-Sixth Revised Sheet No. 8.651
Cancels Twenty-Fifth Revised Sheet No. 8.651**

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level		500 kW	
	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$125.00	\$275.00	\$3,200.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$4.90	\$5.50	None
per kW of Load Control On-Peak Demand	\$3.30	\$4.00	\$4.40
per kW of Firm On-Peak Demand	\$12.00	\$14.20	\$16.40
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.828 ¢	1.272 ¢	1.307 ¢
Off-Peak Period charge per kWh	1.828 ¢	1.272 ¢	1.307 ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

**Fourteenth Revised Sheet No. 8.680
Cancels Thirteenth Revised Sheet No. 8.680**

**COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)**

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$100.00
GSDT-1, HLFT (21-499 kW)	\$100.00
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$150.00
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$75.00
GSLD-3, GSLDT-3	\$125.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$5.26) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a \$5.26 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$1.08 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

STREET LIGHTING

RATE SCHEDULE: SL-1

AVAILABLE:

In all territory served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:

Service includes lamp renewals, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

FLORIDA POWER & LIGHT COMPANY

**Thirty-First Revised Sheet No. 8.716
Cancels Thirtieth Revised Sheet No. 8.716**

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$) ^{****}	
	Initial Lumens/Watts			Fixtures	Mainten- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$3.89	\$1.88	\$1.04	6.81	\$2.90	\$1.04
" "	9,500	100	41	\$3.96	\$1.89	\$1.46	7.31	\$3.33	\$1.46
" "	16,000	150	60	\$4.08	\$1.92	\$2.14	8.14	\$4.04	\$2.14
" "	22,000	200	88	\$6.18	\$2.44	\$3.14	11.76	\$5.53	\$3.14
" "	50,000	400	168	\$6.24	\$2.45	\$6.00	14.69	\$8.40	\$6.00
" "	* 27,500	250	116	\$6.58	\$2.67	\$4.14	13.39	\$6.74	\$4.14
" "	* 140,000	1,000	411	\$9.90	\$4.78	\$14.68	29.36	\$19.43	\$14.68
Mercury Vapor	* 6,000	140	62	\$3.07	\$1.68	\$2.21	6.96	\$3.88	\$2.21
" "	* 8,600	175	77	\$3.12	\$1.68	\$2.75	7.55	\$4.42	\$2.75
" "	* 11,500	250	104	\$5.21	\$2.43	\$3.71	11.35	\$6.12	\$3.71
" "	* 21,500	400	160	\$5.18	\$2.39	\$5.71	13.28	\$8.08	\$5.71

* These units are closed to new FPL installations.

** The non-fuel energy charge is 3.571 ¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$5.12
Concrete pole used only for the street lighting system	\$7.03
Fiberglass pole used only for the street lighting system	\$8.31
Steel pole used only for the street lighting system *	\$7.03
Underground conductors not under paving	3.920 ¢ per foot
Underground conductors under paving	9.580 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

**Twentieth Revised Sheet No. 8.717
Cancels Nineteenth Revised Sheet No. 8.717**

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 3.571¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 3.571¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge	3.515¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.2081. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT COMPANY**Twenty-Sixth Revised Sheet No. 8.721
Cancels Twenty-Fifth Revised Sheet No. 8.721**

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
 10 years payment option: 1.402% of total work order cost.
 20 years payment option: 0.966% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	3.571 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 8.722
Cancels Seventh Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2081	1	1.2081
2	1.0398	2	1.0922
3	0.9575	3	1.0666
4	0.8683	4	1.0388
5	0.7718	5	1.0087
6	0.6672	6	0.9762
7	0.5541	7	0.9410
8	0.4316	8	0.9028
9	0.2990	9	0.8616
10	0.1554	10	0.8169
>10	0.0000	11	0.7685
		12	0.7161
		13	0.6594
		14	0.5980
		15	0.5315
		16	0.4595
		17	0.3816
		18	0.2972
		19	0.2059
		20	0.1070
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Twenty-Seventh Revised Sheet No. 8.725
Cancels Twenty-Sixth Revised Sheet No. 8.725**

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy ***	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.86	\$0.83	\$7.74	\$2.68	\$0.83
" "	9,500	100	41	\$5.16	\$1.86	\$1.17	\$8.19	\$3.02	\$1.17
" "	16,000	150	60	\$5.34	\$1.89	\$1.71	\$8.94	\$3.59	\$1.71
" "	22,000	200	88	\$7.77	\$2.44	\$2.50	\$12.71	\$4.93	\$2.50
" "	50,000	400	168	\$8.27	\$2.40	\$4.78	\$15.45	\$7.17	\$4.78
" "	* 12,000	150	60	\$5.34	\$1.89	\$1.71	\$8.94	\$3.86	\$1.71
Mercury Vapor	* 6,000	140	62	\$3.88	\$1.67	\$1.76	\$7.31	\$3.42	\$1.76
" "	* 8,600	175	77	\$3.90	\$1.67	\$2.19	\$7.76	\$3.85	\$2.19
" "	* 21,500	400	160	\$6.39	\$2.35	\$4.55	\$13.26	\$6.89	\$4.55

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.845¢ per kWh.

*** New customer-owned facilities are closed to this rate effective January 1, 2017.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$10.01
Concrete pole and span of conductors:	\$13.51
Fiberglass pole and span of conductors:	\$15.89
Steel pole used only for the street lighting system *	\$13.51
Underground conductors (excluding trenching)	\$0.080 per foot
Down-guy, Anchor and Protector	\$9.51

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$2.845 ¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.727
Cancels Fourth Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

FLORIDA POWER & LIGHT COMPANY

**Forty-Second Revised Sheet No. 8.730
Cancels Forty-First Revised Sheet No. 8.730**

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer, and were active prior to January 1, 2017.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher; at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	4.637 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.24 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge	4.520¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.2081. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.744
Cancels Fourth Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.402% of total work order cost.*
20 years payment option:	0.966% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Charge Per Month:	Company's otherwise applicable general service rate schedule.
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

FLORIDA POWER & LIGHT COMPANY

**Fourth Revised Sheet No. 8.745
Cancels Third Revised Sheet No. 8.745**

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years Payment Option</u>	<u>Termination Factor</u>	<u>Twenty (20) Years Payment Option</u>	<u>Termination Factor</u>
1	1.2081	1	1.2081
2	1.0398	2	1.0922
3	0.9575	3	1.0666
4	0.8683	4	1.0388
5	0.7718	5	1.0087
6	0.6672	6	0.9762
7	0.5541	7	0.9410
8	0.4316	8	0.9028
9	0.2990	9	0.8616
10	0.1554	10	0.8169
>10	0.0000	11	0.7685
		12	0.7161
		13	0.6594
		14	0.5980
		15	0.5315
		16	0.4595
		17	0.3816
		18	0.2972
		19	0.2059
		20	0.1070
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Sixteenth Revised Sheet No. 8.750
Cancels Fifteenth Revised Sheet No. 8.750**

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u> <u>Below 500 kW</u>	<u>SST-1(D2)</u> <u>500 to 1,999 kW</u>	<u>SST-1(D3)</u> <u>2,000 kW & Above</u>	<u>SST-1(T)</u> <u>All Levels</u>
Contract Standby Demand:				
Customer Charge:	\$125.00	\$125.00	\$425.00	\$2,975.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.76	\$3.76	\$3.76	N/A
Reservation Demand Charge per kW	\$1.39	\$1.39	\$1.39	\$1.14
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.66	\$0.66	\$0.66	\$0.34
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Third Revised Sheet No. 8.751
Cancels Twenty-Second Revised Sheet No. 8.751**

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	1.190 ¢	1.190 ¢	1.190 ¢	1.106 ¢
Off-Peak Period charge per kWh	1.190 ¢	1.190 ¢	1.190 ¢	1.106 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Second Revised Sheet No. 8.760
Cancels Twenty-First Revised Sheet No. 8.760**

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Distribution Below 69 kV ISST-1(D)</u>	<u>Transmission 69 kV & Above ISST-1(T)</u>
Customer Charge:	\$425.00	\$2,975.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$3.76	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.24	\$0.24
Reservation Demand Charge per kW of Firm Standby Demand	\$1.39	\$0.1.14
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.11	\$0.11
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.66	\$0.34
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	1.190 ¢	1.108 ¢
Off-Peak Period charge per kWh	1.190 ¢	1.108 ¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of (\$0.23) per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Sixty-Third Revised Sheet No. 8.830
Cancels Sixty-Second Revised Sheet No. 8.830SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$250.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.50	\$13.00	\$13.30
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$10.00	\$12.40	\$13.20
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	9.189 ¢	6.614 ¢	5.359 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.657 ¢	1.314 ¢	1.291 ¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	2.311 ¢	1.834 ¢	1.665 ¢
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$250.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.50	\$13.00	\$13.30
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$10.00	\$12.40	\$13.20
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	9.189 ¢	6.614 ¢	5.359 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.657 ¢	1.314 ¢	1.291 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.249 ¢	3.951 ¢	3.667 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.657 ¢	1.314 ¢	1.291 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

SURETY BOND

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WE, _____ as Principal at (mailing address) _____,
and _____, a surety company at (mailing address) _____
authorized to do business in the State of
Florida, as Surety are held and firmly bound to Florida Power & Light Company, a corporation organized and
existing under the laws of the State of Florida, its successors and assigns, in the amount of \$ _____, lawful
money of the United States of America for the payment of which the Principal and Surety, their heirs, executors,
administrators, successors and assigns are hereby jointly and severally bound.

WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Service, Florida Power
& Light Company requires the Principal to establish credit for prompt payment of its monthly utility bills, and
Principal and Florida Power & Light Company agree that Principal may do so by furnishing this surety bond for
prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;

NOW THEREFORE, the condition of this obligation is such that if the Principal shall promptly pay all
amounts which may be due by Principal to Florida Power & Light Company for utility services in the Principal's
name at any or all premises, then this obligation shall be null and void; otherwise it shall remain in full force and
effect.

PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at any time Principal's
payment, or any part thereof, of Principal's obligations to Florida Power & Light Company is rescinded or must
otherwise be restored or returned for any reason whatsoever (Including, but not limited to, insolvency, bankruptcy or
reorganization), then the Surety obligation shall, to the extent of the payment rescinded or returned, be deemed to
have continued in existence, notwithstanding such previous payment, and the Surety obligation shall continue to be
effective or be reinstated, as the case may be, as to such payment, all as though such previous payment had never
been made;

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and
of the number of premiums which shall be payable or paid, the Surety shall not be liable thereunder for a larger
amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforcement of the within
obligations in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys'
fees, including costs of and fees for appeals; and

PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by the Surety as to
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt requested to Florida
Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancellation shall not be
effective unless it includes the Principal's name and "Master Account Number _____"
written thereon.

Signed, sealed and dated this _____ day of _____.

[_____]

**Signature format in this section will vary depending on type of legal entity
(Corporation, Partnership, Joint Venture, Sole Proprietor)**

[_____]

Corporate

Surety _____

Notary

Seal

By _____

Seal

(Designated in attached Power of Attorney, If not Florida Resident,
countersigned below.)

of SURETY

(Surety)

(Continued on Sheet No. 9.441)

(Continued from Sheet No. 9.950)

1.04 “Incremental Base Revenue” is actual Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.

1.05 “Incremental Capacity,” as determined by Company, is the positive difference, if any, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant’s projections of electric load at the Premises.

1.06 “Performance Guaranty Period” is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, (“In-Service Date”), and ending on the third anniversary of the In-Service Date (“Expiration Date”).

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.01 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table.

Incremental Capacity (1)	Existing Structure (2)	New Structure (3)	Total Structure (2)+(3)
a. Square Footage			
b. Requested watts/sq ft			
c. Baseline Capacity watts/sq ft			
d. Requested Capacity (in kW) (a * b / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.02 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.52. The cost of the Incremental Capacity is the positive difference, if any, between Company’s estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty (1)	Existing Structure (2)	New Structure (3)	Total Structure (2 + 3)
a. Cost of requested capacity			
b. Cost of Baseline Capacity	-0-		
c. Incremental cost (a – b)			
d. Present value factor	1.54	1.54	1.54
e. Performance Guaranty (c * d)			

(Continued on Sheet No. 9.952)

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover 22% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

FLORIDA POWER & LIGHT COMPANY

Appendix A

Distribution Substation Facilities
Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.42%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	3.52	8	11.42	15	6.02
2	6.30	9	11.10	16	4.87
3	8.36	10	10.58	17	3.68
4	9.82	11	9.89	18	2.47
5	10.78	12	9.07	19	1.24
6	11.31	13	8.14	20	0.00
7	11.51	14	7.12		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	49.351	16	38.848	31	27.207	46	14.303
2	48.684	17	38.109	32	26.387	47	13.394
3	48.013	18	37.365	33	25.562	48	12.480
4	47.336	19	36.615	34	24.731	49	11.559
5	46.656	20	35.860	35	23.894	50	10.631
6	45.970	21	35.100	36	23.052	51	9.698
7	45.280	22	34.335	37	22.204	52	8.758
8	44.584	23	33.565	38	21.350	53	7.811
9	43.885	24	32.789	39	20.490	54	6.858
10	43.180	25	32.008	40	19.624	55	5.898
11	42.470	26	31.221	41	18.752	56	4.932
12	41.756	27	30.429	42	17.875	57	3.959
13	41.036	28	29.632	43	16.991	58	2.980
14	40.312	29	28.829	44	16.101	59	1.993
15	39.583	30	28.021	45	15.205	60	1.000

Page No.

1 Index

Base Revenue by Rate Class/Rate Schedule Calculations

2 CILC-1D
3 CILC-1G
4 CILC-IT
5 GS(T)-1
6 GSCU-1
7 GSD(T)-1
10 GSLD(T)-1
14 GSLD(T)-2
18 GSLD(T)-3
20 MET
21 OL-1
22 OS-2
23 RS(T)-1
25 SL-1
26 SL-2
27 SST-DST
29 SST-TST
30 E-8 Workpaper & Rate Design Summary
32 Customer Charge Workpaper
34 SDTR Workpaper
35 SST Workpaper
36 Transformer Credit Workpaper
37 SL-1M Metered Lighting Rate Workpaper
41 SL-2M Metered Lighting Rate Workpaper

MFR E-14 Workpapers
 RATE CLASS: CILC-1D
 2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	CILC-1D							
2	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
3	Customer	3,336	\$168.63	\$562,550	3,336	\$275.00	\$917,400	
4	On Peak	708,613,584	\$0.00822	\$5,824,804	708,613,584	\$0.01272	\$9,013,565	
5	Off Peak	1,978,806,807	\$0.00822	\$16,265,792	1,978,806,807	\$0.01272	\$25,170,423	
6	Max Demand	6,058,815	\$3.49	\$21,145,264	6,058,815	\$5.50	\$33,323,483	
7	Load Control On-Peak	4,390,087	\$2.54	\$11,150,821	4,390,087	\$4.00	\$17,560,348	
8	Firm On-Peak	671,984	\$9.08	\$6,101,615	671,984	\$14.20	\$9,542,173	
9	Transformation Credit	1,363,076	(\$0.30)	(\$408,923)	1,363,076	(\$0.23)	(\$313,507)	
10	Total			<u>\$60,641,923</u>			<u>\$95,213,883</u>	57.01%
11								
12								
13	Total			<u>\$60,641,923</u>			<u>\$95,213,883</u>	57.01%
14								
15	Target Revenues						\$34,571,961	
16	Increase						\$34,571,961	
17	Difference						\$0	
18	Adjustment						(\$0.00014)	
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								

31 **Footnotes:**

32 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
 33 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	CILC-1G							
2	56 - CILC-1G - Commercial/Industrial Load Control							
3	Customer	744	\$112.42	\$83,640	744	\$125.00	\$93,000	
4	On Peak	27,726,439	\$0.01425	\$395,102	27,726,439	\$0.01828	\$506,839	
5	Off Peak	73,897,063	\$0.01425	\$1,053,033	73,897,063	\$0.01828	\$1,350,838	
6	Max Demand	275,810	\$3.82	\$1,053,594	275,810	\$4.90	\$1,351,469	
7	Load Control On-Peak	206,603	\$2.54	\$524,772	206,603	\$3.30	\$681,790	
8	Firm On-Peak	5,776	\$9.30	\$53,717	5,776	\$12.00	\$69,312	
9	Transformation Credit	5,596	(\$0.30)	(\$1,679)	5,596	(\$0.23)	(\$1,287)	
10	Total			<u>\$3,162,179</u>			<u>\$4,051,961</u>	28.14%
11								
12								
13	Total			<u>\$3,162,179</u>			<u>\$4,051,961</u>	28.14%
14								
15	Target Revenues						\$889,782	
16	Increase						\$889,782	
17	Difference						\$0	
18	Adjustment						(\$0.00004)	
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: CILC-1T
2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	CILC-1T							
2	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
3	Customer	204	\$2,220.26	\$452,933	204	\$3,200.00	\$652,800	
4	On Peak	382,658,931	\$0.00731	\$2,797,237	382,658,931	\$0.01307	\$5,001,352	
5	Off Peak	1,125,676,383	\$0.00731	\$8,228,694	1,125,676,383	\$0.01307	\$14,712,590	
6	Load Control On-Peak	2,155,696	\$2.49	\$5,367,683	2,155,696	\$4.40	\$9,485,062	
7	Firm On-Peak	579,519	\$9.17	\$5,314,189	579,519	\$16.40	\$9,504,112	
8	Total			<u>\$22,160,736</u>			<u>\$39,355,917</u>	77.59%
9								
10								
11	Total			<u>\$22,160,736</u>			<u>\$39,355,917</u>	77.59%
12								
13	Target Revenues						\$17,195,180	
14	Increase						\$17,195,180	
15	Difference						\$0	
16	Adjustment						\$0.00003	

33 **Footnotes:**

34 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.

35 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
RATE CLASS: GS(T)-1
2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	GS(T)-1							
2	68 - GS-1 - General Service (0 - 20 kw)							
3	Customer	5,159,362	\$7.75	\$39,985,056	5,159,362	\$11.00	\$56,752,982	
4	Non-Fuel Energy	5,949,851,976	\$0.05515	\$328,134,336	5,949,851,976	\$0.05610	\$333,786,696	
5	Unmetered Service Credit	9,526	(\$6.77)	(\$64,491)	9,526	(\$5.00)	(\$47,630)	
6	NSMR - Enrollment Fee	24	\$89.00	\$2,136	24	\$89.00	\$2,136	
7	NSMR - Monthly Surcharge	3,084	\$13.00	\$40,092	3,084	\$13.00	\$40,092	
8	Total			<u>\$368,097,129</u>			<u>\$390,534,276</u>	6.10%
9								
10	69 - GST-1 - General Service Time of Use (0 - 20 kw)							
11	Customer	6,114	\$15.21	\$92,994	6,114	\$11.00	\$67,254	
12	On Peak	4,448,959	\$0.10042	\$446,764	4,448,959	\$0.10354	\$460,645	
13	Off Peak	14,491,187	\$0.03489	\$505,597.51	14,491,187	\$0.03549	\$514,292.23	
14	Total			<u>\$1,045,356</u>			<u>\$1,042,191</u>	(0.30%)
15								
16								
17	Total			<u>\$369,142,485</u>			<u>\$391,576,467</u>	6.08%
18								
19	Target Revenues						\$22,433,982	
20	Increase						\$22,433,982	
21	Difference						\$0	
22	Adjustment							
23								
24								
25	TOU revenue neutral calculation							
26	on pk class average	30%		Energy Revenue				
27	on peak	5,736,081	0.10354	\$ 593,914	0.10354			
28	off peak	13,204,065	0.03549	\$ 468,612	0.03549			
29	total at class on-pk			\$ 1,062,526				
30	total rev required at GS-1 rates	18,940,146	0.05610	\$ 1,062,542				
31	Difference			\$ (16)				
32								

Footnotes:

Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.

Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
RATE CLASS: GSCU-1
2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	GSCU-1							
2	168 - GSCU-1 - General Service Constant Usage							
3	Customer	130,561	\$13.50	\$1,762,574	130,561	\$14.00	\$1,827,854	
4	Non-Fuel Energy	70,241,818	\$0.03446	\$2,420,533	70,241,818	\$0.03404	\$2,391,031	
5	Total			<u>\$4,183,107</u>			<u>\$4,218,885</u>	0.86%
6								
7								
8	Total			<u>\$4,183,107</u>			<u>\$4,218,885</u>	0.86%
9								
10	Target Revenues						\$35,779	
11	Increase						\$35,779	
12	Difference						\$0	
13	Adjustment							
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

33 **Footnotes:**

34 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
35 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
RATE CLASS: GSD(T)-1
2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	GSD(T)-1							
2	72 - GSD-1 - General Service Demand (21 - 499 kw)							
3	Customer	1,198,265	\$20.24	\$24,252,884	1,198,265	\$25.00	\$29,956,625	
4	Non-Fuel Energy	21,577,278,972	\$0.01934	\$417,304,575	21,577,278,972	\$0.02311	\$498,650,917	
5	Demand	61,186,937	\$8.70	\$532,326,352	61,186,937	\$10.40	\$636,344,145	
6	Transformation Credit	78,320	(\$0.30)	(\$23,496)	78,320	(\$0.23)	(\$18,014)	
7	NSMR - Enrollment Fee	12	\$89.00	\$1,068	12	\$89.00	\$1,068	
8	NSMR - Monthly Surcharge	528	\$13.00	\$6,864	528	\$13.00	\$6,864	
9	Subtotal			<u>\$973,868,247</u>			<u>\$1,164,941,605</u>	
10	CDR Adder	194	\$84.31	\$16,356	194	\$100.00	\$19,400	
11	CDR Credit	48,503	(\$8.20)	(\$397,724)	48,503	(\$5.26)	(\$255,125)	
12	Total			<u>\$973,486,879</u>			<u>\$1,164,705,880</u>	19.64%
13								
14	70 - GSDT-1 - General Service Demand Time of Use (21 - 499 kw)							
15	Customer	50,146	\$26.97	\$1,352,438	50,146	\$25.00	\$1,253,650	
16	On Peak	548,337,572	\$0.04114	\$22,558,608	548,337,572	\$0.04712	\$25,837,666	
17	Off Peak	1,799,299,182	\$0.01045	\$18,802,676	1,799,299,182	\$0.01248	\$22,455,254	
18	Demand	5,126,891	\$8.70	\$44,603,952	5,126,891	\$10.40	\$53,319,666	
19	Transformation Credit	11,213	(\$0.30)	(\$3,364)	11,213	(\$0.23)	(\$2,579)	
20	Subtotal			<u>\$87,314,310</u>			<u>\$102,863,658</u>	
21	CDR Adder	1,958	\$84.31	\$165,079	1,958	\$100.00	\$195,800	
22	CDR Credit	578,746	(\$8.20)	(\$4,745,720)	578,746	(\$5.26)	(\$3,044,206)	
23	Total			<u>\$82,733,668</u>			<u>\$100,015,252</u>	20.89%
24								
25	170 - HLFT-1 - High Load Factor TOU (21 - 499 kW)							
26	Customer	10,448	\$26.97	\$281,783	10,448	\$25.00	\$261,200	
27	On Peak	269,003,112	\$0.01617	\$4,349,780	269,003,112	\$0.01940	\$5,218,660	
28	Off Peak	820,226,025	\$0.01045	\$8,571,362	820,226,025	\$0.01248	\$10,236,421	
29	Demand - On-Peak	1,757,749	\$10.27	\$18,052,082	1,757,749	\$12.30	\$21,620,313	
30	Max Demand	1,912,575	\$2.14	\$4,092,911	1,912,575	\$2.60	\$4,972,695	
31	Transformation Credit	6,525	(\$0.30)	(\$1,958)	6,525	(\$0.23)	(\$1,501)	
32	Subtotal			<u>\$35,345,960</u>			<u>\$42,307,788</u>	
33	CDR Adder	352	\$84.31	\$29,677	352	\$100.00	\$35,200	
34	CDR Credit	121,378	(\$8.20)	(\$995,302)	121,378	(\$5.26)	(\$638,450)	
35	Total			<u>\$34,380,335</u>			<u>\$41,704,538</u>	21.30%

MFR E-14 Workpapers
RATE CLASS: GSD(T)-1
2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	on pk class average	30.69%		Energy Revenue				
3	on peak	720,468,218	0.04712	\$ 33,948,462	0.04712			
4	off peak	1,627,168,536	0.01248	\$ 20,307,063	0.01248			
5	total at class on-pk			\$ 54,255,526				
6	total rev required at GSD-1 rates	\$ 2,347,636,754	0.02311	\$ 54,253,885				
7	Difference			\$ 1,640				
8								
9								
10								
11	HLFT Revenue at GSD-1 rate and target Load Factor							
12	Target Load Factor			70.00%				
13	Average Class On-Peak %			30.69%	69.31%			
14					Parent rates			
15	accounts			10,448	\$ 25.00	\$ 261,200		
16	kW	on-peak kw		1,757,749	\$ 10.40	\$ 18,280,590		
17	kWh	max pk kw *8760*70%		977,325,825	0.02311	\$ 22,586,000		
18	Total Revenue required					\$ 41,127,789		
19	Proposed HLFT Demand/Customer Rev					\$ 26,854,208		
20	Net Energy Revenue required					\$ 14,273,582		
21								
22								
23	Adjusted Energy Charges							
24	HLFT Off-Peak Energy			0.01248				
25								
26	kWh On-Peak	299,932,344	0.01940	\$ 5,818,687	0.01940			
27	kWh Off-Peak	677,393,481	0.01248	\$ 8,453,871	0.01248			
28	Total			\$ 14,272,558				
29	Difference			\$ (1,024)				

32 **Footnotes:**
33 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
34 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
RATE CLASS: GSLD(T)-1
2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	on pk class average	30.40%		Energy Revenue				
3	on peak	1,391,592,058	0.03025	\$ 42,095,660	0.03025			
4	off peak	3,185,944,683	0.01314	\$ 41,863,313	0.01314			
5	total at class on-pk			\$ 83,958,973				
6	total rev required at GSLD-1 rates	\$ 4,577,536,741	0.01834	\$ 83,952,024				
7	Difference			\$ 6,949				
8								
9								
10	HLFT Revenue at GSLD-1 rate and target Load Factor							
11	Target Load Factor			70.00%				
12	Average Class On-Peak %			30.40%	69.60%			
13					Parent rates			
14	accounts			3,430	75	\$ 257,250		
15	kW	on-peak kw		2,335,909	12.6	\$ 29,432,453		
16	kWh	max pk kw *8760*70%		1,265,949,356	0.01834	\$ 23,217,511		
17	Total Revenue required					\$ 52,907,215		
18	Proposed HLFT Demand/Customer Rev					\$ 38,495,139		
19	Net Energy Revenue required					\$ 14,412,075		
20								
21								
22	Adjusted Energy Charges							
23	HLFT Off-Peak Energy			0.01123				
24								
25	kWh On-Peak	384,854,381	0.01174	\$ 4,518,190	0.01174			
26	kWh Off-Peak	881,094,975	0.01123	\$ 9,894,697	0.01123			
27	Total			\$ 14,412,887				
28	Difference			\$ 812				
29								
30								
31								
32	Footnotes:							
33	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
34	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
 RATE CLASS: GSLD(T)-2
 2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	on pk class average	28.25%		Energy Revenue				
3	on peak	266,668,528	0.02615	\$ 6,973,382	0.02615			
4	off peak	677,297,031	0.01291	\$ 8,743,905	0.01291			
5	total at class on-pk			\$ 15,717,287				
6	total rev required at GSLD-2 rates	\$ 943,965,559	0.01665	\$ 15,717,027				
7	Difference			\$ 260				
8								
9								
10	HLFT Revenue at GSLD-2 rate and target Load Factor							
11	Target Load Factor			70.00%				
12	Average Class On-Peak %			28.25%				
13								
14	accounts			420 \$	250.00 \$	105,000		
15	kWh	on-peak kw		1,430,474 \$	13.20 \$	18,882,257		
16	kWh	max pk kw *8760*70%		747,491,311	0.01665 \$	12,445,730		
17	Total Revenue required					\$ 31,432,987		
18	Proposed HLFT Demand/Customer Rev					\$ 23,658,522		
19	Net Energy Revenue required					\$ 7,774,465		
20								
21								
22	Adjusted Energy Charges							
23	HLFT Off-Peak Energy			0.01043				
24								
25	kWh On-Peak	211,164,915	0.01033	\$ 2,181,334	0.01040			
26	kWh Off-Peak	536,326,396	0.01043	\$ 5,593,884	0.01040			
27	Total			\$ 7,775,218				
28	Difference			\$ 753				
29								
30								
31								
32	Footnotes:							
33	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
34	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: GSLD(T)-3
2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	82 - CST-3 - Curtailable Service Time of Use (2000 kw+)							
2	Customer	12	\$1,649.04	\$19,788	12	\$3,100.00	\$37,200	
3	On Peak	3,532,695	\$0.01043	\$36,846	3,532,695	\$0.01286	\$45,430	
4	Off Peak	12,657,066	\$0.00892	\$112,901	12,657,066	\$0.01127	\$142,645	
5	Demand	43,074	\$8.20	\$353,207	43,074	\$10.40	\$447,970	
6	Curtailable Credit	36,024	(\$1.93)	(\$69,526)	36,024	(\$1.93)	(\$69,526)	
7	Total			<u>\$453,216</u>			<u>\$603,719</u>	33.21%
8								
9								
10	Total			<u>\$4,561,701</u>			<u>\$5,867,332</u>	28.62%
11								
12	Target Revenues						\$1,305,631	
13	Increase						\$1,305,631	
14	Difference						\$0	
15	Adjustment						(\$0.00008)	
16								
17	TOU revenue neutral calculation							
18	on pk class average	26.38%		Energy Revenue				
19	on peak	41,369,860	0.01286	\$ 532,095	0.01286			
20	off peak	115,432,639	0.01127	\$ 1,300,926	0.01127			
21	total at class on-pk			\$ 1,833,021				
22	total rev required at GSLD-3 rates	\$ 156,802,499	0.01169	\$ 1,833,021				
23	Difference			\$0				
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
 RATE CLASS: MET
 2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	MET							
2	80 - MET - Metropolitan Transit Service(Metrorail)							
3	Customer	324	\$449.67	\$145,693	324	\$725.00	\$234,900	
4	Non-Fuel Energy	91,208,296	\$0.01661	\$1,514,970	91,208,296	\$0.01875	\$1,710,156	
5	Demand	196,070	\$12.40	\$2,431,268	196,070	\$13.90	\$2,725,373	
6	Total			<u>\$4,091,931</u>			<u>\$4,670,429</u>	14.14%
7								
8								
9	Total			<u>\$4,091,931</u>			<u>\$4,670,429</u>	14.14%
10								
11	Target Revenues						\$578,498	
12	Increase						\$578,498	
13	Difference						\$0	
14	Adjustment						\$0.00008	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
 RATE CLASS: OS-2
 2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	OS-2							
2	19 - OS-2 - Sports Field Service							
3	Customer	2,183	\$115.80	\$252,791	2,183	\$150.00	\$327,450	
4	Non-Fuel Energy	10,793,313	\$0.06847	\$739,018	10,793,313	\$0.07895	\$852,132	
5	Total			<u>\$991,810</u>			<u>\$1,179,582</u>	18.93%
6								
7								
8	Total			<u>\$991,810</u>			<u>\$1,179,582</u>	18.93%
9								
10	Target Revenues						\$187,773	
11	Increase						\$187,773	
12	Difference						\$0	
13	Adjustment							
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

33 **Footnotes:**
 34 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
 35 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
RATE CLASS: RS(T)-1
2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	first 1,000 kWh average	67.14%						
3	on pk class average	30.26%						
4	on peak	1,002,107	0.10169	\$101,904	0.10169			
5	off peak	2,309,162	-0.04523	(\$104,443)	-0.04523			
6	first 1,000 kWh	2,223,200	0.05700	\$126,722				
7	all additional kWh	1,088,069	0.06700	\$72,901				
8	Total TOU Revenue at class average			\$197,084				
9								
10	total rev required at RS-1 ave rate	\$3,311,269	0.06029	\$199,636				
11	Difference			(\$2,553)				
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: SL-2
2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS ¹	CHARGE/UNIT	\$ REVENUE	UNITS ²	CHARGE/UNIT	\$ REVENUE	
1	SL-2							
2	86 - SL-2 - Traffic Signal							
3	Customer	10,978			10,744			
4	Non-Fuel Energy	32,762,626	\$0.04601	\$1,507,408	32,057,904	\$0.04637	\$1,486,525	
5								
6	Total			<u>\$1,507,408</u>			<u>\$1,486,525</u>	(1.39%)
7								
8	186 - SL-2M Traffic Signals Metered							
9	Customer				234	\$14.00	\$3,276	
10	Non-Fuel Energy				704,722	\$0.04520	\$31,853	
11				<u>\$0</u>			<u>\$35,129</u>	
12								
13								
14	Total			<u>\$1,507,408</u>			<u>\$1,521,654</u>	0.95%
15								
16								
17	Target Revenues						\$14,246	
18	Increase						\$14,246	
19	Difference						\$0	
20	Adjustment						\$0.00002	

22 **Footnotes**
23 ¹ Before Migration
24 ² After Migration

25
26
27
28
29
30
31
32
33
34

MFR E-14 Workpapers
 RATE CLASS: SST-DST
 2017 Test Year

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2	Customer		\$421.57			\$425.00		
3	On Peak		\$0.00984			\$0.01190		
4	Off Peak		\$0.00984			\$0.01190		
5	Distribution CSD		\$3.03			\$3.76		
6	Reservation/kW		\$1.23			\$1.39		
7	Reservation/KW Interruptible		\$0.22			\$0.24		
8	Daily Demand		\$0.60			\$0.66		
9	Daily Demand Interruptible		\$0.10			\$0.11		
10	Total			<u>\$0</u>		<u>\$0</u>		0.00%
11								
12								
13	Total			<u>\$801,030</u>		<u>\$939,879</u>		17.33%
14								
15	Target Revenues					\$138,849		
16	Increase					\$138,849		
17	Difference					\$0		
18	Adjustment					(\$1.01)		
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	See SST-Workpaper							

MFR E-14 Workpapers
RATE CLASS: SST-TST
2017 Test Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	SST-TST							
2	85 - SST-1 - Standby and Supplemental Service (Transmission)							
3	Customer	168	\$1,631.99	\$274,174	168	\$2,975.00	\$499,800	
4	On Peak	20,760,416	\$0.00957	\$198,677	20,760,416	\$0.01108	\$230,025	
5	Off Peak	68,907,338	\$0.00957	\$659,443	68,907,338	\$0.01108	\$763,493	
6	Distribution CSD	2,048,676			2,048,676			
7	Reservation/kW	351,926	\$1.28	\$450,465	351,926	\$1.14	\$401,196	
8	Daily Demand	3,074,723	\$0.37	\$1,137,648	3,074,723	\$0.34	\$1,045,406	
9	CSD - Max On-Peak	1,311,346	\$1.28	\$1,678,523	1,311,346	\$1.14	\$1,494,934	
10	Total			<u>\$4,398,930</u>			<u>\$4,434,855</u>	0.82%
11								
12	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
13	Customer		\$2,125.83			\$2,975.00		
14	On Peak		\$0.00900			\$0.01108		
15	Off Peak		\$0.00900			\$0.01108		
16	Reservation/kW		\$1.03			\$1.14		
17	Reservation/KW Interruptible		\$0.30			\$0.24		
18	Daily Demand		\$0.48			\$0.34		
19	Daily Demand Interruptible		\$0.12			\$0.11		
20	Total			<u>\$0</u>			<u>\$0</u>	0.00%
21								
22								
23	Total			<u>\$4,398,930</u>			<u>\$4,434,855</u>	0.82%
24								
25	Target Revenues						\$35,924	
26	Increase						\$35,924	
27	Difference						\$0	
28	Adjustment							
29								
30								
31								
32								
33								
34	Footnotes:							
35	See SST-Workpaper							

MFR E-14 Workpapers E-8 Workpaper - 2017 Test Year		MFR E-1, Attachment 2								MFR E-1, Attachment 2		MFR E-12, MFR E-5	MFR E-5	(10) - (11) - (12)	MFR E-14, Attachment 5
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Classes	Total Rate Base	Operating Revenues	Operating Expenses	Income Taxes	Curtailment Credits	Net Operating Income	Rate of Return	Parity	Proposed Operating Revenues	Proposed Equalized Increase	Unbilled Revenues - Allocated on Sales (from E5)	Misc. Service Charges (from E5)	Proposed Increase - Base less Unbilled and Misc Svce Charges	Reverse Additional CILC/CDR Credits
1	CILC-1D	568,590,185	89,425,718	-60,801,405	-7,716,609	-6,692	20,901,011	3.68%	74%	116,593,681	27,167,963	2,997	1,911	27,163,055	9,943,455
2	CILC-1G	22,672,088	4,176,263	-2,432,193	-543,245	-262	1,200,564	5.30%	106%	4,661,017	484,755	113	121	484,520	369,910
3	CILC-1T	230,863,526	36,307,354	-25,452,898	-2,844,058	-3,491	8,006,907	3.47%	70%	48,119,990	11,812,636	1,682	1	11,810,953	5,233,924
4	GS(T)-1	1,887,185,118	381,519,718	-215,783,361	-53,213,523	-20,195	112,502,640	5.96%	120%	401,378,009	19,858,291	6,656	-28,680	19,880,315	0
5	GSCU-1	17,552,520	4,294,642	-2,244,795	-693,690	-162	1,355,995	7.73%	155%	3,974,588	-320,054	78	2,073	-322,206	0
6	GSD(T)-1	6,671,624,641	1,161,081,744	-709,177,414	-135,839,950	-78,076	315,986,304	4.74%	95%	1,364,534,496	203,452,752	28,801	105,356	203,318,595	2,200,965
7	GSLD(T)-1	2,671,888,385	389,309,711	-281,460,490	-25,810,879	206,246	82,244,589	3.08%	62%	543,014,678	153,704,967	11,718	15,190	153,678,059	4,151,523
8	GSLD(T)-2	539,400,631	79,999,170	-57,558,333	-5,476,016	73,234	17,038,055	3.16%	64%	110,320,740	30,321,570	2,805	3,440	30,315,325	1,068,987
9	GSLD(T)-3	28,634,198	4,621,045	-3,099,497	-421,049	42,223	1,142,722	3.99%	80%	5,842,262	1,221,217	193	59	1,220,965	0
10	MET	22,899,533	4,161,011	-2,441,857	-532,037	-272	1,186,845	5.18%	104%	4,692,628	531,617	102	2	531,514	0
11	OL-1	66,471,744	14,730,364	-7,096,202	-2,567,700	-36	5,066,426	7.62%	153%	13,630,399	-1,099,965	109	15,408	-1,115,482	0
12	OS-2	7,289,975	1,027,155	-764,459	-57,347	-25	205,325	2.82%	57%	1,477,614	450,458	12	13	450,433	0
13	RS(T)-1	19,344,231,932	3,652,240,399	-2,164,579,800	-462,849,293	-211,997	1,024,599,309	5.30%	106%	4,065,422,857	413,182,458	63,560	-4,001,850	417,120,748	0
14	SL-1	430,124,201	92,525,634	-57,258,980	-11,094,727	-211	24,171,716	5.62%	113%	99,447,678	6,922,044	625	2,072	6,919,346	0
15	SL-2	6,756,860	1,529,020	-758,634	-259,905	-76	510,405	7.55%	152%	1,424,705	-104,315	37	98	-104,450	0
16	SST-DST	4,755,757	822,549	-483,687	-103,109	-32	235,720	4.96%	100%	950,502	127,953	13	45	127,895	0
17	SST-TST	15,175,205	4,433,566	-1,568,648	-1,027,664	-176	1,837,077	12.11%	243%	3,073,176	-1,360,390	100	191	-1,360,681	0
18	Rate Class Total	32,536,116,498	5,922,205,062	-3,592,962,652	-711,050,802	0	1,618,191,608	4.97%	100%	6,788,559,018	866,353,956	119,603	-3,884,550	870,118,903	22,968,764

Rate Design Process

- 1) Rate design begins with the E-8 workpaper shown above. This workpaper is used to calculate proposed increases by rate class. Equalized proposed revenue requirements from MFR E-1 Attachment 2 are used as a starting point. From there, proposed rate class revenues are adjusted to comply with Commission guidelines that no class receive more than 1.5X the system average increase and that no class receive a decrease. For consistency in applying the Commission guideline that no rate class receive a decrease, each rate class was given at least a 1/2% increase.
- 2) To apply rate increases consistently across rate classes (with the exception of SST rates and lighting rates), the ratio of the increase to present base revenues (excluding revenues from charges set to unit costs or unchanged such as customer charges and curtailment credits) was applied to current demand and energy charges to calculate proposed charges. This methodology maintains the current relationships between demand and energy rates. Proposed charges were compared to unit costs per MFR E-6b to ensure their reasonableness in relation to unit costs.
- 3) Revenue neutral calculations were performed for optional rates to ensure revenue neutrality with standard rates at the class average on-peak percentage. For High Load Factor TOU (HLFT) rates, revenue neutral calculations assumed the class average on-peak percentage and a 70% load factor. Seasonal Demand TOU (SDTR) rates were calculated in the SDTR workpaper. Standby and Interruptible Standby rates (SST-D, SST-T, ISST-D and ISST-T) were calculated in the SST workpaper.
- 4) Finally, non-fuel energy rates were adjusted for rounding differences and/or to achieve the target revenue requirements by rate class. Final revenue increases achieved per rate design are shown in column (22) above.

MFR E-14 Workpapers E-8 Workpaper - 2017 Test Year		Rounding/Commission Guideline Adjustments		Additional Rounding Adjustments	Sum of (13) thru (17)	MFR E-13a, MFR E-5	(20)	(20) - (19)	(21) - (14) + (11) + (12)	(23)	(2) + (22) + 23	(22) / ((2) + (23))	(22) / (2)
Line No.	Rate Classes	Base Adjustment	Rounding adjustment	Rate Design Adjustment	Total Proposed Increase - Base FINAL	Total Present Base Revenue by Rate Class	Total Proposed Revenue per Rate Design	Total Proposed Increase - Base per Rate Design	Total Proposed Increase for MFR E-8 & E-5	Clause Revenues	Proposed Operating Revenues (with Clauses)	Percent Increase (with Clauses)	Percent Increase (without Clauses)
1	CILC-1D	-2,525,989	0	0	34,580,521	60,641,923	95,213,883	34,571,961	24,633,413	110,216,026	224,275,157	12.34%	27.55%
2	CILC-1G	0	42,839	-7,000	890,269	3,162,179	4,051,961	889,782	520,107	4,167,766	8,864,135	6.23%	12.45%
3	CILC-1T	0	1,044,273	-888,000	17,201,149	22,160,736	39,355,917	17,195,180	11,962,940	60,677,922	108,948,216	12.33%	32.95%
4	GS(T)-1	0	1,757,731	780,000	22,418,046	369,142,485	391,576,467	22,433,982	22,411,958	257,107,517	661,039,194	3.51%	5.87%
5	GSCU-1	357,993	0	0	35,787	4,183,107	4,218,885	35,779	37,931	2,862,661	7,195,233	0.53%	0.88%
6	GSD(T)-1	0	17,976,547	0	223,496,107	1,131,512,712	1,354,988,885	223,476,174	221,409,366	1,088,961,735	2,471,452,845	9.84%	19.07%
7	GSLD(T)-1	-51,060,642	0	-58,646	106,710,294	369,413,386	476,119,179	106,705,793	102,581,178	442,230,871	934,121,759	12.34%	26.35%
8	GSLD(T)-2	-7,717,877	0	0	23,666,435	75,325,160	98,988,009	23,662,850	22,600,108	103,114,922	205,714,199	12.34%	28.25%
9	GSLD(T)-3	0	107,952	-24,000	1,304,918	4,561,701	5,867,332	1,305,631	1,305,882	6,994,179	12,921,107	11.24%	28.26%
10	MET	0	46,994	0	578,508	4,091,931	4,670,429	578,498	578,601	3,842,213	8,581,825	7.23%	13.91%
11	OL-1	1,212,098	0	0	96,616	14,049,600	14,145,941	96,341	111,858	4,592,785	19,435,007	0.58%	0.76%
12	OS-2	-262,654	0	0	187,779	991,810	1,179,582	187,773	187,797	494,478	1,709,431	12.34%	18.28%
13	RS(T)-1	0	36,880,005	0	454,000,753	3,504,590,280	3,958,814,498	454,224,218	450,285,928	2,491,313,329	6,593,839,656	7.33%	12.33%
14	SL-1	0	611,779	0	7,531,125	91,266,119	98,800,876	7,534,757	7,537,455	26,309,156	126,372,245	6.34%	8.15%
15	SL-2	118,771	0	0	14,321	1,507,408	1,521,654	14,246	14,381	1,335,220	2,878,621	0.50%	0.94%
16	SST-DST	0	11,308	0	139,203	801,030	939,879	138,849	138,907	869,456	1,830,911	8.21%	16.89%
17	SST-TST	1,398,873	0	0	38,191	4,398,930	4,434,855	35,924	36,215	3,204,723	7,674,503	0.47%	0.82%
18	Rate Class Total	-58,479,428	58,479,428	-197,646	892,890,021	5,661,800,496	6,554,888,232	893,087,736	866,354,025	4,608,294,958	11,396,854,045	8.23%	14.63%

Line No.		CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	CUSTOMER									
2	Unit Costs (\$/Unit)									
3	Transmission Pull-offs	0.000000	0.000000	2,635.680788	0.000000	0.000000	0.000000	0.000000	0.000000	2,630.779597
4	Distribution - Meters	220.910243	103.871631	537.719482	3.072740	1.465927	10.770117	44.754744	238.620440	429.429202
5	Distribution - Installation on Customer Premises	0.038003	0.038001	0.000000	0.038067	0.038001	0.038028	0.038017	0.038014	0.000000
6										
7	Distribution - Services	32.233641	4.591776	0.000000	3.055849	3.054903	3.201174	6.348538	37.487674	0.000000
8	Customer - Meter Reading	20.479282	14.521433	21.390981	0.843806	0.168700	2.461747	10.214019	32.535515	19.044767
9	Customer - Collections, Service and Sales	3.287031	3.288005	3.287050	3.293907	3.289668	3.289794	3.287476	3.287230	3.286711
10	Customer - Misc Serv Revs - Field Collection	(21.500977)	(6.303321)	0.000000	(0.860095)	(0.405623)	(2.972235)	(14.386242)	(69.117639)	(26.617195)
11	Customer - Misc Serv Revs - Initial Connection	(0.020359)	0.000000	0.000000	(0.195891)	0.000000	(0.057629)	(0.027446)	(0.017970)	0.000000
12	Customer - Misc Serv Revs Connection of Existing Accounts	(0.014301)	(0.032065)	0.000000	(0.139415)	0.000000	(0.064706)	(0.031496)	(0.006312)	0.000000
13	Customer - Misc Serv Revs - Returned Check Fees	(1.080961)	0.000000	0.000000	(0.051696)	0.000000	(0.121246)	(0.273413)	0.000000	0.000000
14	Customer - Misc Serv Revs - Current Diversion	0.000000	0.000000	0.000000	(0.009375)	0.000000	(0.014120)	(0.066421)	0.000000	0.000000
15	Customer - Misc Serv Revs - Other Billings	(0.035979)	(0.035981)	(0.035977)	(0.036035)	(0.035987)	(0.036002)	(0.035988)	(0.035986)	(0.035987)
16										
17	Customer - Misc Serv Revs - Reimbursements Other	0.044740	0.066874	0.000000	0.040347	0.019629	0.038937	0.031836	0.039493	0.000000
18	Sub-Total Unit Costs (\$/Unit)	254.340361	120.006351	3,198.042324	9.052209	7.595217	16.533861	49.853624	242.830459	3,055.887096
19										
20	Present Customer Charge	\$168.63	\$112.42	\$2,220.26	\$7.75	\$13.50	\$20.24	\$61.83	\$219.22	\$1,620.94
21	Proposed Customer Charge	\$275.00	\$125.00	\$3,200.00	\$11.00	\$14.00	\$25.00	\$75.00	\$250.00	\$3,075.00
22										
23	CDR Admin - Present Charge						84.31	140.52	56.21	533.99
24	CDR Admin - Proposed Charge						100.00	150.00	75.00	125.00
25	Difference between CILC cust charge & corresponding GS(L)D rate						100.00	200.00	25.00	125.00

Footnotes

¹ For rate classes other than RS(T)-1 and GS(T)-1, the customer charge is set at the higher of current customer charge or unit cost rounded up to the nearest \$25.

² For rate classes RS(T)-1 and GS(T)-1, the customer charge is set at the higher of the current customer charge or unit cost rounded to the nearest dollar and then an additional \$2 is added.

³ The TOU customer charge is set the same as the Non-TOU customer charge as there is no longer a significant difference between TOU and Non-TOU meter costs.

⁴ Curtailable service customer charges are set to the proposed customer charge for the standard rate and then an additional \$25 is added to cover program cost.

⁵ The calculation for proposed metered lighting rate customer charges are shown on a separate workpaper.

Line No.		MET	OL-1	OS-2	RS(T)-1 ¹	SL-1	SL-2	SST-DST	SST-TST
1	CUSTOMER								
2	Unit Costs (\$/Unit)								
3	Transmission Pull-offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2,654.128474
4	Distribution - Meters	547.530654	0.000000	69.462524	2.299855	0.000000	0.000000	271.003236	328.837197
5	Distribution - Installation on Customer Premises	0.038008	0.000268	0.038019	0.038064	0.000000	0.000000	0.038011	0.000000
6									
7	Distribution - Services	138.987890	0.000000	44.573630	3.053816	0.000000	0.000000	138.889450	0.000000
8	Customer - Meter Reading	24.252901	0.000000	9.309449	0.264845	0.000000	0.000000	12.124559	14.742416
9	Customer - Collections, Service and Sales	3.288511	0.002186	3.286643	3.293079	0.000642	0.001102	3.288028	3.292175
10	Customer - Misc Serv Revs - Field Collection	0.000000	(0.005896)	(0.024018)	(0.995314)	(0.000102)	(0.000047)	(23.436582)	(43.237401)
11	Customer - Misc Serv Revs - Initial Connection	0.000000	0.000000	0.000000	(0.219366)	0.000000	0.000000	0.000000	0.000000
12	Customer - Misc Serv Revs Connection of Existing Accounts	0.000000	0.000000	0.000000	(0.256371)	0.000000	0.000000	0.000000	0.000000
13	Customer - Misc Serv Revs - Returned Check Fees	0.000000	(0.000095)	0.000000	(0.107557)	0.000000	0.000000	0.000000	0.000000
14	Customer - Misc Serv Revs - Current Diversion	0.000000	0.000000	0.000000	(0.040549)	0.000000	0.000000	0.000000	0.000000
15	Customer - Misc Serv Revs - Other Billings	(0.035987)	(0.000024)	(0.035987)	(0.036031)	(0.000007)	(0.000012)	(0.035987)	(0.035987)
16									
17	Customer - Misc Serv Revs - Reimbursements Other	0.000000	0.000030	0.045591	0.022207	0.000008	0.000013	0.000000	0.000000
18	Sub-Total Unit Costs (\$/Unit)	714.061977	-0.003531	126.655852	7.316678	0.000540	0.001057	401.870716	2,957.726875
19									
20	Present Customer Charge	\$449.67	NA	\$115.80	\$7.87	NA	NA	\$421.57	\$1,631.99
21	Proposed Customer Charge	\$725.00	NA	\$150.00	\$10.00	\$14.00	\$14.00	\$425.00	\$2,975.00
22									
23	CDR Admin - Present Charge								
24	CDR Admin - Proposed Charge								
25	Difference between CILC cust charge & corresponding GS(L)C								

Footnotes

¹ For rate classes other than RS(T)-1 and GS(T)-1, the customer charge is set at the higher of current customer charge or unit cost rounded up to the nearest \$25.

² For rate classes RS(T)-1 and GS(T)-1, the customer charge is set at the higher of the current customer charge or unit cost rounded to the nearest dollar and then an additional \$2 is added.

³ The TOU customer charge is set the same as the Non-TOU customer charge as there is no longer a significant difference between TOU and Non-TOU meter costs.

⁴ Curtailable service customer charges are set to the proposed customer charge for the standard rate and then an additional \$25 is added to cover program cost.

⁵ The calculation for proposed metered lighting rate customer charges are shown on a separate workpaper.

Line No.	Description	SDTR-1 (270/370)	SDTR-2 (264/364)	SDTR-3 (265/365)	Total
1	Billing Units				
2					
3	kW Seasonal On-Peak	742,766	822,624	70,513	
4	kW Non-Seasonal	2,070,724	2,100,070	196,611	
5	Total	2,813,490	2,922,694	267,124	
6					
7	kWh Seasonal On-Peak	24,435,312	32,112,370	4,277,342	60,825,024
8	kWh Seasonal Off-Peak	256,988,189	295,171,294	42,242,029	594,401,512
9	kWh Non-Seasonal	515,063,630	582,138,059	28,999,772	
10	kWh Non-Seasonal On-Peak	2,694,354	5,281,435	11,277,036	
11	kWh Non-Seasonal Off-Peak	12,102,436	21,498,673	60,358,432	
12	Total Billing Units	811,283,921	936,201,831	147,154,611	
13	Summer Excess (Based on GSD/GSLD Rates)	110.28%	103.35%	100.53%	
14	Summer On-Peak Energy Ratio	9%	10%	9%	9%
15					
16	Revenue Neutrality	72 - GSD-1 - General Service Demand (21 - 499 kw)	62 - GSLD-1 - General Service Large Demand (500 - 2000 kw)	63 - GSLD-2 - General Service Large Demand (2000 kw+)	
17	Proposed Customer Charge (\$)	\$25.00	\$75.00	\$250.00	
18	Proposed Demand Charge (\$/kW)	\$10.40	\$12.60	\$13.20	
19	Proposed Energy Charge (\$/kWh)	\$0.02311	\$0.01834	\$0.01665	
20	On-Peak Energy - TOU Rate	640,310,007	265,545,038	59,441,812	965,296,858
21	Off-Peak Energy - TOU Rate	1,446,132,212	607,945,265	150,973,057	2,205,050,534
22	On-Peak Energy Ratio	30.69%	30.40%	28.25%	30.45%
23	Percent Adjustment				30%
24					
25	Preliminary SDTR Rates				
26	Demand Revenue	\$29,260,296	\$36,825,944	\$3,526,037	
27	Summer Energy Revenue	\$6,503,697	\$6,002,382	\$774,548	
28	Non-Summer Energy Revenue	\$12,245,074	\$11,167,559	\$1,675,577	
29					
30	Summer Demand Charge	\$11.50	\$13.00	\$13.30	
31	Non-Summer Demand Charge	\$10.00	\$12.40	\$13.20	
32					
33	Summer On-Peak Energy Charge	\$0.09189	\$0.06614	\$0.05359	
34	Summer Off-Peak Energy Charge	\$0.01657	\$0.01314	\$0.01291	
35					
36	Non-Summer Energy Charge	\$0.02311	\$0.01834	\$0.01665	
37	Non-Summer On-Peak Energy Charge	\$0.05249	\$0.03951	\$0.03667	
38	Non-Summer Off-Peak Energy Charge	\$0.01657	\$0.01314	\$0.01291	
39					
40	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT				
41	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.				
42	DOES NOT INCLUDE OPTIONAL RATES.				

MFR E-14 Workpapers
SST Workpaper
2017 Test Year
(per order 17159, Docket No. 850673-EU)

Line No.	Description	SST-T	SST-D		ISST-T	ISST-D
1	Per Unit Customer Charge	2,958	402			
2	Proposed Customer Charge	\$ 2,975.00	\$ 425.00			
3						
4	Demand Costs - Production & Transmission	SST-T	SST-D			
5	Production - Steam	99,184	18,150			
6	Production - Nuclear	469,693	85,912			
7	Production - Other Power Supply	5,067	930			
8	Production - Other Production	662,155	120,961			
9	Production - Curtailment Credit	275	47			
10	Distribution - Land & Land Rights	0	3,735			
11	Transmission	272,852	49,827			
12	Total Production & Transmission	1,509,227	279,561	Monthly	0.24	0.24
13	Avg CP Demand	9,564	1,735	Daily	0.11	0.11
14	Per Unit Cost	\$13.15	\$13.42			
15	Adjusted for Outage Rate	\$1.32	\$1.34	10% Outage Rate		
16	Daily Demand Rate	\$0.63	\$0.64			
17						
18	Demand Costs - Distribution					
19	Distribution - Structures & Improvements	0	8,136			
20	Distribution - Overhead Conductors & Devices	0	134,663			
21	Distribution - Primary Capacitors and Regulators	0	9,062			
22	Distribution - Poles, Towers & Fixtures	0	77,225			
23	Distribution - Station Equipment	0	87,525			
24	Distribution - Underground Conduit	0	70,738			
25	Distribution - Underground Conductors & Devices	0	96,011			
26	Distribution Costs	NA	483,360			
27	CSD kW		104,916			
28	CSD Distribution unit cost		4.61			
29						
30	Reservation/Daily Rates	SST-T	SST-1D	SST-2D	SST-3D	
31	Loss Adjustment Factor	1.0218366	1.0348230	1.0348230	1.0348230	
32	Resulting kW Reservation Charge	\$1.35	\$1.39	\$1.39	\$1.39	
33	Resulting kW Daily Demand Rate	\$0.64	\$0.66	\$0.66	\$0.66	
34	CSD Distribution	0.00	4.77	4.77	4.77	
35	CSD Max on-peak	\$1.35	\$1.39	\$1.39	\$1.39	
36						
37						
38	Energy	SST-T	SST-1D	SST-2D	SST-3D	
39	Loss Adjustment Factor	1.0170052	1.0266918	1.0266918	1.0266918	
40	\$/kWh	\$0.01174	\$0.01190	\$0.01190	\$0.01190	
41						
42	Energy					
43	Revenue Requirements	SST-T	SST-1D	SST-2D	SST-3D	Unit Costs
44	Production - Steam	115,853	15,397	0.0012920	0.0012986	
45	Production - Nuclear	471,357	62,651	0.0052567	0.0052839	
46	Production - Other Production	447,391	59,428	0.0049894	0.0050121	
47	Transmission	0	0	0	0	
48	Customer - Uncollectible Accounts	0	0	0	0	
49	Sub-Total Revenue Requirements	1,034,601	137,477			
50	Energy kWh	89,667,754	11,856,926			
51	Energy kWh Rates			0.011540	0.011590	
52						

53 Note: Rate classes SST-TST and SST-DST rates are set as prescribed in Order No. 17159, Docket No. 850673-EU.

MFR E-14 Workpapers
Transformer Credit Workpaper
2017 Test Year
(per order 17159, Docket No. 850673-EU)

Line No.	Description	Amount
1	Distribution Secondary Transformer Cost (MFR E-6b)	\$ 206,306,940
2	TX Rating (MW)	74,274
3	TX Credit (per kW)	\$ (0.23)
4		
5	Current credit (per kW)	\$ (0.30)
6		
7	Difference	\$ (0.07)

MFR E-14 Workpapers
 SL-1M Metered Lighting Rate Workpaper
 2017 Test Year

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4) (5)		SL-1M Proposed per Customer (6)
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
1	Demand				
2	Revenue Requirements				
3	Production - Steam	118	117.5	0.9	
4	Production - Nuclear	560	556.0	4.1	
5	Production - Other Production	789	782.8	5.8	
6	Production - Other Power Supply	6	6.0	0.0	
7	Production - Curtailment Credit	0	0.3	0.0	
8	Transmission	325	322.4	2.4	
9	Distribution - Land & Land Rights	72	71.7	0.5	
10	Distribution - Structures & Improvements	157	156.3	1.2	
11	Distribution - Station Equipment	1,694	1682.0	12.5	
12	Distribution - Poles, Towers & Fixtures	1,574	1562.3	11.6	
13	Distrib - Overhead Conductors/Devices	3,269	3244.4	24.2	
14	Distribution - Underground Conduit	1,472	1461.5	10.9	
15	Distrib - Underground Conductors/Devices	2,153	2136.8	15.9	
16	Distrib - Primary Capacitors/Regulators	175	174.1	1.3	
17	Distribution - Secondary Transformers	713	707.7	5.3	
18	Sub-Total Revenue Requirements	13,079	12981.9	96.7	
19					
20	Billing Units (Annual)				
21	KW for Demand Classes	100.00%	99.26%	0.74%	
22	KWH for All Other Classes	560,806,958	556,660,043	4,146,915	
23	Sub-Total Billing Units (Annual)	560,806,958	556,660,043	4,146,915	

MFR E-14 Workpapers
 SL-1M Metered Lighting Rate Workpaper
 2017 Test Year

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh		SL-1M Proposed per Customer (6)
(1)	(2)	(3)	(4)	(5)	(6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
1	Unit Costs (\$/Unit)				
2	Production - Steam	0.000211	0.000211	0.000211	
3	Production - Nuclear	0.000999	0.000999	0.000998	
4	Production - Other Production	0.001406	0.001406	0.001405	
5	Production - Other Power Supply	0.000011	0.000011	0.000011	
6	Production - Curtailment Credit	0.000001	0.000001	0.000001	
7	Transmission	0.000579	0.000579	0.000579	
8	Distribution - Land & Land Rights	0.000129	0.000129	0.000129	
9	Distribution - Structures & Improvements	0.000281	0.000281	0.000281	
10	Distribution - Station Equipment	0.003022	0.003022	0.003020	
11	Distribution - Poles, Towers & Fixtures	0.002807	0.002807	0.002805	
12	Distrib - Overhead Conductors/Devices	0.005828	0.005828	0.005825	
13	Distribution - Underground Conduit	0.002625	0.002625	0.002624	
14	Distrib - Underground Conductors/Devices	0.003839	0.003839	0.003836	
15	Distrib - Primary Capacitors/Regulators	0.000313	0.000313	0.000313	
16	Distribution - Secondary Transformers	0.001271	0.001271	0.001271	
17	Sub-Total Unit Costs (\$/Unit)	0.023321	0.023321	0.023310	
18					
19	Energy				
20	Revenue Requirements				
21	Production - Steam	745	739	6	
22	Production - Nuclear	3,031	3,009	22	
23	Production - Other Production	2,875	2,854	21	
24	Customer - Uncollectible Accounts	(6)	(6)	(0)	
25	Sub-Total Revenue Requirements	6,645	6,596	49	
26					
27	Billing Units (Annual)				
28	KWH for All Rate Classes	100.00%	99.26%	0.74%	
		560,806,958	556,660,043	4,146,915	
29	Sub-Total Billing Units (Annual)	560,806,958	556,660,043	4,146,915	

MFR E-14 Workpapers
SL-1M Metered Lighting Rate Workpaper
2017 Test Year

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh		SL-1M Proposed per Customer (6)
(1)	(2)	(3)	(4)	(5)	(6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
1	Unit Costs (\$/Unit)				
2	Production - Steam	0.001328	0.001328	0.001327	
3	Production - Nuclear	0.005405	0.005405	0.005401	
4	Production - Other Production	0.005126	0.005126	0.005123	
5	Customer - Uncollectible Accounts	(0.000010)	(0.000010)	(0.000010)	
6	Sub-Total Unit Costs (\$/Unit)	0.011849	0.011849	0.011842	
7					
8	Customer				
9	Revenue Requirements				
10	Transmission Pull-Offs	0	0	0	0
11	Distribution - Meters	0	0	0	0
	Distribution - Installation on Customer's				
12	Premises	0	0	0	0
13	Distribution - Services	0	0	0	0
14	Customer - Meter Reading	0	0	0	0
15	Customer - Collections, Service and Sales	360	357	0	3
16	Customer - Field Collection - Late Pay Charges	(57)	(57)	0	(0)
17	Customer - Initial Connection Charges	0	0	0	0
	Customer - Connection of Existing Acct				
18	Charges	0	0	0	0
19	Customer - Reconnection Charges	0	0	0	0
20	Customer - Returned Check Charges	(0)	(0)	0	(0)
21	Customer - Current Diversion Charges	0	0	0	0
22	Customer - Other Billings (Charges)	(4)	(4)	0	(0)
23	Customer - Reimbursements - Other Charges	4	4	0	0
24	Sub-Total Revenue Requirements	303	300	2	2
25					
1	Billing Units (Annual)				
2	# of Bills for Metered Classes	100.00%	99.26%	0.74%	
3	KWH for Lighting Classes	560,806,958	556,660,043	4,146,915	802
4	Sub-Total Billing Units (Annual)	560,806,958	556,660,043	4,146,915	802

MFR E-14 Workpapers
SL-1M Metered Lighting Rate Workpaper
2017 Test Year

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh		SL-1M Proposed per Customer (6)
(1)	(2)	(3)	(4)	(5)	(6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
1	Unit Costs (\$/Unit)				
2	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000
3	Distribution - Meters³	0.000000	0.000000	0.000000	10.7701
	Distribution - Installation on Customer's				
4	Premises	0.000000	0.000000	0.000000	0.000000
5	Distribution - Services	0.000000	0.000000	0.000000	0.000000
6	Customer - Meter Reading	0.000000	0.000000	0.000000	0.000000
7	Customer - Collections, Service and Sales	0.000642	0.000642	0.000641	3.315611
8	Customer - Field Collection - Late Pay Charges	(0.000102)	(0.000102)	(0.000102)	(0.528067)
9	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	0.000000
	Customer - Connection of Existing Acct				
10	Charges	0.000000	0.000000	0.000000	0.000000
11	Customer - Reconnection Charges	0.000000	0.000000	0.000000	0.000000
12	Customer - Returned Check Charges	(0.000001)	(0.000001)	(0.000001)	(0.002830)
13	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	0.000000
14	Customer - Other Billings (Charges)	(0.000007)	(0.000007)	(0.000007)	(0.036284)
15	Customer - Reimbursements - Other Charges	0.000008	0.000008	0.000008	0.039626
16	Sub-Total Unit Costs (\$/Unit)	0.000540	0.000540	0.000539	13.558172
17					
18	Total kWh Unit Costs	0.035710	0.035709	0.035691	
	Remove Customer Costs for SL-1M to be				
19	recovered through customer charge			0.000539	
20	Adjusted kWh Unit Costs		0.035709	0.035152	
21					
22	Non-Fuel Energy Charge	0.02792	0.03571	0.03515	
23	SL-1M Customer Charge ¹				\$ 14.00

Footnotes:

¹ GSD(T)-1 E6b meter costs were used as a proxy for the SL-1M customer charge.

MFR E-14 Workpapers
 SL-2M Metered Lighting Rate Workpaper
 2017 Test Year
 (\$000 WHERE APPLICABLE)

(1) Line No.	(2) Description	Before Migration	After Migration		SL-2M
		Present - per kWh (3)	Proposed - per kWh (4)	Proposed - per kWh (5)	Proposed per Customer (6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Demand					
1	Revenue Requirements				
2	Production - Steam	42	41.6	0.9	
3	Production - Nuclear	201	196.8	4.3	
4	Production - Other Production	283	277.2	6.1	
5	Production - Other Power Supply	2	2.1	0.0	
6	Production - Curtailment Credit	0	0.1	0.0	
7	Transmission	117	114.2	2.5	
8	Distribution - Land & Land Rights	2	1.9	0.0	
9	Distribution - Structures & Improvements	4	4.1	0.1	
10	Distribution - Station Equipment	45	43.9	1.0	
11	Distribution - Poles, Towers & Fixtures	42	40.8	0.9	
12	Distrib - Overhead Conductors/Devices	87	84.7	1.9	
13	Distribution - Underground Conduit	39	38.2	0.8	
14	Distrib- Underground Conductors/Devices	57	55.8	1.2	
15	Distrib - Primary Capacitors/Regulators	5	4.6	0.1	
16	Distribution - Secondary Transformers	19	18.5	0.4	
17	Sub-Total Revenue Requirements	945	924.6	20.3	
18					
19	Billing Units (Annual)				
20	KW for Demand Classes	100%	97.85%	2.15%	
21	KWH for All Other Classes	32,762,626	32,057,904	704,722	
22	Sub-Total Billing Units (Annual)	32,762,626	32,057,904	704,722	
23					
24	Unit Costs (\$/Unit)				
25	Production - Steam	0.001297	0.001297	0.001297	
26	Production - Nuclear	0.006139	0.006139	0.006139	
27	Production - Other Production	0.008648	0.008648	0.008648	
28	Production - Other Power Supply	0.000066	0.000066	0.000066	
29	Production - Curtailment Credit	0.000003	0.000003	0.000003	
30	Transmission	0.003563	0.003563	0.003563	
31	Distribution - Land & Land Rights	0.000059	0.000059	0.000059	
32	Distribution - Structures & Improvements	0.000127	0.000127	0.000127	
33	Distribution - Station Equipment	0.001371	0.001371	0.001371	
34	Distribution - Poles, Towers & Fixtures	0.001274	0.001274	0.001274	
35	Distribution - Underground Conduit	0.002641	0.002641	0.002641	
36	Distrib- Underground Conductors/Devices	0.001192	0.001192	0.001192	
37	Distrib - Primary Capacitors/Regulators	0.001742	0.001742	0.001742	
38	Distribution - Secondary Transformers	0.000142	0.000142	0.000142	
39	Sub-Total Unit Costs (\$/Unit)	0.028841	0.028840	0.028840	
40					
41	Energy				
42	Revenue Requirements				
43	Production - Steam	44	43	1	
44	Production - Nuclear	177	173	4	
45	Production - Other Production	168	164	4	
46	Customer - Uncollectible Accounts	0	0	0	
47	Sub-Total Revenue Requirements	389	380	8	
48					
49	Billing Units (Annual)				
50	KWH for All Rate Classes	100.00%	97.85%	2.15%	
51		32,762,626	32,057,904	704,722	
52	Sub-Total Billing Units (Annual)	32,762,626	32,057,904	704,722	
53					
54	Unit Costs (\$/Unit)				
55	Production - Steam	0.001329	0.001329	0.001329	
56	Production - Nuclear	0.005407	0.005407	0.005407	
57	Production - Other Production	0.005130	0.005130	0.005130	
58	Customer - Uncollectible Accounts	0.000000	0.000000	0.000000	
59	Sub-Total Unit Costs (\$/Unit)	0.011865	0.011865	0.011865	
60					

MFR E-14 Workpapers
SL-2M Metered Lighting Rate Workpaper
2017 Test Year
(\$000 WHERE APPLICABLE)

(1) Line No.	(2) Description	Before Migration	After Migration		SL-2M
		Present - per kWh (3)	Proposed - per kWh (4)	SL-2M (5)	Proposed per Customer (6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
1	Customer				
2	Revenue Requirements				
3	Transmission Pull-Offs	0	0	0	0
4	Distribution - Meters	0	0	0	0
5	Distribution - Installation on Customer's Premises	0	0	0	0
6	Distribution - Services	0	0	0	0
7	Customer - Meter Reading	0	0	0	0
8	Customer - Collections, Service and Sales	36	35	1	1
9	Customer - Field Collection - Late Pay Charges	(2)	(2)	(0)	(0)
10	Customer - Initial Connection Charges	0	0	0	0
11	Customer - Connection of Existing Acct Charges	0	0	0	0
12	Customer - Reconnection Charges	0	0	0	0
13	Customer - Returned Check Charges	0	0	0	0
14	Customer - Current Diversion Charges	0	0	0	0
15	Customer - Other Billings (Charges)	(0)	(0)	(0)	(0)
16	Customer - Reimbursements - Other Charges	0	0	0	0
17	Sub-Total Revenue Requirements	35	34	1	1
18					
19	Billing Units (Annual)				
20	# of Bills for Metered Classes		97.85%	2.15%	
21	KWH for Lighting Classes	32,762,626	32,057,904	704,722	234
22	Sub-Total Billing Units (Annual)	32,762,626	32,057,904	704,722	234
23					
24	Unit Costs (\$/Unit)				
25	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000
26	Distribution - Meters²	0.000000	0.000000	0.000000	10.7701
27	Distribution - Installation on Customer's Premises	0.000000	0.000000	0.000000	0.000000
28	Distribution - Services	0.000000	0.000000	0.000000	0.000000
29	Customer - Meter Reading	0.000000	0.000000	0.000000	0.000000
30	Customer - Collections, Service and Sales	0.001102	0.001102	0.001102	3.319786
31	Customer - Field Collection - Late Pay Charges	(0.000047)	(0.000047)	(0.000047)	(0.141239)
32	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	0.000000
33	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	0.000000
34	Customer - Reconnection Charges	0.000000	0.000000	0.000000	0.000000
35	Customer - Returned Check Charges	0.000000	0.000000	0.000000	0.000000
36	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	0.000000
37	Customer - Other Billings (Charges)	(0.000012)	(0.000012)	(0.000012)	(0.036325)
38	Customer - Reimbursements - Other Charges	0.000013	0.000013	0.000013	0.040043
39	Sub-Total Unit Costs (\$/Unit)	0.001057	0.001057	0.001057	13.952382
40					
41	Total kWh Unit Costs	0.041763	0.041762	0.041762	
42	Remove Customer Costs for SL-2M to be recovered				
43	through customer charge			0.001057	
44	Adjusted kWh Unit Costs		0.041762	0.040705	
45	Non-Fuel Energy Charge ²	0.04601	0.04176	0.04071	
46	SL-2M Customer Charge ¹				\$ 14.00

Footnotes:

¹ GSD(T)-1 E6b meter costs were used as a proxy for the SL-2M customer charge.

² Unit cost is the starting point for SL-2 energy rates. The SL-2 rate calculation shows that an adjustment was necessary to achieve the class increase.

2016 Cost of Service

**COST OF SERVICE
 STREET LIGHTS**

LUMINAIRES (total charge for FPL owned unit)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$6.27	\$6.52	\$6.96	\$6.98	\$5.99	\$6.02	\$8.16	\$6.77	8%
100 Watts	9,500	\$6.67	\$6.80	\$7.35	\$7.38	\$6.30	\$6.23	N/A	\$6.81	2%
150 Watts	16,000	\$7.32	\$7.45	\$7.90	\$7.92	\$6.73	\$6.74	N/A	\$7.35	0%
200 Watts	22,000	\$10.57	N/A	\$11.33	\$11.32	N/A	N/A	\$10.21	\$10.95	4%
400 Watts	50,000	\$12.77	N/A	\$13.66	\$13.51	N/A	N/A	\$12.45	\$13.21	3%
250 Watts*	27,500	\$11.91	N/A	\$12.69	N/A	\$10.11	N/A	N/A	\$11.40	-4%
1000 Watts*	140,000	\$24.91	N/A	\$27.05	N/A	N/A	N/A	N/A	\$27.05	9%

POLES

Type	Current	20	30	35	40	45	50	Average	% Difference
Wood	\$4.54	N/A	\$18.05	\$19.93	\$20.43	\$22.79	\$26.42	\$21.52	374%
Concrete OH	\$6.23	N/A	\$22.63	\$23.32	\$29.36	\$30.73	\$32.99	\$27.81	346%
Concrete UG	\$6.23	\$11.80	\$14.57	\$15.32	\$22.05	\$23.49	\$25.81	\$18.84	202%
Fiberglass	\$7.37	\$8.72	N/A	N/A	N/A	N/A	N/A	\$8.72	18%

CONDUCTORS

	Current (per foot)	(per foot) Proposed	% Difference
Conductors Not Under Paving	\$0.0356	\$0.0886	149%
Conductors Under Paving	\$0.0871	\$0.2256	159%

* These units are closed to new installations.

Fixture charge (fixtures only cost)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$3.74	\$3.04	\$3.38	\$3.40	\$2.63	\$2.65	\$4.32	\$3.24	-13%
100 Watts	9,500	\$3.81	\$3.04	\$3.47	\$3.49	\$2.65	\$2.60	N/A	\$3.05	-20%
150 Watts	16,000	\$3.93	\$3.15	\$3.50	\$3.52	\$2.59	\$2.60	N/A	\$3.07	-22%
200 Watts	22,000	\$5.95	N/A	\$5.67	\$5.66	N/A	N/A	\$4.80	\$5.38	-10%
400 Watts	50,000	\$6.61	N/A	\$5.81	\$5.69	N/A	N/A	\$4.87	\$5.46	-17%
250 Watts*	27,500	\$6.63	N/A	\$6.10	N/A	\$4.09	N/A	N/A	\$5.10	-23%
1000 Watts*	140,000	\$9.53	N/A	\$11.22	N/A	N/A	N/A	N/A	\$11.22	18%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$1.76	\$2.68	\$2.78	\$2.78	\$2.56	\$2.57	\$3.04	\$2.74	55%
100 Watts	9,500	\$1.77	\$2.67	\$2.79	\$2.80	\$2.56	\$2.54	N/A	\$2.67	51%
150 Watts	16,000	\$1.80	\$2.71	\$2.81	\$2.81	\$2.55	\$2.55	N/A	\$2.69	49%
200 Watts	22,000	\$2.29	N/A	\$3.43	\$3.43	N/A	N/A	\$3.18	\$3.35	46%
400 Watts	50,000	\$2.30	N/A	\$3.47	\$3.44	N/A	N/A	\$3.20	\$3.37	47%
250 Watts*	27,500	\$2.50	N/A	\$3.57	N/A	\$3.00	N/A	N/A	\$3.29	31%
1000 Watts*	140,000	\$4.48	N/A	\$5.49	N/A	N/A	N/A	N/A	\$5.49	23%

Non-Fuel Energy Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$0.77	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	4%
100 Watts	9,500	\$1.09	\$1.09	\$1.09	\$1.09	\$1.09	\$1.09	N/A	\$1.09	0%
150 Watts	16,000	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	N/A	\$1.59	0%
200 Watts	22,000	\$2.33	N/A	\$2.23	\$2.23	N/A	N/A	\$2.23	\$2.23	-4%
400 Watts	50,000	\$4.46	N/A	\$4.38	\$4.38	N/A	N/A	\$4.38	\$4.38	-2%
250 Watts*	27,500	\$3.08	N/A	\$3.02	N/A	\$3.02	N/A	N/A	\$3.02	-2%
1000 Watts*	140,000	\$10.90	N/A	\$10.34	N/A	N/A	N/A	N/A	\$10.34	-5%

Relamping plus non-fuel energy charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$2.56	\$2.61	\$2.61	\$2.61	\$2.61	\$2.61	\$2.61	\$2.61	2%
100 Watts	9,500	\$2.89	\$2.89	\$2.89	\$2.89	\$2.89	\$2.89	N/A	\$2.89	0%
150 Watts	16,000	\$3.42	\$3.40	\$3.40	\$3.40	\$3.40	\$3.40	N/A	\$3.40	-1%
200 Watts	22,000	\$4.63	N/A	\$4.04	\$4.04	N/A	N/A	\$4.04	\$4.04	-13%
400 Watts	50,000	\$6.77	N/A	\$6.19	\$6.19	N/A	N/A	\$6.19	\$6.19	-9%
250 Watts*	27,500	\$5.58	N/A	\$4.85	N/A	\$4.85	N/A	N/A	\$4.85	-13%
1000 Watts*	140,000	\$15.47	N/A	\$12.63	N/A	N/A	N/A	N/A	\$12.63	-18%

Mercury Vapor

Wattage	Lumens	KWH/Mo	Current energy only	Current FPL owned total	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
140 Watts*	6,000	62	\$1.69	\$5.84	\$2.28	\$1.64	\$5.79
175 Watts*	8,600	77	\$2.10	\$6.28	\$2.69	\$2.04	\$6.22
250 Watts*	11,500	104	\$2.83	\$9.59	\$3.47	\$2.76	\$9.52
400 Watts*	21,500	160	\$4.35	\$11.06	\$4.97	\$4.24	\$10.95

2016 Cost of Service

**COST OF SERVICE
 OUTDOOR LIGHTS**

LUMINAIRES

Watts (Max)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2010 Average	% Difference
70 Watts	6,300	\$6.37	\$6.44	\$6.87	\$6.90	\$5.93	\$5.95	\$8.06	\$6.69	5%
100 Watts	9,500	\$6.82	\$6.73	\$7.28	\$7.30	\$6.24	\$6.18	N/A	\$6.74	-1%
150 Watts	16,000	\$7.56	\$7.39	\$7.83	\$7.86	\$6.69	\$6.70	N/A	\$7.29	-4%
200 Watts	22,000	\$10.85	N/A	\$11.21	\$11.19	N/A	N/A	\$10.11	\$10.84	0%
400 Watts	50,000	\$13.61	N/A	\$13.55	\$13.40	N/A	N/A	\$12.37	\$13.11	-4%

POLES

Type	Current	20	30	35	40	45	50	2010 Average	% Difference
Wood	\$3.51	N/A	\$17.70	\$19.54	\$20.03	\$22.35	\$25.90	\$21.10	501%
Concrete OH	\$4.72	N/A	\$22.19	\$22.87	\$28.79	\$30.13	\$32.35	\$27.27	478%
Concrete UG	\$4.72	\$11.57	\$14.28	\$15.03	\$21.62	\$23.03	\$25.31	\$18.47	291%
Fiberglass	\$5.55	\$8.55	N/A	N/A	N/A	N/A	N/A	\$8.55	54%

CONDUCTORS

	Current (per foot)	Proposed (per foot)	% Difference
Underground Conductors (including trenching)	\$0.017	\$0.030	77%

DOWN GUY, ANCHOR AND PROTECTOR

	Current	2010	% Difference
DOWN GUY	\$2.04	\$4.21	106%

Charge For Customer Owned

Wattage (HPSV)	Lumens	Current Relamping /Energy	Relamping /Energy Proposed	% Difference	Current Energy Only	Energy Only Proposed	% Difference
70 Watts	6,300	\$0.97	\$2.61	169%	\$0.85	\$0.80	-6%
100 Watts	9,500	\$1.16	\$2.90	150%	\$1.20	\$1.10	-9%
150 Watts	16,000	\$1.44	\$3.42	138%	\$1.76	\$1.61	-9%
200 Watts	22,000	\$1.88	\$4.06	116%	\$2.58	\$2.25	-13%
400 Watts	50,000	\$3.12	\$6.23	100%	\$4.93	\$4.42	-10%
150 Watts*	12,000	\$1.65	\$3.66	122%	\$1.76	\$1.61	-9%

Wattage (MV)	Lumens	Current Relamping /Energy	Relamping /Energy Proposed	% Difference	Current Energy Only	Energy Only Proposed	% Difference
140 Watts*	6,000	\$1.47	\$3.90	165%	\$1.82	\$1.66	-9%
175 Watts*	8,600	\$1.70	\$4.30	153%	\$2.26	\$2.06	-9%
400 Watts*	21,500	\$2.98	\$6.56	120%	\$4.69	\$4.28	-9%

These units are closed to new installations.
 Current COS will apply. These luminaires are no longer purchased.
 These luminaires will be relamped until luminaire fails.
 They will then be replaced with the appropriate HPSV luminaire.

Fixture Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$4.49	\$3.04	\$3.38	\$3.40	\$2.63	\$2.65	\$4.32	\$3.24	-28%
100 Watts	9,500	\$4.59	\$3.04	\$3.47	\$3.49	\$2.65	\$2.60	N/A	\$3.05	-34%
150 Watts	16,000	\$4.75	\$3.15	\$3.50	\$3.52	\$2.59	\$2.60	N/A	\$3.07	-35%
200 Watts	22,000	\$6.91	N/A	\$5.67	\$5.66	N/A	N/A	\$4.80	\$5.38	-22%
400 Watts	50,000	\$7.35	N/A	\$5.81	\$5.69	N/A	N/A	\$4.87	\$5.46	-26%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$1.03	\$2.60	\$2.69	\$2.70	\$2.50	\$2.50	\$2.94	\$2.66	158%
100 Watts	9,500	\$1.03	\$2.59	\$2.71	\$2.71	\$2.49	\$2.48	N/A	\$2.60	152%
150 Watts	16,000	\$1.05	\$2.63	\$2.72	\$2.73	\$2.49	\$2.49	N/A	\$2.61	149%
200 Watts	22,000	\$1.36	N/A	\$3.29	\$3.28	N/A	N/A	\$3.06	\$3.21	136%
400 Watts	50,000	\$1.34	N/A	\$3.32	\$3.29	N/A	N/A	\$3.08	\$3.23	141%

Non-fuel Energy Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$0.85	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	-6%
100 Watts	9,500	\$1.20	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	N/A	\$1.10	-8%
150 Watts	16,000	\$1.76	\$1.61	\$1.61	\$1.61	\$1.61	\$1.61	N/A	\$1.61	-9%
200 Watts	22,000	\$2.58	N/A	\$2.25	\$2.25	N/A	N/A	\$2.25	\$2.25	-13%
400 Watts	50,000	\$4.93	N/A	\$4.42	\$4.42	N/A	N/A	\$4.42	\$4.42	-10%

Mercury Vapor

Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total Current	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
140 Watts*	6,000	62	\$1.82	\$6.20	\$1.83	\$1.64	\$6.02
175 Watts*	8,600	77	\$2.26	\$6.66	\$2.11	\$2.04	\$6.44
400 Watts*	21,500	160	\$4.69	\$11.68	\$3.65	\$4.24	\$11.23

MFR E-14 Workpapers
 Lighting Workpapers - Metered Lighting Rates
 2017 Test Year/2018 Subsequent Year

SL-1 - Before Migration		unit	2015	2016	2017	2018	Assumptions:
	kWh*		516,117,442	542,843,113	552,412,010	562,385,187	- Adjusted Rate Class level kWh and Customers to remove PL-1 based on PL-1 # of customers and kWh per historical billing data - kWh per customer is total kWh / # customer bills
Existing rate: SL-1 Forecast less PL-1	# Customer Bills*		103,199	105,200	106,837	108,427	
SL-1 kWh per customer bill			5,001	5,160	5,171	5,187	

SL-1M - After Migration		unit	2015	2016	2017	2018	Assumptions:
kWh Migration to SL-1M	kWh*				4,146,915	8,467,781	- Sales (kWh) migration to SL-1M equals forecasted increases in kWh sales for SL-1 Energy Only customers
Customer Bill Migration to SL-1M	# Customer Bills*				802	1,633	- Customer Bill migration to SL-1M is SL-1M kWh sales divided by SL-1 kWh sales per customer
SL-1M kWh per customer bill					5,171	5,187	- kWh per customer is total kWh / # customer bills

SL-1 - After Migration		unit	2015	2016	2017	2018	Assumptions:
SL-1 After Migration	kWh*		516,117,442	542,843,113	548,265,095	553,917,406	- Sales (kWh) for SL-1 after migration is SL-1 kWh before migration less SL-1M sales
	# Customer Bills*		103,199	105,200	106,035	106,794	- Customer Bills for SL-1 after migration is SL-1 customer bills before migration less SL-1M customer bills
SL-1 kWh per customer bill					5,171	5,187	- kWh per customer is total kWh / # customer bills

SL-2 - Before Migration		unit	2015	2016	2017	2018	Assumptions:
Existing rate: SL-2 Traffic Lights Forecast	kWh		31,398,063	32,057,904	32,762,626	33,455,312	- Per Revenue forecast for SL-2 - kWh per customer is total kWh / # customer bills
	# Customer Bills		10,516	10,744	10,978	11,208	
SL-2 kWh per customer bill			2,986	2,984	2,984	2,985	

SL-2M - After Migration		unit	2015	2016	2017	2018	Assumptions:
Proposed metered rate: SL-2 Traffic Lights	kWh				704,722	1,397,408	- Forecasted new Sales (kWh) move to SL-2M rate
	# Customer Bills				234	464	- Forecasted new Customer Bills (kWh) move to SL-2M rate
SL-1 rate kWh per customer bill					3,012	3,012	- kWh per customer is total kWh / # customer bills

SL-2 - After Migration		unit	2015	2016	2017	2018	Assumptions:
SL-2 After Migration	kWh		31,398,063	32,057,904	32,057,904	32,057,904	- Sales (kWh) for SL-2 after migration is SL-2 kWh before migration less SL-2M sales
	# Customer Bills		10,516	10,744	10,744	10,744	- Customer Bills for SL-2 after migration is SL-2 customer bills before migration less SL-2M customer bills
SL-2 rate kWh per customer bill					2,984	2,984	- kWh per customer is total kWh / # customer bills

* without PL-1

MFR E-14 Workpapers
 Lighting Workpapers - Metered Lighting Rate Forecast
 2017 Test Year/2018 Subsequent Year

From: Street Light Forecast - For MFR		Per Revenue Forecast (Before Migration)						SL-1M 2017		SL-1M 2018		SL-1 2017		SL-1 2018	
		Units		kWh		Customer Owned Only Units	Customer Owned Only kWh	Customer Owned Only Units	Customer Owned Only kWh	Company and Customer Owned Units	Company and Customer Owned kWh	Company and Customer Owned Units	Company and Customer Owned kWh		
Line No.	Fixtures	Dec 2016	Dec 2017	Dec 2018	Dec 2016									Dec 2017	Dec 2018
1	Mercury Vapor 11,500 lu 250 watts (EO)	28,162	28,705	29,270	2,928,844	2,985,284	3,044,089	543	56,440	1,108	115,245	28,162	2,928,844		
2	Mercury Vapor 21,500 lu 400 watts (EO)	22,697	23,135	23,591	3,631,585	3,701,591	3,774,506	438	70,005	893	142,921	22,697	3,631,585		
3	Mercury Vapor 6,000 lu 140 watts (EO)	5,261	5,362	5,468	326,162	332,447	338,997	101	6,285	207	12,836	5,261	326,162		
4	Mercury Vapor 8,600 lu 175 watts (EO)	61,617	62,804	64,041	4,744,488	4,835,913	4,931,174	1,187	91,425	2,424	186,686	61,617	4,744,488		
5	Sodium Vapor 140,000 lu 1,000 watts (EO)	43,471	44,308	45,181	17,866,410	18,210,701	18,569,420	838	344,290	1,710	703,010	43,471	17,866,410		
6	Sodium Vapor 16,000 lu 150 watts (EO)	189,836	193,494	197,305	11,390,147	11,609,639	11,838,322	3,658	219,492	7,470	448,176	189,836	11,390,147		
7	Sodium Vapor 22,000 lu 200 watts (EO)	156,374	159,387	162,527	13,760,890	14,026,069	14,302,343	3,013	265,179	6,153	541,452	156,374	13,760,890		
8	Sodium Vapor 27,500 lu 250 watts (EO)	166,652	166,652	166,652	19,331,632	19,331,632	19,331,632					166,652	19,331,632		
9	Sodium Vapor 50,000 lu 400 watts (EO)	451,962	460,671	469,746	75,929,603	77,392,788	78,917,321	8,709	1,463,185	17,784	2,987,718	451,962	75,929,603		
10	Sodium Vapor 6,300 lu 70 watts (EO)	46,930	47,834	48,776	1,360,957	1,387,182	1,414,508	904	26,225	1,847	53,551	46,930	1,360,957		
11	Sodium Vapor 9,500 lu 100 watts (EO)	112,687	114,858	117,120	4,620,147	4,709,182	4,801,930	2,172	89,035	4,434	181,783	112,687	4,620,147		
12	Energy Only - Various Fluorescent (EV1)	504,273	514,883	525,939	56,433,921	57,642,554	58,902,029	10,610	1,208,633	21,666	2,468,108	504,273	56,433,921		
13	Energy Only - Various Sodium Vapor (EV2)	22,528	22,960	23,409	5,209,764	5,310,053	5,414,546	431	100,289	881	204,782	22,528	5,209,764		
14	Energy Only - Various Incandescent (EV3)	3,466	3,533	3,602	130,498	133,013	135,633	67	2,515	136	5,135	3,466	130,498		
15	Energy Only - Various LP Sodium Vapor (EV4)	4,139	4,219	4,302	147,381	150,221	153,180	80	2,840	163	5,799	4,139	147,381		
16	Energy Only - Various Metal Halide (EV5)	101,442	103,397	105,433	9,590,226	9,775,034	9,967,582	1,955	184,808	3,991	377,357	101,442	9,590,226		
17	Energy Only - Various Mercury Vapor (EV6)	19,432	19,806	20,196	844,393	860,661	877,815	374	16,289	765	33,222	19,432	844,393		
18	Mercury Vapor 11,500 lu 250 watts (F)	108	108	108	11,232	11,232	11,232					108	11,232		
19	Mercury Vapor 21,500 lu 400 watts (F)	1,020	1,020	1,020	163,200	163,200	163,200					1,020	163,200		
20	Mercury Vapor 6,000 lu 140 watts (F)	4,148	4,148	4,148	257,176	257,176	257,176					4,148	257,176		
21	Mercury Vapor 8,600 lu 175 watts (F)	5,580	5,580	5,580	429,660	429,660	429,660					5,580	429,660		
22	Sodium Vapor 140,000 lu 1000 watts (F)	420	420	420	172,620	172,620	172,620					420	172,620		
23	Sodium Vapor 16,000 lu 150 watts (F)	1,097,649	1,117,207	1,137,587	65,858,932	67,032,434	68,255,219					1,117,207	67,032,434		
24	Sodium Vapor 22,000 lu 200 watts (F)	777,304	791,155	805,586	68,402,907	69,621,733	70,891,647					791,155	69,621,733		
25	Sodium Vapor 27,500 lu 250 watts (F)	18,748	18,748	18,748	2,174,768	2,174,768	2,174,768					18,748	2,174,768		
26	Sodium Vapor 50,000 lu 400 watts (F)	236,847	241,067	245,465	39,790,332	40,499,329	41,238,047					241,067	40,499,329		
27	Sodium Vapor 6,300 lu 70 watts (F)	1,930,236	1,964,543	2,000,388	55,976,849	56,971,733	58,011,264					1,964,543	56,971,733		
28	Sodium Vapor 9,500 lu 100 watts (F)	1,814,747	1,847,083	1,880,774	74,404,617	75,730,389	77,111,753					1,847,083	75,730,389		
29	Mercury Vapor 11,500 lu 250 watts (R)	852	852	852	88,608	88,608	88,608					852	88,608		
30	Mercury Vapor 21,500 lu 400 watts (R)	7,748	7,748	7,748	1,239,680	1,239,680	1,239,680					7,748	1,239,680		
31	Mercury Vapor 6,000 lu 140 watts (R)	7,092	7,092	7,092	439,704	439,704	439,704					7,092	439,704		
32	Mercury Vapor 8,600 lu 175 watts (R)	13,880	13,880	13,880	1,068,760	1,068,760	1,068,760					13,880	1,068,760		
33	Sodium Vapor 140,000 lu 1,000 watts (R)	24	24	24	9,864	9,864	9,864					24	9,864		
34	Sodium Vapor 16,000 lu 150 watts (R)	18,056	18,056	18,056	1,083,360	1,083,360	1,083,360					18,056	1,083,360		
35	Sodium Vapor 22,000 lu 200 watts (R)	5,784	5,784	5,784	508,992	508,992	508,992					5,784	508,992		
36	Sodium Vapor 27,500 lu 250 watts (R)	5,796	5,796	5,796	672,336	672,336	672,336					5,796	672,336		
37	Sodium Vapor 50,000 lu 400 watts (R)	6,156	6,156	6,156	1,034,208	1,034,208	1,034,208					6,156	1,034,208		
38	Sodium Vapor 6,300 lu 70 watts (R)	8,864	8,864	8,864	257,056	257,056	257,056					8,864	257,056		
39	Sodium Vapor 9,500 lu 100 watts (R)	13,444	13,444	13,444	551,204	551,204	551,204					13,444	551,204		
40	Totals	7,915,430	8,054,782	8,200,079	542,843,113	552,412,010	562,385,187	35,081	4,146,915	71,632	8,467,781	8,019,701	548,265,095		

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS FOR WEST COUNTY 3
JANUARY 2017 THROUGH DECEMBER 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

RATE SCHEDULE	AVG 12CP Load Factor at Meter (%) (a)	Projected Sales at Meter (kwh) (b)	Projected AVG 12CP at Meter (kW) (c)	Demand Loss Expansion Factor (d)	Energy Loss Expansion Factor (e)	Projected Sales at Generation (kwh) (f)	Projected AVG 12CP at Generation (kW) (g)	Percentage of Sales at Generation (%) (h)	Percentage of Demand at Generation (%) (i)
RS1/RTR1	62.450%	56,993,678,507	10,418,098	1.07429000	1.05709468	60,247,714,539	11,192,059	53.20711%	58.85502%
GS1/GST1	69.070%	5,968,792,122	986,484	1.07429000	1.05709468	6,309,578,419	1,059,770	5.57224%	5.57295%
GSD1/GSDT1/HLFT1	76.663%	25,825,428,784	3,845,551	1.07418347	1.05701382	27,297,835,127	4,130,827	24.10779%	21.72254%
OS2	151.010%	10,793,313	816	1.03730000	1.02921067	11,108,593	846	0.00981%	0.00445%
GSLD1/GSLDT1/CS1/CST1/HLFT2	77.205%	10,507,497,706	1,553,645	1.07283444	1.05602338	11,096,163,238	1,666,804	9.79946%	8.76513%
GSLD2/GSLDT2/CS2/CST2/HLFT3	92.105%	2,515,470,925	311,769	1.06226048	1.04756532	2,635,120,106	331,180	2.32718%	1.74156%
GSLD3/GSLDT3/CS3/CST3	91.570%	172,992,260	21,566	1.02418000	1.01926061	176,324,196	22,087	0.15572%	0.11615%
SST1T	169.738%	89,667,754	6,031	1.02418000	1.01926061	91,394,810	6,176	0.08071%	0.03248%
SST1D1/SST1D2/SST1D3	81.305%	11,856,926	1,665	1.03730000	1.02921067	12,203,275	1,727	0.01078%	0.00908%
CILC D/CILC G	91.646%	2,789,043,893	347,405	1.05978548	1.04643156	2,918,543,542	368,175	2.57748%	1.93610%
CILC T	96.104%	1,508,335,314	179,165	1.02418000	1.01926061	1,537,386,771	183,497	1.35773%	0.96494%
MET	75.967%	91,208,296	13,706	1.03730000	1.02921067	93,872,551	14,217	0.08290%	0.07476%
OL1/SL1/PL1	307.183%	658,706,942	24,479	1.07429000	1.05709468	696,315,606	26,297	0.61494%	0.13829%
SL2, GSCU1	99.806%	103,004,444	11,781	1.07429000	1.05709468	108,885,450	12,657	0.09616%	0.06656%
TOTAL		107,246,477,186	17,722,161			113,232,446,223	19,016,320	100.00000%	100.00000%

(a) AVG 12 CP load factor based on 2012-2014 load research data and 2016 projections.

(b) Projected kwh sales for the period January 2017 through December 2017.

(c) Calculated: Col(3)/(8760 hours * Col(2))

(d) Based on 2017 demand losses.

(e) Based on 2017 energy losses.

(f) Col(3) * Col(6)

(g) Col(4) * Col(5)

(h) Col(7) / Total for Col(7)

(i) Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR FOR WEST COUNTY 3
 JANUARY 2017 THROUGH DECEMBER 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

RATE SCHEDULE	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(b)	Energy Related Cost (\$) ^(c)	Demand Related Cost (\$) ^(d)	Total Capacity Costs (\$) ^(e)	Projected Sales at Meter (kwh) ^(f)	Billing KW Load Factor (%) ^(g)	Projected Billed KW at Meter (KW) ^(h)	Capacity Recovery Factor (\$/KW) ⁽ⁱ⁾	Capacity Recovery Factor (\$/kwh) ^(j)	RDC (\$/KW) ^(k)	SDD (\$/KW) ^(l)
RS1/RTR1	53.20711%	58.85502%	\$5,762,555	\$76,490,960	\$82,253,515	56,993,678,507	-	-	-	0.00144	-	-
GS1/GST1	5.57224%	5.57295%	\$603,497	\$7,242,888	\$7,846,385	5,968,792,122	-	-	-	0.00131	-	-
GSD1/GSDT1/HLFT1	24.10779%	21.72254%	\$2,610,975	\$28,231,710	\$30,842,685	25,825,428,784	50.23432%	70,424,567	0.44	-	-	-
OS2	0.00981%	0.00445%	\$1,063	\$5,784	\$6,847	10,793,313	-	-	-	0.00063	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.79946%	8.76513%	\$1,061,322	\$11,391,600	\$12,452,922	10,507,497,706	56.83748%	25,324,544	0.49	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.32718%	1.74156%	\$252,043	\$2,263,418	\$2,515,461	2,515,470,925	65.81427%	5,235,720	0.48	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.15572%	0.11615%	\$16,865	\$150,954	\$167,819	172,992,260	72.59923%	326,416	0.51	-	-	-
SST1T	0.08071%	0.03248%	\$8,742	\$42,211	\$50,953	89,667,754	11.36045%	1,081,230	-	-	\$0.06	\$0.03
SST1D1/SST1D2/SST1D3	0.01078%	0.00908%	\$1,167	\$11,802	\$12,969	11,856,926	29.74624%	54,603	-	-	\$0.06	\$0.03
CILC D/CILC G	2.57748%	1.93610%	\$279,152	\$2,516,251	\$2,795,403	2,789,043,893	78.09404%	4,892,317	0.57	-	-	-
CILC T	1.35773%	0.96494%	\$147,047	\$1,254,091	\$1,401,138	1,508,335,314	77.14640%	2,678,301	0.52	-	-	-
MET	0.08290%	0.07476%	\$8,979	\$97,164	\$106,143	91,208,296	64.84058%	192,692	0.55	-	-	-
OL1/SL1/PL1	0.61494%	0.13829%	\$66,601	\$179,727	\$246,328	658,706,942	-	-	-	0.00037	-	-
SL2, GSCU1	0.09616%	0.06656%	\$10,415	\$86,500	\$96,915	103,004,444	-	-	-	0.00094	-	-
TOTAL			\$10,830,423	\$129,965,060	\$140,795,481	107,246,477,186		110,210,390				

^(a) Obtained from Page 1, Col(9)
^(b) Obtained from Page 1, Col(10)
^(c) (Total Capacity Costs/13) * Col(2)
^(d) (Total Capacity Costs/13 * 12) * Col(3)
^(e) Col(4) + Col(5)
^(f) Projected kwh sales for the period January 2017 through December 2017.
^(g) (kWh sales / 8760 hours)/(avg customer NCP)(8760 hours)
^(h) Col(7) / (Col(8) *730)
⁽ⁱ⁾ Col(6) / Col(9)
^(j) Col(6) / Col(7)
^(k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 1 Total Col 8)(.10)(Page 1 Col 5)/12 Months
^(l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(21 onpeak days)(Page 1 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$7.87		\$7.87
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	4.913	0.144	5.057
6		All additional kWh	6.038	0.144	6.182
7					
8	RTR-1	Residential Time of Use Rider			
9		Customer Charge/Minimum	\$12.36		\$12.36
10					
11		Customer Charge/Minimum	\$7.87		\$7.87
12					
13		Energy Charges/Credits (¢ per kWh)			
14		On-Peak	9.154		9.154
15		Off-Peak	(4.072)		(4.072)
16					
17					
18					
19	GS-1	General Service - Non Demand (0-20 kW)			
20		Customer Charge/Minimum			
21		Metered	\$7.75		\$7.75
22		Unmetered	\$1.00		\$1.00
23					
24		Base Energy Charge (¢ per kWh)	5.384	0.131	5.515
25					
26					
27	GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
28		Customer Charge/Minimum	\$15.21		\$15.21
29					
30					
31					
32		with \$431.06 Lump-sum metering payment	\$7.75		\$7.75
33		effective with Proposed Rate Effective Date			
34					
35		Base Energy Charge (¢ per kWh)			
36		On-Peak	9.911	0.131	10.042
37		Off-Peak	3.358	0.131	3.489
38					
39					
40					
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	GSD-1	General Service Demand (21-499 kW)			
2		Customer Charge	\$20.24		\$20.24
3					
4		Demand Charge (\$/kW)	\$8.26	\$0.44	\$8.70
5					
6		Base Energy Charge (¢ per kWh)	1.934	-	1.934
7					
8					
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)			
10		Customer Charge	\$26.97		\$26.97
11					
12					
13					
14			\$20.24		\$20.24
15					
16					
17		Demand Charge - On-Peak (\$/kW)	\$8.26	\$0.44	\$8.70
18					
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	4.114	-	4.114
21		Off-Peak	1.045	-	1.045
22					
23					
24	GSLD-1	General Service Large Demand (500-1999 kW)			
25		Customer Charge	\$61.83		\$61.83
26					
27		Demand Charge (\$/kW)	\$9.47	\$0.49	\$9.96
28					
29		Base Energy Charge (¢ per kWh)	1.430	-	1.430
30					
31					
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
33		Customer Charge	\$61.83		\$61.83
34					
35		Demand Charge - On-Peak (\$/kW)	\$9.47	\$0.49	\$9.96
36					
37		Base Energy Charge (¢ per kWh)			
38		On-Peak	2.380	-	2.380
39		Off-Peak	1.035	-	1.035
40					
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

West County Schedule A-3
2017 Test Year

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI
MFR NO. E-14
ATTACHMENT 4 OF 4
5 OF 21

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	CS-1	Curtaillable Service (500-1999 kW)			
2		Customer Charge	\$89.93		\$89.93
3					
4		Demand Charge (\$/kW)	\$9.47	\$0.49	\$9.96
5					
6		Base Energy Charge (¢ per kWh)	1.430	-	1.430
7					
8		Monthly Credit (\$ per kW)	(\$1.93)		(\$1.93)
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$1.93		\$1.93
12		Penalty Charge-current month (per kW)	\$4.16		\$4.16
13		Early Termination Penalty charge (per kW)	\$1.23		\$1.23
14					
15	CST-1	Curtaillable Service -Time of Use (500-1999 kW)			
16		Customer Charge	\$89.93		\$89.93
17					
18		Demand Charge - On-Peak (\$/kW)	\$9.47	\$0.49	\$9.96
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	2.380	-	2.380
22		Off-Peak	1.035	-	1.035
23					
24		Monthly Credit (per kW)	(\$1.93)		(\$1.93)
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$1.93		\$1.93
28		Penalty Charge-current month (per kW)	\$4.16		\$4.16
29		Early Termination Penalty charge (per kW)	\$1.23		\$1.23
30					
31	GSLD-2	General Service Large Demand (2000 kW +)			
32		Customer Charge	\$219.22		\$219.22
33					
34		Demand Charge (\$/kW)	\$9.80	\$0.48	\$10.28
35					
36		Base Energy Charge (¢ per kWh)	1.287	-	1.287
37					
38					
39					
40					
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
2		Customer Charge	\$219.22		\$219.22
3					
4		Demand Charge - On-Peak (\$/kW)	\$9.80	\$0.48	\$10.28
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.041	-	2.041
8		Off-Peak	1.003	-	1.003
9					
10					
11	CS-2	Curtailable Service (2000 kW +)			
12		Customer Charge	\$247.32		\$247.32
13			\$0.00		
14		Demand Charge (\$/kW)	\$9.80	\$0.48	\$10.28
15			0		
16		Base Energy Charge (¢ per kWh)	1.287	-	1.287
17			0		
18		Monthly Credit (per kW)	(\$1.93)		(\$1.93)
19			\$0.00		
20		Charges for Non-Compliance of Curtailment Demand	0		
21		Rebiling for last 36 months (per kW)	\$1.93		\$1.93
22		Penalty Charge-current month (per kW)	\$4.16		\$4.16
23		Early Termination Penalty charge (per kW)	\$1.23		\$1.23
24			0		
25	CST-2	Curtailable Service -Time of Use (2000 kW +)	0		
26		Customer Charge	\$247.32		\$247.32
27					
28		Demand Charge - On-Peak (\$/kW)	\$9.80	\$0.48	\$10.28
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	2.0410	-	2.0410
32		Off-Peak	1.0030	-	1.0030
33					
34		Monthly Credit (per kW)	(\$1.93)		(\$1.93)
35					
36		Charges for Non-Compliance of Curtailment Demand			
37		Rebiling for last 36 months (per kW)	\$1.93		\$1.93
38		Penalty Charge-current month (per kW)	\$4.16		\$4.16
39		Early Termination Penalty charge (per kW)	\$1.23		\$1.23
40					
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	GSLD-3	General Service Large Demand (2000 kW +)			
2		Customer Charge	\$1,620.94		\$1,620.94
3					
4		Demand Charge (\$/kW)	\$7.69	\$0.51	\$8.20
5					
6		Base Energy Charge (¢ per kWh)	0.932	-	0.932
7					
8					
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
10		Customer Charge	\$1,620.94		\$1,620.94
11					
12		Demand Charge - On-Peak (\$/kW)	\$7.69	\$0.51	\$8.20
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	1.043	-	1.043
16		Off-Peak	0.892	-	0.892
17					
18					
19	CS-3	Curtable Service (2000 kW +)			
20		Customer Charge	\$1,649.04		\$1,649.04
21					
22		Demand Charge (\$/kW)	\$7.69	\$0.51	\$8.20
23					
24		Base Energy Charge (¢ per kWh)	0.932	-	0.932
25					
26		Monthly Credit (per kW)	(\$1.93)		(\$1.93)
27					
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebiling for last 36 months (per kW)	\$1.93		\$1.93
30		Penalty Charge-current month (per kW)	\$4.16		\$4.16
31		Early Termination Penalty charge (per kW)	\$1.23		\$1.23
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	CST-3	Curtailable Service - Time of Use (2000 kW +)			
2		Customer Charge	\$1,649.04		\$1,649.04
3					
4		Demand Charge - On-Peak (\$/kW)	\$7.69	\$0.51	\$8.20
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.043	-	1.043
8		Off-Peak	0.892	-	0.892
9					
10		Monthly Credit (per kW)	(\$1.93)		(\$1.93)
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebiling for last 12 months (per kW)	\$1.93		\$1.93
14		Penalty Charge-current month (per kW)	\$4.16		\$4.16
15		Early Termination Penalty charge (per kW)	\$1.23		\$1.23
16					
17	OS-2	Sports Field Service [Schedule closed to new customers]			
18		Customer Charge	\$115.80		\$115.80
19					
20		Base Energy Charge (¢ per kWh)	6.784	0.063	6.847
21					
22					
23	MET	Metropolitan Transit Service			
24		Customer Charge	\$449.67		\$449.67
25					
26		Base Demand Charge (\$/kW)	\$11.85	\$0.55	\$12.40
27					
28		Base Energy Charge (¢ per kWh)	1.661	-	1.661
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	\$112.42		\$112.42
4		(D) above 500kW	\$168.63		\$168.63
5		(T) transmission	\$2,220.26		\$2,220.26
6					
7		Base Demand Charge (\$/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	\$3.82		\$3.82
10		(D) above 500kW	\$3.49		\$3.49
11		(T) transmission	None		None
12					
13					
14		per kW of Load Control On-Peak:			
15		(G) 200-499kW	\$1.97	\$0.57	\$2.54
16		per kW of Load Control On-Peak:			
17		(D) above 500kW	\$1.97	\$0.57	\$2.54
18		(T) transmission	\$1.97	\$0.52	\$2.49
19					
20					
21					
22		Per kW of Firm On-Peak Demand			
23		(G) 200-499kW	\$8.73	\$0.57	\$9.30
24		(D) above 500kW	\$8.51	\$0.57	\$9.08
25		(T) transmission	\$8.65	\$0.52	\$9.17
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak			
29		(G) 200-499kW	1.425	-	1.425
30		(D) above 500kW	0.822	-	0.822
31		(T) transmission	0.731	-	0.731
32		Off-Peak			
33		(G) 200-499kW	1.425	-	1.425
34		(D) above 500kW	0.822	-	0.822
35		(T) transmission	0.731	-	0.731
36					
37		Excess "Firm Demand"			
38		▣ Up to prior 60 months of service			
39					
40					
41		▣ Penalty Charge per kW for each month of rebilling	\$1.08		\$1.08
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge			Otherwise Applicable Rate
4		Demand Charge			Otherwise Applicable Rate
5		Energy Charge			Otherwise Applicable Rate
6					
7		Monthly Administrative Adder			
8		GSD-1	\$84.31		\$84.31
9		GSDT-1, HLFT-1	\$84.31		\$84.31
10		GSLD-1, GSLDT-1, HLFT2	\$140.52		\$140.52
11		GSLD-2, GSLDT-2, HLFT3	\$56.21		\$56.21
12		GSLD-3, GSLDT-3	\$533.99		\$533.99
13					
14					
15					
16		Utility Controlled Demand Credit \$/kW	-\$8.20		-\$8.20
17					
18		Excess "Firm Demand"	\$8.20		\$8.20
19		▫ Up to prior 60 months of service			
20					
21		▫ Penalty Charge per kW for	\$1.08		\$1.08
22		each month of rebilling**			
23		**The CDR penalty has been revised to equal the CILC penalty that was not updated in the Canaveral GBRA filing.			
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$3.89		\$3.89
28		Sodium Vapor 9,500 lu 100 watts	\$3.96		\$3.96
29		Sodium Vapor 16,000 lu 150 watts	\$4.08		\$4.08
30		Sodium Vapor 22,000 lu 200 watts	\$6.18		\$6.18
31		Sodium Vapor 50,000 lu 400 watts	\$6.24		\$6.24
32	*	Sodium Vapor 12,800 lu 150 watts	\$4.25		\$4.25
33	*	Sodium Vapor 27,500 lu 250 watts	\$6.58		\$6.58
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.90		\$9.90
35	*	Mercury Vapor 6,000 lu 140 watts	\$3.07		\$3.07
36	*	Mercury Vapor 8,600 lu 175 watts	\$3.12		\$3.12
37	*	Mercury Vapor 11,500 lu 250 watts	\$5.21		\$5.21
38	*	Mercury Vapor 21,500 lu 400 watts	\$5.18		\$5.18
39	*	Mercury Vapor 39,500 lu 700 watts	\$7.34		\$7.34
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$7.50		\$7.50
41					
42					

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	SL-1	Street Lighting (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$1.83		\$1.83
4		Sodium Vapor 9,500 lu 100 watts	\$1.84		\$1.84
5		Sodium Vapor 16,000 lu 150 watts	\$1.87		\$1.87
6		Sodium Vapor 22,000 lu 200 watts	\$2.38		\$2.38
7		Sodium Vapor 50,000 lu 400 watts	\$2.39		\$2.39
8	*	Sodium Vapor 12,800 lu 150 watts	\$2.09		\$2.09
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.60		\$2.60
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.65		\$4.65
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.64		\$1.64
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.64		\$1.64
13	*	Mercury Vapor 11,500 lu 250 watts	\$2.37		\$2.37
14	*	Mercury Vapor 21,500 lu 400 watts	\$2.33		\$2.33
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.96		\$3.96
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.87		\$3.87
17					
18		Energy Non-Fuel			
19		Sodium Vapor 6,300 lu 70 watts	29	\$0.80	\$0.81
20		Sodium Vapor 9,500 lu 100 watts	41	\$1.13	\$1.14
21		Sodium Vapor 16,000 lu 150 watts	60	\$1.65	\$1.68
22		Sodium Vapor 22,000 lu 200 watts	88	\$2.42	\$2.46
23		Sodium Vapor 50,000 lu 400 watts	168	\$4.63	\$4.69
24	*	Sodium Vapor 12,800 lu 150 watts	60	\$1.65	\$1.68
25	*	Sodium Vapor 27,500 lu 250 watts	116	\$3.20	\$3.24
26	*	Sodium Vapor 140,000 lu 1,000 watts	411	\$11.32	\$11.48
27	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.71	\$1.73
28	*	Mercury Vapor 8,600 lu 175 watts	77	\$2.12	\$2.15
29	*	Mercury Vapor 11,500 lu 250 watts	104	\$2.87	\$2.90
30	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.41	\$4.47
31	*	Mercury Vapor 39,500 lu 700 watts	272	\$7.49	\$7.59
32	*	Mercury Vapor 60,000 lu 1,000 watts	385	\$10.61	\$10.75
33					
34		Total Charge-Fixtures, Maintenance & Energy			
35	*	Incandescent 1,000 lu 103 watts	36	\$7.79	\$7.80
36	*	Incandescent 2,500 lu 202 watts	71	\$8.26	\$8.29
37	*	Incandescent 4,000 lu 327 watts	116	\$9.90	\$9.94
38					
39					
40					
41					
42					

**Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate of 2.792 ¢/kWh. This avoids rounding issues caused by seperating the increases into the various components

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	SL-1	Street Lighting (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$2.66		\$2.67
5		Sodium Vapor 9,500 lu 100 watts	\$3.00	Note: The monthly Relamp and Energy charge is calculated by	\$3.01
6		Sodium Vapor 16,000 lu 150 watts	\$3.55	adding the relamp increase to the	\$3.58
7		Sodium Vapor 22,000 lu 200 watts	\$4.81	Energy-only increase shown	\$4.85
8		Sodium Vapor 50,000 lu 400 watts	\$7.03	below. This avoids rounding	\$7.09
9	*	Sodium Vapor 12,800 lu 150 watts	\$3.74	issues caused by seperating the	\$3.77
10	*	Sodium Vapor 27,500 lu 250 watts	\$5.80	increases into the various	\$5.84
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$16.07	components	\$16.23
12	*	Mercury Vapor 6,000 lu 140 watts	\$3.38		\$3.40
13	*	Mercury Vapor 8,600 lu 175 watts	\$3.79		\$3.82
14	*	Mercury Vapor 11,500 lu 250 watts	\$5.28		\$5.31
15	*	Mercury Vapor 21,500 lu 400 watts	\$6.78		\$6.84
16	*	Mercury Vapor 39,500 lu 700 watts	\$11.45		\$11.55
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$14.55		\$14.69
18	*	Incandescent 1,000 lu 103 watts	\$4.70		\$4.72
19	*	Incandescent 2,500 lu 202 watts	\$5.70		\$5.72
20	*	Incandescent 4,000 lu 327 watts	\$7.04		\$7.08
21	*	Incandescent 6,000 lu 448 watts	NA		NA
22	*	Incandescent 10,000 lu 690 watts	NA		NA
23	*	Fluorescent 19,800 lu 300 watts	\$5.33		\$5.38
24	*	Fluorescent 39,600 lu 700 watts	NA		NA
25					
26		Energy Only			
27		Sodium Vapor 6,300 lu 70 watts	\$0.80		\$0.81
28		Sodium Vapor 9,500 lu 100 watts	\$1.13		\$1.14
29		Sodium Vapor 16,000 lu 150 watts	\$1.65	Note: The monthly Energy Non-Fuel charge is calculated by	\$1.68
30		Sodium Vapor 22,000 lu 200 watts	\$2.42	multiplying the kWh rating for	\$2.46
31		Sodium Vapor 50,000 lu 400 watts	\$4.63	each fixture by the Non-Fuel	\$4.69
32	*	Sodium Vapor 12,800 lu 150 watts	\$1.65	Energy Rate of 2.792 ¢/kWh.	\$1.68
33	*	Sodium Vapor 27,500 lu 250 watts	\$3.20	This avoids rounding issues	\$3.24
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.32	caused by separating the	\$11.48
35	*	Mercury Vapor 6,000 lu 140 watts	\$1.71	increases into the various	\$1.73
36	*	Mercury Vapor 8,600 lu 175 watts	\$2.12	components	\$2.15
37	*	Mercury Vapor 11,500 lu 250 watts	\$2.87		\$2.90
38	*	Mercury Vapor 21,500 lu 400 watts	\$4.41		\$4.47
39	*	Mercury Vapor 39,500 lu 700 watts	\$7.49		\$7.59
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.61		\$10.75
41	*	Incandescent 1,000 lu 103 watts	\$0.99		\$1.01
42	*	Incandescent 2,500 lu 202 watts	\$1.96		\$1.98

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	SL-1	Street Lighting (continued)			
2	*	Incandescent 4,000 lu 327 watts	116	\$3.20	\$3.24
3	*	Incandescent 6,000 lu 448 watts	158	NA	NA
4	*	Incandescent 10,000 lu 690 watts	244	NA	NA
5	*	Fluorescent 19,800 lu 300 watts	122	\$3.36	\$3.41
6	*	Fluorescent 39,600 lu 700 watts	264	NA	NA
7					
8		Non-Fuel Energy (¢ per kWh)	2.755	0.037	2.792
9					
10		<u>Other Charges</u>			
11		Wood Pole	\$4.72		\$4.72
12		Concrete Pole	\$6.47		\$6.47
13		Fiberglass Pole	\$7.66		\$7.66
14		Underground conductors not under paving (¢ per foot)	\$3.70		\$3.70
15		Underground conductors under paving (¢ per foot)	\$9.05		\$9.05
16					
17		<u>Willful Damage</u>			
18		Cost for Shield upon second occurrence	\$280.00		\$280.00
19		* These units are closed to new FPL owned installations.			
20					
21					
22					
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)			
24		Present Value Revenue Requirement			
25		Multiplier	1.1941		1.1941
26					
27		Monthly Rate			
28		Facilities (Percentage of total work order cost)			
29		10 Year Payment Option	1.362%		1.362%
30		20 Year Payment Option	0.925%		0.925%
31					
32		Maintenance			FPL's estimated cost of maintaining facilities
33					
34					
35		Termination Factors			
36		10 Year Payment Option			
37		1	1.1941		1.1941
38		2	1.0306		1.0306
39		3	0.9473		0.9473
40		4	0.8575		0.8575
41		5	0.7608		0.7608
42		6	0.6565		0.6565

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	PL-1	Premium Lighting (continued)			
2			7		0.5441
3			8		0.4230
4			9		0.2924
5			10		0.1517
6		>10			0.0000
7					
8		20 Year Payment Option			
9			1		1.1941
10			2		1.0831
11			3		1.0563
12			4		1.0275
13			5		0.9965
14			6		0.9630
15			7		0.9269
16			8		0.8880
17			9		0.8461
18			10		0.8009
19			11		0.7523
20			12		0.6998
21			13		0.6432
22			14		0.5823
23			15		0.5166
24			16		0.4458
25			17		0.3695
26			18		0.2872
27			19		0.1985
28			20		0.1030
29			>20		0.0000
30					
31		Non-Fuel Energy (\$ per kWh)	2.755	0.037	2.792
32					
33		<u>Willful Damage</u>			
34		All occurrences after initial repair			Cost for repair or replacement
35		* 10 and 20 year payment options closed to new facilities			
36					
37	RL-1	Recreational Lighting [Schedule closed to new customers]			
38					
39		Non-Fuel Energy (\$ per kWh)			Otherwise applicable General Service Rate
40					
41					
42		Maintenance			FPL's estimated cost of maintaining facilities

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	OL-1	Outdoor Lighting			
2		Charges for FPL-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.05		\$5.05
5		Sodium Vapor 9,500 lu 100 watts	\$5.16		\$5.16
6		Sodium Vapor 16,000 lu 150 watts	\$5.34		\$5.34
7		Sodium Vapor 22,000 lu 200 watts	\$7.77		\$7.77
8		Sodium Vapor 50,000 lu 400 watts	\$8.27		\$8.27
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.74		\$5.74
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.88		\$3.88
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.90		\$3.90
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.39		\$6.39
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$1.85		\$1.85
16		Sodium Vapor 9,500 lu 100 watts	\$1.85		\$1.85
17		Sodium Vapor 16,000 lu 150 watts	\$1.88		\$1.88
18		Sodium Vapor 22,000 lu 200 watts	\$2.43		\$2.43
19		Sodium Vapor 50,000 lu 400 watts	\$2.39		\$2.39
20	*	Sodium Vapor 12,000 lu 150 watts	\$2.15		\$2.15
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.66		\$1.66
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.66		\$1.66
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.34		\$2.34
24					
25		Energy Non-Fuel	kWh		
26		Sodium Vapor 6,300 lu 70 watts	29	\$0.81	\$0.82
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.14	\$1.15
28		Sodium Vapor 16,000 lu 150 watts	60	\$1.67	\$1.69
29		Sodium Vapor 22,000 lu 200 watts	88	\$2.45	\$2.48
30		Sodium Vapor 50,000 lu 400 watts	168	\$4.67	\$4.73
31	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.67	\$1.69
32	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.72	\$1.75
33	*	Mercury Vapor 8,600 lu 175 watts	77	\$2.14	\$2.17
34	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.45	\$4.51
35					
36					
37					
38					
39					
40					
41					
42					

Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate of 2.817 ¢/kWh. This avoids rounding issues caused by separating the increases into the various components

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE	
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units		Relamp increase		
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$2.66		\$2.67	
5		Sodium Vapor 9,500 lu 100 watts	\$2.99	Note: The monthly Relamp and Energy charge is calculated by adding the relamp increase to the Energy-only increases shown below. This avoids rounding issues caused by seperating the increases into the various components	\$3.00	
6		Sodium Vapor 16,000 lu 150 watts	\$3.55		\$3.57	
7		Sodium Vapor 22,000 lu 200 watts	\$4.88		\$4.91	
8		Sodium Vapor 50,000 lu 400 watts	\$7.06		\$7.12	
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.82		\$3.84	
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.38		\$3.41	
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.80		\$3.83	
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.79		\$6.85	
13						
14		Energy Only	kWh			
15		Sodium Vapor 6,300 lu 70 watts	29		\$0.81	\$0.82
16		Sodium Vapor 9,500 lu 100 watts	41		\$1.14	\$1.15
17		Sodium Vapor 16,000 lu 150 watts	60	\$1.67	\$1.69	
18		Sodium Vapor 22,000 lu 200 watts	88	\$2.45	\$2.48	
19		Sodium Vapor 50,000 lu 400 watts	168	\$4.67	\$4.73	
20	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.67	\$1.69	
21	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.72	\$1.75	
22	*	Mercury Vapor 8,600 lu 175 watts	77	\$2.14	\$2.17	
23	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.45	\$4.51	
24						
25		Non-Fuel Energy (¢ per kWh)	2.780	0.037	2.817	
26						
27		Other Charges				
28		Wood Pole	\$9.69		\$9.69	
29		Concrete Pole	\$13.08		\$13.08	
30		Fiberglass Pole	\$15.38		\$15.38	
31		Underground conductors excluding				
32		Trenching per foot	\$0.078		\$0.078	
33		Down-guy, Anchor and Protector	\$9.34		\$9.34	
34		* These units are closed to new FPL owned installations.				
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	4.507	0.094	4.601	
38		Minimum Charge at each point	\$3.24		\$3.24	
39						
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	\$112.42		\$112.42
4		SST-1(D2)	\$112.42		\$112.42
5		SST-1(D3)	\$421.57		\$421.57
6		SST-1(T)	\$1,631.99		\$1,631.99
7					
8		Distribution Demand \$/kW Contract Standby Demand			
9		SST-1(D1)	\$3.03		\$3.03
10		SST-1(D2)	\$3.03		\$3.03
11		SST-1(D3)	\$3.03		\$3.03
12		SST-1(T)	N/A		N/A
13					
14		Reservation Demand \$/kW			
15		SST-1(D1)	\$1.17	\$0.06	\$1.23
16		SST-1(D2)	\$1.17	\$0.06	\$1.23
17		SST-1(D3)	\$1.17	\$0.06	\$1.23
18		SST-1(T)	\$1.22	\$0.06	\$1.28
19					
20		Daily Demand (On-Peak) \$/kW			
21		SST-1(D1)	\$0.57	\$0.03	\$0.60
22		SST-1(D2)	\$0.57	\$0.03	\$0.60
23		SST-1(D3)	\$0.57	\$0.03	\$0.60
24		SST-1(T)	\$0.34	\$0.03	\$0.37
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		SST-1(D1)	0.984	-	0.984
32		SST-1(D2)	0.984	-	0.984
33		SST-1(D3)	0.984	-	0.984
34		SST-1(T)	0.957	-	0.957
35		Non-Fuel Energy - Off-Peak (¢ per kWh)			
36		SST-1(D1)	0.984	-	0.984
37		SST-1(D2)	0.984	-	0.984
38		SST-1(D3)	0.984	-	0.984
39		SST-1(T)	0.957	-	0.957
40					
41					
42					

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	\$421.57		\$421.57
4		Transmission	\$2,125.83		\$2,125.83
5					
6		Distribution Demand			
7		Distribution	\$3.03		\$3.03
8		Transmission	N/A		N/A
9					
10		Reservation Demand-Interruptible			
11		Distribution	\$0.16	\$0.06	\$0.22
12		Transmission	\$0.24	\$0.06	\$0.30
13					
14		Reservation Demand-Firm			
15		Distribution	\$1.17	\$0.06	\$1.23
16		Transmission	\$0.97	\$0.06	\$1.03
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate
21					
22		Daily Demand (On-Peak) Firm Standby			
23		Distribution	\$0.57	\$0.03	\$0.60
24		Transmission	\$0.45	\$0.03	\$0.48
25					
26		Daily Demand (On-Peak) Interruptible Standby			
27		Distribution	\$0.07	\$0.03	\$0.10
28		Transmission	\$0.09	\$0.03	\$0.12
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.984	-	0.984
32		Transmission	0.900	-	0.900
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.984	-	0.984
35		Transmission	0.900	-	0.900
36					
37		Excess "Firm Standby Demand"			
38		▪ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand
39					
40					
41					
42		▪ Penalty Charge per kW for each month of rebilling	\$1.08		\$1.08

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
6	TR	Transformation Rider			
7		Transformer Credit			
8		(per kW of Billing Demand)	(\$0.30)		(\$0.30)
9					
10					
11	GSCU-1	General Service Constant Usage			
12		Customer Charge:	\$13.50		\$13.50
13					
14		Non-Fuel Energy Charges:			
15		Base Energy Charge*	3.352	0.094	3.446
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
17					
18					
19	HLFT	High Load Factor - Time of Use			
20		Customer Charge:			
21		21 - 499 kW:	\$26.97		\$26.97
22		500 - 1,999 kW	\$61.83		\$61.83
23		2,000 kW or greater	\$219.22		\$219.22
24					
25		Demand Charges:			
26		On-peak Demand Charge:			
27		21 - 499 kW:	\$9.83	\$0.44	\$10.27
28		500 - 1,999 kW	\$10.03	\$0.49	\$10.52
29		2,000 kW or greater	\$10.03	\$0.48	\$10.51
30					
31		Maximum Demand Charge:			
32		21 - 499 kW:	\$2.14		\$2.14
33		500 - 1,999 kW	\$2.24		\$2.24
34		2,000 kW or greater	\$2.24		\$2.24
35					
36		Non-Fuel Energy Charges: (¢ per kWh)			
37		On-Peak Period			
38		21 - 499 kW:	1.617	-	1.617
39		500 - 1,999 kW	0.885	-	0.885
40		2,000 kW or greater	\$0.81	-	0.810
41					
42					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1					
2		Off-Peak Period			
3		21 - 499 kW:	1.045	-	1.045
4		500 - 1,999 kW	0.885	-	0.885
5		2,000 kW or greater	0.810	-	0.810
6					
7					
8	SDTR	Seasonal Demand – Time of Use Rider			
9		Option A			
10		Customer Charge:			
11		21 - 499 kW:	\$26.97		\$26.97
12		500 - 1,999 kW	\$61.83		\$61.83
13		2,000 kW or greater	\$219.22		\$219.22
14					
15		Demand Charges:			
16		Seasonal On-peak Demand:			
17		21 - 499 kW:	\$9.60	\$0.44	\$10.04
18		500 - 1,999 kW	\$10.47	\$0.49	\$10.96
19		2,000 kW or greater	\$10.81	\$0.48	\$11.29
20					
21		Non-seasonal Demand Max Demand:			
22		21 - 499 kW:	\$7.92	\$0.44	\$8.36
23		500 - 1,999 kW	\$9.12	\$0.49	\$9.61
24		2,000 kW or greater	\$9.57	\$0.48	\$10.05
25					
26		Energy Charges (¢ per kWh):			
27		Seasonal On-peak Energy:			
28		21 - 499 kW:	7.278	-	7.278
29		500 - 1,999 kW	5.040	-	5.040
30		2,000 kW or greater	4.302	-	4.302
31					
32		Seasonal Off-peak Energy:			
33		21 - 499 kW:	1.371	-	1.371
34		500 - 1,999 kW	1.035	-	1.035
35		2,000 kW or greater	0.931	-	0.931
36					
37		Non-seasonal Energy			
38		21 - 499 kW:	1.934	-	1.934
39		500 - 1,999 kW	1.430	-	1.430
40		2,000 kW or greater	1.287	-	1.287
41					
42					

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF PRESENT CHARGES
RECLASSIFICATION OF WEST COUNTY UNIT 3 CHARGES TO BASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2016 PRESENT RATE	(4) WCEC3 FACTOR RECLASSIFIED TO BASE	(5) 2017 TOTAL RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	\$26.97		\$26.97
5		500 - 1,999 kW	\$61.83		\$61.83
6		2,000 kW or greater	\$219.22		\$219.22
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$9.60	\$0.44	\$10.04
11		500 - 1,999 kW	\$10.47	\$0.49	\$10.96
12		2,000 kW or greater	\$10.81	\$0.48	\$11.29
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	\$7.92	\$0.44	\$8.36
16		500 - 1,999 kW	\$9.12	\$0.49	\$9.61
17		2,000 kW or greater	\$9.57	\$0.48	\$10.05
18					
19		Energy Charges (¢ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	7.278	0.000	7.278
22		500 - 1,999 kW	5.040	0.000	5.040
23		2,000 kW or greater	4.302	0.000	4.302
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	1.371	0.000	1.371
27		500 - 1,999 kW	1.035	0.000	1.035
28		2,000 kW or greater	0.931	0.000	0.931
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.881	0.000	3.881
32		500 - 1,999 kW	2.710	0.000	2.710
33		2,000 kW or greater	2.479	0.000	2.479
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	1.371	0.000	1.371
37		500 - 1,999 kW	1.035	0.000	1.035
38		2,000 kW or greater	0.931	0.000	0.931
39					
40					
41					
42					

	(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
Line No.	CILC Rate Class	2013 Increased Credit Amount	2013 Sales (kWh)	Credit per kWh	Canaveral GBRA %	Riviera GBRA %	Port Everglades GBRA %	2017 Forecasted Sales (kWh)	2017 Forecasted Credit Amount (\$)
1	CILC-1D	\$ 9,406,553	2,861,942,625	0.00329	3.475%	4.566%	3.899%	2,687,420,391	\$ 9,943,455
2					\$ 0.00340	\$ 0.00356	\$ 0.00370		
3	CILC-1G	\$ 574,634	177,616,369	0.00324	\$ 0.00335	\$ 0.00350	\$ 0.00364	101,623,502	\$ 369,910
4									
5	CILC-1T	\$ 4,129,349	1,341,477,742	0.00308	\$ 0.00319	\$ 0.00334	\$ 0.00347	1,508,335,314	\$ 5,233,924
6									
7	Subtotal CILC								\$ 15,547,289
8									
9									
10	CDR Credit Rate Class	Presettlement Credit per kW	Settlement Credit per kW	Credit Increase (Diff)	Canaveral GBRA %	Riviera GBRA %	Port Everglades GBRA %	2017 Forecasted Load Control (kW)	2017 Forecasted Load Control Amount (\$)
11	GSD(T)-1	\$ 4.68	\$ 7.30	\$ 2.62	3.475%	4.566%	3.899%	748,628	\$ 2,200,965
12					\$ 2.71	\$ 2.83	\$ 2.94		
13	GSLD(T)-1	\$ 4.68	\$ 7.30	\$ 2.62	\$ 2.71	\$ 2.83	\$ 2.94	1,412,083	\$ 4,151,523
14									
15	GSLD(T)-2	\$ 4.68	\$ 7.30	\$ 2.62	\$ 2.71	\$ 2.83	\$ 2.94	363,601	\$ 1,068,987
16									
17	Subtotal CDR Credit								\$ 7,421,475
18									
19									
20	Total								\$ 22,968,764

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	CILC Rate Class	2017 Credit Amount (\$)	2017 Present Sales Revenue	Credit % of Base Bill	2017 Present Sales, Clause & Other Revenues	Credit % of Total Bill
1	CILC-1D	\$ 9,943,455	\$ 60,641,923	16%	\$ 170,857,948	6%
2						
3	CILC-1G	\$ 369,910	\$ 3,162,179	12%	\$ 7,329,945	5%
4						
5	CILC-1T	\$ 5,233,924	\$ 22,160,736	24%	\$ 82,838,659	6%
6						
7	Totals	\$ 15,547,289	\$ 85,964,838	18%	\$ 261,026,552	6%

**2017 DISTRIBUTION SUBSTATION RENTAL CHARGE
AND TERMINATION FEES**

LONG-TERM DISTRIBUTION SUBSTATION RENTAL ANNUAL FACTOR

	<u>% CHARGE</u>
Levelized Annual Distribution Substation Factor	14.74%
Distribution Substation Maintenance Factor	0.69%
General & Administrative Factor	1.19%
Customer Account & Service Factor	0.51%
Total	<u>17.13%</u>
Annual Distribution Substation Rental Charge	17%
Monthly Distribution Substation Rental Charge	1.42%

Tariff Sheet no. 10.015

DISTRIBUTION SUBSTATION RENTAL TERMINATION FEES

INITIAL 20-YEAR TERM:

<u>TERMINATION YEAR</u>	<u>TERMINATION FACTOR %</u>	<u>TERMINATION YEAR</u>	<u>TERMINATION FACTOR %</u>
1	3.52	11	9.89
2	6.30	12	9.07
3	8.36	13	8.14
4	9.82	14	7.12
5	10.78	15	6.02
6	11.31	16	4.87
7	11.51	17	3.68
8	11.42	18	2.47
9	11.10	19	1.24
10	10.58	20	0.00

FIVE YEAR EXTENTIONS PERIODS:

<u>MONTH TERMINATED</u>	<u>TERMINATION FACTOR</u>	<u>MONTH TERMINATED</u>	<u>TERMINATION FACTOR</u>
1	49.351	31	27.207
2	48.684	32	26.387
3	48.013	33	25.562
4	47.336	34	24.731
5	46.656	35	23.894
6	45.970	36	23.052
7	45.280	37	22.204
8	44.584	38	21.350
9	43.885	39	20.490
10	43.180	40	19.624
11	42.470	41	18.752
12	41.756	42	17.875
13	41.036	43	16.991
14	40.312	44	16.101
15	39.583	45	15.205
16	38.848	46	14.303
17	38.109	47	13.394
18	37.365	48	12.480
19	36.615	49	11.559
20	35.860	50	10.631
21	35.100	51	9.698
22	34.335	52	8.758
23	33.565	53	7.811
24	32.789	54	6.858
25	32.008	55	5.898
26	31.221	56	4.932
27	30.429	57	3.959
28	29.632	58	2.980
29	28.829	59	1.993
30	28.021	60	1.000

Distribution Substation Facility
CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.29%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	8.26%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,536.88	
K-FACTOR	1.53688	
LEVELIZED OVER 15 YRS	168.52	16.8518%
LEVELIZED OVER 45 YRS	120.68	12.0684%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	147.42	14.7425%	1.23%
-----------------------	--------	----------	-------

III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(M)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPR.	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	MAINT. CHARGES	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT	ANNUAL LEVELIZED REVENUE REQUIREMENT
1	2017	12	985.94	22.22	22.57	0.00	67.60	5.89	36.56	18.73	6.10	179.68	179.68	179.68	179.68
2	2018	12	951.14	22.22	21.78	0.00	65.21	19.28	21.68	18.73	6.10	175.00	161.64	341.32	177.43
3	2019	12	910.68	22.22	20.85	0.00	62.44	17.18	22.03	18.73	6.10	169.55	144.66	485.98	175.01
4	2020	12	872.24	22.22	19.97	0.00	59.80	15.26	22.30	18.73	6.10	164.38	129.54	615.52	172.66
5	2021	12	835.66	22.22	19.13	0.00	57.30	13.47	22.52	18.73	6.10	159.46	116.08	731.60	170.42
6	2022	12	800.80	22.22	18.33	0.00	54.91	11.81	22.67	18.73	6.10	154.77	104.06	835.66	168.30
7	2023	12	767.53	22.22	17.57	0.00	52.62	10.28	22.76	18.73	6.10	150.30	93.34	929.00	166.30
8	2024	12	735.73	22.22	16.84	0.00	50.44	8.87	22.81	18.73	6.10	146.02	83.76	1,012.77	164.41
9	2025	12	704.75	22.22	16.14	0.00	48.32	8.64	21.70	18.73	6.10	141.85	75.16	1,087.93	162.63
10	2026	12	673.89	22.22	15.43	0.00	46.20	8.64	20.38	18.73	6.10	137.70	67.40	1,155.33	160.93
11	2027	12	643.03	22.22	14.72	0.00	44.09	8.64	19.05	18.73	6.10	133.55	60.37	1,215.70	159.30
12	2028	12	612.17	22.22	14.02	0.00	41.97	8.64	17.72	18.73	6.10	129.40	54.03	1,269.74	157.75
13	2029	12	581.31	22.22	13.31	0.00	39.86	8.64	16.39	18.73	6.10	125.25	48.31	1,318.04	156.27
14	2030	12	550.45	22.22	12.60	0.00	37.74	8.64	15.06	18.73	6.10	121.10	43.14	1,361.19	154.84
15	2031	12	519.59	22.22	11.90	0.00	35.62	8.64	13.73	18.73	6.10	116.94	38.48	1,399.67	153.47
16	2032	12	488.73	22.22	11.19	0.00	33.51	8.64	12.41	18.73	6.10	112.79	34.29	1,433.96	152.16
17	2033	12	457.87	22.22	10.48	0.00	31.39	8.64	11.07	18.73	6.10	108.64	30.50	1,464.46	150.90
18	2034	12	427.01	22.22	9.78	0.00	29.28	8.64	9.75	18.73	6.10	104.49	27.10	1,491.56	149.69
19	2035	12	396.15	22.22	9.07	0.00	27.16	8.64	8.42	18.73	6.10	100.34	24.04	1,515.59	148.54
20	2036	12	365.29	22.22	8.36	0.00	25.05	8.64	7.09	18.73	6.10	96.19	21.28	1,536.88	147.42
21	2037	12	338.73	22.22	7.76	0.00	23.22	0.03	14.55	18.73	6.10	92.62	18.93	1,555.80	146.37
22	2038	12	320.78	22.22	7.34	0.00	21.99	(8.57)	22.38	18.73	6.10	90.20	17.03	1,572.83	145.39

Distribution Substation Facility
CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.29%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	8.26%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,536.88	
K-FACTOR	1.53688	
LEVELIZED OVER 15 YRS	168.52	16.8518%
LEVELIZED OVER 45 YRS	120.68	12.0684%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	147.42	14.7425%	1.23%
-----------------------	--------	----------	-------

III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(M)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPR.	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	MAINT. CHARGES	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT	ANNUAL LEVELIZED REVENUE REQUIREMENT
23	2039	12	307.13	22.22	7.03	0.00	21.06	(8.57)	21.80	18.73	6.10	88.37	15.41	1,588.24	144.49
24	2040	12	293.48	22.22	6.72	0.00	20.12	(8.57)	21.21	18.73	6.10	86.53	13.94	1,602.18	143.65
25	2041	12	279.83	22.22	6.41	0.00	19.19	(8.57)	20.62	18.73	6.10	84.69	12.60	1,614.78	142.87
26	2042	12	266.18	22.22	6.09	0.00	18.25	(8.57)	20.03	18.73	6.10	82.86	11.39	1,626.16	142.15
27	2043	12	252.53	22.22	5.78	0.00	17.31	(8.57)	19.45	18.73	6.10	81.02	10.28	1,636.45	141.48
28	2044	12	238.88	22.22	5.47	0.00	16.38	(8.57)	18.86	18.73	6.10	79.18	9.28	1,645.73	140.86
29	2045	12	225.23	22.22	5.16	0.00	15.44	(8.57)	18.27	18.73	6.10	77.35	8.38	1,654.11	140.27
30	2046	12	211.58	22.22	4.84	0.00	14.51	(8.57)	17.68	18.73	6.10	75.51	7.55	1,661.66	139.73
31	2047	12	197.93	22.22	4.53	0.00	13.57	(8.57)	17.09	18.73	6.10	73.68	6.81	1,668.47	139.22
32	2048	12	184.28	22.22	4.22	0.00	12.63	(8.57)	16.51	18.73	6.10	71.84	6.13	1,674.60	138.74
33	2049	12	170.63	22.22	3.91	0.00	11.70	(8.57)	15.92	18.73	6.10	70.00	5.52	1,680.12	138.30
34	2050	12	156.98	22.22	3.59	0.00	10.76	(8.57)	15.33	18.73	6.10	68.17	4.96	1,685.08	137.88
35	2051	12	143.33	22.22	3.28	0.00	9.83	(8.57)	14.74	18.73	6.10	66.33	4.46	1,689.54	137.49
36	2052	12	129.68	22.22	2.97	0.00	8.89	(8.57)	14.16	18.73	6.10	64.50	4.01	1,693.55	137.12
37	2053	12	116.03	22.22	2.66	0.00	7.96	(8.57)	13.57	18.73	6.10	62.66	3.60	1,697.14	136.78
38	2054	12	102.38	22.22	2.34	0.00	7.02	(8.57)	12.98	18.73	6.10	60.82	3.22	1,700.37	136.45
39	2055	12	88.73	22.22	2.03	0.00	6.08	(8.57)	12.39	18.73	6.10	58.99	2.89	1,703.25	136.15
40	2056	12	75.08	22.22	1.72	0.00	5.15	(8.57)	11.80	18.73	6.10	57.15	2.58	1,705.84	135.87
													1715.15		

IV NOTES

A) # of Month in-service this year.	G) See calculation of deferred tax sheet
B) See calculation of average ratebase sheet	H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life)] x [Tax Rate / (1 - Tax Rate)] - (G)
C) See calculation of annual depr sheet	I) In-service Cost x Property Tax Rate
D) (B) x Weighted Cost of Debt.	K) (C) + (D) + (E) + (F) + (G) + (H) + (I) + (J)
E) (B) x Weighted Cost of Preferred	L) Present Value to Middle of In-service Year.
F) (B) x Weighted Cost of Equity	M) Accumulation of (L)

Distribution Substation Facility
CALCULATION OF IN-SERVICE COST

I) CALCULATION OF INFLATION MULTIPLIER FOR CAPITAL COST

	YEAR	ANNUAL INFLATION RATES		
		HRLY COMP	PPI CAPITAL	CPI
1	2016	0.00%	0.00%	0.00%
2	2017	0.00%	0.00%	0.00%
3	2018	0.00%	0.00%	0.00%
4	2019	0.00%	0.00%	0.00%
5	2020	0.00%	0.00%	0.00%
6	2021	0.00%	0.00%	0.00%
7	2022	0.00%	0.00%	0.00%
8	2023	0.00%	0.00%	0.00%
9	2024	0.00%	0.00%	0.00%
10	2025	0.00%	0.00%	0.00%
11	2026	0.00%	0.00%	0.00%
12	2027	0.00%	0.00%	0.00%

II) ASSUMPTIONS

AFUDC COMPUTED ?	NO
WEIGHTED COST OF DEBT	0.00%
WEIGHTED AVG COST OF CAPITAL	0.00%
COST OF DEBT	0.00%
COMPOSITE INCOME TAX RATE	38.58%

YEAR	INFLATION MULTIPLIERS			ESCALATED ANNUAL COST		
	HRLY COMP	PPI CAPITAL	CPI	LABOR	MATERIAL	OTHER
2016	1.0000	1.0000	1.0000	0.00	0.00	1,000.00
2017	1.0000	1.0000	1.0000	0.00	0.00	0.00
2018	1.0000	1.0000	1.0000	0.00	0.00	0.00
2019	1.0000	1.0000	1.0000	0.00	0.00	0.00
2020	1.0000	1.0000	1.0000	0.00	0.00	0.00
2021	1.0000	1.0000	1.0000	0.00	0.00	0.00
2022	1.0000	1.0000	1.0000	0.00	0.00	0.00
2023	1.0000	1.0000	1.0000	0.00	0.00	0.00
2024	1.0000	1.0000	1.0000	0.00	0.00	0.00
2025	1.0000	1.0000	1.0000	0.00	0.00	0.00
2026	1.0000	1.0000	1.0000	0.00	0.00	0.00
2027	1.0000	1.0000	1.0000	0.00	0.00	0.00

III) AFUDC CALCULATION

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
CONST YEAR	MONTHS IN CONST	CONST CASH IN 2016 DOLLARS	CONST CASH IN NOMINAL \$'s	CUMULATIVE CONST CASH IN NOMINAL \$'s	AVG CONST CASH IN NOMINAL \$'s	DEBT AFUDC	CUMULATIVE DEBT AFUDC	TOTAL AFUDC	CUMULATIVE TOTAL AFUDC	CPI	CUMULATIVE CPI	DEFERRED TAXES	CUMULATIVE DEFERRED TAXES
2016	13	1,000.00	1,000.00	1,000.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2017	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2018	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2019	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2020	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2021	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2022	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2023	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2024	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0	0.00	0.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		1,000.00	1,000.00			0.00		0.00		0.00		0.00	

IV) SUMMARY OF IN-SERVICE COST

	BOOK BASIS	BOOK BASIS FOR DEF TAX	TAX BASIS
CONSTRUCTION CASH	1,000.00	1,000.00	1,000.00
EQUITY AFUDC	0.00		
DEBT AFUDC	0.00	0.00	
CPI			0.00
TOTAL	1,000.00	1,000.00	1,000.00

V) NOTES

A) # of Months during construction.	H) [(E) - (M) + (i)] Wtd Cost of Capital x (A) / 12.
B) Input.	I) Accumulation of (H).
C) See I above.	J) [(E) + (M) + (K)] x Cost of Debt x (A) / 12.
D) Accumulation of (E).	K) Accumulation of (L).
E) (D) for prior year + 50% of (C).	L) [(G) - (K)] x Tax Rate x (A) / 12.
F) [(E) - (M) + (H)] x Wtd Cost of Debt x (A) / 12.	M) Accumulation of (L).
G) Accumulation of (F).	

Distribution Substation Facility
 CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2017	12	1,000.00	22.22	5.89	1,000.00	971.88	985.94
2	2018	12	1,000.00	44.44	25.17	971.88	930.39	951.14
3	2019	12	1,000.00	66.67	42.35	930.39	890.98	910.68
4	2020	12	1,000.00	88.89	57.61	890.98	853.50	872.24
5	2021	12	1,000.00	111.11	71.07	853.50	817.81	835.66
6	2022	12	1,000.00	133.33	82.89	817.81	783.78	800.80
7	2023	12	1,000.00	155.56	93.17	783.78	751.27	767.53
8	2024	12	1,000.00	177.78	102.04	751.27	720.18	735.73
9	2025	12	1,000.00	200.00	110.68	720.18	689.32	704.75
10	2026	12	1,000.00	222.22	119.32	689.32	658.46	673.89
11	2027	12	1,000.00	244.44	127.96	658.46	627.60	643.03
12	2028	12	1,000.00	266.67	136.60	627.60	596.74	612.17
13	2029	12	1,000.00	288.89	145.24	596.74	565.88	581.31
14	2030	12	1,000.00	311.11	153.87	565.88	535.02	550.45
15	2031	12	1,000.00	333.33	162.51	535.02	504.16	519.59
16	2032	12	1,000.00	355.56	171.15	504.16	473.30	488.73
17	2033	12	1,000.00	377.78	179.79	473.30	442.43	457.87
18	2034	12	1,000.00	400.00	188.42	442.43	411.58	427.01
19	2035	12	1,000.00	422.22	197.06	411.58	380.71	396.15
20	2036	12	1,000.00	444.44	205.70	380.71	349.86	365.29
21	2037	12	1,000.00	466.67	205.73	349.86	327.60	338.73
22	2038	12	1,000.00	488.89	197.16	327.60	313.95	320.78
23	2039	12	1,000.00	511.11	188.59	313.95	300.30	307.13
24	2040	12	1,000.00	533.33	180.02	300.30	286.65	293.48
25	2041	12	1,000.00	555.56	171.44	286.65	273.00	279.83
26	2042	12	1,000.00	577.78	162.87	273.00	259.35	266.18
27	2043	12	1,000.00	600.00	154.30	259.35	245.70	252.53
28	2044	12	1,000.00	622.22	145.73	245.70	232.05	238.88

Distribution Substation Facility

CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
29	2045	12	1,000.00	644.44	137.16	232.05	218.40	225.23
30	2046	12	1,000.00	666.67	128.58	218.40	204.75	211.58
31	2047	12	1,000.00	688.89	120.01	204.75	191.10	197.93
32	2048	12	1,000.00	711.11	111.44	191.10	177.45	184.28
33	2049	12	1,000.00	733.33	102.87	177.45	163.80	170.63
34	2050	12	1,000.00	755.56	94.29	163.80	150.15	156.98
35	2051	12	1,000.00	777.78	85.72	150.15	136.50	143.33
36	2052	12	1,000.00	800.00	77.15	136.50	122.85	129.68
37	2053	12	1,000.00	822.22	68.58	122.85	109.20	116.03
38	2054	12	1,000.00	844.44	60.01	109.20	95.55	102.38
39	2055	12	1,000.00	866.67	51.43	95.55	81.90	88.73
40	2056	12	1,000.00	888.89	42.86	81.90	68.25	75.08

II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirement sheet
- C) see calculation of depr sheet
- D) see calculation of deferred tax sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Distribution Substation Facility

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	45	2.22%
BOOK DEP FOR DEF TAXES		1,000.00	45	2.22%
TAX DEPRECIATION		1,000.00	20	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2017		
SALVAGE IN YEAR	45	2061	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2017	12	3.75%	37.50	37.50	22.22	22.22	22.22	22.22
2	2018	12	7.22%	72.19	109.69	22.22	44.44	22.22	44.44
3	2019	12	6.68%	66.77	176.46	22.22	66.67	22.22	66.67
4	2020	12	6.18%	61.77	238.23	22.22	88.89	22.22	88.89
5	2021	12	5.71%	57.13	295.36	22.22	111.11	22.22	111.11
6	2022	12	5.29%	52.85	348.21	22.22	133.33	22.22	133.33
7	2023	12	4.89%	48.88	397.09	22.22	155.56	22.22	155.56
8	2024	12	4.52%	45.22	442.31	22.22	177.78	22.22	177.78
9	2025	12	4.46%	44.62	486.93	22.22	200.00	22.22	200.00
10	2026	12	4.46%	44.61	531.54	22.22	222.22	22.22	222.22
11	2027	12	4.46%	44.62	576.16	22.22	244.44	22.22	244.44
12	2028	12	4.46%	44.61	620.77	22.22	266.67	22.22	266.67
13	2029	12	4.46%	44.62	665.39	22.22	288.89	22.22	288.89
14	2030	12	4.46%	44.61	710.00	22.22	311.11	22.22	311.11
15	2031	12	4.46%	44.62	754.62	22.22	333.33	22.22	333.33
16	2032	12	4.46%	44.61	799.23	22.22	355.56	22.22	355.56
17	2033	12	4.46%	44.62	843.85	22.22	377.78	22.22	377.78
18	2034	12	4.46%	44.61	888.46	22.22	400.00	22.22	400.00
19	2035	12	4.46%	44.62	933.08	22.22	422.22	22.22	422.22
20	2036	12	4.46%	44.61	977.69	22.22	444.44	22.22	444.44

Distribution Substation Facility

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	45	2.22%
BOOK DEP FOR DEF TAXES		1,000.00	45	2.22%
TAX DEPRECIATION		1,000.00	20	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2017		
SALVAGE IN YEAR	45	2061	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
21	2037	12	2.23%	22.31	1,000.00	22.22	466.67	22.22	466.67
22	2038	12			1,000.00	22.22	488.89	22.22	488.89
23	2039	12			1,000.00	22.22	511.11	22.22	511.11
24	2040	12			1,000.00	22.22	533.33	22.22	533.33
25	2041	12			1,000.00	22.22	555.56	22.22	555.56
26	2042	12			1,000.00	22.22	577.78	22.22	577.78
27	2043	12			1,000.00	22.22	600.00	22.22	600.00
28	2044	12			1,000.00	22.22	622.22	22.22	622.22
29	2045	12			1,000.00	22.22	644.44	22.22	644.44
30	2046	12			1,000.00	22.22	666.67	22.22	666.67
31	2047	12			1,000.00	22.22	688.89	22.22	688.89
32	2048	12			1,000.00	22.22	711.11	22.22	711.11
33	2049	12			1,000.00	22.22	733.33	22.22	733.33
34	2050	12			1,000.00	22.22	755.56	22.22	755.56
35	2051	12			1,000.00	22.22	777.78	22.22	777.78
36	2052	12			1,000.00	22.22	800.00	22.22	800.00
37	2053	12			1,000.00	22.22	822.22	22.22	822.22
38	2054	12			1,000.00	22.22	844.44	22.22	844.44
39	2055	12			1,000.00	22.22	866.67	22.22	866.67
40	2056	12			1,000.00	22.22	888.89	22.22	888.89

III) NOTES

A) Number of Months in-service during the year.	E) Book Depreciation Basis x 2.22%.
B) See assumptions.	F) Accumulation of (E).
C) Tax Depreciation Basis x (B).	G) Book Depreciation For Deferred Tax Basis x 2.22%.
D) Accumulation of (C).	H) Accumulation of (G).

Distribution Substation Facility

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2061

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2017	12	37.50	22.22	5.89	0.00	0.00%	0.00	0.00	5.89	5.89
2	2018	12	72.19	22.22	19.28	0.00	0.00%	0.00	0.00	19.28	25.17
3	2019	12	66.77	22.22	17.18	0.00	0.00%	0.00	0.00	17.18	42.35
4	2020	12	61.77	22.22	15.26	0.00	0.00%	0.00	0.00	15.26	57.61
5	2021	12	57.13	22.22	13.47	0.00	0.00%	0.00	0.00	13.47	71.07
6	2022	12	52.85	22.22	11.81	0.00	0.00%	0.00	0.00	11.81	82.89
7	2023	12	48.88	22.22	10.28	0.00	0.00%	0.00	0.00	10.28	93.17
8	2024	12	45.22	22.22	8.87	0.00	0.00%	0.00	0.00	8.87	102.04
9	2025	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	110.68
10	2026	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	119.32
11	2027	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	127.96
12	2028	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	136.60
13	2029	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	145.24
14	2030	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	153.87
15	2031	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	162.51
16	2032	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	171.15
17	2033	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	179.79
18	2034	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	188.42
19	2035	12	44.62	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	197.06
20	2036	12	44.61	22.22	8.64	0.00	0.00%	0.00	0.00	8.64	205.70
21	2037	12	22.31	22.22	0.03	0.00	0.00%	0.00	0.00	0.03	205.73
22	2038	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	197.16
23	2039	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	188.59
24	2040	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	180.02
25	2041	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	171.44
26	2042	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	162.87
27	2043	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	154.30
28	2044	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	145.73
29	2045	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	137.16
30	2046	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	128.58
31	2047	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	120.01
32	2048	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	111.44
33	2049	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	102.87
34	2050	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	94.29
35	2051	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	85.72
36	2052	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	77.15
37	2053	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	68.58
38	2054	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	60.01
39	2055	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	51.43
40	2056	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	42.86

III NOTES:

- A) Number of months in-service this year.
- B) See calc of annual depr sheet
- C) See calc of annual depr sheet
- D) (B) - (C) x Tax Rate.
- E) none
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

TITLE: Distribution Substation Facility

I) COMPOSITE INCOME TAX RATE 38.575%
 STATE INCOME TAX RATE 5.50%
 FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/01/17 Assumed Cost of Capital prior to any rate case changes

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	40.38%	5.67%	2.29%	1.41%
PREFERRED	0.0%		0.00%	0.00%
COMMON	59.62%	11.50%	6.86%	6.86%
TOTAL	100.00%		9.15%	8.26%

DISCOUNT RATE 8.26%
0.00042

III) PROPERTY TAXES & INSURANCE 1.87% % OF IN-SERVICE COST
 MAINTENANCE CHARGES 0.61% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
 TAX DEPRECIATION CLASS 20 MACRS (5,7,10,15 OR 20)
 USEFUL LIFE OF PROJECT 45 YEARS
 BOOK DEPRECIATION RATE 2.22% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	12	2016
CONSTRUCTION ENDS	12	2016
IN-SERVICE DATE	1	2017

VI) PROJECT COST INFORMATION

COST ESTIMATES IN 2016 DOLLARS
 COMPUTE AFUDC 2 (1=YES, 2=NO)
 ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR

		Labor	Materials	Other	Total
1	2016	0.00	0.00	1,000.00	1,000
2	2017	0.00	0.00	0.00	0
3	2018	0.00	0.00	0.00	0
4	2019	0.00	0.00	0.00	0
5	2020	0.00	0.00	0.00	0
6	2021	0.00	0.00	0.00	0
7	2022	0.00	0.00	0.00	0
8	2023	0.00	0.00	0.00	0
9	2024	0.00	0.00	0.00	0
10	2025	0.00	0.00	0.00	0
11	2026	0.00	0.00	0.00	0
12	2027	0.00	0.00	0.00	0
	CHECK FIGURE ----->	0.00	0.00	0.00	1,000

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

TITLE: Distribution Substation Facility

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

TITLE: Distribution Substation Facility

IX) INFLATION FORECAST AS OF: Jan-12

YEAR	CPI	HRLY COMP	PPI CAPITAL	PPI	CPI / COMP
2016	1.94%	2.53%	0.76%	1.000	1.000 1.000
2017	2.05%	3.02%	1.14%	1.011	1.020 1.030
2018	2.22%	3.23%	2.74%	1.039	1.043 1.064
2019	2.13%	3.37%	3.00%	1.070	1.065 1.099
2020	2.13%	3.53%	2.73%	1.100	1.088 1.138
2021	2.08%	3.57%	2.73%	1.130	1.111 1.179
2022	2.05%	3.55%	2.65%	1.159	1.133 1.221
2023	1.87%	3.50%	2.65%	1.190	1.154 1.263
2024	1.84%	3.48%	2.60%	1.221	1.176 1.307
2025	1.88%	3.49%	2.63%	1.253	1.198 1.353
2026	1.85%	3.45%	2.59%	1.286	1.220 1.400
2027	1.81%	3.48%	2.48%	1.318	1.242 1.448
2028	1.91%	3.57%	2.47%	1.350	1.266 1.500
2029	1.95%	3.59%	2.46%	1.383	1.290 1.554
2030	1.97%	3.60%	2.49%	1.418	1.316 1.610
2031	2.00%	3.62%	2.50%	1.453	1.342 1.668
2032	2.06%	3.63%	2.51%	1.489	1.370 1.729
2033	2.05%	3.65%	2.53%	1.527	1.398 1.792
2034	2.00%	3.66%	2.54%	1.566	1.426 1.857
2035	1.92%	3.63%	2.60%	1.607	1.453 1.925
2036	1.95%	3.60%	2.59%	1.648	1.482 1.994
2037	1.94%	3.58%	2.54%	1.690	1.510 2.066
2038	1.92%	3.57%	2.56%	1.733	1.539 2.139
2039	1.89%	3.57%	2.52%	1.777	1.568 2.216
2040	1.97%	3.55%	2.47%	1.821	1.599 2.294
2041	1.99%	3.52%	2.47%	1.866	1.631 2.375
2042	2.04%	3.51%	2.50%	1.913	1.664 2.458
2043	2.07%	3.48%	2.51%	1.961	1.699 2.544
2044	2.06%	3.45%	2.48%	2.009	1.734 2.632
2045	2.01%	3.44%	2.47%	2.059	1.769 2.722
2046	2.01%	3.44%	2.47%	2.109	1.804 2.816
2047	2.01%	3.44%	2.47%	2.162	1.841 2.913
2048	2.01%	3.44%	2.47%	2.215	1.878 3.013
2049	2.01%	3.44%	2.47%	2.269	1.916 3.117
2050	2.01%	3.44%	2.47%	2.325	1.954 3.224
2051	2.01%	3.44%	2.47%	2.383	1.994 3.335
2052	2.01%	3.44%	2.47%	2.442	2.034 3.449
2053	2.01%	3.44%	2.47%	2.502	2.075 3.568
2054	2.01%	3.44%	2.47%	2.564	2.116 3.691
2055	2.01%	3.44%	2.47%	2.627	2.159 3.818
2056	2.01%	3.44%	2.47%	2.692	2.203 3.949
2057	2.01%	3.44%	2.47%	2.758	2.247 4.085
2058	2.01%	3.44%	2.47%	2.826	2.292 4.226
2059	2.01%	3.44%	2.47%	2.896	2.338 4.371
				2.45%	1.95% 3.41%

Distribution Substation Facility

Termination Fee

Termination fee is not designed to recover the full investment over the 20 year period. This fee is calculated by taking the pv of what the customer would have paid on a non-levelized basis up to the point of termination and subtracting the pv of what the customer has already paid up to that date on a levelized basis. Interest is then applied to this amount at the WACC.

TERM AT YR END	NON LEVEL RR	PV NON LEVEL RR	CUMULATIVE PV NON LEVEL RR	LEV RR	PRESENT VAL LEV RR	CUMULATIVE PRESENT VAL LEV REVENUE REQUIREMENT	NON LEV LESS LEVEL RR	TERM FEE INCL INTEREST	TERMINATION FACTOR
1	179.68	179.68	179.68	147.42	147.42	147.42			
2	175.00	161.64	341.32	147.42	136.17	283.60	\$32.25	\$35.20	3.52%
3	169.55	144.66	485.98	147.42	125.78	409.38	\$57.72	\$63.00	6.30%
4	164.38	129.54	615.52	147.42	116.18	525.56	\$76.60	\$83.60	8.36%
5	159.46	116.08	731.60	147.42	107.31	632.87	\$89.96	\$98.19	9.82%
6	154.77	104.06	835.66	147.42	99.12	732.00	\$98.72	\$107.75	10.78%
7	150.30	93.34	929.00	147.42	91.56	823.56	\$103.66	\$113.15	11.31%
8	146.02	83.76	1,012.77	147.42	84.57	908.13	\$105.45	\$115.09	11.51%
9	141.85	75.16	1,087.93	147.42	78.12	986.24	\$104.64	\$114.21	11.42%
10	137.70	67.40	1,155.33	147.42	72.15	1,058.40	\$101.69	\$110.99	11.10%
11	133.55	60.37	1,215.70	147.42	66.65	1,125.05	\$96.93	\$105.79	10.58%
12	129.40	54.03	1,269.74	147.42	61.56	1,186.61	\$90.66	\$98.95	9.89%
13	125.25	48.31	1,318.04	147.42	56.86	1,243.47	\$83.13	\$90.73	9.07%
14	121.10	43.14	1,361.19	147.42	52.52	1,295.99	\$74.58	\$81.40	8.14%
15	116.94	38.48	1,399.67	147.42	48.51	1,344.51	\$65.20	\$71.16	7.12%
16	112.79	34.29	1,433.96	147.42	44.81	1,389.32	\$55.16	\$60.21	6.02%
17	108.64	30.50	1,464.46	147.42	41.39	1,430.71	\$44.64	\$48.72	4.87%
18	104.49	27.10	1,491.56	147.42	38.23	1,468.94	\$33.75	\$36.84	3.68%
19	100.34	24.04	1,515.59	147.42	35.31	1,504.26	\$22.62	\$24.68	2.47%
20	96.19	21.28	1,536.88	147.42	32.62	1,536.88	\$11.34	\$12.37	1.24%
							\$0.00	\$0.00	0.00%

**Termination Fee for Long-Term Distribution Substation Agreement
Five-Year Extention Periods After Initial 20 Year Term**

Rental Service Agreement Values:

Monthly Rental Payment for Facilities \$1,000.00
Discount Rate 8.26%
Calculation based on beginning of the month

Period	Remaining Periods	Remaining Payments		Factor (* monthly payment)	Payment (based on factor)
		Nominal	Present Value		
1	60	\$ 60,000	\$ 49,351	49.351	\$ 49,351
2	59	59,000	48,684	48.684	48,684
3	58	58,000	48,013	48.013	48,013
4	57	57,000	47,336	47.336	47,336
5	56	56,000	46,656	46.656	46,656
6	55	55,000	45,970	45.970	45,970
7	54	54,000	45,280	45.280	45,280
8	53	53,000	44,584	44.584	44,584
9	52	52,000	43,885	43.885	43,885
10	51	51,000	43,180	43.180	43,180
11	50	50,000	42,470	42.470	42,470
12	49	49,000	41,756	41.756	41,756
13	48	48,000	41,036	41.036	41,036
14	47	47,000	40,312	40.312	40,312
15	46	46,000	39,583	39.583	39,583
16	45	45,000	38,848	38.848	38,848
17	44	44,000	38,109	38.109	38,109
18	43	43,000	37,365	37.365	37,365
19	42	42,000	36,615	36.615	36,615
20	41	41,000	35,860	35.860	35,860
21	40	40,000	35,100	35.100	35,100
22	39	39,000	34,335	34.335	34,335
23	38	38,000	33,565	33.565	33,565
24	37	37,000	32,789	32.789	32,789
25	36	36,000	32,008	32.008	32,008
26	35	35,000	31,221	31.221	31,221
27	34	34,000	30,429	30.429	30,429
28	33	33,000	29,632	29.632	29,632
29	32	32,000	28,829	28.829	28,829
30	31	31,000	28,021	28.021	28,021
31	30	30,000	27,207	27.207	27,207
32	29	29,000	26,387	26.387	26,387
33	28	28,000	25,562	25.562	25,562
34	27	27,000	24,731	24.731	24,731
35	26	26,000	23,894	23.894	23,894
36	25	25,000	23,052	23.052	23,052
37	24	24,000	22,204	22.204	22,204
38	23	23,000	21,350	21.350	21,350
39	22	22,000	20,490	20.490	20,490
40	21	21,000	19,624	19.624	19,624
41	20	20,000	18,752	18.752	18,752

**Termination Fee for Long-Term Distribution Substation Agreement
Five-Year Extention Periods After Initial 20 Year Term**

Rental Service Agreement Values:

Monthly Rental Payment for Facilities \$1,000.00
Discount Rate 8.26%
Calculation based on beginning of the month

Period	Remaining Periods	Remaining Payments		Factor <i>(* monthly payment)</i>	Payment <i>(based on factor)</i>
		Nominal	Present Value		
42	19	19,000	17,875	17.875	17,875
43	18	18,000	16,991	16.991	16,991
44	17	17,000	16,101	16.101	16,101
45	16	16,000	15,205	15.205	15,205
46	15	15,000	14,303	14.303	14,303
47	14	14,000	13,394	13.394	13,394
48	13	13,000	12,480	12.480	12,480
49	12	12,000	11,559	11.559	11,559
50	11	11,000	10,631	10.631	10,631
51	10	10,000	9,698	9.698	9,698
52	9	9,000	8,758	8.758	8,758
53	8	8,000	7,811	7.811	7,811
54	7	7,000	6,858	6.858	6,858
55	6	6,000	5,898	5.898	5,898
56	5	5,000	4,932	4.932	4,932
57	4	4,000	3,959	3.959	3,959
58	3	3,000	2,980	2.980	2,980
59	2	2,000	1,993	1.993	1,993
60	1	1,000	1,000	1.000	1,000

CALCULATION OF DISTRIBUTION MAINTENANCE

Operating and Maintenance Expense

	<u>2017</u>
Distribution Substation O&M Expense	\$ 13,769,993
Total Distribution O&M Expense	<u>\$ 13,769,993</u>

Investment

	<u>2017</u>
Total Distribution Substation Plant	\$ 2,003,671,899
Distribution Investment Total	<u>\$ 2,003,671,899</u>

Annual Maintenance Factor	<u>0.69%</u>
----------------------------------	---------------------

CALCULATION OF GENERAL & ADMINISTRATIVE

Operating and Maintenance Expense	
	2017
General & Administrative Exp	\$ 296,631,119
Property Insurance	\$ (13,991,761)
Total A&G Expense	\$ 282,639,358
Total A&G Expense	\$ 282,639,358
Facility Revenue % of Retail Base Revenues	0.026% Facility Rental % Allocation Sheet
Estimated A&G Dollars to Facility Rental	73,486.23
Estimated In-Place Value of Rental Facilities	
In-place value of LTDS Facility Rental	\$ 6,179,448 Facility Rental In-place Value Sheet
Total LTDS Facility Rental Investment	\$ 6,179,448
Annual A&G Factor	
	1.19%

CALCULATION OF CUSTOMER ACCOUNT & SERVICE

Total Customer Service Accounts Expense*	<u>2017</u> 108,120,774
Total Customer Service and Information Expense*	<u>13,893,894</u>
Total	122,014,668
Facility Revenue % of Retail Base Revenues	0.026% facility rental % allocation sheet
Estimated Customer Service Expenses - Facility Rental	31,724
Estimated In-Place Value of Rental Facilities	6,179,448.02 facility rental in-place value sheet
Customer Account and Service Factor	<u><u>0.51%</u></u> estimated customer service expenses/estimated in-place value

2017 Base Revenues Generated from Facility Rental	\$1,395,815
Current Facility Rental Annual Charge	23%
Estimated In-Place Value of Distribution Substation Rental Facilities	\$6,179,448

Estimated Annual Long-Term Distribution Substation Rentals	\$1,395,815.40	facility rental revenue sheet
Total Base Revenue from Electric Sales	\$5,451,644,616.06	facility rental revenue sheet
LTDS Facility Revenue % of Retail Base Revenues	0.02560%	
LTDS Facility Revenue % of Retail Electric Base Revenues (rounded)	<u>0.026%</u>	

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
MFR NO. E-14
ATTACHMENT NO. 6 OF 6, PAGE 24 OF 45

Estimated Long-Term Distribution Substation Rental Revenue 12 months ending 12/31/2015 >>

\$1,395,815.40

Total Adjusted Base Revenue from Electric Sales 12 months ending 12/31/2015 >>

\$5,451,644,616.06

	201501	201502	201503	201504	201505	201506	201507	201508	201509	201510	201511	201512	Base Revenue from the Rate & Revenue Report
Total Base Revenue from Electric Sales	391,679,521.05	357,851,634.49	388,001,845.72	426,881,306.03	461,602,517.60	492,316,910.01	530,738,139.21	523,318,333.37	515,682,976.47	465,645,667.45	448,013,888.84	448,013,888.84	\$5,449,548,429.08
Premium Lighting Journal Voucher	126,411.79	729,056.81	126,411.79	126,423.88	126,411.79	126,411.79	123,855.79	123,855.79	123,855.79	123,136.79	123,564.79	118,790.18	\$2,098,186.98
Total Adj. Base Revenue from Electric Sales													<u>\$5,451,644,616.06</u>

2017 FACILITY RENTAL CHARGE

**FACILITY RENTAL ANNUAL FACTOR
2017**

	<u>% CHARGE</u>
ADJUSTED RETURN ON CAPITAL	13.45%
DISTRIBUTION MAINTENANCE	1.88%
GENERAL & ADMINISTRATIVE	1.20%
CUSTOMER ACCOUNT & SERVICE	0.52%
DEPRECIATION	3.34%
PROPERTY TAXES & INSURANCE	<u>1.87%</u>
TOTAL	<u><u>22.27%</u></u>
ANNUAL FACILITY RENTAL CHARGE	22%

Update to Tariff Sheet No. 10.010

CALCULATION OF THE COST OF CAPITAL

SOURCE	<u>WEIGHT</u>	<u>COST</u>	<u>WEIGHTED COST RATE</u>	<u>TAX ADJUSTMENT</u>	<u>ADJUSTED WEIGHTED COST RATE</u>
DEBT	40.38%	5.67%	2.29%	1.41%	2.29%
PREFERRED	0%		0.00%	0.00%	0.00%
COMMON	59.62%	11.50%	6.86%	6.86%	11.16%
TOTAL	100%		9.15%	8.26%	13.45%

Facility Rental Revenue for 2015*	\$1,567,752.55
Total Electric Base Revenue for 2015*	\$5,451,645,439.67
Facility Revenue % of Retail Base Revenues	0.029%
Facility Rental Revenue % of Retail Electric Base Revenues (rounded)	0.029%

*Source: 2015 Rate & Revenue Report

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 160021-EI
 MFR NO. E-14
 ATTACHMENT NO. 6 OF 6, PAGE 29 OF 45

REV. CLASS	RATE CODE	201501	201502	201503	201504	201505	201506	201507	201508	201509	201510	201511	201512
8	99	245,929.97	241,263.11	247,223.53	247,247.86	247,288.07	247,027.25	246,388.43	249,026.68	248,357.81	248,315.60	247,594.29	247,905.35

Facility Rental Revenue for 2015 >> \$1,567,752.55

Total Base Revenue for 2015 >> \$5,451,645,439.67

Facility Revenue % of Retail Base Revenues >> 0.029%

	Base Revenue from the
	<u>Rate & Revenue Report</u>
Total Retail Electric Base Revenue	\$5,449,546,429.08
PL-1 JV Revenues	\$2,099,010.59
Adj. Retail Electric Base Revenue	<u>\$5,451,645,439.67</u>

2015 Base Revenues Generated from Facility Rental	\$1,567,752.55
Current Facility Rental Annual Charge	23%
Estimated In-Place Value of Rental Facilities	\$6,816,315.43

CALCULATION OF DISTRIBUTION MAINTENANCE

Operating and Maintenance Expense

	<u>2017</u>
Distribution O&M Expense	\$ 277,500,237
Total Distribution O&M Expense	<u>\$ 277,500,237</u>

Investment

	<u>2013</u>
Total Distribution Plant	\$ 14,766,342,481
Distribution Investment Total	<u>\$ 14,766,342,481</u>

Annual Maintenance Factor	<u>1.88%</u>
----------------------------------	---------------------

CALCULATION OF GENERAL & ADMINISTRATIVE

Operating and Maintenance Expense

	<u>2017</u>
General & Administrative Exp	\$ 296,631,119
Property Insurance Adjustment	\$ (13,996,584)
Total A&G Expense	<u>\$ 282,634,535</u>

Total A&G Expense \$ 282,634,535

Facility Revenue % of Retail Base Revenues 0.029%

Estimated A&G Dollars to Facility Rental 81,278.40

Estimated In-Place Value of Rental Facilities

In-place value of Facility Rental	\$ 6,816,315
Total Facility Rental Investment	<u>\$ 6,816,315</u>

Annual A&G Factor 1.19%

CALCULATION OF CUSTOMER ACCOUNT & SERVICE

	<u>2017</u>
Total Customer Service Accounts Expense*	108,120,774
Total Customer Service and Information Expense*	13,904,529
Total	122,025,304
Facility Revenue % of Retail Base Revenues	0.029%
Estimated Customer Service Expenses - Facility Rental	35,091
Estimated In-Place Value of Rental Facilities	6,816,315.43
Customer Account and Service Factor	<u>0.51%</u>

CALCULATION OF DEPRECIATION

Account	Distribution Plant	Plant in-service 12/31/2015	Average Depreciation	Weighted Average Depreciation & Amortization
361.0	36100 - Structures & Improvements	196,625,306	1.9%	0.03%
362.0	36200 - Station Equipment	1,542,550,433	2.6%	0.30%
362.9	36290 - Substation Equipt - LMS	3,793,280	20.0%	0.01%
364.0	36400 - Poles, Towers & Fixtures	1,480,475,062	4.1%	0.45%
365.0	36500 - Overhead Cond & Devices	1,785,433,383	3.9%	0.52%
366.6	36660 - UG Conduit (Duct Sys)	1,551,313,449	1.5%	0.17%
366.7	36670 - UG Conduit (Direct Buried)	79,079,904	2.0%	0.01%
367.0	36700 - UG Conductors & Devices	50,786	2.6%	0.00%
367.5	36750 - UG Cond & Device - 20+Yrs	8,833,020	3.4%	0.00%
367.6	36760 - UG Cond & Device (Duct Sys)	1,769,869,339	2.6%	0.34%
367.7	36770 - UG Cond & Device (Direct)	482,037,323	2.9%	0.10%
367.9	36790 - UG Cond & Device - 10Yr	(1,190,336)	10.0%	0.00%
368.0	36800 - Line Transformers	2,141,827,612	3.8%	0.61%
369.1	36910 - Services, Overhead	243,082,975	3.9%	0.07%
369.2	36920 - Services,Overhead (Lashed)	(539)	3.9%	0.00%
369.6	36960 - Services, UG (In Duct)	832,833,791	2.8%	0.17%
369.7	36970 - Services, UG (Buried)	(68)	2.8%	0.00%
370.0	37000 - Meters	89,658,581	3.6%	0.02%
370.1	37010 - Meters-AMR	641,308,184	6.5%	0.31%
370.2	37020 - Meters-AMI Replaced	(9,855)	0.0%	0.00%
371.0	37100 - Installations On Cust Prem	73,061,030	4.0%	0.02%
371.2	37120 - Residential Load Management	27,283,316	20.0%	0.04%
371.3	37130 - Commercial Load Mgt-NonECCR	793,132	20.0%	0.00%
371.5	37150 - Install on Cust Prem Solar	9,847,295	20.0%	0.01%
373.0	37300 - Street Lights & Signal Sys	438,408,759	4.0%	0.13%
	Total Distribution Facilities	13,396,965,161		3.34%

PERFORMANCE GUARANTY AGREEMENT PVRR FACTOR

Performance Guaranty Agreement PVRR Factor

Year	Investment	Tax Dep Rate	Tax Dep	Book Dep Rate	Accum Tax Dep	Accum Book Dep	Beginning Rate Base	Ending Rate Base	Avg Rate Base	Book Dep	Debt Return	Equity Return	Deferred Taxes	Current Taxes	Prop Tax & Ins	Total Rev Req	PV Rev Req	Cume PV Rev Req
											2.29%	6.86%	38.58%		1.87%		8.26%	
1	1,000	3.75%	38	3.33%	38	33	1,000	965	983	33	22	67	2	41	19			
2	1,000	7.22%	72	3.33%	110	67	965	917	941	33	22	65	15	26	18	184	184	184
3	1,000	6.68%	67	3.33%	176	100	917	871	894	33	20	61	13	26	17	178	164	349
4	1,000	6.18%	62	3.33%	238	133	871	826	848	33	19	58	11	26	16	171	146	494
5	1,000	5.71%	57	3.33%	295	167	826	784	805	33	18	55	9	25	15	164	129	623
6	1,000	5.29%	53	3.33%	348	200	784	743	763	33	17	52	8	25	15	157	114	738
7	1,000	4.89%	49	3.33%	397	233	743	703	723	33	17	50	6	25	14	151	101	839
8	1,000	4.52%	45	3.33%	442	267	703	666	685	33	16	47	5	25	13	145	90	929
9	1,000	4.46%	45	3.33%	487	300	666	628	647	33	15	44	4	23	12	139	79	1,008
10	1,000	4.46%	45	3.33%	532	333	628	590	609	33	14	42	4	22	12	133	70	1,078
11	1,000	4.46%	45	3.33%	576	367	590	553	571	33	13	39	4	20	11	127	62	1,141
12	1,000	4.46%	45	3.33%	621	400	553	515	534	33	12	37	4	19	10	121	55	1,195
13	1,000	4.46%	45	3.33%	665	433	515	477	496	33	11	34	4	17	10	115	48	1,244
14	1,000	4.46%	45	3.33%	710	467	477	439	458	33	10	31	4	15	9	110	42	1,286
15	1,000	4.46%	45	3.33%	755	500	439	402	421	33	10	29	4	14	8	104	37	1,323
16	1,000	4.46%	45	3.33%	799	533	402	364	383	33	9	26	4	12	8	98	32	1,355
17	1,000	4.46%	45	3.33%	844	567	364	326	345	33	8	24	4	11	7	92	28	1,383
18	1,000	4.46%	45	3.33%	888	600	326	289	308	33	7	21	4	9	6	87	24	1,408
19	1,000	4.46%	45	3.33%	933	633	289	251	270	33	6	19	4	7	5	81	21	1,429
20	1,000	4.46%	45	3.33%	978	667	251	213	232	33	5	16	4	6	5	75	18	1,447
21	1,000	2.23%	22	3.33%	1,000	700	213	184	199	33	5	14	4	6	5	69	15	1,462
22	1,000	-	-	3.33%	1,000	733	184	164	174	33	4	12	(4)	13	4	64	13	1,475
23	1,000	-	-	3.33%	1,000	767	164	143	154	33	4	11	(13)	20	3	60	11	1,486
24	1,000	-	-	3.33%	1,000	800	143	123	133	33	3	9	(13)	19	3	57	10	1,496
25	1,000	-	-	3.33%	1,000	833	123	102	113	33	3	8	(13)	18	2	54	9	1,505
26	1,000	-	-	3.33%	1,000	867	102	82	92	33	2	6	(13)	17	2	51	8	1,513
27	1,000	-	-	3.33%	1,000	900	82	61	72	33	2	5	(13)	16	2	48	7	1,519
28	1,000	-	-	3.33%	1,000	933	61	41	51	33	1	4	(13)	15	1	45	6	1,525
29	1,000	-	-	3.33%	1,000	967	41	20	31	33	1	2	(13)	14	1	41	5	1,530
30	1,000	-	-	3.33%	1,000	1,000	20	(0)	10	33	0	1	(13)	13	0	38	4	1,534
																35	4	1,537

PVRR-Factor = 1.54

Preliminary Weighted Average COC:					
	Ratio	Cost	WACC		
			Wt.	Pre-Tax	Aft-Tax
			Cost Rate		
Debt	40.380%	5.67%	2.29%	2.29%	1.41%
Equity	59.620%	11.50%	6.86%	11.16%	6.86%
	100%		9.15%	13.45%	8.26%

**2017 PREMIUM LIGHTING PRESENT VALUE REQUIREMENT (PVRR)
AND TERMINATION FACTORS**

Premium Lighting
CALCULATION OF ANNUAL REVENUE REQUIREMENTS

ASSUMPTIONS

WEIGHTED COST OF DEBT	2.29%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE TAX RATE	38.58%
DISCOUNT RATE	8.26%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,208.08	
K-FACTOR (PVRR)	1.20808	
LEVELIZED OVER 15 YRS	132.47	13.247%
LEVELIZED OVER 30 YRS	101.59	10.159%

LEVELIZED OVER 20 YRS	115.89	11.589%
LEVELIZED OVER 10 YRS	168.27	16.827%

Monthly Charge(% of total work order cost)
 0.966%
 1.402%

CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPRECIATION	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
1	2016	12	962.20	33.33	22.03	0.00	65.97	42.27	(0.84)	0.00	162.76	162.76	162.76
2	2017	12	866.93	33.33	19.85	0.00	59.44	81.61	(44.28)	0.00	149.95	138.51	301.27
3	2018	12	765.48	33.33	17.53	0.00	52.48	54.61	(21.65)	0.00	136.30	116.29	417.56
4	2019	12	687.19	33.33	15.73	0.00	47.12	35.32	(5.73)	0.00	125.77	99.12	516.68
5	2020	12	625.40	33.33	14.32	0.00	42.88	21.59	5.34	0.00	117.46	85.50	602.18
6	2021	12	570.49	33.33	13.06	0.00	39.11	21.55	3.01	0.00	110.07	74.01	676.19
7	2022	12	515.59	33.33	11.80	0.00	35.35	21.59	0.61	0.00	102.69	63.77	739.96
8	2023	12	469.29	33.33	10.74	0.00	32.18	4.35	15.86	0.00	96.46	55.33	795.30
9	2024	12	440.21	33.33	10.08	0.00	30.18	(12.86)	31.81	0.00	92.55	49.04	844.34
10	2025	12	419.74	33.33	9.61	0.00	28.78	(12.86)	30.93	0.00	89.79	43.95	888.29
11	2026	12	399.26	33.33	9.14	0.00	27.37	(12.86)	30.05	0.00	87.04	39.35	927.64
12	2027	12	378.79	33.33	8.67	0.00	25.97	(12.86)	29.17	0.00	84.29	35.20	962.83
13	2028	12	358.31	33.33	8.20	0.00	24.57	(12.86)	28.29	0.00	81.53	31.45	994.28
14	2029	12	337.84	33.33	7.73	0.00	23.16	(12.86)	27.40	0.00	78.78	28.07	1,022.35
15	2030	12	317.36	33.33	7.27	0.00	21.76	(12.86)	26.52	0.00	76.02	25.02	1,047.36
16	2031	12	296.89	33.33	6.80	0.00	20.36	(12.86)	25.64	0.00	73.27	22.27	1,069.63
17	2032	12	276.41	33.33	6.33	0.00	18.95	(12.86)	24.76	0.00	70.52	19.80	1,089.43
18	2033	12	255.94	33.33	5.86	0.00	17.55	(12.86)	23.88	0.00	67.76	17.57	1,107.01
19	2034	12	235.46	33.33	5.39	0.00	16.14	(12.86)	23.00	0.00	65.01	15.57	1,122.58
20	2035	12	214.99	33.33	4.92	0.00	14.74	(12.86)	22.12	0.00	62.25	13.77	1,136.35

A) # of Month in-service this year.

B) See calculation of average ratebase sheet

C) See calculation of annual depreciation sheet

D) (B) x Weighted Cost of Debt.

E) (B) x Weighted Cost of Preferred

F) (B) x Weighted Cost of Equity

G) See calculation of deferred tax sheet

H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life)] x [Tax Rate / (1 - Tax Rate)] - (G)

I) In-service Cost x Property Tax Rate

J) (C) + (D) + (E) + (F) + (G) + (H) + (I)

K) Present Value to Middle of In-service Year.

L) Accumulation of (K)

Premium Lighting

Termination Fee- 10 yr Payments

Initial Term 10 Years Monthly Charge
 Levelized Revenue Requirement 16.82749% Of Inservice Cost 0.014022908
 K Factor 1.208084 Of Inservice Cost
 Discount Rate 8.26%

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	No Early Termination in 10
1	1.2081	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683
2	0.0000	1.1257	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683
3	0.0000	0.0000	1.0366	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683
4	0.0000	0.0000	0.0000	0.9400	0.1683	0.1683	0.1683	0.1683	0.1683	0.1683
5	0.0000	0.0000	0.0000	0.0000	0.8355	0.1683	0.1683	0.1683	0.1683	0.1683
6	0.0000	0.0000	0.0000	0.0000	0.0000	0.7224	0.1683	0.1683	0.1683	0.1683
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5999	0.1683	0.1683	0.1683
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4673	0.1683	0.1683
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3237	0.1683
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1683
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081
Termination Fee	1.0398	0.9575	0.8683	0.7718	0.6672	0.5541	0.4316	0.2990	0.1554	0.0000

Premium Lighting

Termination Fee
Yearly payments

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
MFR NO. E-14
ATTACHMENT NO. 6 OF 6, PAGE 40 OF 45

Initial Term 20 Years Monthly Charge
Levelized Revenue Requirement 11.58856% Of Inservice Cost 0.009657132
K Factor 1.208084 Of Inservice Cost
Discount Rate 8.26%

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	Early Termination in the end of Yr 10	Early Termination in the end of Yr 11
1	1.2081	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
2	0.0000	1.1824	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
3	0.0000	0.0000	1.1547	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
4	0.0000	0.0000	0.0000	1.1246	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
5	0.0000	0.0000	0.0000	0.0000	1.0921	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
6	0.0000	0.0000	0.0000	0.0000	0.0000	1.0569	0.1159	0.1159	0.1159	0.1159	0.1159
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0187	0.1159	0.1159	0.1159	0.1159
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9774	0.1159	0.1159	0.1159
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9327	0.1159	0.1159
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8844	0.1159
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8320
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
R	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081
Termination Fee	1.0922	1.0666	1.0388	1.0087	0.9762	0.9410	0.9028	0.8616	0.8169	0.7685	0.7161

Premium Lighting

Termination Fee
Yearly payments

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
MFR NO. E-14
ATTACHMENT NO. 6 OF 6, PAGE 41 OF 45

Year	Early Termination in the end of Yr 12	Early Termination in the end of Yr 13	Early Termination in the end of Yr 14	Early Termination in the end of Yr 15	Early Termination in the end of Yr 16	Early Termination in the end of Yr 17	Early Termination in the end of Yr 18	Early Termination in the end of Yr 19	No Early Termination in 20
1	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
2	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
3	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
4	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
5	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
6	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
7	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
8	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
9	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
10	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
11	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
12	0.7753	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
13	0.0000	0.7138	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
14	0.0000	0.0000	0.6474	0.1159	0.1159	0.1159	0.1159	0.1159	0.1159
15	0.0000	0.0000	0.0000	0.5754	0.1159	0.1159	0.1159	0.1159	0.1159
16	0.0000	0.0000	0.0000	0.0000	0.4975	0.1159	0.1159	0.1159	0.1159
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.4131	0.1159	0.1159	0.1159
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3218	0.1159	0.1159
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2229	0.1159
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1159
TOTAL	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081	1.2081
Termination Fee	0.6594	0.5980	0.5315	0.4595	0.3816	0.2972	0.2059	0.1070	0.0000

Premium Lighting
CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2016	12	1,000.00	33.33	42.27	1,000.00	924.40	962.20
2	2017	12	1,000.00	66.67	123.88	924.40	809.46	866.93
3	2018	12	1,000.00	100.00	178.49	809.46	721.51	765.48
4	2019	12	1,000.00	133.33	213.81	721.51	652.86	687.19
5	2020	12	1,000.00	166.67	235.40	652.86	597.94	625.40
6	2021	12	1,000.00	200.00	256.95	597.94	543.05	570.49
7	2022	12	1,000.00	233.33	278.54	543.05	488.13	515.59
8	2023	12	1,000.00	266.67	282.88	488.13	450.45	469.29
9	2024	12	1,000.00	300.00	270.03	450.45	429.98	440.21
10	2025	12	1,000.00	333.33	257.17	429.98	409.50	419.74
11	2026	12	1,000.00	366.67	244.31	409.50	389.03	399.26
12	2027	12	1,000.00	400.00	231.45	389.03	368.55	378.79
13	2028	12	1,000.00	433.33	218.59	368.55	348.08	358.31
14	2029	12	1,000.00	466.67	205.73	348.08	327.60	337.84
15	2030	12	1,000.00	500.00	192.88	327.60	307.13	317.36
16	2031	12	1,000.00	533.33	180.02	307.13	286.65	296.89
17	2032	12	1,000.00	566.67	167.16	286.65	266.18	276.41
18	2033	12	1,000.00	600.00	154.30	266.18	245.70	255.94
19	2034	12	1,000.00	633.33	141.44	245.70	225.23	235.46
20	2035	12	1,000.00	666.67	128.58	225.23	204.75	214.99

II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirements sheet
- C) See calculation of annual depreciation sheet
- D) See calculation of deferred taxes sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Premium Lighting

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

	BASIS	LIFE	DEP RATE
BOOK DEPRECIATION	1,000.00	30	3.33%
BOOK DEP FOR DEF TAXES	1,000.00	30	3.33%
TAX DEPRECIATION	1,000.00	7	VARIOUS

	MONTH	YEAR	SALVAGE AMT
IN-SERVICE DATE	1	2016	
SALVAGE IN YEAR	30	2045	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2016	12	14.29%	142.90	142.90	33.33	33.33	33.33	33.33
2	2017	12	24.49%	244.90	387.80	33.33	66.67	33.33	66.67
3	2018	12	17.49%	174.90	562.70	33.33	100.00	33.33	100.00
4	2019	12	12.49%	124.90	687.60	33.33	133.33	33.33	133.33
5	2020	12	8.93%	89.30	776.90	33.33	166.67	33.33	166.67
6	2021	12	8.92%	89.20	866.10	33.33	200.00	33.33	200.00
7	2022	12	8.93%	89.30	955.40	33.33	233.33	33.33	233.33
8	2023	12	4.46%	44.60	1,000.00	33.33	266.67	33.33	266.67
9	2024	12	0.00%	0.00	1,000.00	33.33	300.00	33.33	300.00
10	2025	12	0.00%	0.00	1,000.00	33.33	333.33	33.33	333.33
11	2026	12	0.00%	0.00	1,000.00	33.33	366.67	33.33	366.67
12	2027	12	0.00%	0.00	1,000.00	33.33	400.00	33.33	400.00
13	2028	12	0.00%	0.00	1,000.00	33.33	433.33	33.33	433.33
14	2029	12	0.00%	0.00	1,000.00	33.33	466.67	33.33	466.67
15	2030	12	0.00%	0.00	1,000.00	33.33	500.00	33.33	500.00
16	2031	12	0.00%	0.00	1,000.00	33.33	533.33	33.33	533.33
17	2032	12	0.00%	0.00	1,000.00	33.33	566.67	33.33	566.67
18	2033	12	0.00%	0.00	1,000.00	33.33	600.00	33.33	600.00
19	2034	12	0.00%	0.00	1,000.00	33.33	633.33	33.33	633.33
20	2035	12	0.00%	0.00	1,000.00	33.33	666.67	33.33	666.67

III) NOTES

- A) Number of Months in-service during the year.
- B) See assumptions.
- C) Tax Depreciation Basis x (B).

- E) Book Depreciation Basis x book depreciation rate
- F) Accumulation of (E).
- G) Book Depreciation For Deferred Tax Basis x book deprec. rate
- H) Accumulation of (G).

Premium Lighting

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 160021-EI
 MFR NO. E-14
 ATTACHMENT NO. 6 OF 6, PAGE 44 OF 45

ASSUMPTIONS	
SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2045

CALCULATIONS											
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2016	12	142.90	33.33	42.27	0.00	0.00%	0.00	0.00	42.27	42.27
2	2017	12	244.90	33.33	81.61	0.00	0.00%	0.00	0.00	81.61	123.88
3	2018	12	174.90	33.33	54.61	0.00	0.00%	0.00	0.00	54.61	178.49
4	2019	12	124.90	33.33	35.32	0.00	0.00%	0.00	0.00	35.32	213.81
5	2020	12	89.30	33.33	21.59	0.00	0.00%	0.00	0.00	21.59	235.40
6	2021	12	89.20	33.33	21.55	0.00	0.00%	0.00	0.00	21.55	256.95
7	2022	12	89.30	33.33	21.59	0.00	0.00%	0.00	0.00	21.59	278.54
8	2023	12	44.60	33.33	4.35	0.00	0.00%	0.00	0.00	4.35	282.88
9	2024	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	270.03
10	2025	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	257.17
11	2026	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	244.31
12	2027	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	231.45
13	2028	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	218.59
14	2029	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	205.73
15	2030	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	192.88
16	2031	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	180.02
17	2032	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	167.16
18	2033	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	154.30
19	2034	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	141.44
20	2035	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	128.58

NOTES:

- (A) Number of months in-service this year.
- (B) See calculation of annual depreciation sheet
- (C) See calculation of annual depreciation sheet
- (D) (B) - (C) x Tax Rate.
- (E) None
- (F) Book depreciation rate - 1 / useful life.
- (G) (E) - (F) x Tax Rate.
- (H) If last year, Salvage x Tax rate
- (I) (D) - (G) + (H).
- (J) Accumulation of (I)

TITLE: Premium Lighting

I) COMPOSITE INCOME TAX RATE 38.575%
STATE INCOME TAX RATE 5.50%
FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/01/17

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	40.38%	5.67%	2.29%	1.41%
PREFERRED	0.0%		0.00%	0.00%
COMMON	59.62%	11.50%	6.86%	6.86%
TOTAL	100.00%		9.15%	8.26%

DISCOUNT RATE 8.26%

III) PROPERTY TAXES & INSURANCE % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
TAX DEPRECIATION CLASS 7 MACRS (5,7,10,15 OR 20)
USEFUL LIFE OF PROJECT 30 YEARS
BOOK DEPRECIATION RATE 3.33% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	1	2016
CONSTRUCTION ENDS	1	2016
IN-SERVICE DATE	1	2016

VI) PROJECT COST INFORMATION

COST ESTIMATES IN 2016 DOLLARS
COMPUTE AFUDC 2 (1=YES, 2=NO)
ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR		Labor	Materials	Other	Total
1	2016	0.00	0.00	1,000.00	1,000.00
2	2017	0.00	0.00	0.00	0.00
3	2018	0.00	0.00	0.00	0.00
4	2019	0.00	0.00	0.00	0.00
5	2020	0.00	0.00	0.00	0.00
6	2021	0.00	0.00	0.00	0.00
7	2022	0.00	0.00	0.00	0.00
8	2023	0.00	0.00	0.00	0.00
9	2024	0.00	0.00	0.00	0.00
10	2025	0.00	0.00	0.00	0.00
11	2026	0.00	0.00	0.00	0.00
12	2027	0.00	0.00	0.00	0.00
CHECK FIGURE ----->		0.00	0.00	0.00	1,000.00

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

PROJECTED BILLING DETERMINANTS - DERIVATION

Schedule E-15

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:
 Projected Test Year Ended: 12/31/17
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___

Witness: Tiffany C. Cohen, Rosemary Morley

DOCKET NO.: 160021-EI

Line No.

(1)

The Rates and Tariffs Department produces FPL's Base Revenue forecast using historical data and the official company forecast of customers and kWh sales which are forecasted by month at the revenue class level (e.g. residential, commercial, industrial, etc.).

The Rates & Tariffs Department then estimates billing determinants and associated base revenues by rate schedule. The steps followed in the estimating process are as outlined below.

- (1) The number of customers are allocated based on the 3-year average of each rate schedule's contribution to total customers in their respective revenue class through the 12-months ending August 2015.
- (2) The customers for the closed rate schedules Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) were held constant to values ending for the month of August 2015.
- (3) The customers for the rate schedules Residential Time of Use Rider (RTR-1) and Standby and Supplemental Service (SST-1(T), SST-1(D1), SST-1(D2), SST-1(D3)) were held constant to balances ending for the month of August 2015.
- (4) kWh sales are allocated based on the 3-year average of each rate schedule's contribution to the total sales in their respective revenue class through the 12-months ending August 2015.
- (5) KW demand is estimated for each rate schedule based on the historical relationships between sales and billing demand.
- (6) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate schedule.
- (7) Outdoor lighting (OL-1) and Street Lighting (SL-1) projections are derived by using historical relationships between sales and components.

The current official company forecast of customers and sales was issued in January 2016. The projected billing determinants are consistent with the forecasted sales by revenue class to be incorporated in the 2016 Ten-Year-Site Plan.

Recap Schedules:

Supporting Schedules: E-9

CUSTOMERS BY VOLTAGE LEVEL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

Projected Test Year Ended 12/31/17
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Renae B. Deaton, Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	Rate Class	(1)	(2)	(3)	(4)	(5)
		Transmission Voltage Customers	Primary Distribution Voltage Customers	Secondary Distribution Voltage Customers	Total Customers	
1	RETAIL CUSTOMERS			60	218	278
2	CILC-1D			1	61	62
3	CILC-1G					17
4	CILC-1T	17				
5	GS(T)-1				430,456	430,456
6	GSCU-1				10,880	10,880
7	GSD(T)-1			118	106,676	106,794
8	GSLD(T)-1			75	3,019	3,094
9	GSLD(T)-2			40	118	158
10	GSLD(T)-3	7				7
11	MET			27		27
12	OL-1				5,408	5,408
13	OS-2			56	126	182
14	RS(T)-1				4,349,628	4,349,628
15	SL-1				9,104	9,104
16	SL-2				915	915
17	SST-DST			6		6
18	SST-TST	14				14
19	Sub-Total RETAIL CUSTOMERS	38	383		4,916,608	4,917,029
20						
21						
22	Sub-Total WHOLESale CUSTOMERS	7				7
23						
24	Total CUSTOMERS	45	383		4,916,608	4,917,036
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						

CUSTOMERS BY VOLTAGE LEVEL

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended 12/31/16
 Historical Test Year Ended __/__/__

Witness: Renae B. Deaton, Rosemary Morley

Line No.	(1) Rate Class	(2) Transmission Voltage Customers	(3) Primary Distribution Voltage Customers	(4) Secondary Distribution Voltage Customers	(5) Total Customers
1	RETAIL CUSTOMERS				
2	CILC-1D				
3	CILC-1G				
4	CILC-1T		60	218	278
5	GS(T)-1	17	1	61	62
6	GSCU-1				17
7	GSD(T)-1			424,245	424,245
8	GSLD(T)-1		117	10,744	10,744
9	GSLD(T)-2		74	105,344	105,461
10	GSLD(T)-3		39	2,981	3,056
11	MET	7		116	155
12	OL-1		27		7
13	OS-2				27
14	RS(T)-1			5,444	5,444
15	SL-1		56	127	183
16	SL-2			4,285,824	4,285,824
17	SST-DST			8,964	8,964
18	SST-TST		6	895	895
19	Sub-Total RETAIL CUSTOMERS	14			6
20		38	380	4,844,963	4,845,381
22	Sub-Total WHOLESALe CUSTOMERS				
23		9			
24	Total CUSTOMERS				9
25		47	380	4,844,963	4,845,390

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1D	Jan-14	323,588	379,547	458,243
3		Feb-14	364,544	382,269	459,732
4		Mar-14	290,522	344,528	413,518
5		Apr-14	350,991	375,042	443,271
6		May-14	324,593	362,582	431,321
7		Jun-14	362,640	372,897	450,407
8		Jul-14	350,324	368,770	441,994
9		Aug-14	351,877	376,342	448,459
10		Sep-14	369,087	387,428	463,776
11		Oct-14	341,846	363,279	435,039
12		Nov-14	375,563	379,131	452,544
13		Dec-14	314,053	345,387	420,066
14					
15					
16					
17	Annual Coincident Peak (CP):		375,563 (November)	Annual kWh:	2,754,149,770
18					
19	12 Month Coincident Peak Average (12 CP):		343,302	12 CP Load Factor:	91.58%
20					
21	Class Peak (GNCP):		387,428 (September)	GNCP Load Factor:	81.15%
22					
23	Customers Maximum Demand (NCP):		463,776 (September)	NCP Load Factor:	67.79%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2014 Load Research Study.			
27					
28					
29					
30					
31					
32					
33					
34					
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1G	Jan-14	23,400		
3		Feb-14	25,496	25,511	32,282
4		Mar-14	20,253	26,507	32,547
5		Apr-14	24,417	23,547	28,670
6		May-14	16,151	25,426	30,998
7		Jun-14	17,984	17,549	22,757
8		Jul-14	16,615	18,673	24,700
9		Aug-14	16,941	18,246	23,339
10		Sep-14	17,285	17,883	23,168
11		Oct-14	15,990	18,434	23,532
12		Nov-14	16,716	17,067	21,299
13		Dec-14	13,987	17,204	21,898
14				15,812	20,323
15					
16					
17	Annual Coincident Peak (CP):		25,496 (February)	Annual kWh:	146,937,202
18					
19	12 Month Coincident Peak Average (12 CP):		18,770	12 CP Load Factor:	89.37%
20					
21	Class Peak (GNCP):		26,507 (February)	GNCP Load Factor:	63.28%
22					
23	Customers Maximum Demand (NCP):		32,547 (February)	NCP Load Factor:	51.54%
24					
25					

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1T	Jan-14	160,829		
3		Feb-14	135,945	170,267	
4		Mar-14	150,750	171,842	196,499
5		Apr-14	167,741	178,811	199,166
6		May-14	184,273	187,233	202,415
7		Jun-14	170,480	191,114	212,940
8		Jul-14	180,279	185,371	217,041
9		Aug-14	167,317	189,900	223,592
10		Sep-14	168,288	185,458	217,914
11		Oct-14	160,680	190,694	217,506
12		Nov-14	163,485	193,326	219,527
13		Dec-14	154,874	178,305	216,229
14				184,525	211,240
15					204,465
16					
17	Annual Coincident Peak (CP):		184,273 (May)		
18				Annual kWh:	1,366,653,995
19	12 Month Coincident Peak Average (12 CP):		163,745	12 CP Load Factor:	95.28%
20				GNCP Load Factor:	80.70%
21	Class Peak (GNCP):		193,326 (October)	NCP Load Factor:	69.77%
22					
23	Customers Maximum Demand (NCP):		223,592 (June)		
24					
25					

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GS(T)-1	Jan-14	640,150	41,546	1,231,551	72,415	2,544,592	108,145
3	(GS-1, GST-1)	Feb-14	1,270,152	65,286	1,313,378	70,003	2,358,162	93,619
4		Mar-14	663,577	41,341	1,182,539	65,867	2,153,780	94,120
5		Apr-14	1,273,390	71,055	1,384,291	71,706	2,253,607	92,623
6		May-14	1,274,265	57,597	1,434,550	67,567	2,375,819	88,856
7		Jun-14	1,595,520	67,969	1,605,649	69,525	2,591,468	89,146
8		Jul-14	1,462,737	68,017	1,543,768	69,624	2,452,926	86,343
9		Aug-14	1,210,875	60,423	1,293,480	64,933	2,081,883	89,521
10		Sep-14	1,286,582	61,499	1,398,431	66,146	2,202,357	80,386
11		Oct-14	1,154,527	64,884	1,241,796	70,037	1,999,212	95,762
12		Nov-14	1,201,871	80,646	1,211,747	77,794	2,120,300	107,075
13		Dec-14	688,842	54,487	954,068	71,173	1,905,819	106,726
14								
15								
16								
17	Annual Coincident Peak (CP):		1,595,520 (June)			Annual kWh:	5,891,689,683	
18								
19	12 Month Coincident Peak Average (12 CP):		1,143,541			12 CP Load Factor:	58.81%	
20								
21	Class Peak (GNCP):		1,605,649 (June)			GNCP Load Factor:	41.89%	
22								
23	Customers Maximum Demand (NCP):		2,591,468 (June)			NCP Load Factor:	25.95%	
24								
25								

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSCU-1	Jan-14	10,834	117	11,473	453	12,264	468
3		Feb-14	11,332	45	11,409	192	11,976	224
4		Mar-14	9,990	38	10,046	80	10,536	227
5		Apr-14	10,062	715	10,666	114	11,033	227
6		May-14	10,660	31	10,712	136	10,960	182
7		Jun-14	10,992	63	11,291	540	12,039	662
8		Jul-14	10,653	84	10,819	245	11,202	356
9		Aug-14	9,201	30	9,338	369	10,094	496
10		Sep-14	9,381	25	9,488	331	10,387	520
11		Oct-14	8,673	23	8,854	411	9,892	727
12		Nov-14	8,945	44	8,999	121	9,425	257
13		Dec-14	8,689	36	9,115	893	9,746	953
14								
15								
16								
17	Annual Coincident Peak (CP):		11,332 (February)			Annual kWh:	83,883,616	
18								
19	12 Month Coincident Peak Average (12 CP):		9,951			12 CP Load Factor:	96.23%	
20								
21	Class Peak (GNCP):		11,473 (January)			GNCP Load Factor:	83.46%	
22								
23	Customers Maximum Demand (NCP):		12,264 (January)			NCP Load Factor:	78.08%	
24								
25								

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	90% Confidence Interval kW	Actual Class Peak (GNCP) kW	90% Confidence Interval kW	Actual Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSD(T)-1	Jan-14	2,794,071					
3	(GSD-1, GSdT-1,	Feb-14	3,877,250	118,189	3,888,033	123,639	6,282,120	255,682
4	HLFT-1,	Mar-14	2,873,867	113,603	3,967,306	115,052	5,938,173	248,216
5	SDTR-1A & SDTR-1B)	Apr-14	3,602,331	115,529	3,590,660	124,237	5,366,713	233,989
6		May-14	3,815,983	137,969	4,103,300	151,822	5,693,067	236,262
7		Jun-14	4,336,638	101,505	4,223,266	138,101	5,852,618	216,547
8		Jul-14	4,134,365	116,222	4,442,457	121,279	6,123,182	234,518
9		Aug-14	4,169,735	107,493	4,347,017	130,845	6,001,395	265,862
10		Sep-14	4,428,678	99,657	4,508,362	132,095	6,107,329	251,622
11		Oct-14	4,188,243	94,331	4,772,110	119,780	6,484,783	236,046
12		Nov-14	4,453,263	113,920	4,327,672	121,608	6,038,095	257,827
13		Dec-14	4,453,263	142,059	4,453,263	142,059	6,298,926	256,366
14			3,240,267	114,705	3,712,640	121,032	5,503,340	230,040
15								
16								
17	Annual Coincident Peak (CP):		4,453,263 (November)			Annual kWh:	25,137,063,891	
18								
19	12 Month Coincident Peak Average (12 CP):		3,826,224			12 CP Load Factor:	75.00%	
20								
21	Class Peak (GNCP):		4,772,110 (September)			GNCP Load Factor:	60.13%	
22								
23	Customers Maximum Demand (NCP):		6,484,783 (September)			NCP Load Factor:	44.25%	
24								
25								

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	90% Confidence Interval kW	Actual Class Peak (GNCP) kW	90% Confidence Interval kW	Actual Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSLD(T)-1	Jan-14	1,177,783	43,931	1,587,181	44,124	1,901,308	53,617
3	(GSLD-1, GSLDT-1,	Feb-14	1,541,580	38,540	1,635,866	43,023	1,892,253	51,280
4	CS-1, CST-1, HLFT-2	Mar-14	1,086,605	38,900	1,481,351	43,107	1,729,101	51,527
5	SDTR-2A & SDTR-2B)	Apr-14	1,432,104	45,684	1,607,753	49,680	1,830,157	55,271
6		May-14	1,478,147	33,702	1,696,002	47,827	1,965,224	56,402
7		Jun-14	1,628,458	38,757	1,685,675	42,479	2,049,263	61,068
8		Jul-14	1,588,464	42,571	1,675,900	48,601	1,987,275	64,984
9		Aug-14	1,649,246	41,066	1,801,163	58,358	2,078,038	63,380
10		Sep-14	1,745,649	39,975	1,892,928	48,270	2,198,142	59,789
11		Oct-14	1,667,874	43,532	1,755,255	48,621	2,013,645	53,764
12		Nov-14	1,781,884	55,417	1,810,063	53,940	2,074,129	60,150
13		Dec-14	1,285,620	37,926	1,614,253	48,428	1,879,991	53,204
14								
15								
16								
17	Annual Coincident Peak (CP):		1,781,884 (November)		Annual kWh:		10,371,084,083	
18								
19	12 Month Coincident Peak Average (12 CP):		1,505,285		12 CP Load Factor:		78.65%	
20								
21	Class Peak (GNCP):		1,892,928 (September)		GNCP Load Factor:		62.54%	
22								
23	Customers Maximum Demand (NCP):		2,198,142 (September)		NCP Load Factor:		53.86%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2014 Load Research Study.						
27								
28								
29								
30								
31								
32								
33								
34								
35								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-2	Jan-14	247,004		
3	(GSLD-2, GSLDT-2	Feb-14	326,775	354,006	446,941
4	CS-2, CST-2	Mar-14	265,142	346,208	426,909
5	HLFT-3	Apr-14	291,917	316,709	392,437
6	SDTR-3A, SDTR-3B)	May-14	293,308	337,405	413,252
7		Jun-14	325,246	338,744	423,632
8		Jul-14	307,838	343,410	452,702
9		Aug-14	325,433	365,959	432,433
10		Sep-14	341,951	384,908	461,029
11		Oct-14	323,384	351,669	480,660
12		Nov-14	365,158	373,929	436,302
13		Dec-14	289,470	334,840	452,938
14					413,751
15					
16					
17	Annual Coincident Peak (CP):		365,158 (November)	Annual kWh:	2,481,632,027
18					
19	12 Month Coincident Peak Average (12 CP):		308,552	12 CP Load Factor:	91.81%
20					
21	Class Peak (GNCP):		384,908 (September)	GNCP Load Factor:	73.60%
22					
23	Customers Maximum Demand (NCP):		480,660 (September)	NCP Load Factor:	58.94%
24					
25					

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW
1				Actual Customer Maximum Demand (NCP) kW
2	GSLD(T)-3	Jan-14	19,167	
3	(GSLD-3, GSLDT-3	Feb-14	15,436	24,808
4	CS-3, CST-3)	Mar-14	23,929	26,358
5		Apr-14	28,302	32,420
6		May-14	22,695	26,008
7		Jun-14	20,561	32,321
8		Jul-14	20,326	33,464
9		Aug-14	26,019	24,514
10		Sep-14	19,106	28,206
11		Oct-14	23,779	24,664
12		Nov-14	18,663	27,435
13		Dec-14	14,299	26,489
14				28,713
15				35,529
16				
17	Annual Coincident Peak (CP):		28,302 (April)	Annual kWh: 161,314,413
18				
19	12 Month Coincident Peak Average (12 CP):		21,024	12 CP Load Factor: 87.59%
20				
21	Class Peak (GNCP):		33,464 (May)	GNCP Load Factor: 55.03%
22				
23	Customers Maximum Demand (NCP):		37,663 (May)	NCP Load Factor: 48.89%
24				
25				

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	METRO	Jan-14	12,924	15,931	18,217
3		Feb-14	12,611	16,334	19,529
4		Mar-14	9,034	16,009	18,333
5		Apr-14	13,327	15,901	19,636
6		May-14	15,147	16,016	19,302
7		Jun-14	13,525	16,493	19,589
8		Jul-14	15,710	16,494	20,575
9		Aug-14	15,115	16,573	20,749
10		Sep-14	15,833	16,315	20,366
11		Oct-14	14,209	16,308	19,748
12		Nov-14	12,357	16,525	18,832
13		Dec-14	11,987	15,723	17,805
14					
15					
16					
17	Annual Coincident Peak (CP):		15,833 (September)	Annual kWh:	91,405,382
18					
19	12 Month Coincident Peak Average (12 CP):		13,482	12 CP Load Factor:	77.40%
20					
21	Class Peak (GNCP):		16,573 (August)	GNCP Load Factor:	62.96%
22					
23	Customers Maximum Demand (NCP):		20,749 (August)	NCP Load Factor:	50.29%
24					
25					

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	OL-1	Jan-14	2,375	20,308	20,308
3		Feb-14	0	23,536	23,536
4		Mar-14	0	22,679	22,679
5		Apr-14	0	24,797	24,797
6		May-14	0	25,707	25,707
7		Jun-14	0	27,201	27,201
8		Jul-14	0	26,082	26,082
9		Aug-14	0	24,714	24,714
10		Sep-14	0	23,891	23,891
11		Oct-14	0	21,754	21,754
12		Nov-14	0	21,117	21,117
13		Dec-14	0	20,192	20,192
14					
15					
16					
17	Annual Coincident Peak (CP):		2,375 (January)	Annual kWh:	100,653,586
18					
19	12 Month Coincident Peak Average (12 CP):		198	12 CP Load Factor:	5805.54%
20					
21	Class Peak (GNCP):		27,201 (June)	GNCP Load Factor:	42.24%
22					
23	Customers Maximum Demand (NCP):		27,201 (June)	NCP Load Factor:	42.24%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2014 Load Research Study.				
27	OL-1 is an unmetered rate class, its usage characteristics are modeled based on the estimated number of burn hours, or estimated hours of operation.				
28					
29					
30					
31					
32					
33					
34					
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

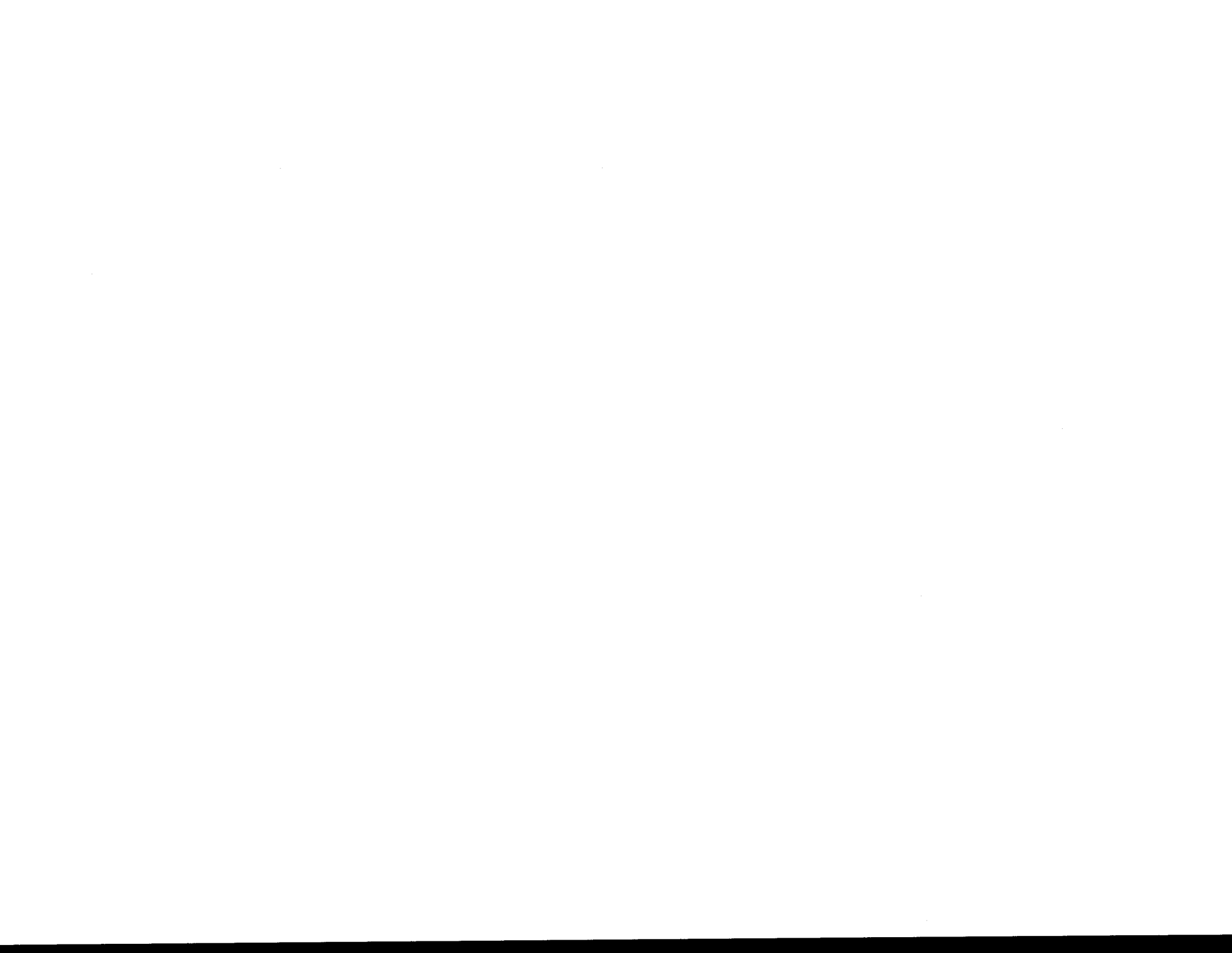
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	OS-2	Jan-14	575	158	9,128	1,290	12,787	1,290
3		Feb-14	622	122	11,286	1,156	14,298	1,156
4		Mar-14	998	315	12,949	1,458	15,555	1,458
5		Apr-14	790	160	8,683	1,027	13,976	1,027
6		May-14	773	135	8,170	1,257	13,816	1,257
7		Jun-14	966	130	7,644	1,140	12,794	1,140
8		Jul-14	801	128	5,191	1,248	9,867	1,248
9		Aug-14	1,181	472	5,634	1,302	10,312	1,302
10		Sep-14	1,114	240	8,161	1,121	14,478	1,121
11		Oct-14	990	303	9,538	1,249	13,181	1,249
12		Nov-14	617	93	11,457	1,104	15,913	1,104
13		Dec-14	460	74	9,996	1,135	14,634	1,135
14								
15								
16								
17	Annual Coincident Peak (CP):		1,181 (August)			Annual kWh:	11,284,726	
18								
19	12 Month Coincident Peak Average (12 CP):		824			12 CP Load Factor:	156.35%	
20								
21	Class Peak (GNCP):		12,949 (March)			GNCP Load Factor:	9.95%	
22								
23	Customers Maximum Demand (NCP):		15,913 (November)			NCP Load Factor:	8.10%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2014 Load Research Study.						
27								
28								
29								
30								
31								
32								
33								
34								
35								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	RS(T)-1	Jan-14	11,077,038	787,577	11,077,038	787,577	31,622,291	787,577
3	(RS-1, RTR-1)	Feb-14	8,343,846	409,683	9,753,860	453,554	28,595,438	453,554
4		Mar-14	9,137,675	468,763	9,243,748	475,129	24,475,525	475,129
5		Apr-14	9,768,230	514,786	9,768,230	514,786	23,465,021	514,786
6		May-14	10,308,619	430,900	10,678,156	491,195	24,187,937	491,195
7		Jun-14	11,349,872	444,915	11,881,815	478,837	24,936,290	478,837
8		Jul-14	11,904,960	472,627	12,367,046	502,102	24,681,439	502,102
9		Aug-14	11,754,348	411,402	12,241,609	435,801	24,975,444	435,801
10		Sep-14	12,728,890	437,874	14,177,423	484,868	28,467,250	484,868
11		Oct-14	10,976,136	421,484	11,505,260	423,394	25,549,473	423,394
12		Nov-14	9,078,625	440,313	9,678,526	461,666	28,590,187	461,666
13		Dec-14	8,994,864	517,205	8,995,446	564,914	27,467,322	564,914
14								
15								
16								
17	Annual Coincident Peak (CP):		12,728,890 (September)		Annual kWh:		55,169,774,401	
18								
19	12 Month Coincident Peak Average (12 CP):		10,451,925		12 CP Load Factor:		60.26%	
20								
21	Class Peak (GNCP):		14,177,423 (September)		GNCP Load Factor:		44.42%	
22								
23	Customers Maximum Demand (NCP):		31,622,291 (January)		NCP Load Factor:		19.92%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2014 Load Research Study.						
27								
28								
29								
30								
31								
32								
33								
34								
35								



FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SL-1	Jan-14	11,539	98,671	98,671
3	(SL-1, PL-1)	Feb-14	0	111,238	111,238
4		Mar-14	0	132,005	132,005
5		Apr-14	0	126,507	126,507
6		May-14	0	132,850	132,850
7		Jun-14	0	129,852	129,852
8		Jul-14	0	140,741	140,741
9		Aug-14	0	125,898	125,898
10		Sep-14	0	124,291	124,291
11		Oct-14	0	98,173	98,173
12		Nov-14	0	108,524	108,524
13		Dec-14	0	118,061	118,061
14					
15					
16					
17	Annual Coincident Peak (CP):		11,539 (January)	Annual kWh:	517,147,145
18					
19	12 Month Coincident Peak Average (12 CP):		962	12 CP Load Factor:	6139.36%
20					
21	Class Peak (GNCP):		140,741 (July)	GNCP Load Factor:	41.95%
22					
23	Customers Maximum Demand (NCP):		140,741 (July)	NCP Load Factor:	41.95%
24					
25					

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.
 SL-1 is an unmetered rate class, its usage characteristics are modeled based on the estimated number of burn hours, or estimated hours of operation.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

DOCKET NO: 160021-EI

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SL-2	Jan-14	3,473	3,473	3,473
3		Feb-14	3,853	3,853	3,853
4		Mar-14	3,488	3,488	3,488
5		Apr-14	3,597	3,597	3,597
6		May-14	3,481	3,481	3,481
7		Jun-14	3,601	3,601	3,601
8		Jul-14	3,484	3,484	3,484
9		Aug-14	3,499	3,499	3,499
10		Sep-14	3,381	3,381	3,381
11		Oct-14	3,483	3,483	3,483
12		Nov-14	3,566	3,566	3,566
13		Dec-14	3,503	3,503	3,503
14					
15					
16					
17	Annual Coincident Peak (CP):		3,853 (February)	Annual kWh:	30,903,259
18					
19	12 Month Coincident Peak Average (12 CP):		3,534	12 CP Load Factor:	99.82%
20					
21	Class Peak (GNCP):		3,853 (February)	GNCP Load Factor:	91.56%
22					
23	Customers Maximum Demand (NCP):		3,853 (February)	NCP Load Factor:	91.56%
24					
25					

Notes: MFR is based on historical data from FPL's 2014 Load Research Study.
 SL-2 is an unmetered rate class, its usage characteristics are modeled based on a constant usage load profile, 100% load factor.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1(D)	Jan-14	1,716	3,083	3,451
3	(SST-1D, SST-2D	Feb-14	3,494	4,470	4,709
4	& SST-3D)	Mar-14	4,628	5,550	7,495
5		Apr-14	2,847	4,126	5,032
6		May-14	1,674	5,238	6,049
7		Jun-14	2,158	3,018	3,858
8		Jul-14	2,207	3,591	4,558
9		Aug-14	1,374	4,705	5,892
10		Sep-14	1,472	3,722	4,355
11		Oct-14	1,157	2,842	5,026
12		Nov-14	23	4,342	4,745
13		Dec-14	639	1,124	1,317
14					
15					
16					
17	Annual Coincident Peak (CP):		4,628 (March)	Annual kWh:	15,794,046
18					
19	12 Month Coincident Peak Average (12 CP):		1,949	12 CP Load Factor:	92.50%
20					
21	Class Peak (GNCP):		5,550 (March)	GNCP Load Factor:	32.49%
22					
23	Customers Maximum Demand (NCP):		7,495 (March)	NCP Load Factor:	24.06%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2014 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 X Historical Test Year Ended 12/31/14
 Witness: Renae B. Deaton

DOCKET NO: 160021-EI

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1(T)	Jan-14	4,428	23,786	72,610
3		Feb-14	4,455	28,525	66,743
4		Mar-14	5,431	26,449	83,941
5		Apr-14	13,901	21,693	66,018
6		May-14	3,369	33,037	93,509
7		Jun-14	1,884	34,118	66,562
8		Jul-14	1,350	15,725	36,647
9		Aug-14	8,026	20,400	53,502
10		Sep-14	31,709	39,259	97,677
11		Oct-14	5,136	24,496	66,460
12		Nov-14	12,666	36,623	92,768
13		Dec-14	5,108	29,585	64,722
14					
15					
16					
17	Annual Coincident Peak (CP):		31,709 (September)	Annual kWh:	57,680,521
18					
19	12 Month Coincident Peak Average (12 CP):		8,122	12 CP Load Factor:	81.07%
20					
21	Class Peak (GNCP):		39,259 (September)	GNCP Load Factor:	16.77%
22					
23	Customers Maximum Demand (NCP):		97,677 (September)	NCP Load Factor:	6.74%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2014 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					

MONTHLY PEAKS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

- Projected Test Year Ended 12/31/17
- Prior Year Ended 12/31/2016
- Historical Test Year Ended 12/31/2015

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NC 160021-EI

Witness: Rosemary Morley

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-12	17,934	Wednesday			
2	Feb-12	16,228	Friday	4	7-8 AM	A
3	Mar-12	16,310	Thursday	24	3-4 PM	A
4	Apr-12	18,108	Wednesday	22	4-5 PM	A
5	May-12	19,981	Wednesday	4	5-6 PM	A
6	Jun-12	20,351	Monday	30	4-5 PM	A
7	Jul-12	21,343	Thursday	4	4-5 PM	A
8	Aug-12	21,440	Thursday	26	4-5 PM	A
9	Sep-12	19,711	Saturday	9	4-5 PM	A
10	Oct-12	19,337	Friday	1	4-5 PM	A
11	Nov-12	14,282	Monday	5	3-4 PM	A
12	Dec-12	16,025	Monday	12	6-7 PM	A
13	Jan-13	15,135	Monday	10	6-7 PM	A
14	Feb-13	15,627	Wednesday	9	6-7 PM	A
15	Mar-13	15,931	Monday	25	3-4 PM	A
16	Apr-13	18,419	Monday	4	7-8 AM	A
17	May-13	19,579	Friday	19	4-5 PM	A
18	Jun-13	21,147	Friday	24	4-5 PM	A
19	Jul-13	20,261	Tuesday	18	4-5 PM	A
20	Aug-13	21,576	Friday	26	3-4 PM	A
21	Sep-13	20,297	Tuesday	13	4-5 PM	A
22	Oct-13	19,313	Friday	6	3-4 PM	A
23	Nov-13	18,028	Tuesday	22	4-5 PM	A
24	Dec-13	16,161	Friday	1	4-5 PM	A
25	Jan-14	17,500	Monday	23	2-3 PM	A
26	Feb-14	16,297	Thursday	23	7-8 AM	A
27	Mar-14	16,183	Monday	24	3-4 PM	A
28	Apr-14	19,934	Sunday	23	4-5 PM	A
29	May-14	20,295	Monday	28	4-5 PM	A
30	Jun-14	21,786	Friday	23	4-5 PM	A
31	Jul-14	22,935	Wednesday	25	4-5 PM	A
32	Aug-14	22,900	Monday	28	3-4 PM	A
33	Sep-14	21,673	Thursday	21	4-5 PM	A
34	Oct-14	21,079	Tuesday	2	4-5 PM	A
35	Nov-14	17,830	Friday	3	4-5 PM	A
36	Dec-14	16,095	Monday	24	3-4 PM	A
			Wednesday	24	2-3 PM	A
					2-3 PM	A

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Projected Test Year Ended 12/31/17
 Prior Year Ended 12/31/2016
 Historical Test Year Ended 12/31/2015

DOCKET NC 160021-EI

Witness: Rosemary Morley

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-15	15,747	Sunday	4	3-4 PM	A
2	Feb-15	19,718	Friday	20	7-8 AM	A
3	Mar-15	17,979	Thursday	12	4-5 PM	A
4	Apr-15	21,242	Sunday	26	4-5 PM	A
5	May-15	21,016	Thursday	21	4-5 PM	A
6	Jun-15	22,959	Monday	22	4-5 PM	A
7	Jul-15	22,153	Monday	13	3-4 PM	A
8	Aug-15	22,717	Thursday	20	3-4 PM	A
9	Sep-15	22,563	Thursday	3	3-4 PM	A
10	Oct-15	20,990	Thursday	1	4-5 PM	A
11	Nov-15	20,541	Monday	2	2-3 PM	A
12	Dec-15	18,129	Tuesday	29	2-3 PM	A
13	Jan-16	20,252	n/a	n/a	n/a	E
14	Feb-16	18,254	n/a	n/a	n/a	E
15	Mar-16	18,199	n/a	n/a	n/a	E
16	Apr-16	19,761	n/a	n/a	n/a	E
17	May-16	21,594	n/a	n/a	n/a	E
18	Jun-16	23,044	n/a	n/a	n/a	E
19	Jul-16	23,452	n/a	n/a	n/a	E
20	Aug-16	24,170	n/a	n/a	n/a	E
21	Sep-16	22,639	n/a	n/a	n/a	E
22	Oct-16	21,298	n/a	n/a	n/a	E
23	Nov-16	18,715	n/a	n/a	n/a	E
24	Dec-16	17,979	n/a	n/a	n/a	E
25	Jan-17	21,140	n/a	n/a	n/a	E
26	Feb-17	18,380	n/a	n/a	n/a	E
27	Mar-17	18,324	n/a	n/a	n/a	E
28	Apr-17	19,897	n/a	n/a	n/a	E
29	May-17	21,743	n/a	n/a	n/a	E
30	Jun-17	23,202	n/a	n/a	n/a	E
31	Jul-17	23,613	n/a	n/a	n/a	E
32	Aug-17	24,336	n/a	n/a	n/a	E
33	Sep-17	22,794	n/a	n/a	n/a	E
34	Oct-17	21,445	n/a	n/a	n/a	E
35	Nov-17	18,843	n/a	n/a	n/a	E
36	Dec-17	18,103	n/a	n/a	n/a	E

Supporting Schedules:

Recap Schedules: F-8

DEMAND AND ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO: 160021-EI

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton, Rosemary Morley

Line No.	(1) Description	(2) Energy Losses by Component			(5) Demand Losses (12CP)
		(3) Energy Losses	(4) Winter Peak	(4) Summer Peak	
1	TRANSMISSION SYSTEM:				
2					
3	GENERATOR STEP-UP	0.1849%	N/A	N/A	0.2370%
4	TRANSMISSION SUBSTATIONS	1.4899%	N/A	N/A	1.9045%
5					
6	DISTRIBUTION SYSTEM:				
7					
8	DISTRIBUTION SUBSTATION	0.4222%	N/A	N/A	0.5623%
9	DISTRIBUTION PRIMARY LINES	0.5235%	N/A	N/A	0.6965%
10	DISTRIBUTION LINE TRANSFORMERS	1.8151%	N/A	N/A	2.4139%
11	DISTRIBUTION SECONDARY LINES AND SERVICES	0.2820%	N/A	N/A	0.3748%
12					
13	METHODOLOGIES:				
14					
15	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON HISTORICAL STUDIES.				
16					
17	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A				
18	FUNCTION OF ENERGY LOSSES AND LOAD FACTORS.				
19					
20		% of MWh LOSS AT LEVEL			
21	DEMAND LOSSES =	_____			
22		0.3 + (0.7 * LOAD FACTOR AT LEVEL)			
23					
24	Note: FPL does not calculate energy losses for winter and summer peaks.				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton, Rosemary Morley

Line No.	(1) Rate Schedule	(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) MWH	(5) Energy Losses %	(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
1	RETAIL							
2	CILC-1D							
3	Primary							
4	Secondary	1,055,287	1,027,851	27,436	2.5998%			
5	Total	1,740,661	1,659,940	80,721	4.6374%	97.4002%		27,436
6	CILC-1G	2,795,948	2,687,791	108,157	3.8683%	95.3626%		80,721
7	Primary					96.1317%		
8	Secondary	1,401	1,365	36	2.5998%			108,157
9	Total	105,149	100,273	4,876	4.6374%	97.4002%		36
10	CILC-1T	106,550	101,638	4,913	4.6106%	95.3626%		4,876
11	Transmission					95.3894%		4,913
12	Total	1,534,197	1,508,544	25,653	1.6721%			
13	GSCU-1	1,534,197	1,508,544	25,653	1.6721%	98.3279%		25,653
14	Secondary					98.3279%		
15	Total	73,668	70,252	3,416	4.6374%			25,653
16	GSD(T)-1	73,668	70,252	3,416	4.6374%	95.3626%		3,416
17	Primary					95.3626%		
18	Secondary	76,863	74,865	1,998	2.5998%			3,416
19	Total	27,006,527	25,754,129	1,252,397	4.6374%	97.4002%		1,998
20	GSLD(T)-1	27,083,389	25,828,994	1,254,395	4.6316%	95.3626%		1,252,397
21	Primary					95.3684%		1,254,395
22	Secondary	414,524	403,747	10,777	2.5998%			
23	Total	10,596,607	10,105,202	491,406	4.6374%	97.4002%		10,777
24	GSLD(T)-2	11,011,131	10,508,948	502,183	4.5607%	95.3626%		491,406
25	Primary					95.4393%		502,183
26	Secondary	882,721	859,772	22,949	2.5998%			
27	Total	1,736,578	1,656,046	80,532	4.6374%	97.4002%		22,949
28	GSLD(T)-3	2,619,299	2,515,818	103,481	3.9507%	95.3626%		80,532
29	Transmission					96.0493%		103,481
30	Total	175,958	173,016	2,942	1.6721%			
31	GS(T)-1	175,958	173,016	2,942	1.6721%	98.3279%		2,942
32	Secondary					98.3279%		2,942
	Supporting Schedules:	6,259,912	5,969,616	290,296	4.6374%	95.3626%		290,296
	Recap Schedules: E-19a							

ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/
 Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Rate Schedule	(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) Energy Losses		(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
				MWH	%			
1	Total	6,259,912	5,969,616	290,296	4.6374%	95.3626%		290,296
2	MET							
3	Primary	93,656	91,221	2,435	2.5998%	97.4002%		2,435
4	Total	93,656	91,221	2,435	2.5998%	97.4002%		2,435
5	OL-1							
6	Secondary	102,675	97,913	4,761	4.6374%	95.3626%		4,761
7	Total	102,675	97,913	4,761	4.6374%	95.3626%		4,761
8	OS-2							
9	Primary	11,083	10,795	288	2.5998%	97.4002%		288
10	Total	11,083	10,795	288	2.5998%	97.4002%		288
11	RS(T)-1							
12	Secondary	59,773,474	57,001,547	2,771,927	4.6374%	95.3626%		2,771,927
13	Total	59,773,474	57,001,547	2,771,927	4.6374%	95.3626%		2,771,927
14	SL-1							
15	Secondary	588,160	560,884	27,275	4.6374%	95.3626%		27,275
16	Total	588,160	560,884	27,275	4.6374%	95.3626%		27,275
17	SL-2							
18	Secondary	34,361	32,767	1,593	4.6374%	95.3626%		1,593
19	Total	34,361	32,767	1,593	4.6374%	95.3626%		1,593
20	SST-DST							
21	Primary	12,175	11,859	317	2.5998%	97.4002%		317
22	Total	12,175	11,859	317	2.5998%	97.4002%		317
23	SST-TST							
24	Transmission	91,205	89,680	1,525	1.6721%	98.3279%		1,525
25	Total	91,205	89,680	1,525	1.6721%	98.3279%		1,525
26								
27	TOTAL FPSC							
28	Total	112,366,841	107,261,283	5,105,558	4.5437%	95.4563%		5,105,558
29	TOTAL FERC							
30	Total	6,049,017	5,947,873	101,145	1.6721%	98.3279%		101,145
31	TOTAL COMPANY							
32	Total	118,415,858	113,209,156	5,206,703	4.3970%	95.6030%		5,206,703

Supporting Schedules:

Recap Schedules: E-19a

ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Rate Schedule	(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) MWH	(5) <u>Energy Losses</u> %	(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
1	COMPANY USE							
2	Total	137,072						
3	FIRM AND NON-FIRM WHEELING ENERGY LOSSES						130,715	6,357
4	Total	278,973						
5	TOTAL FPL							278,973
6	Total ⁽¹⁾	118,831,903	113,209,156				130,715	5,492,033

⁽¹⁾ Total system amount equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

Notes:

See Schedule E-19a for the methodology and assumptions used in determining these losses.

Totals may not add due to rounding.

DEMAND LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

Projected Test Year Ended: 12/31/17

Prior Year Ended: / /

Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO: 160021-EI

Witness: Renae B. Deaton, Rosemary Morley

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rate Schedule	12 Month Average Coincident Demand At Generation (MW)	12 Month Average Coincident Peak At The Meter (MW)	Total Losses MW (2) - (3)	Percent Losses	Company Use (MW)	System Demand Losses (MW)
1	RETAIL						
2	CILC-1D						
3	Primary	142.97	138.15	4.81	3.3651%		4.81
4	Secondary	227.97	214.18	13.80	6.0512%		13.80
5	Total	370.94	352.33	18.61	5.0160%		18.61
6	CILC-1G						
7	Primary	0.20	0.19	0.01	3.3651%		0.01
8	Secondary	14.30	13.43	0.87	6.0512%		0.87
9	Total	14.50	13.63	0.87	6.0139%		0.87
10	CILC-1T						
11	Transmission	193.51	189.37	4.14	2.1370%		4.14
12	Total	193.51	189.37	4.14	2.1370%		4.14
13	GSCU-1						
14	Secondary	9.00	8.46	0.54	6.0512%		0.54
15	Total	9.00	8.46	0.54	6.0512%		0.54
16	GSD(T)-1						
17	Primary	12.12	11.71	0.41	3.3651%		0.41
18	Secondary	4,315.36	4,054.22	261.13	6.0512%		261.13
19	Total	4,327.48	4,065.94	261.54	6.0437%		261.54
20	GSLD(T)-1						
21	Primary	66.92	64.67	2.25	3.3651%		2.25
22	Secondary	1,680.15	1,578.48	101.67	6.0512%		101.67
23	Total	1,747.06	1,643.14	103.92	5.9484%		103.92
24	GSLD(T)-2						
25	Primary	110.64	106.91	3.72	3.3651%		3.72
26	Secondary	236.13	221.84	14.29	6.0512%		14.29
27	Total	346.77	328.75	18.01	5.1942%		18.01
28	GSLD(T)-3						
29	Transmission	23.52	23.02	0.50	2.1370%		0.50
30	Total	23.52	23.02	0.50	2.1370%		0.50
31	GS(T)-1						

DEMAND LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:
[X] Projected Test Year Ended: 12/31/17
Prior Year Ended:
Historical Test Year Ended:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO: 160021-EI

Witness: Renae B. Deaton, Rosemary Morley

Table with 7 columns: (1) Rate Schedule, (2) 12 Month Average Coincident Demand At Generation (MW), (3) 12 Month Average Coincident Peak At The Meter (MW), (4) Total Losses MW (2) - (3), (5) Percent Losses, (6) Company Use (MW), (7) System Demand Losses (MW). Rows include Secondary, MET, OL-1, OS-2, RS(T)-1, SL-1, SL-2, SST-DST, SST-TST, and TOTAL FPSC/FERC.

DEMAND LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:
 Projected Test Year Ended: 12/31/17
 Prior Year Ended: / /
 Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO: 160021-EI

Witness: Renae B. Deaton, Rosemary Morley

Line No.	(1) Rate Schedule	(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (2) - (3)	(5) Percent Losses	(6) Company Use (MW)	(7) System Demand Losses (MW)
1	Total	1,036.76	1,014.60	22.16	2.1370%		22.16
2	TOTAL COMPANY						
3	Total	20,985.03	19,774.03	1,210.99	5.7707%		1,210.99
4	COMPANY USE ⁽¹⁾						
5	Total	21.90				20.58	1.33
6	TOTAL FPL						
7	Total	21,006.93	19,794.61	1,212.32	5.7710%	20.58	1,191.74

⁽¹⁾ Also includes the net impact of differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

Notes:
 See Schedule E-19a for the methodology and assumptions used in determining these losses.
 Totals may not add due to rounding.