

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160021-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2018 SUBSEQUENT YEAR
ADJUSTMENT SCHEDULES**

**VOLUME 4 OF 5
SECTION E: RATE SCHEDULES
MFR E-13a TO MFR E-19c**

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2018 SUBSEQUENT YEAR ADJUSTMENT SCHEDULES
SECTION E - RATE SCHEDULES
MFR E-13a to E-19c

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REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	60,518	102,654	42,137	69.6%
2	CILC-1G	3,154	4,215	1,061	33.7%
3	CILC-1T	22,461	41,194	18,733	83.4%
4	CS-1	2,579	3,601	1,023	39.7%
5	CS-2	801	1,131	331	41.3%
6	CST-1	1,072	1,479	406	37.9%
7	CST-2	968	1,357	389	40.2%
8	CST-3	460	619	158	34.4%
9	GS-1	370,133	409,175	39,042	10.5%
10	GSCU-1	4,231	4,268	37	0.9%
11	GSD-1	977,128	1,205,469	228,341	23.4%
12	GSDT-1	82,919	103,571	20,652	24.9%
13	GSLD-1	142,184	193,327	51,143	36.0%
14	GSLD-2	16,639	23,840	7,201	43.3%
15	GSLDT-1	138,830	194,718	55,888	40.3%
16	GSLDT-2	26,901	38,225	11,324	42.1%
17	GSLDT-3	4,165	5,389	1,224	29.4%
18	GST-1	1,051	1,086	35	3.4%
19	HLFT-1	34,484	43,175	8,691	25.2%
20	HLFT-2	42,874	58,277	15,403	35.9%
21	HLFT-3	25,129	34,670	9,541	38.0%
22	MET	4,089	4,818	729	17.8%
23	OL-1	17,807	17,924	116	0.7%
24	OS-2	992	1,235	243	24.5%
25	RS-1	3,527,714	4,137,241	609,527	17.3%
26	RTR-1	167	185	18	10.8%
27	SDTR-1A	39,996	48,957	8,961	22.4%
28	SDTR-1B	1,062	1,313	252	23.7%
29	SDTR-2A	41,389	55,807	14,418	34.8%
30	SDTR-2B	1,633	2,223	591	36.2%
31	SDTR-3A	1,364	1,884	520	38.2%
32	SDTR-3B	3,220	4,536	1,316	40.9%
33	SL-1	93,803	104,216	10,413	11.1%
34	SL-1M	0	256	256	
35	SL-2	1,538	1,483	(55)	(3.6%)
36	SL-2M		70	70	
37	SST-1(D)	48	61	14	28.5%
38	SST-1(T)	4,399	4,433	34	0.8%
39	SST-3(D)	753	931	177	23.5%
40	Total	5,698,652	6,859,014	1,160,361	20.4%

42 *The present rates shown above are based on current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue
43 is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC-13-0023-S-EI.
44 Column (4) Increase Dollars includes the reset of the CILC/CDR credit reset of \$22,969.

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1)	(2)	(3)	(4)
1				
2				
3	Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule
5				
6	1	Index Page	33	OS-2
7	2	CILC-1D	34	RS-1
8	3	CILC-1G	35	RTR-1
9	4	CILC-1T	36	SL-1
10	5	GS-1	37	SL-1M
11	6	GST-1	38	SL-2
12	7	GSCU-1	39	SL-2M
13	8	GSD-1	40	SST-1 (D1)
14	9	GSDT-1	41	SST-1 (D2)
15	10	HLFT (21 to 499 kW)	42	SST-1 (D3)
16	11	SDTR- A for GSD	43	ISST-1 (D)
17	12	SDTR- B for GSDT-1	44	SST-1(T)
18	13	GSLD-1	45	ISST-1 (T)
19	14	GSLDT-1		
20	15	CS-1		
21	16	CST-1		
22	17	HLFT (500 - 1,999 kW)		
23	18	SDTR- A for GSLD-1		
24	19	SDTR- B for GSLDT-1		
25	20	GSLD-2		
26	21	GSLDT-2		
27	22	CS-2		
28	23	CST-2		
29	24	HLFT (2,000 kW and greater)		
30	25	SDTR- A for GSLD-2		
31	26	SDTR- B for GSLDT-2		
32	27	GSLD-3		
33	28	GSLDT-3		
34	29	CS-3		
35	30	CST-3		
36	31	MET		
37	32	OL-1		

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
2								
3	Customer	3,336	168.63	562,550	3,336	300.00	1,000,800	
4								
5	Non-Fuel Energy Charge							
6	On Peak	708,452,199	0.00822	5,823,477	708,452,199	0.01381	9,783,725	
7	Off Peak	1,978,505,426	0.00822	16,263,315	1,978,505,426	0.01381	27,323,160	
8	Demand Charge							
9	Max Demand	6,060,261	3.49	21,150,311	6,060,261	5.90	35,755,540	
10	Load Control On-Peak	4,394,595	2.52	11,074,379	4,394,595	4.30	18,896,759	
11	Firm On-Peak	668,092	9.06	6,052,914	668,092	15.30	10,221,808	
12								
13	Transformation Credit	1,364,733	(0.30)	(409,420)	1,364,733	(0.24)	(327,536)	
14								
15	Total			<u>60,517,525</u>			<u>102,654,255</u>	69.63%
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36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

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1	56 - CILC-1G - Commercial/Industrial Load Control							
2								
3	Customer	744	112.42	83,640	744	150.00	111,600	
4								
5	Non-Fuel Energy Charge							
6	On Peak	27,690,941	0.01425	394,596	27,690,941	0.01899	525,851	
7	Off Peak	73,817,594	0.01425	1,051,901	73,817,594	0.01899	1,401,796	
8	Demand Charge							
9	Max Demand	275,382	3.82	1,051,959	275,382	5.10	1,404,448	
10	Load Control On-Peak	206,331	2.52	519,954	206,331	3.40	701,525	
11	Firm On-Peak	5,735	9.28	53,221	5,735	12.40	71,114	
12								
13	Transformation Credit	5,555	(0.30)	(1,667)	5,555	(0.24)	(1,333)	
14								
15	Total			<u>3,153,605</u>			<u>4,215,001</u>	33.66%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
2								
3	Customer	204	2,220.26	452,933	204	3,275.00	668,100	
4								
5	Non-Fuel Energy Charge							
6	On Peak	388,803,907	0.00731	2,842,157	388,803,907	0.01351	5,252,741	
7	Off Peak	1,143,617,484	0.00731	8,359,844	1,143,617,484	0.01351	15,450,272	
8	Demand Charge							
9	Load Control On-Peak	2,189,210	2.47	5,407,349	2,189,210	4.50	9,851,445	
10	Firm On-Peak	590,030	9.15	5,398,775	590,030	16.90	9,971,507	
11								
12	Total			<u>22,461,057</u>			<u>41,194,065</u>	83.40%
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		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	68 - GS-1 - General Service (0 - 20 kw)							
2								
3	Customer	5,226,716	7.75	40,507,049	5,226,716	12.00	62,720,592	
4								
5	Customer Charge							
6	NSMR - Enrollment Fee	24	89.00	2,136	24	89.00	2,136	
7	NSMR - Monthly Surcharge	3,060	13.00	39,780	3,060	13.00	39,780	
8								
9	Non-Fuel Energy	5,982,748,957	0.05510	329,649,468	5,982,748,957	0.05791	346,460,992	
10								
11	Unmetered Service Credit	9,651	(6.77)	(65,337)	9,651	(5.00)	(48,255)	
12								
13	Total			<u>370,133,095</u>			<u>409,175,245</u>	10.55%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	69 - GST-1 - General Service Time of Use (0 - 20 kw)							
2								
3	Customer	6,186	15.21	94,089	6,186	12.00	74,232	
4								
5	Non-Fuel Energy Charge							
6	On Peak	4,472,886	0.10037	448,944	4,472,886	0.10692	478,241	
7	Off Peak	14,569,242	0.03484	507,592	14,569,242	0.03662	533,526	
8								
9	Total			<u>1,050,625</u>			<u>1,085,999</u>	3.37%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	168 - GSCU-1 - General Service Constant Usage							
2								
3	Customer	132,123	13.50	1,783,661	132,123	14.00	1,849,722	
4								
5								
6	Non-Fuel Energy	71,082,174	0.03443	2,447,359	71,082,174	0.03402	2,418,216	
7								
8	Total			<u>4,231,020</u>			<u>4,267,938</u>	0.87%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	72 - GSD-1 - General Service Demand (21 - 499 kw)							
2								
3	Customer	1,212,547	20.24	24,541,951	1,212,547	25.00	30,313,675	
4								
5	Customer Charge							
6	NSMR - Enrollment Fee	12	89.00	1,068	12	89.00	1,068	
7	NSMR - Monthly Surcharge	516	13.00	6,708	516	13.00	6,708	
8								
9	Non-Fuel Energy	21,681,041,886	0.01934	419,311,350	21,681,041,886	0.02387	517,526,470	
10								
11	Demand	61,484,366	8.68	533,684,297	61,484,366	10.70	657,882,716	
12								
13	Transformation Credit	78,938	(0.30)	(23,681)	78,938	(0.24)	(18,945)	
14								
15	Subtotal			977,521,693			1,205,711,692	
16								
17	CDR Adder	204	84.31	17,199	204	100.00	20,400	
18	CDR Credit	50,109	(8.20)	(410,894)	50,109	(5.26)	(263,574)	
19								
20	Total			<u>977,127,998</u>			<u>1,205,468,518</u>	23.37%
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 Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	70 - GSDT-1 - General Service Demand Time of Use (21 - 499 kw)							
2								
3	Customer	50,745	26.97	1,368,593	50,745	25.00	1,268,625	
4								
5	Non-Fuel Energy Charge							
6	On Peak	551,018,154	0.04114	22,668,887	551,018,154	0.04869	26,829,074	
7	Off Peak	1,807,995,806	0.01045	18,893,556	1,807,995,806	0.01288	23,286,986	
8								
9	Demand	5,152,480	8.68	44,723,526	5,152,480	10.70	55,131,536	
10								
11	Transformation Credit	11,279	(0.30)	(3,384)	11,279	(0.24)	(2,707)	
12								
13	Subtotal			87,651,178			106,513,514	
14								
15	CDR Adder	2,022	84.31	170,475	2,022	100.00	202,200	
16	CDR Credit	597,911	(8.20)	(4,902,870)	597,911	(5.26)	(3,145,011)	
17								
18	Total			<u>82,918,784</u>			<u>103,570,702</u>	24.91%
19								
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35								
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	170 - HLFT-1 - High Load Factor TOU (21 - 499 kW)							
2								
3	Customer	10,572	26.97	285,127	10,572	25.00	264,300	
4								
5	Non-Fuel Energy Charge							
6	On Peak	270,300,406	0.01617	4,370,758	270,300,406	0.02098	5,670,903	
7	Off Peak	824,099,766	0.01045	8,611,843	824,099,766	0.01288	10,614,405	
8	Demand Charge							
9	Demand - On-Peak	1,766,146	10.25	18,102,997	1,766,146	12.60	22,253,440	
10	Max Demand	1,921,682	2.14	4,112,399	1,921,682	2.60	4,996,373	
11								
12	Transformation Credit	6,555	(0.30)	(1,967)	6,555	(0.24)	(1,573)	
13								
14	Subtotal			35,481,156			43,797,847	
15								
16	CDR Adder	364	84.31	30,689	364	100.00	36,400	
17	CDR Credit	125,398	(8.20)	(1,028,260)	125,398	(5.26)	(659,591)	
18								
19	Total			<u>34,483,585</u>			<u>43,174,656</u>	25.20%
20								
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		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	270 - SDTR-1A - GSD-1 with Seasonal Demand Rider							
2								
3	Customer	21,657	26.97	584,089	21,657	25.00	541,425	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	23,766,519	0.07278	1,729,727	23,766,519	0.09487	2,254,730	
7	Non-Fuel Energy - Seasonal Off Peak	250,299,334	0.01371	3,431,604	250,299,334	0.01712	4,285,125	
8	Non-Fuel Energy - Non-Seasonal	517,608,919	0.01934	10,010,556	517,608,919	0.02387	12,355,325	
9	Demand Charge							
10	Demand - Seasonal On-Peak	725,862	10.02	7,273,137	725,862	11.80	8,565,172	
11	Demand - Non-Seasonal	2,034,625	8.34	16,968,773	2,034,625	10.30	20,956,638	
12								
13	Transformation Credit	5,994	(0.30)	(1,798)	5,994	(0.24)	(1,439)	
14								
15	CDR Adder		84.31			100.00		
16	CDR Credit		(8.20)			(5.26)		
17								
18	Total			<u>39,996,088</u>			<u>48,956,975</u>	22.40%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider							
2								
3	Customer	1,279	26.97	34,495	1,279	25.00	31,975	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	785,892	0.07278	57,197	785,892	0.09487	74,558	
7	Non-Fuel Energy - Seasonal Off Peak	7,968,116	0.01371	109,243	7,968,116	0.01712	136,414	
8	Non-Fuel Energy - Non-Seasonal On Peak	2,703,513	0.03881	104,923	2,703,513	0.05422	146,584	
9	Non-Fuel Energy - Non-Seasonal Off Peak	12,153,945	0.01371	166,631	12,153,945	0.01712	208,076	
10	Demand Charge							
11	Demand - Seasonal On-Peak	20,534	10.02	205,751	20,534	11.80	242,301	
12	Demand - Non-Seasonal On Peak	45,976	8.34	383,440	45,976	10.30	473,553	
13								
14	Transformation Credit		(0.30)			(0.24)		
15								
16	CDR Adder		84.31			100.00		
17	CDR Credit		(8.20)			(5.26)		
18								
19	Total			<u>1,061,679</u>			<u>1,313,461</u>	23.72%
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Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
		(2)	(3)	(4)	(5)	(6)	(7)	
1	62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Customer	15,258	61.83	943,402	15,258	75.00	1,144,350	
4								
5								
6	Non-Fuel Energy	3,530,781,423	0.01430	50,490,174	3,530,781,423	0.01954	68,991,469	
7								
8	Demand	9,249,140	9.94	91,936,452	9,249,140	13.40	123,938,476	
9								
10	Transformation Credit	97,127	(0.30)	(29,138)	97,127	(0.24)	(23,310)	
11								
12	Subtotal			143,340,890			194,050,985	
13								
14	CDR Adder	297	140.52	41,734	297	150.00	44,550	
15	CDR Credit	146,190	(8.20)	(1,198,755)	146,190	(5.26)	(768,958)	
16								
17	Total			<u>142,183,869</u>			<u>193,326,577</u>	35.97%
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Docket No.: 160021-EI

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Customer	13,416	61.83	829,511	13,416	75.00	1,006,200	
4								
5	Non-Fuel Energy Charge							
6	On Peak	1,186,020,386	0.02380	28,227,285	1,186,020,386	0.03222	38,213,577	
7	Off Peak	3,380,780,745	0.01035	34,991,081	3,380,780,745	0.01400	47,330,930	
8								
9	Demand	8,538,307	9.94	84,870,772	8,538,307	13.40	114,413,314	
10								
11	Transformation Credit	127,236	(0.30)	(38,171)	127,236	(0.24)	(30,537)	
12								
13	Subtotal			148,880,478			200,933,484	
14								
15	CDR Adder	3,868	140.52	543,531	3,868	150.00	580,200	
16	CDR Credit	1,291,924	(8.20)	(10,593,773)	1,291,924	(5.26)	(6,795,518)	
17								
18	Total			<u>138,830,236</u>			<u>194,718,167</u>	40.26%
19								
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		Present Revenue Calculation									Proposed Revenue Calculation									Percent Increase					
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE						
1	73 - CS-1 - Curtailable Service (500 - 1,999 kw)																								
2																									
3	Customer	233	89.93	20,954	233	100.00	23,300																		
4																									
5																									
6	Non-Fuel Energy	63,022,793	0.01430	901,226	63,022,793	0.01954	1,231,465																		
7																									
8	Demand	198,803	9.94	1,976,102	198,803	13.40	2,663,960																		
9																									
10	Curtailable Credit	159,658	(1.93)	(308,140)	159,658	(1.93)	(308,140)																		
11																									
12	Transformation Credit	38,573	(0.30)	(11,572)	38,573	(0.24)	(9,258)																		
13																									
14	Total			<u>2,578,570</u>			<u>3,601,328</u>																39.66%		
15																									
16																									
17																									
18																									
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)							
2								
3	Customer	84	89.93	7,554	84	100.00	8,400	
4								
5	Non-Fuel Energy Charge							
6	On Peak	8,628,862	0.02380	205,367	8,628,862	0.03222	278,022	
7	Off Peak	26,120,480	0.01035	270,347	26,120,480	0.01400	365,687	
8								
9	Demand	68,434	9.94	680,234	68,434	13.40	917,016	
10								
11	Curtailable Credit	44,987	(1.93)	(86,825)	44,987	(1.93)	(86,825)	
12								
13	Transformation Credit	13,925	(0.30)	(4,178)	13,925	(0.24)	(3,342)	
14								
15	Total			<u>1,072,500</u>			<u>1,478,957</u>	37.90%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Customer	3,472	61.83	214,674	3,472	75.00	260,400	
4								
5	Non-Fuel Energy Charge							
6	On Peak	361,256,508	0.00885	3,197,120	361,256,508	0.01270	4,587,958	
7	Off Peak	1,064,096,348	0.00885	9,417,253	1,064,096,348	0.01197	12,737,233	
8	Demand Charge							
9	Demand - On-Peak	2,348,012	10.50	24,654,126	2,348,012	14.20	33,341,770	
10	Max Demand	2,490,186	2.24	5,578,017	2,490,186	3.00	7,470,558	
11								
12	Transformation Credit	82,834	(0.30)	(24,850)	82,834	(0.24)	(19,880)	
13								
14	Subtotal			43,036,339			58,378,039	
15								
16	CDR Adder	53	140.52	7,448	53	150.00	7,950	
17	CDR Credit	20,729	(8.20)	(169,979)	20,729	(5.26)	(109,036)	
18								
19	Total			<u>42,873,807</u>			<u>58,276,954</u>	35.93%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider							
2								
3	Customer	4,838	61.83	299,134	4,838	75.00	362,850	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	30,749,461	0.05040	1,549,773	30,749,461	0.07048	2,167,222	
7	Non-Fuel Energy - Seasonal Off Peak	280,883,865	0.01035	2,907,148	280,883,865	0.01400	3,932,374	
8	Non-Fuel Energy - Non-Seasonal	585,038,654	0.01430	8,366,053	585,038,654	0.01954	11,431,655	
9	Demand Charge							
10	Demand - Seasonal On-Peak	794,801	10.94	8,695,123	794,801	13.80	10,968,254	
11	Demand - Non-Seasonal	2,041,851	9.59	19,581,351	2,041,851	13.20	26,952,433	
12								
13	Transformation Credit	33,226	(0.30)	(9,968)	33,226	(0.24)	(7,974)	
14								
15	CDR Adder		140.52			150.00		
16	CDR Credit		(8.20)			(5.26)		
17								
18	Total			<u>41,388,613</u>			<u>55,806,814</u>	34.84%
19								
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
Docket No.: 160021-EI

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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider							
2								
3	Customer	264	61.83	16,323	264	75.00	19,800	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	1,480,502	0.05040	74,617	1,480,502	0.07048	104,346	
7	Non-Fuel Energy - Seasonal Off Peak	15,446,189	0.01035	159,868	15,446,189	0.01400	216,247	
8	Non-Fuel Energy - Non-Seasonal On Peak	5,398,607	0.02710	146,302	5,398,607	0.04204	226,957	
9	Non-Fuel Energy - Non-Seasonal Off Peak	21,922,658	0.01035	226,900	21,922,658	0.01400	306,917	
10	Demand Charge							
11	Demand - Seasonal On-Peak	31,113	10.94	340,376	31,113	13.80	429,359	
12	Demand - Non-Seasonal On Peak	69,675	9.59	668,183	69,675	13.20	919,710	
13								
14	Transformation Credit		(0.30)			(0.24)		
15								
16	CDR Adder		140.52			150.00		
17	CDR Credit		(8.20)			(5.26)		
18								
19	Total			<u>1,632,570</u>			<u>2,223,336</u>	36.19%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	63 - GSLED-2 - General Service Large Demand (2000 kw+)							
2								
3	Customer	456	219.22	99,964	456	275.00	125,400	
4								
5								
6	Non-Fuel Energy	489,806,672	0.01287	6,303,812	489,806,672	0.01777	8,703,865	
7								
8	Demand	1,124,679	10.26	11,539,207	1,124,679	14.10	15,857,974	
9								
10	Transformation Credit	287,760	(0.30)	(86,328)	287,760	(0.24)	(69,062)	
11								
12	Subtotal			17,856,655			24,618,176	
13								
14	CDR Adder	84	56.21	4,722	84	75.00	6,300	
15	CDR Credit	149,075	(8.20)	(1,222,419)	149,075	(5.26)	(784,137)	
16								
17	Total			<u>16,638,957</u>			<u>23,840,339</u>	43.28%
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		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	65 - GSLDT-2 - General Service Large Demand Time of Use (2000 kw+)							
2								
3	Customer	830	219.22	181,953	830	275.00	228,250	
4								
5	Non-Fuel Energy Charge							
6	On Peak	221,251,751	0.02041	4,515,748	221,251,751	0.02785	6,161,861	
7	Off Peak	726,344,212	0.01003	7,285,232	726,344,212	0.01380	10,023,550	
8								
9	Demand	1,629,697	10.26	16,720,691	1,629,697	14.10	22,978,728	
10								
11	Transformation Credit	338,371	(0.30)	(101,511)	338,371	(0.24)	(81,209)	
12								
13	Subtotal			28,602,113			39,311,180	
14								
15	CDR Adder	132	56.21	7,420	132	75.00	9,900	
16	CDR Credit	208,403	(8.20)	(1,708,907)	208,403	(5.26)	(1,096,201)	
17								
18	Total			<u>26,900,626</u>			<u>38,224,879</u>	42.10%
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Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	71 - CS-2 - Curtailable Service (2000 kw+)							
2								
3	Customer	12	247.32	2,968	12	300.00	3,600	
4								
5								
6	Non-Fuel Energy	24,772,973	0.01287	318,828	24,772,973	0.01777	440,216	
7								
8	Demand	53,716	10.26	551,126	53,716	14.10	757,396	
9								
10	Curtailable Credit	31,367	(1.93)	(60,538)	31,367	(1.93)	(60,538)	
11								
12	Transformation Credit	39,300	(0.30)	(11,790)	39,300	(0.24)	(9,432)	
13								
14	Total			<u>800,594</u>			<u>1,131,241</u>	41.30%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	75 - CST-2 - Curtailable Service Time of Use (2000 kw+)							
2								
3	Customer	36	247.32	8,904	36	300.00	10,800	
4								
5	Non-Fuel Energy Charge							
6	On Peak	6,488,101	0.02041	132,422	6,488,101	0.02785	180,694	
7	Off Peak	22,700,189	0.01003	227,683	22,700,189	0.01380	313,263	
8								
9	Demand	65,705	10.26	674,133	65,705	14.10	926,441	
10								
11	Curtailable Credit	36,157	(1.93)	(69,783)	36,157	(1.93)	(69,783)	
12								
13	Transformation Credit	18,137	(0.30)	(5,441)	18,137	(0.24)	(4,353)	
14								
15	Total			<u>967,918</u>			<u>1,357,061</u>	40.20%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
		1	165 - HLFT-3 - High Load Factor TOU (2,000+ kW)					
2								
3	Customer	420	219.22	92,072	420	275.00	115,500	
4								
5	Non-Fuel Energy Charge							
6	On Peak	224,711,506	0.00810	1,820,163	224,711,506	0.01113	2,501,039	
7	Off Peak	648,440,291	0.00810	5,252,366	648,440,291	0.01113	7,217,140	
8	Demand Charge							
9	Demand - On-Peak	1,421,334	10.49	14,909,794	1,421,334	14.40	20,467,210	
10	Max Demand	1,453,443	2.24	3,255,712	1,453,443	3.10	4,505,673	
11								
12	Transformation Credit	179,012	(0.30)	(53,704)	179,012	(0.24)	(42,963)	
13								
14	Subtotal			25,276,404			34,763,600	
15								
16	CDR Adder	24	56.21	1,349	24	75.00	1,800	
17	CDR Credit	18,162	(8.20)	(148,932)	18,162	(5.26)	(95,535)	
18								
19	Total			<u>25,128,821</u>			<u>34,669,865</u>	37.97%
20								
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider							
2								
3	Customer	48	219.22	10,523	48	275.00	13,200	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	560,761	0.04302	24,124	560,761	0.05683	31,868	
7	Non-Fuel Energy - Seasonal Off Peak	6,657,962	0.00931	61,986	6,657,962	0.01380	91,880	
8	Non-Fuel Energy - Non-Seasonal	29,208,396	0.01287	375,912	29,208,396	0.01777	519,033	
9	Demand Charge							
10	Demand - Seasonal On-Peak	15,449	11.27	174,110	15,449	14.20	219,376	
11	Demand - Non-Seasonal	71,610	10.03	718,248	71,610	14.10	1,009,701	
12								
13	Transformation Credit	4,534	(0.30)	(1,360)	4,534	(0.24)	(1,088)	
14								
15	CDR Adder		56.21			75.00		
16	CDR Credit		(8.20)			(5.26)		
17								
18	Total			<u>1,363,543</u>			<u>1,883,970</u>	38.17%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider							
2								
3	Customer	96	219.22	21,045	96	275.00	26,400	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On Peak	3,715,054	0.04302	159,822	3,715,054	0.05683	211,127	
7	Non-Fuel Energy - Seasonal Off Peak	35,409,100	0.00931	329,659	35,409,100	0.01380	488,646	
8	Non-Fuel Energy - Non-Seasonal On Peak	11,257,979	0.02479	279,085	11,257,979	0.03897	438,723	
9	Non-Fuel Energy - Non-Seasonal Off Peak	60,106,640	0.00931	559,593	60,106,640	0.01380	829,472	
10	Demand Charge							
11	Demand - Seasonal On-Peak	54,855	11.27	618,216	54,855	14.20	778,941	
12	Demand - Non-Seasonal On Peak	125,151	10.03	1,255,265	125,151	14.10	1,764,629	
13								
14	Transformation Credit	8,058	(0.30)	(2,417)	8,058	(0.24)	(1,934)	
15								
16	CDR Adder		56.21			75.00		
17	CDR Credit		(8.20)			(5.26)		
18								
19	Total			<u>3,220,267</u>			<u>4,536,003</u>	40.86%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	(7) \$ REVENUE	
1	91 - GSLD-3 - General Service Large Demand (2000 kw+)							
2								
3	Customer		1,620.94			3,125.00		
4								
5								
6	Non-Fuel Energy		0.00932			0.01195		
7								
8	Demand		8.18			10.40		
9								
10	CDR Adder		533.99			150.00		
11	CDR Credit		(8.20)			(5.26)		
12								
13	Total			<u>0</u>		<u>0</u>		0.00%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	90 - GSLDT-3 - General Service Large Demand - TOU Transmission (2000 kw+)							
2								
3	Customer	72	1,620.94	116,708	72	3,125.00	225,000	
4								
5	Non-Fuel Energy Charge							
6	On Peak	42,995,849	0.01043	448,447	42,995,849	0.01354	582,164	
7	Off Peak	116,299,458	0.00892	1,037,391	116,299,458	0.01138	1,323,488	
8								
9	Demand	313,318	8.18	2,562,941	313,318	10.40	3,258,507	
10								
11	CDR Adder		533.99			150.00		
12	CDR Credit		(8.20)			(5.26)		
13								
14	Total			<u>4,165,487</u>			<u>5,389,159</u>	29.38%
15								
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 Docket No.: 160021-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	92 - CS-3 - Curtailable Service (2000 kw+)							
2								
3	Customer		1,649.04			3,150.00		
4								
5								
6	Non-Fuel Energy		0.00932			0.01195		
7								
8	Demand		8.18			10.40		
9								
10	Curtailable Credit		(1.93)			(1.93)		
11								
12	Total			<u>0</u>		<u>0</u>		0.00%
13								
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
		1	82 - CST-3 - Curtailable Service Time of Use (2000 kw+)					
2								
3	Customer	12	1,649.04	19,788	12	3,150.00	37,800	
4								
5	Non-Fuel Energy Charge							
6	On Peak	3,598,411	0.01043	37,531	3,598,411	0.01354	48,722	
7	Off Peak	12,888,810	0.00892	114,968	12,888,810	0.01138	146,675	
8								
9	Demand	43,894	8.18	359,053	43,894	10.40	456,498	
10								
11	Curtailable Credit	36,712	(1.93)	(70,854)	36,712	(1.93)	(70,854)	
12								
13	Total			<u>460,487</u>			<u>618,841</u>	34.39%
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		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	80 - MET - Metropolitan Transit Service(Metrorail)							
2								
3	Customer	324	449.67	145,693	324	775.00	251,100	
4								
5								
6	Non-Fuel Energy	91,241,144	0.01661	1,515,515	91,241,144	0.01932	1,762,779	
7								
8	Demand	196,122	12.38	2,427,990	196,122	14.30	2,804,545	
9								
10	Total			<u>4,089,199</u>			<u>4,818,424</u>	17.83%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			<u>17,807,421</u>			<u>17,923,920</u>	0.65%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	(7) \$ REVENUE	
		1	19 - OS-2 - Sports Field Service					
2								
3	Customer	2,171	115.80	251,402	2,171	150.00	325,650	
4								
5								
6	Non-Fuel Energy	10,819,466	0.06845	740,592	10,819,466	0.08409	909,809	
7								
8	Total			<u>991,994</u>			<u>1,235,459</u>	24.54%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	44 - RS-1 - Residential							
2								
3	Customer	52,982,248	7.87	416,970,292	52,982,248	10.00	529,822,480	
4								
5	Customer Charge							
6	NSMR - Enrollment Fee	452	89.00	40,228	452	89.00	40,228	
7	NSMR - Monthly Surcharge	71,424	13.00	928,512	71,424	13.00	928,512	
8	Non-Fuel Energy Charge							
9	First 1,000 kWh	38,508,687,894	0.05052	1,945,458,912	38,508,687,894	0.05959	2,294,732,712	
10	All additional kWh	18,849,216,716	0.06177	1,164,316,117	18,849,216,716	0.06959	1,311,716,991	
11								
12	Total			<u>3,527,714,061</u>			<u>4,137,240,923</u>	17.28%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer	1,404	12.36	17,353	1,404	10.00	14,040	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	1,362,905	0.05052	68,854	1,362,905	0.05959	81,216	
7	All additional kWh	1,948,364	0.06177	120,350	1,948,364	0.06959	135,587	
8	On Peak	718,999	0.09154	65,817	718,999	0.10616	76,329	
9	Off Peak	2,592,270	(0.04072)	(105,557)	2,592,270	-0.04722	(122,407)	
10								
11	Total			<u>166,818</u>			<u>184,764</u>	10.76%
12								
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Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total			<u>93,802,839</u>			<u>104,135,552</u>	11.02%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	187 - SL-1M Street Light Metered							
2								
3	Total			0			335,934	0.00%
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		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Total			<u>1,538,275</u>			<u>1,483,319</u>	(3.57%)
4								
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	(7) \$ REVENUE	
1	186 - SL-2M Traffic Signals Metered							
2								
3	Total			<u>0</u>			<u>70,053</u>	
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		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	851 - SST-1 - Standby and Supplemental Service (Distribution)							
2								
3	Customer	48	112.42	5,396	48	125.00	6,000	
4								
5	Non-Fuel Energy Charge							
6	On Peak	10,034	0.00984	99	10,034	0.01199	120	
7	Off Peak	18,234	0.00984	179	18,234	0.01199	219	
8	Demand Charge							
9	Distribution CSD	9,660	3.03	29,270	9,660	4.19	40,475	
10	Reservation/kW	2,558	1.23	3,146	2,558	1.40	3,581	
11	Daily Demand	4,426	0.60	2,656	4,426	0.67	2,965	
12	CSD - Max On-Peak	5,549	1.23	6,825	5,549	1.40	7,769	
13								
14	Total			<u>47,571</u>			<u>61,130</u>	28.50%
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AND SUBSIDIARIES

Docket No.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Customer		112.42			125.00		
4								
5	Non-Fuel Energy Charge							
6	On Peak		0.00984			0.01199		
7	Off Peak		0.00984			0.01199		
8	Demand Charge							
9	Distribution CSD		3.03			4.19		
10	Reservation/kW		1.23			1.40		
11	Daily Demand		0.60			0.67		
12	CSD - Max On-Peak		1.23			1.40		
13								
14	Total			<u>0</u>		<u>0</u>		0.00%
15								
16								
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36 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors,
 37 which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2012 Rate Settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
Docket No.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Customer	24	421.57	10,118	24	450.00	10,800	
4								
5	Non-Fuel Energy Charge							
6	On Peak	3,174,966	0.00984	31,242	3,174,966	0.01199	38,068	
7	Off Peak	8,653,692	0.00984	85,152	8,653,692	0.01199	103,758	
8	Demand Charge							
9	Distribution CSD	95,256	3.03	288,626	95,256	4.19	399,123	
10	Reservation/kW	2,511	1.23	3,089	2,511	1.40	3,515	
11	Daily Demand	466,695	0.60	280,017	466,695	0.67	312,686	
12	CSD - Max On-Peak	44,891	1.23	55,216	44,891	1.40	62,847	
13								
14	Total			<u>753,459</u>			<u>930,797</u>	23.54%
15								
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FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
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 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2								
3	Customer		421.57			450.00		
4								
5	Non-Fuel Energy Charge							
6	On Peak		0.00984			0.01199		
7	Off Peak		0.00984			0.01199		
8	Demand Charge							
9	Distribution CSD		3.03			4.19		
10	Reservation/kW		1.23			1.40		
11	Reservation/KW Interruptible		0.22			0.26		
12	Daily Demand		0.60			0.67		
13	Daily Demand Interruptible		0.10			0.12		
14								
15	Total			<u>0</u>		<u>0</u>		0.00%
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35								
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
Docket No.: 160021-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Customer	168	1,631.99	274,174	168	2,975.00	499,800	
4								
5	Non-Fuel Energy Charge							
6	On Peak	20,760,416	0.00957	198,677	20,760,416	0.01106	229,610	
7	Off Peak	68,907,338	0.00957	659,443	68,907,338	0.01106	762,115	
8	Demand Charge							
9	Distribution CSD	2,048,676			2,048,676			
10	Reservation/kW	351,926	1.28	450,465	351,926	1.14	401,196	
11	Daily Demand	3,074,723	0.37	1,137,648	3,074,723	0.34	1,045,406	
12	CSD - Max On-Peak	1,311,346	1.28	1,678,523	1,311,346	1.14	1,494,934	
13								
14	Total			<u>4,398,930</u>			<u>4,433,061</u>	0.78%
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
Docket No.: 160021-EI

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Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
2								
3	Customer		2,125.83			2,975.00		
4								
5	Non-Fuel Energy Charge							
6	On Peak		0.00900			0.01106		
7	Off Peak		0.00900			0.01106		
8	Demand Charge							
9	Reservation/kW		1.03			1.14		
10	Reservation/KW Interruptible		0.30			0.26		
11	Daily Demand		0.48			0.34		
12	Daily Demand Interruptible		0.12			0.12		
13								
14	Total			<u>0</u>		<u>0</u>		0.00%
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Company-Owned											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (F)	2,000,388	29	58,011,264	\$3.89	\$1.83	\$0.81				\$6.53	\$13,062,529
5	Sodium Vapor 9,500 lu 100 watts (F)	1,880,774	41	77,111,753	\$3.96	\$1.84	\$1.14				\$6.94	\$13,052,575
6	Sodium Vapor 16,000 lu 150 watts (F)	1,137,587	60	68,255,219	\$4.08	\$1.87	\$1.67				\$7.62	\$8,668,413
7	Sodium Vapor 22,000 lu 200 watts (F)	805,586	88	70,891,647	\$6.18	\$2.38	\$2.46				\$11.02	\$8,877,553
8	Sodium Vapor 50,000 lu 400 watts (F)	245,465	168	41,238,047	\$6.24	\$2.39	\$4.69				\$13.32	\$3,269,588
9	Sodium Vapor 27,500 lu 250 watts (F)	18,748	116	2,174,768	\$6.58	\$2.60	\$3.24				\$12.42	\$232,850
10	Sodium Vapor 140,000 lu 1000 watts (F)	420	411	172,620	\$9.90	\$4.65	\$11.47				\$26.02	\$10,928
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (F)	4,148	62	257,176	\$3.07	\$1.64	\$1.73				\$6.44	\$26,713
14	Mercury Vapor 8,600 lu 175 watts (F)	5,580	77	429,660	\$3.12	\$1.64	\$2.15				\$6.91	\$38,553
15	Mercury Vapor 11,500 lu 250 watts (F)	108	104	11,232	\$5.21	\$2.37	\$2.90				\$10.48	\$1,132
16	Mercury Vapor 21,500 lu 400 watts (F)	1,020	160	163,200	\$5.18	\$2.33	\$4.47				\$11.98	\$12,220
17												
18	Other Facilities											
19	Wood Pole	1,470,678			\$4.72						\$4.72	\$6,941,599
20	Concrete / Steel Poles	1,770,178			\$6.47						\$6.47	\$11,453,051
21	Fiberglass Pole	1,408,650			\$7.66						\$7.66	\$10,790,258
22	Undergrnd conductors not under paving (¢ per ft)	190,641,803			3.700						3.700	\$7,053,747
23	Underground conductors under paving (¢ per ft)	12,801,457			9.050						9.050	\$1,158,532
24	Willful Damage/Vandal Shield				\$280.00						\$280.00	\$0
25												
26	Total Company-Owned	214,192,590		318,716,586								\$84,650,240
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

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 ___ Projected Test Year Ended ___/___/___
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 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Company-Owned											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (F)	2,000,388	29	58,011,264	\$3.89	\$1.91	\$1.10				\$6.90	\$13,802,680
5	Sodium Vapor 9,500 lu 100 watts (F)	1,880,774	41	77,111,753	\$3.96	\$1.92	\$1.55				\$7.43	\$13,974,154
6	Sodium Vapor 16,000 lu 150 watts (F)	1,137,587	60	68,255,219	\$4.08	\$1.95	\$2.27				\$8.30	\$9,441,972
7	Sodium Vapor 22,000 lu 200 watts (F)	805,586	88	70,891,647	\$6.18	\$2.48	\$3.33				\$11.99	\$9,658,971
8	Sodium Vapor 50,000 lu 400 watts (F)	245,465	168	41,238,047	\$6.24	\$2.49	\$6.35				\$15.08	\$3,701,606
9	Sodium Vapor 27,500 lu 250 watts (F)	18,748	116	2,174,768	\$6.58	\$2.71	\$4.39				\$13.68	\$256,473
10	Sodium Vapor 140,000 lu 1000 watts (F)	420	411	172,620	\$9.90	\$4.85	\$15.54				\$30.29	\$12,722
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (F)	4,148	62	257,176	\$3.07	\$1.71	\$2.34				\$7.12	\$29,534
14	Mercury Vapor 8,600 lu 175 watts (F)	5,580	77	429,660	\$3.12	\$1.71	\$2.91				\$7.74	\$43,189
15	Mercury Vapor 11,500 lu 250 watts (F)	108	104	11,232	\$5.21	\$2.47	\$3.93				\$11.61	\$1,254
16	Mercury Vapor 21,500 lu 400 watts (F)	1,020	160	163,200	\$5.18	\$2.43	\$6.05				\$13.66	\$13,933
17												
18	<u>Other Facilities</u>											
19	Wood Pole	1,470,678			\$5.31						\$5.31	\$7,809,299
20	Concrete / Steel Poles	1,770,178			\$7.30						\$7.30	\$12,922,299
21	Fiberglass Pole	1,408,650			\$8.64						\$8.64	\$12,170,735
22	Undergrnd conductors not under paving (¢ per ft)	190,641,803			4.040						4.040	\$7,701,929
23	Underground conductors under paving (¢ per ft)	12,801,457			9.880						9.880	\$1,264,784
24	Willful Damage/Vandal Shield				\$280.00						\$280.00	
25												
26	Total Company-Owned	214,192,590		318,716,586								\$92,805,534
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-1				
2	Company-Owned				
3	<u>Sodium Vapor</u>				
4	Sodium Vapor 6,300 lu 70 watts (F)	13,062,529	13,802,680	\$740,151	5.67%
5	Sodium Vapor 9,500 lu 100 watts (F)	13,052,575	13,974,154	\$921,579	7.06%
6	Sodium Vapor 16,000 lu 150 watts (F)	8,668,413	9,441,972	\$773,559	8.92%
7	Sodium Vapor 22,000 lu 200 watts (F)	8,877,553	9,658,971	\$781,418	8.80%
8	Sodium Vapor 50,000 lu 400 watts (F)	3,269,588	3,701,606	\$432,018	13.21%
9	Sodium Vapor 27,500 lu 250 watts (F)	232,850	256,473	\$23,622	10.14%
10	Sodium Vapor 140,000 lu 1000 watts (F)	10,928	12,722	\$1,793	16.41%
11					
12	<u>Mercury Vapor</u>				
13	Mercury Vapor 6,000 lu 140 watts (F)	26,713	29,534	\$2,821	10.56%
14	Mercury Vapor 8,600 lu 175 watts (F)	38,553	43,189	\$4,636	12.03%
15	Mercury Vapor 11,500 lu 250 watts (F)	1,132	1,254	\$122	10.78%
16	Mercury Vapor 21,500 lu 400 watts (F)	12,220	13,933	\$1,714	14.02%
17					
18	<u>Other Facilities</u>				
19	Wood Pole	6,941,599	7,809,299	\$867,700	12.50%
20	Concrete / Steel Poles	11,453,051	12,922,299	\$1,469,248	12.83%
21	Fiberglass Pole	10,790,258	12,170,735	\$1,380,477	12.79%
22	Undergrnd conductors not under paving (¢ per ft)	7,053,747	7,701,929	\$648,182	9.19%
23	Underground conductors under paving (¢ per ft)	1,158,532	1,264,784	\$106,252	9.17%
24	Willful Damage/Vandal Shield				0.00%
25					
26	Total Company-Owned	\$84,650,240	\$92,805,534	\$8,155,293	9.63%
27					
28					
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36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 ___ Historical Test Year Ended ___/___/___
 X Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Customer - Owned - Energy Only											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (EO)	48,776	29	1,414,508					\$0.81		\$0.81	\$39,509
5	Sodium Vapor 9,500 lu 100 watts (EO)	117,120	41	4,801,930					\$1.14		\$1.14	\$133,517
6	Sodium Vapor 16,000 lu 150 watts (EO)	197,305	60	11,838,322					\$1.67		\$1.67	\$329,392
7	Sodium Vapor 22,000 lu 200 watts (EO)	162,527	88	14,302,343					\$2.46		\$2.46	\$399,815
8	Sodium Vapor 50,000 lu 400 watts (EO)	469,746	168	78,917,321					\$4.69		\$4.69	\$2,203,109
9	Sodium Vapor 27,500 lu 250 watts (EO)	166,652	116	19,331,632					\$3.24		\$3.24	\$539,952
10	Sodium Vapor 140,000 lu 1,000 watts (EO)	45,181	411	18,569,420					\$11.47		\$11.47	\$518,227
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (EO)	5,468	62	338,997					\$1.73		\$1.73	\$9,459
14	Mercury Vapor 8,600 lu 175 watts (EO)	64,041	77	4,931,174					\$2.15		\$2.15	\$137,689
15	Mercury Vapor 11,500 lu 250 watts (EO)	29,270	104	3,044,089					\$2.90		\$2.90	\$84,883
16	Mercury Vapor 21,500 lu 400 watts (EO)	23,591	160	3,774,506					\$4.47		\$4.47	\$105,450
17												
18	<u>Various</u>											
19	Energy Only - Various Fluorescent (EV1)	525,939		58,902,029					\$0.02791		\$0.02791	\$1,643,956
20	Energy Only - Various Sodium Vapor (EV2)	23,409		5,414,546					\$0.02791		\$0.02791	\$151,120
21	Energy Only - Various Incandescent (EV3)	3,602		135,633					\$0.02791		\$0.02791	\$3,786
22	Energy Only - Various LP Sodium Vapor (EV4)	4,302		153,180					\$0.02791		\$0.02791	\$4,275
23	Energy Only - Various Metal Halide (EV5)	105,433		9,967,582					\$0.02791		\$0.02791	\$278,195
24	Energy Only - Various Mercury Vapor (EV6)	20,196		877,615					\$0.02791		\$0.02791	\$24,494
25												
26	Total Customer - Owned - Energy Only	2,012,559		236,714,829								\$6,606,828
27												
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Customer - Owned - Energy Only											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (EO)	46,930	29	1,360,957					\$1.10		\$1.10	\$51,622
5	Sodium Vapor 9,500 lu 100 watts (EO)	112,687	41	4,620,147					\$1.55		\$1.55	\$174,664
6	Sodium Vapor 16,000 lu 150 watts (EO)	189,836	60	11,390,147					\$2.27		\$2.27	\$430,927
7	Sodium Vapor 22,000 lu 200 watts (EO)	156,374	88	13,760,890					\$3.33		\$3.33	\$520,725
8	Sodium Vapor 50,000 lu 400 watts (EO)	451,962	168	75,929,603					\$6.35		\$6.35	\$2,869,958
9	Sodium Vapor 27,500 lu 250 watts (EO)	166,652	116	19,331,632					\$4.39		\$4.39	\$731,602
10	Sodium Vapor 140,000 lu 1,000 watts (EO)	43,471	411	17,866,410					\$15.54		\$15.54	\$675,533
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (EO)	5,261	62	326,162					\$2.34		\$2.34	\$12,310
14	Mercury Vapor 8,600 lu 175 watts (EO)	61,617	77	4,744,488					\$2.91		\$2.91	\$179,305
15	Mercury Vapor 11,500 lu 250 watts (EO)	28,162	104	2,928,844					\$3.93		\$3.93	\$110,677
16	Mercury Vapor 21,500 lu 400 watts (EO)	22,697	160	3,631,585					\$6.05		\$6.05	\$137,319
17												
18	<u>Various</u>											
19	Energy Only - Various Fluorescent (EV1)	504,273		56,433,921					\$0.03781		\$0.03781	2,133,767
20	Energy Only - Various Sodium Vapor (EV2)	22,528		5,209,764					\$0.03781		\$0.03781	196,981
21	Energy Only - Various Incandescent (EV3)	3,466		130,498					\$0.03781		\$0.03781	4,934
22	Energy Only - Various LP Sodium Vapor (EV4)	4,139		147,381					\$0.03781		\$0.03781	5,572
23	Energy Only - Various Metal Halide (EV5)	101,442		9,590,226					\$0.03781		\$0.03781	362,606
24	Energy Only - Various Mercury Vapor (EV6)	19,432		844,393					\$0.03781		\$0.03781	31,926
25												
26	Total Customer - Owned - Energy Only	1,940,927		228,247,048								\$8,630,430
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

(1) (2) (3) (4) (5)

Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-1				
2	Customer - Owned - Energy Only				
3	<u>Sodium Vapor</u>				
4	Sodium Vapor 6,300 lu 70 watts (EO)	39,509	51,622	\$12,114	30.66%
5	Sodium Vapor 9,500 lu 100 watts (EO)	133,517	174,664	\$41,147	30.82%
6	Sodium Vapor 16,000 lu 150 watts (EO)	329,392	430,927	\$101,535	30.83%
7	Sodium Vapor 22,000 lu 200 watts (EO)	399,815	520,725	\$120,909	30.24%
8	Sodium Vapor 50,000 lu 400 watts (EO)	2,203,109	2,869,958	\$666,850	30.27%
9	Sodium Vapor 27,500 lu 250 watts (EO)	539,952	731,602	\$191,650	35.49%
10	Sodium Vapor 140,000 lu 1,000 watts (EO)	518,227	675,533	\$157,306	30.35%
11					
12	<u>Mercury Vapor</u>				
13	Mercury Vapor 6,000 lu 140 watts (EO)	9,459	12,310	\$2,851	30.14%
14	Mercury Vapor 8,600 lu 175 watts (EO)	137,689	179,305	\$41,616	30.22%
15	Mercury Vapor 11,500 lu 250 watts (EO)	84,883	110,677	\$25,793	30.39%
16	Mercury Vapor 21,500 lu 400 watts (EO)	105,450	137,319	\$31,869	30.22%
17					
18	<u>Various</u>				
19	Energy Only - Various Fluorescent (EV1)	1,643,956	2,133,767	489,811	29.79%
20	Energy Only - Various Sodium Vapor (EV2)	151,120	196,981	45,861	30.35%
21	Energy Only - Various Incandescent (EV3)	3,786	4,934	1,149	30.34%
22	Energy Only - Various LP Sodium Vapor (EV4)	4,275	5,572	1,297	30.34%
23	Energy Only - Various Metal Halide (EV5)	278,195	362,606	84,411	30.34%
24	Energy Only - Various Mercury Vapor (EV6)	24,494	31,926	7,432	30.34%
25					
26	Total Customer - Owned - Energy Only	\$6,606,828	\$8,630,430	\$2,023,601	30.63%
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	SL-1											
2	Customer - Relamping & Energy											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (R)	8,864	29	257,056				\$2.67			\$2.67	\$23,667
5	Sodium Vapor 9,500 lu 100 watts (R)	13,444	41	551,204				\$3.01			\$3.01	\$40,466
6	Sodium Vapor 16,000 lu 150 watts (R)	18,056	60	1,083,360				\$3.57			\$3.57	\$64,460
7	Sodium Vapor 22,000 lu 200 watts (R)	5,784	88	508,992				\$4.85			\$4.85	\$28,052
8	Sodium Vapor 50,000 lu 400 watts (R)	6,156	168	1,034,208				\$7.09			\$7.09	\$43,646
9	Sodium Vapor 27,500 lu 250 watts (R)	5,796	116	672,336				\$5.84			\$5.84	\$33,849
10	Sodium Vapor 140,000 lu 1,000 watts (R)	24	411	9,864				\$16.22			\$16.22	\$389
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (R)	7,092	62	439,704				\$3.40			\$3.40	\$24,113
14	Mercury Vapor 8,600 lu 175 watts (R)	13,880	77	1,068,760				\$3.82			\$3.82	\$53,022
15	Mercury Vapor 11,500 lu 250 watts (R)	852	104	88,608				\$5.31			\$5.31	\$4,524
16	Mercury Vapor 21,500 lu 400 watts (R)	7,748	160	1,239,680				\$6.84			\$6.84	\$52,996
17												
18	Total Customer - Relamping & Energy	87,696		6,953,772								\$369,184
19												
20												
21												
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

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X Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2	Customer - Relamping & Energy											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 6,300 lu 70 watts (R)	8,864	29	257,056				\$2.96			\$2.96	\$26,237
5	Sodium Vapor 9,500 lu 100 watts (R)	13,444	41	551,204				\$3.42			\$3.42	\$45,978
6	Sodium Vapor 16,000 lu 150 watts (R)	18,056	60	1,083,360				\$4.17			\$4.17	\$75,294
7	Sodium Vapor 22,000 lu 200 watts (R)	5,784	88	508,992				\$5.72			\$5.72	\$33,084
8	Sodium Vapor 50,000 lu 400 watts (R)	6,156	168	1,034,208				\$8.75			\$8.75	\$53,865
9	Sodium Vapor 27,500 lu 250 watts (R)	5,796	116	672,336				\$6.99			\$6.99	\$40,514
10	Sodium Vapor 140,000 lu 1,000 watts (R)	24	411	9,864				\$20.29			\$20.29	\$487
11												
12	<u>Mercury Vapor</u>											
13	Mercury Vapor 6,000 lu 140 watts (R)	7,092	62	439,704				\$4.01			\$4.01	\$28,439
14	Mercury Vapor 8,600 lu 175 watts (R)	13,880	77	1,068,760				\$4.58			\$4.58	\$63,570
15	Mercury Vapor 11,500 lu 250 watts (R)	852	104	88,608				\$6.34			\$6.34	\$5,402
16	Mercury Vapor 21,500 lu 400 watts (R)	7,748	160	1,239,680				\$8.42			\$8.42	\$65,238
17												
18	Total Customer - Relamping & Energy	<u>87,696</u>		<u>6,953,772</u>								<u>\$438,109</u>
19												
20												
21												
22												
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

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X Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-1				
2	Customer - Relamping & Energy				
3	Sodium Vapor				
4	Sodium Vapor 6,300 lu 70 watts (R)	23,667	26,237	\$2,571	10.86%
5	Sodium Vapor 9,500 lu 100 watts (R)	40,466	45,978	\$5,512	13.62%
6	Sodium Vapor 16,000 lu 150 watts (R)	64,460	75,294	\$10,834	16.81%
7	Sodium Vapor 22,000 lu 200 watts (R)	28,052	33,084	\$5,032	17.94%
8	Sodium Vapor 50,000 lu 400 watts (R)	43,646	53,865	\$10,219	23.41%
9	Sodium Vapor 27,500 lu 250 watts (R)	33,849	40,514	\$6,665	19.69%
10	Sodium Vapor 140,000 lu 1,000 watts (R)	389	487	\$98	25.09%
11					
12	Mercury Vapor				
13	Mercury Vapor 6,000 lu 140 watts (R)	24,113	28,439	\$4,326	17.94%
14	Mercury Vapor 8,600 lu 175 watts (R)	53,022	63,570	\$10,549	19.90%
15	Mercury Vapor 11,500 lu 250 watts (R)	4,524	5,402	\$878	19.40%
16	Mercury Vapor 21,500 lu 400 watts (R)	52,996	65,238	\$12,242	23.10%
17					
18	Total Customer - Relamping & Energy	\$369,184	\$438,109	\$68,925	18.67%
19					
20					
21					
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 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2												
3	Subtotal SL-1	216,292,845		562,385,187								\$91,626,253
4												
5												
6	SL-1M											
7	SL-1M - Non-Fuel Energy (Migrating from SL-1)											
8	SL-1M - Customers (Migrating from SL-1)											
9	SL-1M - Fixtures (Migrating from SL-1)											
10												
11	Subtotal SL-1M											
12												
13	Total SL-1 & SL-1M	216,292,845		562,385,187								\$91,626,253
14												
15												
16												
17												
18	PL-1											
19	PL - Non Fuel Energy			8,575,077					\$0.02791		\$0.02791	\$239,330
20	PL - Facility											\$745,245
21	PL - Maintenance											\$1,192,011
22												
23	Total PL-1			8,575,077								\$2,176,586
24												
25												
26	Total SL-1 Rate Class	216,292,845		570,960,264								\$93,802,839
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

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Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-1											
2												
3	Subtotal SL-1	216,221,213		553,917,406								\$101,874,072
4												
5												
6	SL-1M											
7	SL-1M - Non-Fuel Energy (Migrating from SL-1)			8,467,781					0.03678		0.03678	\$311,445
8	SL-1M - Customers (Migrating from SL-1)		1,633								\$15.00	\$24,489
9	SL-1M - Fixtures (Migrating from SL-1)	71,632										
10												
11	Subtotal SL-1M	71,632		8,467,781								\$335,934
12												
13	Total SL-1 & SL-1M	216,292,845		562,385,187								\$102,210,006
14												
15												
16												
17												
18	PL-1											
19	PL - Non Fuel Energy			8,575,077					\$0.03781		\$0.03781	324,224
20	PL - Facility											\$745,245
21	PL - Maintenance											\$1,192,011
22												
23	Total PL-1			8,575,077								\$2,261,479
24												
25												
26	Total SL-1 Rate Class	216,292,845		570,960,264								\$104,471,485
27												
28												
29												
30												
31												
32												
33												
34												
35												
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FLORIDA PUBLIC SERVICE COMMISSION
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Docket No.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-1				
2					
3	Subtotal SL-1	\$91,626,253	\$101,874,072	\$10,247,819	11.18%
4					
5					
6	SL-1M				
7	SL-1M - Non-Fuel Energy (Migrating from SL-1)		311,445	\$311,445	
8	SL-1M - Customers (Migrating from SL-1)		24,489	\$24,489	
9	SL-1M - Fixtures (Migrating from SL-1)			-	
10					
11	Subtotal SL-1M		\$335,934	\$335,934	
12					
13	Total SL-1 & SL-1M	\$91,626,253	\$102,210,006	\$10,583,753	11.55%
14					
15					
16					
17					
18	PL-1				
19	PL - Non Fuel Energy	239,330	324,224	84,893	35.47%
20	PL - Facility	\$745,245	\$745,245	\$0	0.00%
21	PL - Maintenance	\$1,192,011	\$1,192,011	\$0	0.00%
22					
23	Total PL-1	\$2,176,586	\$2,261,479	\$84,893	3.90%
24					
25					
26	Total SL-1 Rate Class	\$93,802,839	\$104,471,485	\$10,668,646	11.37%
27					
28					
29					
30					
31					
32					
33					
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FLORIDA PUBLIC SERVICE COMMISSION
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Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	OL-1											
2	Company-Owned											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 9,500 lu 100 watts (F)	276,607	41	11,340,875	\$5.16	\$1.85	\$1.15				\$8.16	\$2,257,111
5	Sodium Vapor 16,000 lu 150 watts (F)	126,997	60	7,619,822	\$5.34	\$1.88	\$1.69				\$8.91	\$1,131,544
6	Sodium Vapor 22,000 lu 200 watts (F)	124,126	88	10,923,082	\$7.77	\$2.43	\$2.48				\$12.68	\$1,573,917
7	Sodium Vapor 50,000 lu 400 watts (F)	325,404	168	54,667,853	\$8.27	\$2.39	\$4.73				\$15.39	\$5,007,966
8	Sodium Vapor 6,300 lu 70 watts (F)	233,638	29	6,775,505	\$5.05	\$1.85	\$0.82				\$7.72	\$1,803,686
9												
10	<u>Mercury Vapor</u>											
11	Mercury Vapor 6,000 lu 140 watts (F)	9,759	62	605,058	\$3.88	\$1.66	\$1.75				\$7.29	\$71,143
12	Mercury Vapor 8,600 lu 175 watts (F)	24,457	77	1,883,163	\$3.90	\$1.66	\$2.17				\$7.73	\$189,050
13	Mercury Vapor 21,500 lu 400 watts (F)	4,372	160	699,467	\$6.39	\$2.34	\$4.51				\$13.24	\$57,881
14												
15	<u>Other Facilities</u>											
16	Wood Pole	70,156			\$9.69						\$9.69	\$679,813
17	Concrete / Steel Poles	47,433			\$13.08						\$13.08	\$620,418
18	Fiberglass Pole	9,119			\$15.38						\$15.38	\$140,247
19	Underground conductors not under paving	3,833,010			\$1.078						\$1.078	\$4,131,985
20	Down Guy	6,798			\$9.34						\$9.34	\$63,489
21												
22	Total Company-Owned	5,091,875		94,514,825								\$17,728,250
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	OL-1											
2	Company-Owned											
3	<u>Sodium Vapor</u>											
4	Sodium Vapor 9,500 lu 100 watts (F)	276,607	41	11,340,875	\$5.16	\$1.86	\$1.17				\$8.19	\$2,265,409
5	Sodium Vapor 16,000 lu 150 watts (F)	126,997	60	7,619,822	\$5.34	\$1.89	\$1.71				\$8.94	\$1,135,354
6	Sodium Vapor 22,000 lu 200 watts (F)	124,126	88	10,923,082	\$7.77	\$2.45	\$2.50				\$12.72	\$1,578,882
7	Sodium Vapor 50,000 lu 400 watts (F)	325,404	168	54,667,853	\$8.27	\$2.41	\$4.78				\$15.46	\$5,030,744
8	Sodium Vapor 6,300 lu 70 watts (F)	233,638	29	6,775,505	\$5.05	\$1.86	\$0.83				\$7.74	\$1,808,359
9												
10	<u>Mercury Vapor</u>											
11	Mercury Vapor 6,000 lu 140 watts (F)	9,759	62	605,058	\$3.88	\$1.67	\$1.76				\$7.31	\$71,338
12	Mercury Vapor 8,600 lu 175 watts (F)	24,457	77	1,883,163	\$3.90	\$1.67	\$2.19				\$7.76	\$189,784
13	Mercury Vapor 21,500 lu 400 watts (F)	4,372	160	699,467	\$6.39	\$2.36	\$4.55				\$13.30	\$58,143
14												
15	<u>Other Facilities</u>											
16	Wood Pole	70,156			\$10.10						\$10.10	\$708,577
17	Concrete / Steel Poles	47,433			\$13.64						\$13.64	\$646,980
18	Fiberglass Pole	9,119			\$16.04						\$16.04	\$146,266
19	Underground conductors not under paving	3,833,010			\$1.08						\$1.08	\$4,140,801
20	Down Guy	6,798			\$9.36						\$9.36	\$63,625
21												
22	Total Company-Owned	<u>5,091,875</u>		<u>94,514,825</u>								<u>\$17,844,262</u>
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

(1) (2) (3) (4) (5)

Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	OL-1				
2	Company-Owned				
3	<u>Sodium Vapor</u>				
4	Sodium Vapor 9,500 lu 100 watts (F)	2,257,111	2,265,409	\$8,298	0.37%
5	Sodium Vapor 16,000 lu 150 watts (F)	1,131,544	1,135,354	\$3,810	0.34%
6	Sodium Vapor 22,000 lu 200 watts (F)	1,573,917	1,578,882	\$4,965	0.32%
7	Sodium Vapor 50,000 lu 400 watts (F)	5,007,966	5,030,744	\$22,778	0.45%
8	Sodium Vapor 6,300 lu 70 watts (F)	1,803,686	1,808,359	\$4,673	0.26%
9					
10	<u>Mercury Vapor</u>				
11	Mercury Vapor 6,000 lu 140 watts (F)	71,143	71,338	\$195	0.27%
12	Mercury Vapor 8,600 lu 175 watts (F)	189,050	189,784	\$734	0.39%
13	Mercury Vapor 21,500 lu 400 watts (F)	57,881	58,143	\$262	0.45%
14					
15	<u>Other Facilities</u>				
16	Wood Pole	679,813	708,577	\$28,764	4.23%
17	Concrete / Steel Poles	620,418	646,980	\$26,562	4.28%
18	Fiberglass Pole	140,247	146,266	\$6,018	4.29%
19	Underground conductors not under paving	4,131,985	4,140,801	\$8,816	0.21%
20	Down Guy	63,489	63,625	\$136	0.21%
21					
22	Total Company-Owned	\$17,728,250	\$17,844,262	\$116,012	0.65%
23					
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

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 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates							Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	OL-1											
2	Customer - Owned - Energy Only											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (EO)	3,795	29	110,064					\$0.82		\$0.82	\$3,463
5	Sodium Vapor 9,500 lu 100 watts (EO)	2,249	41	92,211					\$1.15		\$1.15	\$2,586
6	Sodium Vapor 16,000 lu 150 watts (EO)	3,551	60	213,083					\$1.69		\$1.69	\$6,002
7	Sodium Vapor 22,000 lu 200 watts (EO)	1,164	88	102,464					\$2.48		\$2.48	\$2,888
8	Sodium Vapor 50,000 lu 400 watts (EO)	2,977	168	500,116					\$4.73		\$4.73	\$14,081
9												
10												
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (EO)	7,526	62	466,604					\$1.75		\$1.75	\$13,170
14	Mercury Vapor 8,600 lu 175 watts (EO)	10,923	77	841,071					\$2.17		\$2.17	\$23,703
15	Mercury Vapor 21,500 lu 400 watts (EO)	1,173	160	187,635					\$4.51		\$4.51	\$5,289
16												
17	Various											
18	Energy Only - Various LP Sodium Vapor (EV4)	737	389	286,696					\$10.84		\$10.84	\$7,989
19												
20	Total Customer - Owned - Energy Only	34,096		2,799,943								\$79,171
21												
22	Total OL-1	5,125,970		97,314,768								\$17,807,421
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge		Total Charges
1	OL-1											
2	Customer - Owned - Energy Only											
3	Sodium Vapor											
4	Sodium Vapor 6,300 lu 70 watts (EO)	3,795	29	110,064					\$0.83		\$0.83	\$3,131
5	Sodium Vapor 9,500 lu 100 watts (EO)	2,249	41	92,211					\$1.17		\$1.17	\$2,623
6	Sodium Vapor 16,000 lu 150 watts (EO)	3,551	60	213,083					\$1.71		\$1.71	\$6,062
7	Sodium Vapor 22,000 lu 200 watts (EO)	1,164	88	102,464					\$2.50		\$2.50	\$2,915
8	Sodium Vapor 50,000 lu 400 watts (EO)	2,977	168	500,116					\$4.78		\$4.78	\$14,228
9												
10												
11												
12	Mercury Vapor											
13	Mercury Vapor 6,000 lu 140 watts (EO)	7,526	62	466,604					\$1.76		\$1.76	\$13,275
14	Mercury Vapor 8,600 lu 175 watts (EO)	10,923	77	841,071					\$2.19		\$2.19	\$23,928
15	Mercury Vapor 21,500 lu 400 watts (EO)	1,173	160	187,635					\$4.55		\$4.55	\$5,338
16												
17	Various											
18	Energy Only - Various LP Sodium Vapor (EV4)	737	389	286,696					\$11.07		\$11.07	8,156
19												
20	Total Customer - Owned - Energy Only	34,096		2,799,943								\$79,658
21												
22	Total OL-1	5,125,970		97,314,768								\$17,923,920
23												
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

(1) (2) (3) (4) (5)

Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	OL-1				
2	Customer - Owned - Energy Only				
3	Sodium Vapor				
4	Sodium Vapor 6,300 lu 70 watts (EO)	3,463	3,131	(\$332)	(9.58%)
5	Sodium Vapor 9,500 lu 100 watts (EO)	2,586	2,623	\$37	1.43%
6	Sodium Vapor 16,000 lu 150 watts (EO)	6,002	6,062	\$60	1.01%
7	Sodium Vapor 22,000 lu 200 watts (EO)	2,888	2,915	\$27	0.95%
8	Sodium Vapor 50,000 lu 400 watts (EO)	14,081	14,228	\$148	1.05%
9					
10					
11					
12	Mercury Vapor				
13	Mercury Vapor 6,000 lu 140 watts (EO)	13,170	13,275	\$105	0.79%
14	Mercury Vapor 8,600 lu 175 watts (EO)	23,703	23,928	\$226	0.95%
15	Mercury Vapor 21,500 lu 400 watts (EO)	5,289	5,338	\$49	0.93%
16					
17	Various				
18	Energy Only - Various LP Sodium Vapor (EV4)	7,989	8,156	167	2.09%
19					
20	Total Customer - Owned - Energy Only	\$79,171	\$79,658	\$487	0.62%
21					
22	Total OL-1	\$17,807,421	\$17,923,920	\$116,499	0.65%
23					
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 Docket No.: 160021-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all types of lighting fixtures, poles, and conductors. Poles should be listed separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	
1	SL-2										
2											
3	SL-2M										
4	SL-2M - Non-Fuel Energy (Migrating from SL-2)										
5	SL-2M - Customers (Migrating from SL-2)										
6											
7	Subtotal SL-2M										
8											
9	SL-2										
10	SL-2 Non-Fuel Energy	11,208		33,455,312			\$0.04598			\$0.04598	\$1,538,275
11											
12	Total SL-2	11,208		33,455,312							\$1,538,275
13											
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
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Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
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 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates							Total Proposed Annual Revenues
					Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Relamping & Energy	Energy Only	Metered Customer Charge	Total Charges	
1	SL-2											
2												
3	SL-2M											
4	SL-2M - Non-Fuel Energy (Migrating from SL-2)			1,397,408			\$0.04515				\$0.04515	\$63,093
5	SL-2M - Customers (Migrating from SL-2)								\$15.00		\$15.00	\$6,960
6		464										
7	Subtotal SL-2M	464		1,397,872								\$70,053
8												
9	SL-2											
10	SL-2 Non-Fuel Energy	10,744		32,057,904			\$0.04627				\$0.04627	\$1,483,319
11												
12	Total SL-2	11,208		33,455,776								\$1,553,372
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

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Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Tiffany C. Cohen

Docket No.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	TYPE OF FACILITY	Present Annual Revenues	Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
1	SL-2				
2					
3	SL-2M				
4	SL-2M - Non-Fuel Energy (Migrating from SL-2)		\$63,093	\$63,093	
5	SL-2M - Customers (Migrating from SL-2)		\$6,960	\$6,960	
6					
7	Subtotal SL-2M		70,053	\$70,053	
8					
9	SL-2				
10	SL-2 Non-Fuel Energy	\$1,538,275	\$1,483,319	(\$54,956)	(3.57%)
11					
12	Total SL-2	\$1,538,275	\$1,553,372	\$15,097	0.98%
13					
14					
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:
 Projected Test Year Ended
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18

Witness: Tiffany C. Cohen, Manuel B. Miranda

Line No.	(1)
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- 1
- 2
- 3
- 4 See attached schedules:
- 5 Attachment # 1 - Tariff Sheets in Legislative and Proposed Format
- 6 Attachment # 2 - Work Papers - Support for Charges
- 7 Attachment # 3 - Lighting Cost of Service and Proposed Metered Lighting Workpapers
- 8 Attachment # 4 - Derivation of Present Rates with WCEC3
- 9 Attachment # 5 - CILC/CDR Credit Adjustment
- 10 Attachment # 6 - Premium Lighting
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**2018 PROJECTED SUBSEQUENT YEAR
PROPOSED AND LEGISLATIVE
TARIFFS**

FLORIDA POWER & LIGHT COMPANY

~~Sixth~~Seventh Revised Sheet No. 4.030
Cancels ~~Fifth~~Sixth Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter \$~~367.00~~376.00

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter \$~~209.00~~215.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

FLORIDA POWER & LIGHT COMPANY

Forty-FifthSixth Revised Sheet No. 8.101
Cancels Forty-FourthFifth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$11.00~~12.00

Non-Fuel Energy Charges:

Base Energy Charge	5.61 <u>5.791</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$11.00~~12.00

Non-Metered Accounts: A Customer Charge of ~~\$6.00~~7.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be ~~\$6.00~~7.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Third~~Fourth Revised Sheet No. 8.103
Cancels ~~Thirty-Second~~Third Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$~~11.00~~12.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.35 <u>10.692</u> ¢ per kWh	3.54 <u>3.662</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$~~11.00~~12.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

FortiethForty-First Revised Sheet No. 8.105
Cancels Thirty-NinthFortieth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$10.40 10.70 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.31 2.387 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is ~~\$243.40~~249.70.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Fifth~~Sixth Revised Sheet No. 8.107
Cancels ~~Thirty-Fourth~~Fifth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge ~~\$10.40~~10.70 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges: On-Peak Period Off-Peak Period
Base Energy Charge ~~4.71~~24.869 ¢ per kWh ~~4.248~~1.288 ¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is ~~\$243.40~~249.70.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

~~Thirteenth~~Fourteenth Revised Sheet No. 8.122
Cancels ~~Twelfth~~Thirteenth Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.4043.402 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

Forty-Seventh~~Eight~~ Revised Sheet No. 8.201
Cancels Forty-Sixth~~Seventh~~ Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Charges:

Base Energy Charge:	
First 1,000 kWh	5.700 5.959¢ per kWh
All additional kWh	6.700 6.959¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Residential Load Control Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Third~~**Fourth** Revised Sheet No. 8.203
Cancels ~~Second~~**Third** Revised Sheet No.8.203

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge:	\$10.00	
Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.169 <u>10.616</u> ¢ per kWh	(4.5234.722) ¢ per kWh
Additional Charges/Credits:		
RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$10.00	

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~ **Thirty-First Revised Sheet No. 8.310**
~~Twenty-Ninth~~ **Thirtieth Revised Sheet No. 8.310**

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$12.60 13.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.83 1.954 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6,375.00~~ 6,775.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~ **Thirty-First Revised Sheet No. 8.320**
~~Twenty-Ninth~~ **Thirtieth Revised Sheet No. 8.320**

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$ 12.60 <u>13.40</u> per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.025 <u>3.222</u> ¢ per kWh	1.314 <u>1.400</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6,375.00~~6,775.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-First~~**Second Revised Sheet No. 8.330**
~~Thirtieth~~**Thirty-First Revised Sheet No. 8.330**

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge \$~~12.60~~13.40 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~1.834~~1.954 ¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6,400.00~~6,800.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~Thirty-First Revised Sheet No. 8.340
Cancels ~~Twenty-Ninth~~Thirtieth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$ 12.60 <u>13.40</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.02 <u>3.222</u> ¢ per kWh	1.31 <u>1.400</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$6,400.00~~\$6,800.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Fourth~~**Fifth Revised Sheet No. 8.412**
~~Cancels Twenty-Third~~**Fourth Revised Sheet No. 8.412**

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00 <u>275.00</u>
Demand Charges:	
Base Demand Charge	\$13.20 <u>14.10</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.665 <u>1.777</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$26,650.00~~28,475.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~ Thirty-First Revised Sheet No. 8.420
~~Cancels Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00 <u>275.00</u>	
Demand Charges:		
Base Demand Charge	\$13.20 <u>14.10</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.61 <u>2.785</u> ¢ per kWh	1.29 <u>1.380</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$26,650.00~~ 28,475.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u>	<u>HLFT-2</u>	<u>HLFT-3</u>
Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$75.00	\$250.00 <u>275.00</u>
Demand Charges:			
On-peak Demand Charge	\$12.30 <u>12.60</u>	\$13.40 <u>14.20</u>	
Off-peak Demand Charge			
Maximum Demand Charge	\$2.60	\$2.80 <u>3.00</u>	\$2.90 <u>3.10</u>
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.94 <u>2.098 ¢</u>	1.174 <u>1.270 ¢</u>	
Off-Peak Period per kWh	1.248 <u>1.288 ¢</u>	1.123 <u>1.197 ¢</u>	1.040 <u>1.113 ¢</u>
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Fifth~~^{Sixth} Revised Sheet No. 8.432
Cancels ~~Twenty-Fourth~~^{Fifth} Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$275.00 <u>300.00</u>
Demand Charges:	
Base Demand Charge	\$13.20 <u>14.10</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.665 <u>1.777</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$26,675.00~~28,500.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~**Thirty-First** Revised Sheet No. 8.440
Cancels ~~Twenty-Ninth~~**Thirtieth** Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$~~275.00~~300.00

Demand Charges:

Base Demand Charge \$~~13.20~~14.10 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges: On-Peak Period Off-Peak Period
Base Energy Charge ~~2.61~~52.785 ¢ per kWh ~~1.29~~1.380 ¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$26,675.00~~28,500.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

~~Nineteenth~~ Twentieth Revised Sheet No. 8.545
Cancels ~~Eighteenth~~ Nineteenth Revised Sheet No. 8.545

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,100.00 <u>\$3,150.00</u>
Demand Charges:	
Base Demand Charge	\$10.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.169 <u>1.195</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Sixth~~Seventh Revised Sheet No. 8.551
Cancels ~~Twenty-Fifth~~Sixth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 3,075.00 <u>3,125.00</u>
Demand Charges:	
Base Demand Charge	\$10.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.469 <u>1.195</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Second~~Third Revised Sheet No. 8.552
Cancels ~~Thirty-First~~Second Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,075.00 <u>3,125.00</u>	
Demand Charges:		
Base Demand Charge	\$10.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.286 <u>1.354</u> ¢ per kWh	1.127 <u>1.138</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

~~Fortieth~~Forty-First Revised Sheet No. 8.602
Cancels ~~Thirty-Ninth~~Fortieth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$150.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.89 <u>8.409</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$150.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$ 725.00 <u>775.00</u>
Demand Charges:	
Base Demand Charge	\$ 13.90 <u>14.30</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.875 <u>1.932</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth~~Sixth~~ Revised Sheet No. 8.651
Cancels Twenty-Fifth~~Sixth~~ Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLYRATE:

Delivery Voltage Level	<u>Distribution below 69kV</u>		<u>69kV & above</u>
Maximum Demand Level	CILC-1(G)	CILC-1(D)	CILC-1(T)
	<u>200-499kW</u>	<u>500 kW</u>	<u>& above</u>
Customer Charge:			
\$3,200.00 <u>\$3,275.00</u>	\$125.00 <u>\$150.00</u>		\$275.00 <u>\$300.00</u>
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$4.90 <u>\$5.10</u>	\$5.50 <u>\$5.90</u>	None
per kW of Load Control On-Peak Demand	\$3.30 <u>\$3.40</u>	\$4.00 <u>\$4.30</u>	
\$4.40 <u>\$4.50</u>			
per kW of Firm On-Peak Demand	\$12.00 <u>\$12.40</u>	\$14.20 <u>\$15.30</u>	
\$16.40 <u>\$16.90</u>			
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.828 <u>1.899</u> ¢	1.272 <u>1.381</u> ¢	
1.307 <u>1.351</u> ¢			
Off-Peak Period charge per kWh	1.828 <u>1.899</u> ¢	1.272 <u>1.381</u> ¢	
1.307 <u>1.351</u> ¢			
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

~~Fourteenth~~Fifteenth Revised Sheet No. 8.680
~~Cancels Thirteenth~~Fourteenth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$84.34 <u>100.00</u>
GSDT-1, HLFT (21-499 kW)	\$84.34 <u>100.00</u>
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$140.52 <u>150.00</u>
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$56.24 <u>75.00</u>
GSLD-3, GSLDT-3	\$533.99 <u>150.00</u>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (~~\$8.20~~\$5.26) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

Thirty-First ~~Second~~ Revised Sheet No. 8.716
 Cancels ~~Thirtieth~~ **Thirty-First** Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)****					
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total***	Relamping/ Energy	Energy Only			
High Pressure Sodium Vapor	6,300	70	29	\$3.89	\$1.88	\$1.91	\$1.04	6.81	\$2.90	1.10	6.90	\$2.96
"	"	9,500	100	41	\$3.96	\$1.89	\$1.92	\$1.46	7.31	\$3.33	1.55	
"	"	16,000	150	60	\$4.08	\$1.92	\$1.95	\$2.14	2.27	8.14	8.30	\$4.04
"	"	22,000	200	88	\$6.18	\$2.44	\$2.48	\$3.14	3.33	11.76	11.99	\$5.53
"	"	50,000	400	168	\$6.24	\$2.45	\$6.00	14.69		\$8.40		\$6.00
"	"	* 27,500	250	116	\$6.58	\$2.67	\$2.71	\$4.14	4.39	13.39	13.68	\$6.74
"	"	* 140,000	1,000	411	\$9.90	\$4.78	\$4.85	\$14.68	29.36	\$19.43	15.54	30.29
Mercury Vapor	* 6,000	140	62	\$3.07	\$1.68	\$1.71	\$2.21	2.34	6.96	7.12	\$3.88	4.01
"	"	* 8,600	175	77	\$3.12	\$1.68	\$1.71	\$2.75	2.91	7.55	7.74	\$4.42
"	"	* 11,500	250	104	\$5.21	\$2.43	\$2.47	\$3.71	3.93	11.35	11.61	\$6.12
"	"	* 21,500	400	160	\$5.18	\$2.39	\$2.43	\$5.71	6.05	13.28	13.66	\$8.08

- * These units are closed to new FPL installations.
- ** The non-fuel energy charge is 3.57+3.781 ¢ per kWh.
- *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- **** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$5.12	5.31
Concrete pole used only for the street lighting system	\$7.03	7.30
Fiberglass pole used only for the street lighting system	\$8.31	8.64
Steel pole used only for the street lighting system *	\$7.03	7.30
Underground conductors not under paving	3.92	4.04 ¢ per foot
Underground conductors under paving	9.58	9.88 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

~~Twentieth~~**Twenty-First Revised Sheet No. 8.717**
~~Cancels Nineteenth~~**Twentieth Revised Sheet No. 8.717**

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~3.5713.781¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~3.5713.781¢~~ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.718
Cancels Original Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 14.00 <u>15.00</u>
Non-Fuel Energy Charges:	
Base Energy Charge	3.515 <u>3.678</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$ 14.00 <u>15.00</u>

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~1.2084~~1.2100. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Sixth~~Seventh Revised Sheet No. 8.721
Cancels ~~Twenty-Fifth~~Sixth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: ~~1.4021,409~~% of total work order cost.
20 years payment option: ~~0.9660,972~~% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	3.5713.781 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy ***	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.86	\$0.83	\$7.74	\$2.68	\$0.83
" "	9,500	100	41	\$5.16	\$1.86	\$1.17	\$8.19	\$3.02	\$1.17
" "	16,000	150	60	\$5.34	\$1.89	\$1.71	\$8.94	\$3.59	\$1.71
" "	22,000	200	88	\$7.77	\$2.442.45		\$2.50	\$12.71	\$4.93
\$2.50									
" "	50,000	400	168	\$8.27	\$2.402.41		\$4.78	\$15.45	\$7.17
\$4.78									
" "	* 12,000	150	60	\$5.34	\$1.89	\$1.71	\$8.94	\$3.86	\$1.71
Mercury Vapor	* 6,000	140	62	\$3.88	\$1.67	\$1.76	\$7.31	\$3.42	\$1.76
" "	* 8,600	175	77	\$3.90	\$1.67	\$2.19	\$7.76	\$3.85	\$2.19
" "	* 21,500	400	160	\$6.39	\$2.352.36		\$4.55	\$13.26	\$6.89
\$4.55									

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.945¢ per kWh.

FLORIDA POWER & LIGHT COMPANY

Twenty-~~Seventh~~Eighth Revised Sheet No. 8.725
 Cancels Twenty-~~Sixth~~Seventh Revised Sheet No. 8.725

*** New customer-owned facilities are closed to this rate effective January 1, 2017.
(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$10.01 <u>10.10</u>
Concrete pole and span of conductors:	\$13.51 <u>13.64</u>
Fiberglass pole and span of conductors:	\$15.89 <u>16.04</u>
Steel pole used only for the street lighting system *	\$13.51 <u>13.64</u>
Underground conductors (excluding trenching)	\$0.080 <u>1.080</u> per foot
Down-guy, Anchor and Protector	\$9.51 <u>9.36</u>

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$2.845 ¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

Issued by: **S. E. Romig, Director, Rates and Tariffs**Effective: **January 1, 2017**2018

FLORIDA POWER & LIGHT COMPANY

~~Forty-Second~~Third Revised Sheet No. 8.730
Cancels ~~Forty-First~~Second Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer, and were active prior to January 1, 2017.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	4.6374.627 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.24 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.731
Cancels Original Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge:	\$ 14.00 <u>15.00</u>
Non-Fuel Energy Charges:	
Base Energy Charge	4.52 <u>4.515</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$ 14.00 <u>15.00</u>

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.731
Original Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge:	\$14.00 <u>15.00</u>
Non-Fuel Energy Charges:	
Base Energy Charge	4.52 <u>4.515</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$14.00 <u>15.00</u>

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fifth~~Sixth Revised Sheet No. 8.743
Cancels ~~Fourth~~Fifth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVR) multiplier of ~~1.208~~1.2100. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

~~Fifth~~Sixth Revised Sheet No. 8.744
Cancels ~~Fourth~~Fifth Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.4021.409 % of total work order cost.*
20 years payment option:	0.9650.972 % of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Charge Per Month:	Company's otherwise applicable general service rate schedule.
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

FLORIDA POWER & LIGHT COMPANY

FourthFifth Revised Sheet No. 8.745
Cancel ThirdFourth Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2081 1.2100	1	1.2081 1.2100
2	1.0398 1.0410	2	1.0922 1.0934
3	0.9575 0.9588	3	1.0666 1.0679
4	0.8683 0.8698	4	1.0388 1.0403
5	0.7718 0.7733	5	1.0087 1.0104
6	0.6672 0.6688	6	0.9762 0.9781
7	0.5541 0.5556	7	0.9410 0.9430
8	0.4316 0.4329	8	0.9028 0.9050
9	0.2990 0.3000	9	0.8616 0.8638
10	0.1554 0.1560	10	0.8169 0.8192
>10	0.0000	11	0.7685 0.7709
		12	0.7161 0.7185
		13	0.6594 0.6618
		14	0.5980 0.6004
		15	0.5315 0.5338
		16	0.4595 0.4616
		17	0.3816 0.3835
		18	0.2972 0.2988
		19	0.2059 0.2071
		20	0.1070 0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~**Seventeenth** Revised Sheet No. 8.750
Cancels ~~Fifteenth~~**Sixteenth** Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500kW</u>	<u>500 to 1,999kW</u>	<u>2,000kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$125.00	\$125.00	\$425.00	\$450.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.764.19	\$3.764.19	\$3.764.19	N/A
Reservation Demand Charge per kW	\$1.391.40	\$1.391.40	\$1.391.40	\$0.52
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.660.67	\$0.660.67	\$0.660.67	\$0.640.34
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

Twenty-~~Third~~^{Fourth} Revised Sheet No. 8.751
Cancels Twenty-~~Second~~^{Third} Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) <u>Below 500 kW</u>	SST-1(D2) <u>500 to 1,999 kW</u>	SST-1(D3) <u>2,000 kW & Above</u>	SST-1(T) <u>All Levels</u>
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	1.190 <u>1.199</u> ¢	1.190 <u>1.199</u> ¢	1.190 <u>1.199</u> ¢	1.174 <u>1.106</u> ¢
Off-Peak Period charge per kWh	1.190 <u>1.199</u> ¢	1.190 <u>1.199</u> ¢	1.190 <u>1.199</u> ¢	1.174 <u>1.106</u> ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

~~Twenty-Second~~ **Third Revised Sheet No. 8.760**
Cancels ~~Twenty-First~~ **Second Revised Sheet No. 8.760**

FLORIDA POWER & LIGHT COMPANY

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

Distribution
Below 69 kV
ISST-1(D)

Transmission
69 kV & Above
ISST-1(T)

Customer Charge:

\$425.00-450.00

\$2975.00

Demand Charges:

Base Demand Charges:

Distribution Demand Charge per kW of Contract Standby Demand

\$3.764.19

N/A

Reservation Demand Charge per kW of Interruptible Standby Demand

\$0.240.26

\$0.240.26

Reservation Demand Charge per kW of Firm Standby Demand

\$1.391.40

\$0.551.14

Daily Demand Charge per kW for each daily maximum On-Peak

Interruptible Standby Demand

\$0.110.12

\$0.110.12

Daily Demand Charge per kW for each daily maximum On-Peak

Firm Standby Demand

\$0.660.67

\$0.640.34

Capacity Payment and Conservation Charges See Sheet No. 8.030.1

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kWh

1.190.199 ¢

1.174.106 ¢

Off-Peak Period charge per kWh

1.190.199 ¢

1.174.106 ¢

Environmental Charge

See Sheet No. 8.030.1

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~Seventeenth Revised Sheet No. 8.820
Cancels ~~Fifteenth~~Sixteenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of (~~\$0.23~~0.24) per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Sixty-Third~~Fourth~~ Revised Sheet No. 8.830
 Cancels ~~Sixty-Second~~**Third** Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>
Annual Maximum Demand	21-499 kW	500-1,999 kW	2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$250.00 275.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$11.50 11.80	\$13.00 13.80	\$13.30 14.20
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$10.00 10.30	\$12.40 13.20	
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	9.18 9.487 ¢	6.6147.048 ¢	5.35 5.683 ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.65 1.712 ¢	1.3141.400 ¢	1.2911.380 ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	2.31 2.387 ¢	1.8341.954 ¢	
Per kWh of Non-Seasonal Energy	1.66 1.777 ¢		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$250.00 275.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.50 11.80	\$13.00 13.80	\$13.30 14.20
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$10.00 10.30	\$12.40 13.20	\$13.20 14.10
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	9.1899.487 ¢	6.6147.048 ¢	5.3595.683 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.6571.712 ¢	1.3141.400 ¢	1.2911.380 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.2495.422 ¢	3.9514.204 ¢	3.6673.897 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.6571.712 ¢	1.3141.400 ¢	1.2911.380 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

Seventh~~Eighth~~ Revised Sheet No. 10.015
Cancels Sixth~~Seventh~~ Revised Sheet 10.015

Appendix A

**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.42%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	<u>3.523.55</u>	8	<u>11.4211.47</u>	15	6.02
2	<u>6.306.35</u>	9	<u>11.1011.14</u>	16	4.87
3	<u>8.368.42</u>	10	<u>10.5810.61</u>	17	3.68
4	<u>9.829.88</u>	11	<u>9.899.92</u>	18	2.47
5	<u>10.7810.84</u>	12	<u>9.079.09</u>	19	1.24
6	<u>11.3111.37</u>	13	<u>8.148.15</u>	20	0.00
7	<u>11.5111.56</u>	14	7.12		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	<u>49.35149.263</u>	16	<u>38.84838.795</u>	31	<u>27.20727.182</u>	46	<u>14.30314.296</u>
2	<u>48.68448.598</u>	17	<u>38.10938.058</u>	32	<u>26.38726.364</u>	47	<u>13.39413.389</u>
3	<u>48.01347.929</u>	18	<u>37.36537.316</u>	33	<u>25.56225.540</u>	48	<u>12.48012.475</u>
4	<u>47.33647.255</u>	19	<u>36.64536.568</u>	34	<u>24.73124.711</u>	49	<u>11.55911.555</u>
5	<u>46.65646.577</u>	20	<u>35.86035.815</u>	35	<u>23.89423.875</u>	50	<u>10.63410.628</u>
6	<u>45.97045.894</u>	21	<u>35.10035.057</u>	36	<u>23.05223.034</u>	51	<u>9.6989.695</u>
7	<u>45.28045.206</u>	22	<u>34.33534.294</u>	37	<u>22.20422.188</u>	52	<u>8.7588.755</u>
8	<u>44.58444.513</u>	23	<u>33.56533.526</u>	38	<u>21.35021.335</u>	53	<u>7.8147.809</u>
9	<u>43.88543.816</u>	24	<u>32.78932.752</u>	39	<u>20.49020.476</u>	54	<u>6.8586.857</u>
10	<u>43.18043.113</u>	25	<u>32.00831.972</u>	40	<u>19.62419.612</u>	55	<u>5.8985.897</u>
11	<u>42.47042.406</u>	26	<u>31.22131.188</u>	41	<u>18.75218.741</u>	56	<u>4.9324.931</u>
12	<u>41.75641.694</u>	27	<u>30.42930.398</u>	42	<u>17.87517.864</u>	57	3.959
13	<u>41.03640.977</u>	28	<u>29.63229.602</u>	43	<u>16.99416.982</u>	58	<u>2.9802.979</u>
14	<u>40.31240.255</u>	29	<u>28.82928.801</u>	44	<u>16.10416.093</u>	59	1.993
15	<u>39.58339.527</u>	30	<u>28.02427.994</u>	45	<u>15.20515.198</u>	60	1.000

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 4.030
Cancels Sixth Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter	\$376.00
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Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$215.00
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MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

FLORIDA POWER & LIGHT COMPANY

**Forty-Sixth Revised Sheet No. 8.101
Cancels Forty-Fifth Revised Sheet No. 8.101**

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$12.00

Non-Fuel Energy Charges:

Base Energy Charge	5.791 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$12.00

Non-Metered Accounts: A Customer Charge of \$7.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$7.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Fourth Revised Sheet No. 8.103
Cancels Thirty-Third Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$12.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.692 ¢ per kWh	3.662 ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$12.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

**Forty-First Revised Sheet No. 8.105
Cancels Fortieth Revised Sheet No. 8.105**

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$10.70 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.387 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$249.70.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Sixth Revised Sheet No. 8.107
Cancels Thirty-Fifth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge \$10.70 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.869 ¢ per kWh	1.288 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$249.70.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.402 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

**Forty-Eighth Revised Sheet No. 8.201
Cancels Forty-Seventh Revised Sheet No. 8.201**

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$10.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	5.959¢ per kWh
All additional kWh	6.959¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Control Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$10.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Fourth Revised Sheet No. 8.203
Cancels Third Revised Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge:	\$10.00	
Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.616 ¢ per kWh	(4.722) ¢ per kWh
Additional Charges/Credits:		
RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$10.00	

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.310
Cancels Thirtieth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$13.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.954 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,775.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.320
Cancels Thirtieth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$13.40 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.222 ¢ per kWh	1.400 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,775.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.330
Cancels Thirty-First Revised Sheet No. 8.330

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00
Demand Charges:	
Base Demand Charge	\$13.40 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.954 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,800.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.340
Cancels Thirtieth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$13.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.222 ¢ per kWh	1.400 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,800.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.412
Cancels Twenty-Fourth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$275.00
Demand Charges:	
Base Demand Charge	\$14.10 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.777 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$28,475.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.420
Cancels Thirtieth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$275.00	
Demand Charges:		
Base Demand Charge	\$14.10 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.785 ¢ per kWh	1.380 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$28,475.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

**Fifteenth Revised Sheet No. 8.425
Cancels Fourteenth Revised Sheet No. 8.425**

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u>	<u>HLFT-2</u>	<u>HLFT-3</u>
Annual Maximum Demand	21-499 kW	500-1,999 kW	2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$275.00
Demand Charges:			
On-peak Demand Charge	\$12.60	\$14.20	\$14.40
Maximum Demand Charge	\$2.60	\$3.00	\$3.10
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	2.098 ¢	1.270 ¢	1.113 ¢
Off-Peak Period per kWh	1.288 ¢	1.197 ¢	1.113 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.432
Cancels Twenty-Fifth Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$300.00
Demand Charges:	
Base Demand Charge	\$14.10 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.777 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$28,500.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.440
Cancels Thirtieth Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$300.00	
Demand Charges:		
Base Demand Charge	\$14.10 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.785 ¢ per kWh	1.380 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$28,500.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

Twentieth Revised Sheet No. 8.545
Cancels Nineteenth Revised Sheet No. 8.545

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,150.00
Demand Charges:	
Base Demand Charge	\$10.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.195 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.551
Cancels Twenty-Sixth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$3,125.00
Demand Charges:	
Base Demand Charge	\$10.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.195 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Third Revised Sheet No. 8.552
Cancels Thirty-Second Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$3,125.00

Demand Charges:

Base Demand Charge \$10.40 per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030.1

Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

Base Energy Charge

On-Peak Period

1.354 ¢ per kWh

Off-Peak Period

1.138 ¢ per kWh

Environmental Charge See Sheet No. 8.030.1

Additional Charges:

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 8.602
Cancels Fortieth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$150.00
Non-Fuel Energy Charges:	
Base Energy Charge	8.409 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$150.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.610
Cancels Twenty-Sixth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$775.00
Demand Charges:	
Base Demand Charge	\$14.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.932 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.651
Cancels Twenty-Sixth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level		500 kW	
	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$150.00	\$300.00	\$3,275.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$5.10	\$5.90	None
per kW of Load Control On-Peak Demand	\$3.40	\$4.30	\$4.50
per kW of Firm On-Peak Demand	\$12.40	\$15.30	\$16.90
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.899 ¢	1.381 ¢	1.351 ¢
Off-Peak Period charge per kWh	1.899 ¢	1.381 ¢	1.351 ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

Fifteenth Revised Sheet No. 8.680
Cancels Fourteenth Revised Sheet No. 8.680

**COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)**

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$100.00
GSDT-1, HLFT (21-499 kW)	\$100.00
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$150.00
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$75.00
GSLD-3, GSLDT-3	\$150.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$5.26) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

**Thirty-Second Revised Sheet No. 8.716
 Cancels Thirty-First Revised Sheet No. 8.716**

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit \$)****	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$3.89	\$1.91	\$1.10	6.90	\$2.96	\$1.10
" "	9,500	100	41	\$3.96	\$1.92	\$1.55	7.43	\$3.42	\$1.55
" "	16,000	150	60	\$4.08	\$1.95	\$2.27	8.30	\$4.17	\$2.27
" "	22,000	200	88	\$6.18	\$2.48	\$3.33	11.99	\$5.72	\$3.33
" "	50,000	400	168	\$6.24	\$2.49	\$6.35	15.08	\$8.75	\$6.35
" "	* 27,500	250	116	\$6.58	\$2.71	\$4.39	13.68	\$6.99	\$4.39
" "	* 140,000	1,000	411	\$9.90	\$4.85	\$15.54	30.29	\$20.29	\$15.54
Mercury Vapor	* 6,000	140	62	\$3.07	\$1.71	\$2.34	7.12	\$4.01	\$2.34
" "	* 8,600	175	77	\$3.12	\$1.71	\$2.91	7.74	\$4.58	\$2.91
" "	* 11,500	250	104	\$5.21	\$2.47	\$3.93	11.61	\$6.34	\$3.93
" "	* 21,500	400	160	\$5.18	\$2.43	\$6.05	13.66	\$8.42	\$6.05

- * These units are closed to new FPL installations.
- ** The non-fuel energy charge is 3.781 ¢ per kWh.
- *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- **** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$5.31
Concrete pole used only for the street lighting system	\$7.30
Fiberglass pole used only for the street lighting system	\$8.64
Steel pole used only for the street lighting system *	\$7.30
Underground conductors not under paving	4.040 ¢ per foot
Underground conductors under paving	9.880 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

Twenty-First Revised Sheet No. 8.717
Cancels Twentieth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 3.781¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 3.781¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**First Revised Sheet No. 8.718
Cancels Original Sheet No. 8.718**

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$15.00
Non-Fuel Energy Charges:	
Base Energy Charge	3.678¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$15.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.2100. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.721
Cancels Twenty-Sixth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 1.409% of total work order cost.
20 years payment option: 0.972% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	3.781 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

Twenty-Eighth Revised Sheet No. 8.725
Cancels Twenty-Seventh Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy ***	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.86	\$0.83	\$7.74	\$2.68	\$0.83
" "	9,500	100	41	\$5.16	\$1.86	\$1.17	\$8.19	\$3.02	\$1.17
" "	16,000	150	60	\$5.34	\$1.89	\$1.71	\$8.94	\$3.59	\$1.71
" "	22,000	200	88	\$7.77	\$2.45	\$2.50	\$12.71	\$4.93	\$2.50
" "	50,000	400	168	\$8.27	\$2.41	\$4.78	\$15.45	\$7.17	\$4.78
" "	* 12,000	150	60	\$5.34	\$1.89	\$1.71	\$8.94	\$3.86	\$1.71
Mercury Vapor	* 6,000	140	62	\$3.88	\$1.67	\$1.76	\$7.31	\$3.42	\$1.76
" "	* 8,600	175	77	\$3.90	\$1.67	\$2.19	\$7.76	\$3.85	\$2.19
" "	* 21,500	400	160	\$6.39	\$2.36	\$4.55	\$13.26	\$6.89	\$4.55

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.845¢ per kWh.

*** New customer-owned facilities are closed to this rate effective January 1, 2017.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$10.10
Concrete pole and span of conductors:	\$13.64
Fiberglass pole and span of conductors:	\$16.04
Steel pole used only for the street lighting system *	\$13.64
Underground conductors (excluding trenching)	\$1.080 per foot
Down-guy, Anchor and Protector	\$9.36

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$2.845 ¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 8.730
Cancels Forty-Second Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer, and were active prior to January 1, 2017.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	4.627 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.24 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**First Revised Sheet No. 8.731
Original Sheet No. 8.731**

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge: \$15.00

Non-Fuel Energy Charges:

Base Energy Charge	4.515¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$15.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.743
Cancels Fifth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.2100. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.744
Cancels Fifth Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	0.972% of total work order cost.*
20 years payment option:	1.409% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.745
Cancels Fourth Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2100	1	1.2100
2	1.0410	2	1.0934
3	0.9588	3	1.0679
4	0.8698	4	1.0403
5	0.7733	5	1.0104
6	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	8	0.9050
9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

**Seventeenth Revised Sheet No. 8.750
 Cancels Sixteenth Revised Sheet No. 8.750**

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$125.00	\$125.00	\$450.00	\$2,975.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$4.19	\$4.19	\$4.19	N/A
Reservation Demand Charge per kW	\$1.40	\$1.40	\$1.40	\$1.14
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.67	\$0.67	\$0.67	\$0.34
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Fourth Revised Sheet No. 8.751
Cancels Twenty-Third Revised Sheet No. 8.751**

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kV</u>			<u>69 kV & Above</u>
	<u>SST-1(D1)</u> <u>Below 500 kW</u>	<u>SST-1(D2)</u> <u>500 to 1,999 kW</u>	<u>SST-1(D3)</u> <u>2,000 kW & Above</u>	<u>SST-1(T)</u> <u>All Levels</u>
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	1.199 ¢	1.199 ¢	1.199 ¢	1.106 ¢
Off-Peak Period charge per kWh	1.199 ¢	1.199 ¢	1.199 ¢	1.106 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Third Revised Sheet No. 8.760
Cancels Twenty-Second Revised Sheet No. 8.760**

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Distribution Below 69 kV ISST-1(D)</u>	<u>Transmission 69 kV & Above ISST-1(T)</u>
Customer Charge:	\$450.00	\$2,975.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$4.19	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.26	\$0.26
Reservation Demand Charge per kW of Firm Standby Demand	\$1.40	\$1.14
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.12	\$0.12
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.67	\$0.34
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	1.199 ¢	1.106 ¢
Off-Peak Period charge per kWh	1.199 ¢	1.106 ¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

Seventeenth Revised Sheet No. 8.820
Cancels Sixteenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of (\$0.24) per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Sixty-Fourth Revised Sheet No. 8.830
Cancels Sixty-Third Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$75.00	\$275.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.80	\$13.80	\$14.20
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$10.30	\$13.20	\$14.10
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	9.487 ¢	7.048 ¢	5.683 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.712 ¢	1.400 ¢	1.380 ¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	2.387 ¢	1.954 ¢	1.777 ¢
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$275.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.80	\$13.80	\$14.20
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	\$10.30	\$13.20	\$14.10
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	9.487 ¢	7.048 ¢	5.683 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.712 ¢	1.400 ¢	1.380 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.422 ¢	4.204 ¢	3.897 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.712 ¢	1.400 ¢	1.380 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$75.00	\$275.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.80	\$13.80	\$14.20
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$10.30	\$13.20	\$14.10
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	9.487 ¢	7.048 ¢	5.683 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.712 ¢	1.400 ¢	1.380 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.422 ¢	4.204 ¢	3.897 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.712 ¢	1.400 ¢	1.380 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

Appendix A

**Distribution Substation Facilities
 Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.42%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement</u> <u>Is Terminated</u>	<u>Termination</u> <u>Factors %</u>	<u>Year Agreement</u> <u>Is Terminated</u>	<u>Termination</u> <u>Factors %</u>	<u>Year Agreement</u> <u>Is Terminated</u>	<u>Termination</u> <u>Factors %</u>
1	3.55	8	11.47	15	6.02
2	6.35	9	11.14	16	4.87
3	8.42	10	10.61	17	3.68
4	9.88	11	9.92	18	2.47
5	10.84	12	9.09	19	1.24
6	11.37	13	8.15	20	0.00
7	11.56	14	7.12		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>	<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>	<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>	<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>
1	49.263	16	38.795	31	27.182	46	14.296
2	48.598	17	38.058	32	26.364	47	13.389
3	47.929	18	37.316	33	25.540	48	12.475
4	47.255	19	36.568	34	24.711	49	11.555
5	46.577	20	35.815	35	23.875	50	10.628
6	45.894	21	35.057	36	23.034	51	9.695
7	45.206	22	34.294	37	22.188	52	8.755
8	44.513	23	33.526	38	21.335	53	7.809
9	43.816	24	32.752	39	20.476	54	6.857
10	43.113	25	31.972	40	19.612	55	5.897
11	42.406	26	31.188	41	18.741	56	4.931
12	41.694	27	30.398	42	17.864	57	3.959
13	40.977	28	29.602	43	16.982	58	2.979
14	40.255	29	28.801	44	16.093	59	1.993
15	39.527	30	27.994	45	15.198	60	1.000

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 RATE CLASS: CILC-1D
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Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	CILC-1D							
2	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
3	Customer	3,336	\$168.63	\$562,550	3,336	\$300.00	\$1,000,800	
4	On Peak	708,452,199	\$0.00822	\$5,823,477	708,452,199	\$0.01381	\$9,783,725	
5	Off Peak	1,978,505,426	\$0.00822	\$16,263,315	1,978,505,426	\$0.01381	\$27,323,160	
6	Max Demand	6,060,261	\$3.49	\$21,150,311	6,060,261	\$5.90	\$35,755,540	
7	Load Control On-Peak	4,394,595	\$2.52	\$11,074,379	4,394,595	\$4.30	\$18,896,759	
8	Firm On-Peak	668,092	\$9.06	\$6,052,914	668,092	\$15.30	\$10,221,808	
9	Transformation Credit	1,364,733	(\$0.30)	(\$409,420)	1,364,733	(\$0.24)	(\$327,536)	
10	Total			<u>\$60,517,525</u>			<u>\$102,654,255</u>	69.63%
11								
12								
13	Total			<u>\$60,517,525</u>			<u>\$102,654,255</u>	69.63%
14								
15	Target Revenues						\$42,136,730	
16	Increase						\$42,136,730	
17	Difference						\$0	
18	Adjustment						(\$0.00008)	
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

Footnotes:

34 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
 35 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
RATE CLASS: CILC-1G
2018 Subsequent Year

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	CILC-1G							
2	56 - CILC-1G - Commercial/Industrial Load Control							
3	Customer	744	\$112.42	\$83,640	744	\$150.00	\$111,600	
4	On Peak	27,690,941	\$0.01425	\$394,596	27,690,941	\$0.01899	\$525,851	
5	Off Peak	73,817,594	\$0.01425	\$1,051,901	73,817,594	\$0.01899	\$1,401,796	
6	Max Demand	275,382	\$3.82	\$1,051,959	275,382	\$5.10	\$1,404,448	
7	Load Control On-Peak	206,331	\$2.52	\$519,954	206,331	\$3.40	\$701,525	
8	Firm On-Peak	5,735	\$9.28	\$53,221	5,735	\$12.40	\$71,114	
9	Transformation Credit	5,555	(\$0.30)	(\$1,667)	5,555	(\$0.24)	(\$1,333)	
10	Total			<u>\$3,153,605</u>			<u>\$4,215,001</u>	33.66%
11								
12								
13	Total			<u>\$3,153,605</u>			<u>\$4,215,001</u>	33.66%
14								
15	Target Revenues						\$1,061,397	
16	Increase						\$1,061,397	
17	Difference						\$0	
18	Adjustment						(\$0.00005)	
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: CILC-1T
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	CILC-1T							
2	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
3	Customer	204	\$2,220.26	\$452,933	204	\$3,275.00	\$668,100	
4	On Peak	388,803,907	\$0.00731	\$2,842,157	388,803,907	\$0.01351	\$5,252,741	
5	Off Peak	1,143,617,484	\$0.00731	\$8,359,844	1,143,617,484	\$0.01351	\$15,450,272	
6	Load Control On-Peak	2,189,210	\$2.47	\$5,407,349	2,189,210	\$4.50	\$9,851,445	
7	Firm On-Peak	590,030	\$9.15	\$5,398,775	590,030	\$16.90	\$9,971,507	
8	Total			<u>\$22,461,057</u>			<u>\$41,194,065</u>	83.40%
9								
10								
11	Total			<u>\$22,461,057</u>			<u>\$41,194,065</u>	83.40%
12								
13	Target Revenues						\$18,733,008	
14	Increase						\$18,733,008	
15	Difference						\$0	
16	Adjustment						\$0.00005	
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: GS(T)-1
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	GS(T)-1							
2	68 - GS-1 - General Service (0 - 20 kw)							
3	Customer	5,226,716	\$7.75	\$40,507,049	5,226,716	\$12.00	\$62,720,592	
4	Non-Fuel Energy	5,982,748,957	\$0.05510	\$329,649,468	5,982,748,957	\$0.05791	\$346,460,992	
5	Unmetered Service Credit	9,651	(\$6.77)	(\$65,337)	9,651	(\$5.00)	(\$48,255)	
6	NSMR - Enrollment Fee	24	\$89.00	\$2,136	24	\$89.00	\$2,136	
7	NSMR - Monthly Surcharge	3,060	\$13.00	\$39,780	3,060	\$13.00	\$39,780	
8	Total			<u>\$370,133,095</u>			<u>\$409,175,245</u>	10.55%
9								
10	69 - GST-1 - General Service Time of Use (0 - 20 kw)							
11	Customer	6,186	\$15.21	\$94,089	6,186	\$12.00	\$74,232	
12	On Peak	4,472,886	\$0.10037	\$448,944	4,472,886	\$0.10692	\$478,241	
13	Off Peak	14,569,242	\$0.03484	\$507,592	14,569,242	\$0.03662	\$533,526	
14	Total			<u>\$1,050,625</u>			<u>\$1,085,999</u>	3.37%
15								
16								
17	Total			<u>\$371,183,720</u>			<u>\$410,261,244</u>	10.53%
18								
19	Target Revenues						\$39,077,523	
20	Increase						\$39,077,523	
21	Difference						\$0	
22	Adjustment							
23								
24	TOU revenue neutral calculation							
25	on pk class average	30.29%		Energy Revenue				
26	on peak	5,766,967	0.10692	\$ 616,604	0.10692			
27	off peak	13,275,161	0.03662	\$ 486,136	0.03662			
28	total at class on-pk			<u>\$ 1,102,741</u>				
29	total rev required at RS1 rates	\$ 19,042,128	0.05791	<u>\$ 1,102,730</u>				
30	Difference			\$ 11				
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
 RATE CLASS: GSCU-1
 2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	GSCU-1							
2	168 - GSCU-1 - General Service Constant Usage							
3	Customer	132,123	\$13.50	\$1,783,661	132,123	\$14.00	\$1,849,722	
4	Non-Fuel Energy	71,082,174	\$0.03443	\$2,447,359	71,082,174	\$0.03402	\$2,418,216	
5	Total			<u>\$4,231,020</u>			<u>\$4,267,938</u>	0.87%
6								
7								
8	Total			<u>\$4,231,020</u>			<u>\$4,267,938</u>	0.87%
9								
10	Target Revenues						\$36,918	
11	Increase						\$36,918	
12	Difference						\$0	
13	Adjustment							
14								
15								
16								
17								
18								
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32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: GSD(T)-1
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	GSD(T)-1							
2	72 - GSD-1 - General Service Demand (21 - 499 kw)							
3	Customer	1,212,547	\$20.24	\$24,541,951	1,212,547	\$25.00	\$30,313,675	
4	Non-Fuel Energy	21,681,041,886	\$0.01934	\$419,311,350	21,681,041,886	\$0.02387	\$517,526,470	
5	Demand	61,484,366	\$8.68	\$533,684,297	61,484,366	\$10.70	\$657,882,716	
6	Transformation Credit	78,938	(\$0.30)	(\$23,681)	78,938	(\$0.24)	(\$18,945)	
7	NSMR - Enrollment Fee	12	\$89.00	\$1,068	12	\$89.00	\$1,068	
8	NSMR - Monthly Surcharge	516	\$13.00	\$6,708	516	\$13.00	\$6,708	
9	Subtotal			<u>\$977,521,693</u>			<u>\$1,205,711,692</u>	
10	CDR Adder	204	\$84.31	\$17,199	204	\$100.00	\$20,400	
11	CDR Credit	50,109	(\$8.20)	(\$410,894)	50,109	(\$5.26)	(\$263,574)	
12	Total			<u>\$977,127,998</u>			<u>\$1,205,468,518</u>	23.37%
13								
14	70 - GSDT-1 - General Service Demand Time of Use (21 - 499 kw)							
15	Customer	50,745	\$26.97	\$1,368,593	50,745	\$25.00	\$1,268,625	
16	On Peak	551,018,154	\$0.04114	\$22,668,887	551,018,154	\$0.04869	\$26,829,074	
17	Off Peak	1,807,995,806	\$0.01045	\$18,893,556	1,807,995,806	\$0.01288	\$23,286,986	
18	Demand	5,152,480	\$8.68	\$44,723,526	5,152,480	\$10.70	\$55,131,536	
19	Transformation Credit	11,279	(\$0.30)	(\$3,384)	11,279	(\$0.24)	(\$2,707)	
20	Subtotal			<u>\$87,651,178</u>			<u>\$106,513,514</u>	
21	CDR Adder	2,022	\$84.31	\$170,475	2,022	\$100.00	\$202,200	
22	CDR Credit	597,911	(\$8.20)	(\$4,902,870)	597,911	(\$5.26)	(\$3,145,011)	
23	Total			<u>\$82,918,784</u>			<u>\$103,570,702</u>	24.91%
24								
25	170 - HLFT-1 - High Load Factor TOU (21 - 499 kW)							
26	Customer	10,572	\$26.97	\$285,127	10,572	\$25.00	\$264,300	
27	On Peak	270,300,406	\$0.01617	\$4,370,758	270,300,406	\$0.02098	\$5,670,903	
28	Off Peak	824,099,766	\$0.01045	\$8,611,843	824,099,766	\$0.01288	\$10,614,405	
29	Demand - On-Peak	1,766,146	\$10.25	\$18,102,997	1,766,146	\$12.60	\$22,253,440	
30	Max Demand	1,921,682	\$2.14	\$4,112,399	1,921,682	\$2.60	\$4,996,373	
31	Transformation Credit	6,555	(\$0.30)	(\$1,967)	6,555	(\$0.24)	(\$1,573)	
32	Subtotal			<u>\$35,481,156</u>			<u>\$43,797,847</u>	
33	CDR Adder	364	\$84.31	\$30,689	364	\$100.00	\$36,400	
34	CDR Credit	125,398	(\$8.20)	(\$1,028,260)	125,398	(\$5.26)	(\$659,591)	
35	Total			<u>\$34,483,585</u>			<u>\$43,174,656</u>	25.20%

MFR E-14 Workpapers
RATE CLASS: GSD(T)-1
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	on pk class average	30.69%		Energy Revenue				
3	on peak	723,959,778	0.04869	\$ 35,249,602	0.04869			
4	off peak	1,635,054,182	0.01288	\$ 21,059,498	0.01288			
5	total at class on-pk			\$ 56,309,099				
6	total rev required at GSD-1 rates	\$ 2,359,013,960	0.02387	\$ 56,309,663				
7	Difference			\$ (564)				
8								
9								
10	HLFT Revenue at GSD-1 rate and target Load Factor							
11	Target Load Factor		70.00%					
12	Average Class On-Peak %		30.69%	69.31%				
13				Parent rates				
14	accounts		10,572	\$ 25.00	\$ 264,300			
15	kW	on-peak kw	1,766,146	\$ 10.70	\$ 18,897,762			
16	kWh	max pk kw *8760*70	981,979,502	0.02387	\$ 23,439,851			
17	Total Revenue required				\$ 42,601,913			
18	Proposed HLFT Demand/Customer Rev				\$ 27,514,113			
19	Net Energy Revenue required				\$ 15,087,800			
20								
21								
22	Adjusted Energy Charges							
23	HLFT Off-Peak Energy			0.01288				
24								
25	kWh On-Peak		301,360,515	0.02098	\$ 6,322,544	0.02098		
26	kWh Off-Peak		680,618,987	0.01288	\$ 8,766,373	0.01288		
27	Total		981,979,502		\$ 15,088,916			
28	Difference				\$ 1,116			
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: GSLD(T)-1
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	on pk class average	30.40%		Energy Revenue				
3	on peak	1,398,892,342	0.03222	\$ 45,072,311	0.03222			
4	off peak	3,202,658,131	0.01400	\$ 44,837,214	0.01400			
5	total at class on-pk			\$ 89,909,525				
6	total rev required at GSLD-1 rates	\$ 4,601,550,473	0.01954	\$ 89,914,296				
7	Difference			\$ (4,771)				
8								
9								
10	HLFT Revenue at GSLD-1 rate and target Load Factor							
11	Target Load Factor		70.00%					
12	Average Class On-Peak %		30.40%	69.60%				
13				Parent rates				
14	accounts		3,472	75.00 \$	260,400			
15	kW	on-peak kw	2,348,012	13.40 \$	31,463,361			
16	kWh	max pk kw *8760*70	1,272,485,046	0.01954	\$ 24,864,358			
17	Total Revenue required			\$ 56,588,119				
18	Proposed HLFT Demand/Customer Rev			\$ 41,072,728				
19	Net Energy Revenue required			\$ 15,515,390				
20								
21								
22	Adjusted Energy Charges							
23	HLFT Off-Peak Energy			0.01197				
24								
25	kWh On-Peak		386,841,261	0.0127 \$	4,912,884	0.0127		
26	kWh Off-Peak		885,643,785	0.01197 \$	10,601,156	0.01197		
27	Total		1,272,485,046	0.00073 \$	15,514,040			
28	Difference			\$ (1,350)				
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: GSLD(T)-2
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	TOU revenue neutral calculation							
2	on pk class average	28.25%						
3	on peak	267,694,110	0.02785	\$ 7,455,281	0.02785			
4	off peak	679,901,853	0.01380	\$ 9,382,646	0.01380			
5	total at class on-pk			\$ 16,837,927				
6	total rev required at GSLD-2 rates	\$ 947,595,963	0.01777	\$ 16,838,780				
7	Difference			\$ (854)				
8								
9								
10	HLFT Revenue at GSLD-2 rate and target Load Factor							
11	Target Load Factor		70.00%					
12	Average Class On-Peak %		28.25%					
13								
14	accounts		420	\$ 275.00	\$ 115,500			
15	kW on-peak kw		1,421,334	14.10	\$ 20,040,809			
16	kWh max pk kw *8760*70		742,709,373	0.01777	\$ 13,197,946			
17	Total Revenue required				\$ 33,354,255			
18	Proposed HLFT Demand/Customer Rev				\$ 25,088,383			
19	Net Energy Revenue required				\$ 8,265,872			
20								
21								
22	Adjusted Energy Charges							
23	HLFT Off-Peak Energy			0.01115				
24								
25	kWh On-Peak		209,814,027	0.01108	\$ 2,324,739	0.01113		
26	kWh Off-Peak		532,895,346	0.01115	\$ 5,941,783	0.01113		
27	Total		742,709,373		\$ 8,266,523			
28	Difference				\$ 650			
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
RATE CLASS: GSLD(T)-3
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	GSLD(T)-3							
2	91 - GSLD-3 - General Service Large Demand (2000 kw+)							
3	Customer		\$1,620.94			\$3,125.00		
4	Non-Fuel Energy		\$0.00932			\$0.01195		
5	Demand		\$8.18			\$10.40		
6	CDR Adder		\$533.99			\$150.00		
7	CDR Credit		(\$8.20)			(\$5.26)		
8	Total			\$0		\$0		0.00%
9								
10	90 - GSLDT-3 - General Service Large Demand - TOU Transmission (2000 kw+)							
11	Customer	72	\$1,620.94	\$116,708	72	\$3,125.00	\$225,000	
12	On Peak	42,995,849	\$0.01043	\$448,447	42,995,849	\$0.01354	\$582,164	
13	Off Peak	116,299,458	\$0.00892	\$1,037,391	116,299,458	\$0.01138	\$1,323,488	
14	Demand	313,318	\$8.18	\$2,562,941	313,318	\$10.40	\$3,258,507	
15	CDR Adder		\$533.99			\$150.00		
16	CDR Credit		(\$8.20)			(\$5.26)		
17	Total			\$4,165,487		\$5,389,159		29.38%
18								
19	92 - CS-3 - Curtailable Service (2000 kw+)							
20	Customer		\$1,649.04			\$3,150.00		
21	Non-Fuel Energy		\$0.00932			\$0.01195		
22	Demand		\$8.18			\$10.40		
23	Curtailable Credit		(\$1.93)			(\$1.93)		
24	Total			\$0		\$0		0.00%
25								
26	82 - CST-3 - Curtailable Service Time of Use (2000 kw+)							
27	Customer	12	\$1,649.04	\$19,788	12	\$3,150.00	\$37,800	
28	On Peak	3,598,411	\$0.01043	\$37,531	3,598,411	\$0.01354	\$48,722	
29	Off Peak	12,888,810	\$0.00892	\$114,968	12,888,810	\$0.01138	\$146,675	
30	Demand	43,894	\$8.18	\$359,053	43,894	\$10.40	\$456,498	
31	Curtailable Credit	36,712	(\$1.93)	(\$70,854)	36,712	(\$1.93)	(\$70,854)	
32	Total			\$460,487		\$618,841		34.39%
33								
34								
35	Total			\$4,625,974		\$6,007,999		29.88%

MFR E-14 Workpapers
 RATE CLASS: GSLD(T)-3
 2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Target Revenues							
2	Increase							\$1,382,026
3	Difference							\$1,382,026
4	Adjustment							\$0
5								\$0.00006
6	TOU revenue neutral calculation							
7	on pk class average	26.38%		Energy Revenue				
8	on peak	42,027,548	0.01354	\$ 569,072	0.01354			
9	off peak	117,267,759	0.01138	\$ 1,334,507	0.01138			
10	total at class on-pk			\$ 1,903,579				
11	total rev required at GSLD(T)-3 rates	\$ 159,295,307	0.01195	\$ 1,903,579				
12	Difference							
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

33 **Footnotes:**

34 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
 35 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	MET							
2	80 - MET - Metropolitan Transit Service(Metrorail)							
3	Customer	324	\$449.67	\$145,693	324	\$775.00	\$251,100	
4	Non-Fuel Energy	91,241,144	\$0.01661	\$1,515,515	91,241,144	\$0.01932	\$1,762,779	
5	Demand	196,122	\$12.38	\$2,427,990	196,122	\$14.30	\$2,804,545	
6	Total			<u>\$4,089,199</u>			<u>\$4,818,424</u>	17.83%
7								
8								
9	Total			<u>\$4,089,199</u>			<u>\$4,818,424</u>	17.83%
10								
11	Target Revenues						\$729,225	
12	Increase						\$729,225	
13	Difference						\$0	
14	Adjustment						\$0.00008	
15								
16								
17								
18								
19								
20								
21								
22								
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31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
 RATE CLASS: OS-2
 2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	OS-2							
2	19 - OS-2 - Sports Field Service							
3	Customer	2,171	\$115.80	\$251,402	2,171	\$150.00	\$325,650	
4	Non-Fuel Energy	10,819,466	\$0.06845	740,592	10,819,466	\$0.08409	909,809	
5	Total			<u>\$991,994</u>			<u>\$1,235,459</u>	24.54%
6								
7								
8	Total			<u>\$991,994</u>			<u>\$1,235,459</u>	24.54%
9								
10	Target Revenues						\$243,465	
11	Increase						\$243,465	
12	Difference						\$0	
13	Adjustment							

Footnotes:

34 Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.
 35 Energy rates were then adjusted for rounding and/or revenue neutral calculations.

MFR E-14 Workpapers
 RATE CLASS: RS(T)-1
 2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	RS(T)-1							
2	44 - RS-1 - Residential							
3	Customer	52,982,248	\$7.87	\$416,970,292	52,982,248	\$10.00	\$529,822,480	
4	First 1,000 kWh	38,508,687,894	\$0.05052	\$1,945,458,912	38,508,687,894	\$0.05959	\$2,294,732,712	
5	All additional kWh	18,849,216,716	\$0.06177	\$1,164,316,117	18,849,216,716	\$0.06959	\$1,311,716,991	
6	NSMR - Enrollment Fee	452	\$89.00	\$40,228	452	\$89.00	\$40,228	
7	NSMR - Monthly Surcharge	71,424	\$13.00	\$928,512	71,424	\$13.00	\$928,512	
8	Total			<u>\$3,527,714,061</u>			<u>\$4,137,240,923</u>	17.28%
9								
10	145 - RTR-1 - Residential Time of Use Rider							
11	Customer	1,404	\$12.36	\$17,353	1,404	\$10.00	\$14,040	
12	First 1,000 kWh	1,362,905	\$0.05052	\$68,854	1,362,905	\$0.05959	\$81,216	
13	All additional kWh	1,948,364	\$0.06177	\$120,350	1,948,364	\$0.06959	\$135,587	
14	On Peak	718,999	\$0.09154	\$65,817	718,999	\$0.10616	\$76,329	
15	Off Peak	2,592,270	(\$0.04072)	(\$105,557)	2,592,270	(\$0.04722)	(\$122,407)	
16	Total			<u>\$166,818</u>			<u>\$184,764</u>	10.76%
17								
18								
19	Total			<u>\$3,527,880,878</u>			<u>\$4,137,425,687</u>	17.28%
20								
21	Target Revenues						\$609,544,808	
22	Increase						\$609,544,808	
23	Difference						\$0	
24	Adjustment						\$0.00100	
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
1	TOU revenue neutral calculation							
2	first 1,000 kWh average	67.14%						
3	on pk class average	30.26%		Energy Revenue				

MFR E-14 Workpapers
 RATE CLASS: RS(T)-1
 2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
4	on peak	1,002,107	0.10616	\$ 106,384	0.10616			
5	off peak	2,309,162	-0.04722	\$ (109,039)	-0.04722			
6	first 1,000 kWh	2,223,105	0.05959	\$ 132,475				
7	all additional kWh	1,088,164	0.06959	\$ 75,725				
8	Total TOU Revenue at class average			\$ 205,545				
9								
10	total rev required at average RS-1 rate	\$ 3,311,269	0.06289	\$ 208,246				
11	Difference			\$ (2,701)				
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Footnotes:							
34	Proposed demand and energy charges were calculated by applying the rate class percent increase to present demand and energy rates.							
35	Energy rates were then adjusted for rounding and/or revenue neutral calculations.							

MFR E-14 Workpapers
 RATE CLASS: SST-DST
 2018 Subsequent Year

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2	Customer		\$421.57			\$450.00		
3	On Peak		\$0.00984			\$0.01199		
4	Off Peak		\$0.00984			\$0.01199		
5	Distribution CSD		\$3.03			\$4.19		
6	Reservation/kW		\$1.23			\$1.40		
7	Reservation/KW Interruptible		\$0.22			\$0.26		
8	Daily Demand		\$0.60			\$0.67		
9	Daily Demand Interruptible		\$0.10			\$0.12		
10	Total			<u>\$0</u>		<u>\$0</u>		0.00%
11								
12								
13	Total			<u>\$801,030</u>		<u>\$991,926</u>		23.83%
14								
15	Target Revenues					\$190,896		
16	Increase					\$190,896		
17	Difference					\$0		
18	Adjustment					(\$1.07)		
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	Footnotes:							
35	See SST-Workpaper							

MFR E-14 Workpapers
RATE CLASS: SST-TST
2018 Subsequent Year

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	SST-TST							
2	85 - SST-1 - Standby and Supplemental Service (Transmission)							
3	Customer	168	\$1,631.99	\$274,174	168	\$2,975.00	\$499,800	
4	On Peak	20,760,416	\$0.00957	\$198,677	20,760,416	\$0.01106	\$229,610	
5	Off Peak	68,907,338	\$0.00957	\$659,443	68,907,338	\$0.01106	\$762,115	
6	Distribution CSD	2,048,676			2,048,676			
7	Reservation/kW	351,926	\$1.28	\$450,465	351,926	\$1.14	\$401,196	
8	Daily Demand	3,074,723	\$0.37	\$1,137,648	3,074,723	\$0.34	\$1,045,406	
9	CSD - Max On-Peak	1,311,346	\$1.28	\$1,678,523	1,311,346	\$1.14	\$1,494,934	
10	Total			<u>\$4,398,930</u>			<u>\$4,433,061</u>	0.78%
11								
12	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
13	Customer		\$2,125.83			\$2,975.00		
14	On Peak		\$0.00900			\$0.01106		
15	Off Peak		\$0.00900			\$0.01106		
16	Reservation/kW		\$1.03			\$1.14		
17	Reservation/KW Interruptible		\$0.30			\$0.26		
18	Daily Demand		\$0.48			\$0.34		
19	Daily Demand Interruptible		\$0.12			\$0.12		
20	Total			<u>\$0</u>			<u>\$0</u>	0.00%
21								
22								
23	Total			<u>\$4,398,930</u>			<u>\$4,433,061</u>	0.78%
24								
25	Target Revenues						\$34,131	
26	Increase						\$34,131	
27	Difference						\$0	
28	Adjustment							
29								
30								
31								
32								
33								
34	Footnotes:							
35	See SST-Workpaper							

E-8 Workpaper - 2018 Subsequent Year		MFR E-1, Attachment 2								MFR E-1, Attachment 2		MFR E-12, MFR E-5	MFR E-5	(10) - (11) - (12)	MFR E-14, Attachment 5
Line No.	Rate Classes	(1) Total Rate Base	(2) Operating Revenues	(3) Operating Expenses	(4) Income Taxes	(5) Curtailment Credits	(6) Net Operating Income	(7) Rate of Return	(8) Parity	(9) Proposed Operating Revenues	(10) Proposed Equalized Increase	(11) Unbilled Revenues - Allocated on Sales (from E5)	(12) Misc. Service Charges (from E5)	(13) Proposed Increase - Base less Unbilled and Misc Svce Charges	(14) Reverse Additional CILC/CDR Credits
1	CILC-1D	584,302,143	89,408,915	-62,825,751	-6,533,614	-6,759	20,042,791	3.43%	74%	120,603,603	31,194,688	7,596	1,875	31,185,217	9,941,743
2	CILC-1G	23,315,252	4,172,294	-2,515,073	-494,750	-264	1,162,207	4.98%	107%	4,826,174	653,880	287	119	653,474	369,491
3	CILC-1T	235,236,477	36,661,168	-26,289,653	-2,507,552	-3,583	7,860,381	3.34%	72%	49,560,230	12,899,062	4,332	1	12,894,729	5,317,502
4	GS(T)-1	1,974,078,990	384,085,668	-225,495,592	-49,033,045	-20,513	109,536,518	5.55%	119%	421,298,554	37,212,886	16,967	-6,930	37,202,849	0
5	GSCU-1	18,518,118	4,348,059	-2,347,951	-661,062	-166	1,338,881	7.23%	155%	4,189,550	-158,509	201	2,212	-160,922	0
6	GSD(T)-1	6,904,182,342	1,166,608,342	-737,248,553	-122,390,008	-79,252	306,890,530	4.44%	96%	1,420,989,432	254,381,090	73,359	106,740	254,200,991	2,273,848
7	GSLD(T)-1	2,764,702,491	391,311,627	-292,593,747	-20,276,976	210,268	78,651,172	2.84%	61%	565,297,130	173,985,503	29,857	14,960	173,940,686	4,288,997
8	GSLD(T)-2	552,377,530	79,877,247	-59,271,235	-4,400,169	73,630	16,279,473	2.95%	63%	113,717,418	33,840,171	7,100	3,366	33,829,705	1,104,385
9	GSLD(T)-3	29,177,477	4,689,899	-3,201,308	-390,239	43,027	1,141,379	3.91%	84%	6,018,526	1,328,627	497	58	1,328,072	0
10	MET	23,570,565	4,161,446	-2,526,754	-484,158	-275	1,150,259	4.88%	105%	4,862,712	701,266	258	2	701,006	0
11	OL-1	69,715,250	18,510,445	-7,454,326	-3,867,566	-36	7,188,517	10.31%	222%	14,411,902	-4,098,543	275	15,142	-4,113,960	0
12	OS-2	7,803,575	1,028,127	-814,181	-31,397	-25	182,524	2.34%	50%	1,583,568	555,441	31	15	555,395	0
13	RS(T)-1	20,201,656,762	3,680,682,307	-2,260,920,125	-422,028,680	-215,545	997,517,957	4.94%	106%	4,262,702,621	582,020,315	162,158	-3,917,559	585,775,715	0
14	SL-1	454,915,007	95,162,807	-60,381,714	-10,574,900	-217	24,205,977	5.32%	114%	105,427,356	10,264,548	1,614	2,183	10,260,751	0
15	SL-2	7,086,310	1,561,547	-798,389	-252,218	-78	510,861	7.21%	155%	1,503,315	-58,233	95	112	-58,439	0
16	SST-DST	5,029,417	823,480	-509,634	-89,419	-33	224,395	4.46%	96%	1,007,422	183,941	34	44	183,864	0
17	SST-TST	15,229,716	4,435,543	-1,595,172	-1,013,322	-178	1,826,871	12.00%	258%	3,122,040	-1,313,503	253	187	-1,313,943	0
18	Rate Class Total	33,870,897,422	5,967,528,922	-3,746,789,158	-645,029,073	0	1,575,710,691	4.65%	100%	7,101,121,553	1,133,592,631	304,914	-3,777,474	1,137,065,191	23,295,966

Rate Design Process

- Rate design begins with the E-8 workpaper shown above. This workpaper is used to calculate proposed increases by rate class. Equalized proposed revenue requirements from MFR E-1 Attachment 2 are used as a starting point. From there, proposed rate class revenues are adjusted to comply with Commission guidelines that no class receive more than 1.5X the system average increase and that no class receive a decrease. For consistency in applying the Commission guideline that no rate class receive a decrease, each rate class was given at least a 1/2% increase.
- To apply rate increases consistently across rate classes (with the exception of SST rates and lighting rates), the ratio of the increase to present base revenues (excluding revenues from charges set to unit costs or unchanged such as customer charges and curtailment credits) was applied to current demand and energy charges to calculate proposed charges. This methodology maintains the current relationships between demand and energy rates. Proposed charges were compared to unit costs per MFR E-6b to ensure their reasonableness in relation to unit costs.
- Revenue neutral calculations were performed for optional rates to ensure revenue neutrality with standard rates at the class average on-peak percentage. For High Load Factor TOU (HLFT) rates, revenue neutral calculations assumed the class average on-peak percentage and a 70% load factor. Seasonal Demand TOU (SDTR) rates were calculated in the SDTR workpaper. Standby and Interruptible Standby rates (SST-D, SST-T, ISST-D and ISST-T) were calculated in the SST workpaper.
- Finally, non-fuel energy rates were adjusted for rounding differences and/or to achieve the target revenue requirements by rate class. Final revenue increases achieved per rate design are shown in column (22) above.

E-8 Workpaper - 2018 Subsequent Year		Rounding/Commission Guideline Adjustments		Additional Rounding Adjustments	Sum of (13) thru (17)	MFR E-13a, MFR E-5		(20) - (19)	(21) - (14) + (11) + (12)		(2) + (22) + 23)	(22) / ((2) + (23))	(22) / (2)
		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line No.	Rate Classes	Base Adjustment	Rounding adjustment	Rate Design Adjustment	Total Proposed Increase - Base FINAL	Total Present Base Revenue by Rate Class	Total Proposed Revenue per Rate Design	Total Proposed Increase - Base per Rate Design	Total Proposed Increase for MFR E-8 & E-5	Clause Revenues	Proposed Operating Revenues (with Clauses)	Percent Increase (with Clauses)	Percent Increase (without Clauses)
1	CILC-1D	0	1,269,350	-260,000	42,136,310	60,517,525	102,654,255	42,136,730	32,204,458	115,009,353	236,622,726	15.75%	36.02%
2	CILC-1G	0	26,599	12,000	1,061,564	3,153,605	4,215,001	1,061,397	692,312	4,344,851	9,209,457	8.13%	16.59%
3	CILC-1T	0	524,862	0	18,737,092	22,461,057	41,194,065	18,733,008	13,419,840	64,417,932	114,498,939	13.28%	36.61%
4	GS(T)-1	0	1,514,289	340,000	39,057,138	371,183,720	410,261,244	39,077,523	39,087,561	268,699,438	691,872,667	5.99%	10.18%
5	GSCU-1	197,791	0	0	36,869	4,231,020	4,267,938	36,918	39,331	3,025,701	7,413,091	0.53%	0.90%
6	GSD(T)-1	0	10,346,889	0	266,821,728	1,135,588,134	1,402,484,312	266,896,178	264,802,429	1,139,148,192	2,570,558,964	11.48%	22.70%
7	GSLD(T)-1	-39,279,341	0	-75,456	138,874,886	370,560,165	509,432,133	138,871,968	134,627,789	462,823,847	988,763,262	15.76%	34.40%
8	GSLD(T)-2	-4,296,249	0	-20,018	30,617,823	75,020,725	105,643,358	30,622,632	29,528,713	107,448,764	216,854,724	15.76%	36.97%
9	GSLD(T)-3	0	54,057	0	1,382,130	4,625,974	6,007,999	1,382,026	1,382,580	7,421,866	13,494,346	11.42%	29.48%
10	MET	0	28,533	0	729,540	4,089,199	4,818,424	729,225	729,485	4,002,358	8,893,289	8.94%	17.53%
11	OL-1	4,230,398	0	0	116,438	17,807,421	17,923,792	116,372	131,789	4,777,183	23,419,417	0.57%	0.71%
12	OS-2	-311,966	0	0	243,429	991,994	1,235,459	243,465	243,511	515,906	1,787,543	15.77%	23.68%
13	RS(T)-1	0	23,843,166	0	609,618,881	3,527,880,878	4,137,425,687	609,544,808	605,789,408	2,602,418,790	6,888,890,504	9.64%	16.46%
14	SL-1	0	417,649	0	10,678,400	93,802,839	104,471,485	10,668,646	10,672,443	28,028,448	133,863,698	8.66%	11.21%
15	SL-2	73,367	0	0	14,928	1,538,275	1,553,372	15,097	15,304	1,424,067	3,000,918	0.51%	0.98%
16	SST-DST	0	7,484	0	191,348	801,030	991,926	190,896	190,973	860,802	1,875,255	11.34%	23.19%
17	SST-TST	1,353,121	0	0	39,178	4,398,930	4,433,061	34,131	34,571	3,399,965	7,870,079	0.44%	0.78%
18	Rate Class Total	-38,032,879	38,032,879	-3,474	1,160,357,683	5,698,652,492	6,859,013,512	1,160,361,020	1,133,592,494	4,817,767,463	11,918,888,879	10.51%	19.00%
Max Increase											1.5	15.77%	

Line No.		CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
1	CUSTOMER								
2	Unit Costs (\$/Unit)								
3	Transmission Pull-offs	0.000000	0.000000	2,654.265021	0.000000	0.000000	0.000000	0.000000	0.000000
4	Distribution - Meters	243.694107	114.610530	593.129816	3.347265	1.598867	11.743230	48.789867	262.099951
5	Distribution - Installation on Customer Premises	0.038556	0.038552	0.000000	0.038624	0.038551	0.038582	0.038572	0.038568
6	Distribution - Services	33.359612	5.005313	0.000000	3.430343	3.430158	3.578122	6.804733	38.744818
7	Customer - Meter Reading	20.584994	14.597663	21.500976	0.837424	0.167601	2.445553	10.146453	32.564454
8	Customer - Collections, Service and Sales	3.252709	3.253933	3.252668	3.260228	3.255940	3.255741	3.253064	3.252802
9	Customer - Misc Serv Revs - Field Collection	(22.085174)	(6.474589)	0.000000	(0.872193)	(0.411719)	(3.017171)	(14.604541)	(70.696400)
10	Customer - Misc Serv Revs - Initial Connection	(0.022321)	0.000000	0.000000	(0.201723)	0.000000	(0.060731)	(0.029739)	(0.019619)
11	Customer - Misc Serv Revs Connection of Existing Accounts	(0.014302)	(0.032066)	0.000000	(0.137641)	0.000000	(0.063947)	(0.031128)	(0.006286)
12	Customer - Misc Serv Revs - Returned Check Fees	(1.100660)	0.000000	0.000000	(0.051967)	0.000000	(0.122007)	(0.275144)	0.000000
13	Customer - Misc Serv Revs - Current Diversion	0.000000	0.000000	0.000000	(0.009337)	0.000000	(0.014076)	(0.066222)	0.000000
14	Customer - Misc Serv Revs - Other Billings	(0.036758)	(0.036760)	(0.036756)	(0.036817)	(0.036765)	(0.036781)	(0.036767)	(0.036764)
15	Customer - Misc Serv Revs - Reimbursements Other	0.044740	0.066874	0.000000	0.039833	0.019397	0.038480	0.031464	0.039327
16	Sub-Total Unit Costs (\$/Unit)	277.715504	131.029452	3,272.111725	9.644040	8.062030	17.784996	54.020610	265.980850
17									
18	Present Customer Charge	\$168.63	\$112.42	\$2,220.26	\$7.75	\$13.50	\$20.24	\$61.83	\$219.22
19	Proposed Customer Charge	\$300.00	\$150.00	\$3,275.00	\$12.00	\$14.00	\$25.00	\$75.00	\$275.00
20									
21	CDR Admin - Present Charge						\$84.31	\$140.52	\$56.21
22	CDR Admin - Proposed Charge						100.00	150.00	75.00
23	Difference between CILC cust charge & corresponding GS(L)D rate						125.00	225.00	25.00

Footnotes

¹ For rate classes other than RS(T)-1 and GS(T)-1, the customer charge is set at the higher of current customer charge or unit cost rounded up to the nearest \$25.

² For rate classes RS(T)-1 and GS(T)-1, the customer charge is set at the higher of the current customer charge or unit cost rounded to the nearest dollar and then an additional \$2 is added.

³ The TOU customer charge is set the same as the Non-TOU customer charge as there is no longer a significant difference between TOU and Non-TOU meter costs.

⁴ Curtailable service customer charges are set to the proposed customer charge for the standard rate and then an additional \$25 is added to cover program cost.

⁵ The calculation for proposed metered lighting rate customer charges are shown on a separate workpaper.

MFR E-14 WORKPAPERS
Customer Charge Calculation
2018 Subsequent Year

Line No.		GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1	CUSTOMER									
2	Unit Costs (\$/Unit)									
3	Transmission Pull-offs	2,649.153386	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2,678.949216
4	Distribution - Meters	473.663151	604.133699	0.000000	77.052600	2.500112	0.000000	0.000000	299.020631	363.266480
5	Distribution - Installation on Customer Premises	0.000000	0.038560	0.000271	0.038573	0.038622	0.000000	0.000000	0.038563	0.000000
6	Distribution - Services	0.000000	142.916221	0.000000	46.019550	3.427746	0.000000	0.000000	142.815372	0.000000
7	Customer - Meter Reading	19.141997	24.380142	0.000000	9.409083	0.262302	0.000000	0.000000	12.188070	14.826408
8	Customer - Collections, Service and Sales	3.252230	3.254425	0.002163	3.252288	3.259296	0.000633	0.001091	3.253926	3.259392
9	Customer - Misc Serv Revs - Field Collection	(27.340446)	0.000000	(0.006091)	(0.024807)	(1.007267)	(0.000103)	(0.000047)	(24.073411)	(44.412266)
10	Customer - Misc Serv Revs - Initial Connection	0.000000	0.000000	0.000000	0.000000	(0.218287)	0.000000	0.000000	0.000000	0.000000
11	Customer - Misc Serv Revs Connection of Existing Accounts	0.000000	0.000000	0.000000	0.000000	(0.252595)	0.000000	0.000000	0.000000	0.000000
12	Customer - Misc Serv Revs - Returned Check Fees	0.000000	0.000000	(0.000097)	0.000000	(0.107900)	0.000000	0.000000	0.000000	0.000000
13	Customer - Misc Serv Revs - Current Diversion	0.000000	0.000000	0.000000	0.000000	(0.040300)	0.000000	0.000000	0.000000	0.000000
14	Customer - Misc Serv Revs - Other Billings	(0.036765)	(0.036765)	(0.000024)	(0.036765)	(0.036812)	(0.000007)	(0.000012)	(0.036765)	(0.036765)
15	Customer - Misc Serv Revs - Reimbursements Other	0.000000	0.000000	0.000030	0.045844	0.021879	0.000008	0.000013	0.000000	0.000000
16	Sub-Total Unit Costs (\$/Unit)	3,117.833553	774.686283	-0.003747	135.756366	7.846795	0.000530	0.001044	433.206386	3,015.852464
17										
18	Present Customer Charge	\$1,620.94	\$449.67	NA	\$115.80	\$7.87	NA	NA	\$421.57	\$1,631.99
19	Proposed Customer Charge	\$3,125.00	\$775.00	NA	\$150.00	\$10.00	\$14.00	\$15.00	\$450.00	\$2,975.00
20										
21	CDR Admin - Present Charge	\$533.99								
22	CDR Admin - Proposed Charge	150.00								
23	Difference between CILC cust charge & corresponding GS(L)D rate	150.00								

Footnotes

¹ For rate classes other than RS(T)-1 and GS(T)-1, the customer charge is set at the higher of current customer charge or unit cost rounded up to the nearest \$25.

² For rate classes RS(T)-1 and GS(T)-1, the customer charge is set at the higher of the current customer charge or unit cost rounded to the nearest dollar and then an additional \$2 is added.

³ The TOU customer charge is set the same as the Non-TOU customer charge as there is no longer a significant difference between TOU and Non-TOU meter costs.

⁴ Curtailable service customer charges are set to the proposed customer charge for the standard rate and then an additional \$25 is added to cover program cost.

⁵ The calculation for proposed metered lighting rate customer charges are shown on a separate workpaper.

Line No.	Description	SDTR-1 (270/370)	SDTR-2 (264/364)	SDTR-3 (265/365)	Total
1	Billing Units				
2					
3	kW Seasonal On-Peak	746,396	825,914	70,304	
4	kW Non-Seasonal	2,080,601	2,111,526	196,761	
5	Total	2,826,997	2,937,440	267,065	
6					
7	kWh Seasonal On-Peak	24,552,411	32,229,963	4,275,815	61,058,189
8	kWh Seasonal Off-Peak	258,267,450	296,330,054	42,067,062	596,664,566
9	kWh Non-Seasonal	517,608,919	585,038,654	29,208,396	
10	kWh Non-Seasonal On-Peak	2,703,513	5,398,607	11,257,979	
11	kWh Non-Seasonal Off-Peak	12,153,945	21,922,658	60,106,640	
12	Total Billing Units	815,286,238	940,919,936	146,915,892	
13	Summer Excess (Based on GSD/GSLD Rates)	110.28%	103.35%	100.53%	
14	Summer On-Peak Energy Ratio	9%	10%	9%	9%
15					
16	Revenue Neutrality	72 - GSD-1 - General Service Demand (21 - 499 kw)	62 - GSLD-1 - General Service Large Demand (500 - 2000 kw)	63 - GSLD-2 - General Service Large Demand (2000 kw+)	
17	Proposed Customer Charge (\$/kW)	\$25.00	\$75.00	\$275.00	
18	Proposed Demand Charge (\$/kW)	\$10.70	\$13.40	\$14.10	
19	Proposed Energy Charge (\$/kWh)	\$0.023870	\$0.019540	\$0.017770	
20	On-Peak Energy - TOU Rate	640,310,007	265,545,038	59,441,812	965,296,858
21	Off-Peak Energy - TOU Rate	1,446,132,212	607,945,265	150,973,057	2,205,050,534
22	On-Peak Energy Ratio	30.69%	30.40%	28.25%	30.45%
23	Percent Adjustment				30%
24					
25	Preliminary SDTR Rates				
26	Demand Revenue	\$30,248,868	\$39,361,696	\$3,765,617	
27	Summer Energy Revenue	\$6,750,910	\$6,420,063	\$823,513	
28	Non-Summer Energy Revenue	\$12,709,972	\$11,965,513	\$1,787,182	
29					
30	Summer Demand Charge	\$11.80	\$13.80	\$14.20	
31	Non-Summer Demand Charge	\$10.30	\$13.20	\$14.10	
32					
33	Summer On-Peak Energy Charge	\$0.094870	\$0.070480	\$0.056830	
34	Summer Off-Peak Energy Charge	\$0.017120	\$0.014000	\$0.013800	
35					
36	Non-Summer Energy Charge	\$0.023870	\$0.019540	\$0.017770	
37	Non-Summer On-Peak Energy Charge	\$0.054220	\$0.042040	\$0.038970	
38	Non-Summer Off-Peak Energy Charge	\$0.017120	\$0.014000	\$0.013800	
39					
40	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT				
41	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.				
42	DOES NOT INCLUDE OPTIONAL RATES.				
43					

Line No.	Description	SST-T	SST-D		ISST-T	ISST-D
1	Per Unit Customer Charge	3,016	433			
2	Proposed Customer Charge	\$ 3,025.00	\$ 450.00			
3						
4	Demand Costs - Production & Transmission	SST-T	SST-D			
5	Production - Steam	99,507	18,185			
6	Production - Nuclear	464,534	84,849			
7	Production - Other Power Supply	5,191	952			
8	Production - Other Production	674,141	122,947			
9	Production - Curtailment Credit	277	46			
10	Distribution - Land & Land Rights	0	1,963			
11	Transmission	294,415	53,662			
12	Total Production & Transmission	<u>1,538,065</u>	<u>282,603</u>	Monthly	0.26	0.26
13	Avg CP Demand	9,618	1,745	Daily	0.12	0.12
14	Per Unit Cost	\$13.33	\$13.50			
15	Adjusted for Outage Rate	\$1.33	\$1.35	10% Outage Rate		
16	Daily Demand Rate	\$0.63	\$0.64			
17						
18	Demand Costs - Distribution					
19	Distribution - Structures & Improvements	0	8,295			
20	Distribution - Overhead Conductors & Devices	0	149,610			
21	Distribution - Primary Capacitors and Regulators	0	9,456			
22	Distribution - Poles, Towers & Fixtures	0	92,555			
23	Distribution - Station Equipment	0	94,367			
24	Distribution - Underground Conduit	0	74,638			
25	Distribution - Underground Conductors & Devices	0	104,203			
26	Distribution Costs	0	533,123			
27	CSD kW		104,916			
28	CSD Distribution unit cost		5.08			
29						
30	Reservation/Daily Rates	SST-T	SST-1D	SST-2D	SST-3D	
31	Loss Adjustment Factor	1.0219164	1.0348594	1.0348594	1.0348594	
32	Resulting kW Reservation Charge	\$1.36	\$1.40	\$1.40	\$1.40	
33	Resulting kW Daily Demand Rate	<u>\$0.65</u>	<u>\$0.67</u>	<u>\$0.67</u>	<u>\$0.67</u>	
34	CSD Distribution	0.00	5.26	5.26	5.26	
35	CSD Max on-peak	\$1.36	\$1.40	\$1.40	\$1.40	
36						
37						
38	Energy	SST-T	SST-1D	SST-2D	SST-3D	
39	Loss Adjustment Factor	1.0170123	1.0266324	1.0266324	1.0266324	
40	\$/kWh	<u>\$0.01184</u>	<u>\$0.01199</u>	<u>\$0.01199</u>	<u>\$0.01199</u>	
41						
42	Energy					
43	Revenue Requirements	SST-T	SST-1D	SST-2D	SST-3D	
44	Production - Steam	126,095	16,746	0.0014062	0.0014123	
45	Production - Nuclear	478,807	63,567	0.0053398	0.0053612	
46	Production - Other Production	438,586	58,170	0.0048912	0.0049060	
47	Transmission	0	0	0	0	
48	Customer - Uncollectible Accounts	0	0	0	0	
49	Sub-Total Revenue Requirements	<u>1,043,488</u>	<u>138,483</u>			
50	Energy kWh	89,667,754	11,856,926			
51	Energy kWh Rates			0.011640	0.011680	
52						

53 Note: Rate classes SST-TST and SST-DST rates are set as prescribed in Order No. 17159, Docket No. 850673-EU.

MFR E-14 Workpapers
Transformer Credit Workpaper
2018 Subsequent Year
(per order 17159, Docket No. 850673-EU)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
MFR NO. E-14
ATTACHMENT 2 OF 6
PAGE 36 OF 42

Line No.	Description	Amount
1	Distribution Secondary Transformer Cost (MFR E-6b)	\$ 216,649,117
2	TX Rating (MW)	74,274
3	TX Credit (per kW)	\$ (0.24)
4		
5	Current credit (per kW)	\$ (0.30)
6		
7	Difference	\$ (0.06)

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4)	SL-1M Proposed per Customer (5)	(6)
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
1	Demand				
2	Revenue Requirements				
3	Production - Steam	121	119.1	1.8	
4	Production - Nuclear	564	555.6	8.4	
5	Production - Other Production	817	805.1	12.1	
6	Production - Other Power Supply	6	6.2	0.1	
7	Production - Curtailment Credit	0	0.3	0.0	
8	Transmission	357	351.4	5.3	
9	Distribution - Land & Land Rights	39	38.2	0.6	
10	Distribution - Structures & Improvements	164	161.3	2.4	
11	Distribution - Station Equipment	1,862	1834.7	27.6	
12	Distribution - Poles, Towers & Fixtures	1,923	1894.5	28.5	
13	Distrib - Overhead Conductors/Devices	3,703	3647.9	54.9	
14	Distribution - Underground Conduit	1,584	1560.3	23.5	
15	Distrib - Underground Conductors/Devices	2,382	2346.4	35.3	
16	Distrib - Primary Capacitors/Regulators	187	183.8	2.8	
17	Distribution - Secondary Transformers	760	748.3	11.3	
18	Sub-Total Revenue Requirements	14,468	14,253	215	
19					
20	Billing Units (Annual)				
21	KW for Demand Classes	100.00%	98.52%	1.48%	
22	KWH for All Other Classes	570,960,264	562,492,483	8,467,781	
23	Sub-Total Billing Units (Annual)	570,960,264	562,492,483	8,467,781	
24					
25	Unit Costs (\$/Unit)				
26	Production - Steam	0.000212	0.000212	0.000212	
27	Production - Nuclear	0.000988	0.000988	0.000988	
28	Production - Other Production	0.001431	0.001431	0.001431	
29	Production - Other Power Supply	0.000011	0.000011	0.000011	
30	Production - Curtailment Credit	0.000001	0.000001	0.000001	
31	Transmission	0.000625	0.000625	0.000625	
32	Distribution - Land & Land Rights	0.000068	0.000068	0.000068	
33	Distribution - Structures & Improvements	0.000287	0.000287	0.000287	
34	Distribution - Station Equipment	0.003262	0.003262	0.003262	
35	Distribution - Poles, Towers & Fixtures	0.003368	0.003368	0.003368	
36	Distrib - Overhead Conductors/Devices	0.006485	0.006485	0.006485	
37	Distribution - Underground Conduit	0.002774	0.002774	0.002774	
38	Distrib - Underground Conductors/Devices	0.004171	0.004171	0.004171	
39	Distrib - Primary Capacitors/Regulators	0.000327	0.000327	0.000327	
40	Distribution - Secondary Transformers	0.001330	0.001330	0.001330	
41	Sub-Total Unit Costs (\$/Unit)	0.025339	0.025339	0.025340	

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4) (5)		SL-1M Proposed per Customer (6)
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
1					
2	Energy				
3	Revenue Requirements				
4	Production - Steam	825	813	12	
5	Production - Nuclear	3,133	3,086	46	
6	Production - Other Production	2,867	2,824	43	
7	Customer - Uncollectible Accounts	(6)	(6)	(0)	
8	Sub-Total Revenue Requirements	6,819	6,616	101	
9					
10	Billing Units (Annual)	100.00%	98.52%	1.48%	
11	KWH for All Rate Classes	570,960,264	562,492,483	8,467,781	
12	Sub-Total Billing Units (Annual)	570,960,264	562,492,483	8,467,781	
13					
14	Unit Costs (\$/Unit)				
15	Production - Steam	0.001446	0.001446	0.001445	
16	Production - Nuclear	0.005487	0.005487	0.005487	
17	Production - Other Production	0.005021	0.005021	0.005021	
18	Customer - Uncollectible Accounts	(0.000010)	(0.000010)	(0.000010)	
19	Sub-Total Unit Costs (\$/Unit)	0.011944	0.011944	0.011943	
20					
21	Customer				
22	Revenue Requirements				
23	Transmission Pull-Offs	0	0	0	0
24	Distribution - Meters	0	0	0	0
25	Distribution - Installation on Customer's Premises	0	0	0	0
26	Distribution - Services	0	0	0	0
27	Customer - Meter Reading	0	0	0	0
28	Customer - Collections, Service and Sales	362	356	5	5
29	Customer - Field Collection - Late Pay Charges	(59)	(58)	(1)	(1)
30	Customer - Initial Connection Charges	0	0	0	0
31	Customer - Connection of Existing Acct Charges	0	0	0	0
32	Customer - Reconnection Charges	0	0	0	0
33	Customer - Returned Check Charges	(0)	(0)	(0)	(0)
34	Customer - Current Diversion Charges	0	0	0	0
35	Customer - Other Billings (Charges)	(4)	(4)	(0)	(0)
36	Customer - Reimbursements - Other Charges	4	4	0	0
37	Sub-Total Revenue Requirements	303	298	4	4

MFR E-14 Workpapers
SL-1M Metered Lighting Rate Workpaper
2018 Subsequent Year

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4) (5)		SL-1M Proposed per Customer (6)
Line No.	Description	SL-1 Rate Class	SL-1 Rate Code	SL-1M Rate Code	SL-1M
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
1	Billing Units (Annual)				
2	# of Bills for Metered Classes	100.00%	98.52%	1.48%	
3	KWH for Lighting Classes	570,960,264	562,492,483	8,467,781	1,633
4	Sub-Total Billing Units (Annual)	570,960,264	562,492,483	8,467,781	1,633
5					
6	Unit Costs (\$/Unit)				
7	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000
8	Distribution - Meters²	0.000000	0.000000	0.000000	11.7432
9	Distribution - Installation on Customer's Premises	0.000000	0.000000	0.000000	0.000000
10	Distribution - Services	0.000000	0.000000	0.000000	0.000000
11	Customer - Meter Reading	0.000000	0.000000	0.000000	0.000000
12	Customer - Collections, Service and Sales	0.000633	0.000633	0.000633	3.283099
13	Customer - Field Collection - Late Pay Charges	(0.000103)	(0.000103)	(0.000103)	(0.534642)
14	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	0.000000
15	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	0.000000
16	Customer - Reconnection Charges	0.000000	0.000000	0.000000	0.000000
17	Customer - Returned Check Charges	(0.000001)	(0.000001)	(0.000001)	(0.003209)
18	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	0.000000
19	Customer - Other Billings (Charges)	(0.000007)	(0.000007)	(0.000007)	(0.037079)
20	Customer - Reimbursements - Other Charges	0.000008	0.000008	0.000008	0.039051
21	Sub-Total Unit Costs (\$/Unit)	0.000530	0.000530	0.000530	14.490450
22					
23	Total kWh Unit Costs	0.037813	0.037814	0.037813	
24	Remove Customer Costs for SL-1M to be recovered through customer charge			0.000530	
25	Adjusted kWh Unit Costs		0.037814	0.037283	
-24					
28	Non-Fuel Energy Charge	0.02791	0.03781	0.03728	
29	SL-1M Customer Charge ¹				\$ 15.00

Footnotes:

¹ GSD(T)-1 E6b meter costs were used as a proxy for the SL-1M customer charge.
SL-1M customer and energy charges calculated above were subsequently adjusted to achieve the target class increase.

MFR E-14 Workpapers
SL-2M Metered Lighting Rate Workpaper
2018 Subsequent Year
(\$000 WHERE APPLICABLE)

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4) (5)		SL-2M Proposed per Customer (6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Line No.	Description	SL-2	SL-2	SL-2M	SL-2M
1	Demand				
2	Revenue Requirements				
3	Production - Steam	43	41.7	1.8	
4	Production - Nuclear	203	194.5	8.5	
5	Production - Other Production	294	282.0	12.3	
6	Production - Other Power Supply	2	2.2	0.1	
7	Production - Curtailment Credit	0	0.1	0.0	
8	Transmission	128	123.1	5.4	
9	Distribution - Land & Land Rights	1	1.0	0.0	
10	Distribution - Structures & Improvements	4	4.2	0.2	
11	Distribution - Station Equipment	50	47.7	2.1	
12	Distribution - Poles, Towers & Fixtures	51	49.3	2.1	
13	Distrib - Overhead Conductors/Devices	99	94.7	4.1	
14	Distribution - Underground Conduit	42	40.6	1.8	
15	Distrib - Underground Conductors/Devices	64	61.0	2.7	
16	Distrib - Primary Capacitors/Regulators	5	4.8	0.2	
17	Distribution - Secondary Transformers	20	19.5	0.8	
18	Sub-Total Revenue Requirements	1,009	966.4	42.1	
19					
20	Billing Units (Annual)				
21	KW for Demand Classes	100%	95.82%	4.18%	
22	KWH for All Other Classes	33,455,312	32,057,904	1,397,408	
23	Sub-Total Billing Units (Annual)	33,455,312	32,057,904	1,397,408	
24					
25	Unit Costs (\$/Unit)				
26	Production - Steam	0.001300	0.001300	0.001300	
27	Production - Nuclear	0.006067	0.006067	0.006068	
28	Production - Other Production	0.008797	0.008797	0.008797	
29	Production - Other Power Supply	0.000068	0.000068	0.000068	
30	Production - Curtailment Credit	0.000003	0.000003	0.000003	
31	Transmission	0.003840	0.003840	0.003841	
32	Distribution - Land & Land Rights	0.000031	0.000031	0.000031	
33	Distribution - Structures & Improvements	0.000131	0.000131	0.000131	
34	Distribution - Station Equipment	0.001488	0.001488	0.001488	
35	Distribution - Poles, Towers & Fixtures	0.001537	0.001537	0.001537	
36	Distrib - Overhead Conductors/Devices	0.002956	0.002956	0.002956	
37	Distribution - Underground Conduit	0.001266	0.001266	0.001266	
38	Distrib - Underground Conductors/Devices	0.001904	0.001904	0.001904	
39	Distrib - Primary Capacitors/Regulators	0.000149	0.000149	0.000149	
40	Distribution - Secondary Transformers	0.000607	0.000607	0.000607	
41	Sub-Total Unit Costs (\$/Unit)	0.030145	0.030150	0.030150	

MFR E-14 Workpapers
SL-2M Metered Lighting Rate Workpaper
2018 Subsequent Year
(\$000 WHERE APPLICABLE)

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4) (5)		SL-2M Proposed per Customer (6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Line No.	Description	SL-2	SL-2	SL-2M	SL-2M
1	Energy				
2	Revenue Requirements				
3	Production - Steam	48	46	2	
4	Production - Nuclear	184	176	8	
5	Production - Other Production	168	161	7	
6	Customer - Uncollectible Accounts	0	0	0	
7	Sub-Total Revenue Requirements	400	383	17	
8					
9	Billing Units (Annual)		95.82%	4.18%	
10	KWH for All Rate Classes	33,455,312	32,057,904	1,397,408	
11	Sub-Total Billing Units (Annual)	33,455,312	32,057,904	1,397,408	
12					
13	Unit Costs (\$/Unit)				
14	Production - Steam	0.001445	0.001445	0.001446	
15	Production - Nuclear	0.005488	0.005488	0.005488	
16	Production - Other Production	0.005024	0.005024	0.005024	
17	Customer - Uncollectible Accounts	0.000000	0.000000	0.000000	
18	Sub-Total Unit Costs (\$/Unit)	0.011957	0.011957	0.011957	
19					
20	Customer				
21	Revenue Requirements				
22	Transmission Pull-Offs	0	0	0	0
23	Distribution - Meters	0	0	0	0
	Distribution - Installation on Customer's				
24	Premises	0	0	0	0
25	Distribution - Services	0	0	0	0
26	Customer - Meter Reading	0	0	0	0
27	Customer - Collections, Service and Sales	36	35	1	1
	Customer - Field Collection - Late Pay				
28	Charges	(2)	(2)	(0)	(0)
29	Customer - Initial Connection Charges	0	0	0	0
	Customer - Connection of Existing Acct				
30	Charges	0	0	0	0
31	Customer - Reconnection Charges	0	0	0	0
32	Customer - Returned Check Charges	0	0	0	0
33	Customer - Current Diversion Charges	0	0	0	0
34	Customer - Other Billings (Charges)	(0)	(0)	(0)	(0)
35	Customer - Reimbursements - Other Charges	0	0	0	0
36	Sub-Total Revenue Requirements	35	33	1	1

MFR E-14 Workpapers
SL-2M Metered Lighting Rate Workpaper
2018 Subsequent Year
(\$000 WHERE APPLICABLE)

(1)	(2)	Before Migration Present - per kWh (3)	After Migration Proposed - per kWh (4) (5)		SL-2M Proposed per Customer (6)
MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS					
Line No.	Description	SL-2	SL-2	SL-2M	SL-2M
1	Billing Units (Annual)				
2	# of Bills for Metered Classes	100.00%	95.82%	2.11%	
3	KWH for Lighting Classes	33,455,312	32,057,904	704,722	234
4	Sub-Total Billing Units (Annual)	<u>33,455,312</u>	<u>32,057,904</u>	<u>704,722</u>	<u>234</u>
5					
6	Unit Costs (\$/Unit)				
7	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000
8	Distribution - Meters²	0.000000	0.000000	0.000000	11.7432
	Distribution - Installation on Customer's				
9	Premises	0.000000	0.000000	0.000000	0.000000
10	Distribution - Services	0.000000	0.000000	0.000000	0.000000
11	Customer - Meter Reading	0.000000	0.000000	0.000000	0.000000
12	Customer - Collections, Service and Sales	0.001102	0.001091	0.001091	3.284444
	Customer - Field Collection - Late Pay				
13	Charges	(0.000047)	(0.000047)	(0.000047)	(0.142009)
14	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	0.000000
	Customer - Connection of Existing Acct				
15	Charges	0.000000	0.000000	0.000000	0.000000
16	Customer - Reconnection Charges	0.000000	0.000000	0.000000	0.000000
17	Customer - Returned Check Charges	0.000000	0.000000	0.000000	0.000000
18	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	0.000000
19	Customer - Other Billings (Charges)	(0.000012)	(0.000012)	(0.000012)	(0.037094)
20	Customer - Reimbursements - Other Charges	0.000013	0.000013	0.000013	0.039188
21	Sub-Total Unit Costs (\$/Unit)	<u>0.001057</u>	<u>0.001044</u>	<u>0.001044</u>	<u>14.887760</u>
22					
23	Total kWh Unit Costs	0.043159	0.043151	0.043151	
	Remove Customer Costs for SL-2M to be				
24	recovered through customer charge			0.001044	
25	Adjusted kWh Unit Costs		0.043151	0.042107	
26					
27	Non-Fuel Energy Charge ²	0.04598	0.04315	0.04211	
28	SL-2M Customer Charge ¹				15.00

Footnotes:

¹ GSD(T)-1 E6b meter costs were used as a proxy for the SL-2M customer charge.

² Unit cost is the starting point for SL-2 energy rates. The SL-2 rate calculation shows that an adjustment was necessary to achieve the class increase.

2016 Cost of Service

**COST OF SERVICE
 STREET LIGHTS**

LUMINAIRES (total charge for FPL owned unit)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$6.27	\$6.52	\$6.96	\$6.98	\$5.99	\$6.02	\$8.16	\$6.77	8%
100 Watts	9,500	\$6.67	\$6.80	\$7.35	\$7.38	\$6.30	\$6.23	N/A	\$6.81	2%
150 Watts	16,000	\$7.32	\$7.45	\$7.90	\$7.92	\$6.73	\$6.74	N/A	\$7.35	0%
200 Watts	22,000	\$10.57	N/A	\$11.33	\$11.32	N/A	N/A	\$10.21	\$10.95	4%
400 Watts	50,000	\$12.77	N/A	\$13.66	\$13.51	N/A	N/A	\$12.45	\$13.21	3%
250 Watts*	27,500	\$11.91	N/A	\$12.69	N/A	\$10.11	N/A	N/A	\$11.40	-4%
1000 Watts*	140,000	\$24.91	N/A	\$27.05	N/A	N/A	N/A	N/A	\$27.05	9%

POLES

Type	Current	20	30	35	40	45	50	Average	% Difference
Wood	\$4.54	N/A	\$18.05	\$19.93	\$20.43	\$22.79	\$26.42	\$21.52	374%
Concrete OH	\$6.23	N/A	\$22.63	\$23.32	\$29.36	\$30.73	\$32.99	\$27.81	346%
Concrete UG	\$6.23	\$11.80	\$14.57	\$15.32	\$22.05	\$23.49	\$25.81	\$18.84	202%
Fiberglass	\$7.37	\$8.72	N/A	N/A	N/A	N/A	N/A	\$8.72	18%

CONDUCTORS

	Current (per foot)	(per foot) Proposed	% Difference
Conductors Not Under Paving	\$0.0356	\$0.0886	149%
Conductors Under Paving	\$0.0871	\$0.2256	159%

* These units are closed to new installations.

Fixture charge (fixtures only cost)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$3.74	\$3.04	\$3.38	\$3.40	\$2.63	\$2.65	\$4.32	\$3.24	-13%
100 Watts	9,500	\$3.81	\$3.04	\$3.47	\$3.49	\$2.65	\$2.60	N/A	\$3.05	-20%
150 Watts	16,000	\$3.93	\$3.15	\$3.50	\$3.52	\$2.59	\$2.60	N/A	\$3.07	-22%
200 Watts	22,000	\$5.95	N/A	\$5.67	\$5.66	N/A	N/A	\$4.80	\$5.38	-10%
400 Watts	50,000	\$6.61	N/A	\$5.81	\$5.69	N/A	N/A	\$4.87	\$5.46	-17%
250 Watts*	27,500	\$6.63	N/A	\$6.10	N/A	\$4.09	N/A	N/A	\$5.10	-23%
1000 Watts*	140,000	\$9.53	N/A	\$11.22	N/A	N/A	N/A	N/A	\$11.22	18%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$1.76	\$2.68	\$2.78	\$2.78	\$2.56	\$2.57	\$3.04	\$2.74	55%
100 Watts	9,500	\$1.77	\$2.67	\$2.79	\$2.80	\$2.56	\$2.54	N/A	\$2.67	51%
150 Watts	16,000	\$1.80	\$2.71	\$2.81	\$2.81	\$2.55	\$2.55	N/A	\$2.69	49%
200 Watts	22,000	\$2.29	N/A	\$3.43	\$3.43	N/A	N/A	\$3.18	\$3.35	46%
400 Watts	50,000	\$2.30	N/A	\$3.47	\$3.44	N/A	N/A	\$3.20	\$3.37	47%
250 Watts*	27,500	\$2.50	N/A	\$3.57	N/A	\$3.00	N/A	N/A	\$3.29	31%
1000 Watts*	140,000	\$4.48	N/A	\$5.49	N/A	N/A	N/A	N/A	\$5.49	23%

Non-Fuel Energy Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$0.77	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	4%
100 Watts	9,500	\$1.09	\$1.09	\$1.09	\$1.09	\$1.09	\$1.09	N/A	\$1.09	0%
150 Watts	16,000	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	N/A	\$1.59	0%
200 Watts	22,000	\$2.33	N/A	\$2.23	\$2.23	N/A	N/A	\$2.23	\$2.23	-4%
400 Watts	50,000	\$4.46	N/A	\$4.38	\$4.38	N/A	N/A	\$4.38	\$4.38	-2%
250 Watts*	27,500	\$3.08	N/A	\$3.02	N/A	\$3.02	N/A	N/A	\$3.02	-2%
1000 Watts*	140,000	\$10.90	N/A	\$10.34	N/A	N/A	N/A	N/A	\$10.34	-5%

Relamping plus non-fuel energy charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	6,300	\$2.56	\$2.61	\$2.61	\$2.61	\$2.61	\$2.61	\$2.61	\$2.61	2%
100 Watts	9,500	\$2.89	\$2.89	\$2.89	\$2.89	\$2.89	\$2.89	N/A	\$2.89	0%
150 Watts	16,000	\$3.42	\$3.40	\$3.40	\$3.40	\$3.40	\$3.40	N/A	\$3.40	-1%
200 Watts	22,000	\$4.63	N/A	\$4.04	\$4.04	N/A	N/A	\$4.04	\$4.04	-13%
400 Watts	50,000	\$6.77	N/A	\$6.19	\$6.19	N/A	N/A	\$6.19	\$6.19	-9%
250 Watts*	27,500	\$5.58	N/A	\$4.85	N/A	\$4.85	N/A	N/A	\$4.85	-13%
1000 Watts*	140,000	\$15.47	N/A	\$12.63	N/A	N/A	N/A	N/A	\$12.63	-18%

Mercury Vapor

Wattage	Lumens	KWH/Mo	Current energy only	Current FPL owned total	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
140 Watts*	6,000	62	\$1.69	\$5.84	\$2.28	\$1.64	\$5.79
175 Watts*	8,600	77	\$2.10	\$6.28	\$2.69	\$2.04	\$6.22
250 Watts*	11,500	104	\$2.83	\$9.59	\$3.47	\$2.76	\$9.52
400 Watts*	21,500	160	\$4.35	\$11.06	\$4.97	\$4.24	\$10.95

2016 Cost of Service

**COST OF SERVICE
OUTDOOR LIGHTS**

LUMINAIRES

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2010 Average	% Difference
70 Watts	6,300	\$6.37	\$6.44	\$6.87	\$6.90	\$5.93	\$5.95	\$8.06	\$6.69	5%
100 Watts	9,500	\$6.82	\$6.73	\$7.28	\$7.30	\$6.24	\$6.18	N/A	\$6.74	-1%
150 Watts	16,000	\$7.56	\$7.39	\$7.83	\$7.86	\$6.69	\$6.70	N/A	\$7.29	-4%
200 Watts	22,000	\$10.85	N/A	\$11.21	\$11.19	N/A	N/A	\$10.11	\$10.84	0%
400 Watts	50,000	\$13.61	N/A	\$13.55	\$13.40	N/A	N/A	\$12.37	\$13.11	-4%

POLES

Type	Current	20	30	35	40	45	50	2010 Average	% Difference
Wood	\$3.51	N/A	\$17.70	\$19.54	\$20.03	\$22.35	\$25.90	\$21.10	501%
Concrete OH	\$4.72	N/A	\$22.19	\$22.87	\$28.79	\$30.13	\$32.35	\$27.27	478%
Concrete UG	\$4.72	\$11.57	\$14.28	\$15.03	\$21.62	\$23.03	\$25.31	\$18.47	291%
Fiberglass	\$5.55	\$8.55	N/A	N/A	N/A	N/A	N/A	\$8.55	54%

CONDUCTORS

	Current (per foot)	Proposed (per foot)	% Difference
Underground Conductors (excluding trenching)	\$0.017	\$0.030	77%

DOWN GUY, ANCHOR AND PROTECTOR

	Current	2010	% Difference
DOWN GUY	\$2.04	\$4.21	106%

Charge For Customer Owned

Wattage (HPSV)	Lumens	Current Relamping /Energy	Relamping /Energy Proposed	% Difference	Current Energy Only	Energy Only Proposed	% Difference
70 Watts	6,300	\$0.97	\$2.61	169%	\$0.85	\$0.80	-6%
100 Watts	9,500	\$1.16	\$2.90	150%	\$1.20	\$1.10	-9%
150 Watts	16,000	\$1.44	\$3.42	138%	\$1.76	\$1.61	-9%
200 Watts	22,000	\$1.88	\$4.06	116%	\$2.58	\$2.25	-13%
400 Watts	50,000	\$3.12	\$6.23	100%	\$4.93	\$4.42	-10%
150 Watts*	12,000	\$1.65	\$3.66	122%	\$1.76	\$1.61	-9%
Wattage (MV)	Lumens	Current Relamping /Energy	Relamping /Energy Proposed	% Difference	Current Energy Only	Energy Only Proposed	% Difference
140 Watts*	6,000	\$1.47	\$3.90	165%	\$1.82	\$1.66	-9%
175 Watts*	8,600	\$1.70	\$4.30	153%	\$2.26	\$2.06	-9%
400 Watts*	21,500	\$2.98	\$6.56	120%	\$4.69	\$4.28	-9%

* These units are closed to new installations.

** Current COS will apply. These luminaires are no longer purchased.

These luminaires will be relamped until luminaire fails.

They will then be replaced with the appropriate HPSV luminaire.

Fixture Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$4.49	\$3.04	\$3.38	\$3.40	\$2.63	\$2.65	\$4.32	\$3.24	-28%
100 Watts	9,500	\$4.59	\$3.04	\$3.47	\$3.49	\$2.65	\$2.60	N/A	\$3.05	-34%
150 Watts	16,000	\$4.75	\$3.15	\$3.50	\$3.52	\$2.59	\$2.60	N/A	\$3.07	-35%
200 Watts	22,000	\$6.91	N/A	\$5.67	\$5.66	N/A	N/A	\$4.80	\$5.38	-22%
400 Watts	50,000	\$7.35	N/A	\$5.81	\$5.69	N/A	N/A	\$4.87	\$5.46	-26%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$1.03	\$2.60	\$2.69	\$2.70	\$2.50	\$2.50	\$2.94	\$2.66	158%
100 Watts	9,500	\$1.03	\$2.59	\$2.71	\$2.71	\$2.49	\$2.48	N/A	\$2.60	152%
150 Watts	16,000	\$1.05	\$2.63	\$2.72	\$2.73	\$2.49	\$2.49	N/A	\$2.61	149%
200 Watts	22,000	\$1.36	N/A	\$3.29	\$3.28	N/A	N/A	\$3.06	\$3.21	136%
400 Watts	50,000	\$1.34	N/A	\$3.32	\$3.29	N/A	N/A	\$3.08	\$3.23	141%

Non-fuel Energy Charge

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	Average	% Difference
70 Watts	5,800	\$0.85	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	-6%
100 Watts	9,500	\$1.20	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	N/A	\$1.10	-8%
150 Watts	16,000	\$1.76	\$1.61	\$1.61	\$1.61	\$1.61	\$1.61	N/A	\$1.61	-9%
200 Watts	22,000	\$2.58	N/A	\$2.25	\$2.25	N/A	N/A	\$2.25	\$2.25	-13%
400 Watts	50,000	\$4.93	N/A	\$4.42	\$4.42	N/A	N/A	\$4.42	\$4.42	-10%

Mercury Vapor

Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total Current	Relamping plus non-fuel energy	Energy only Proposed	FPL owned total Proposed
140 Watts*	6,000	62	\$1.82	\$6.20	\$1.83	\$1.64	\$6.02
175 Watts*	8,600	77	\$2.26	\$6.66	\$2.11	\$2.04	\$6.44
400 Watts*	21,500	160	\$4.69	\$11.68	\$3.65	\$4.24	\$11.23

MFR E-14 Workpapers
Lighting Workpapers - Metered Lighting Rates
2017 Test Year/2018 Subsequent Year

SL-1 - Before Migration		unit	2015	2016	2017	2018	Assumptions:
	kWh*		516,117,442	542,843,113	552,412,010	562,385,187	- Adjusted Rate Class level kWh and Customers to remove PL-1 based on PL-1 # of customers and kWh per historical billing data
Existing rate: SL-1 Forecast less PL-1	# Customer Bills*		103,199	105,200	106,837	108,427	
SL-1 kWh per customer bill			5,001	5,160	5,171	5,187	

SL-1M - After Migration		unit	2015	2016	2017	2018	Assumptions:
kWh Migration to SL-1M	kWh*				4,146,915	8,467,781	- Sales (kWh) migration to SL-1M equals forecasted increases in kWh sales for SL-1 Energy Only customers
Customer Bill Migration to SL-1M	# Customer Bills*				802	1,633	- Customer Bill migration to SL-1M is SL-1M kWh sales divided by SL-1 kWh sales per customer
SL-1M kWh per customer bill					5,171	5,187	- kWh per customer is total kWh / # customer bills

SL-1 - After Migration		unit	2015	2016	2017	2018	Assumptions:
SL-1 After Migration	kWh*		516,117,442	542,843,113	548,265,095	553,917,406	- Sales (kWh) for SL-1 after migration is SL-1 kWh before migration less SL-1M sales
	# Customer Bills*		103,199	105,200	106,035	106,794	- Customer Bills for SL-1 after migration is SL-1 customer bills before migration less SL-1M customer bills
SL-1 kWh per customer bill					5,171	5,187	- kWh per customer is total kWh / # customer bills

SL-2 - Before Migration		unit	2015	2016	2017	2018	Assumptions:
Existing rate: SL-2 Traffic Lights Forecast	kWh		31,398,063	32,057,904	32,762,626	33,455,312	- Per Revenue forecast for SL-2
	# Customer Bills		10,516	10,744	10,978	11,208	
SL-2 kWh per customer bill			2,986	2,984	2,984	2,985	- kWh per customer is total kWh / # customer bills

SL-2M - After Migration		unit	2015	2016	2017	2018	Assumptions:
Proposed metered rate: SL-2 Traffic Lights	kWh				704,722	1,397,408	- Forecasted new Sales (kWh) move to SL-2M rate
	# Customer Bills				234	464	- Forecasted new Customer Bills (kWh) move to SL-2M rate
SL-1 rate kWh per customer bill					3,012	3,012	- kWh per customer is total kWh / # customer bills

SL-2 - After Migration		unit	2015	2016	2017	2018	Assumptions:
SL-2 After Migration	kWh		31,398,063	32,057,904	32,057,904	32,057,904	- Sales (kWh) for SL-2 after migration is SL-2 kWh before migration less SL-2M sales
	# Customer Bills		10,516	10,744	10,744	10,744	- Customer Bills for SL-2 after migration is SL-2 customer bills before migration less SL-2M customer bills
SL-2 rate kWh per customer bill					2,984	2,984	- kWh per customer is total kWh / # customer bills

* without PL-1

From: Street Light Forecast - For MFR		Per Revenue Forecast (Before Migration)						SL-1M 2017		SL-1M 2018		SL-1 2017		SL-1 2018	
		Units			kWh			Customer Owned Only Units	Customer Owned Only kWh	Customer Owned Only Units	Customer Owned Only kWh	Company and Customer Owned Units	Company and Customer Owned kWh	Company and Customer Owned Units	Company and Customer Owned kWh
Line No.	Fixtures	Dec 2016	Dec 2017	Dec 2018	Dec 2016	Dec 2017	Dec 2018								
1	Mercury Vapor 11,500 lu 250 watts (EO)	28,162	28,705	29,270	2,928,844	2,985,284	3,044,089	543	56,440	1,108	115,245	28,162	2,928,844	28,162	2,928,844
2	Mercury Vapor 21,500 lu 400 watts (EO)	22,697	23,135	23,591	3,631,585	3,701,591	3,774,506	438	70,005	893	142,921	22,697	3,631,585	22,697	3,631,585
3	Mercury Vapor 6,000 lu 140 watts (EO)	5,261	5,362	5,468	326,162	332,447	338,997	101	6,285	207	12,836	5,261	326,162	5,261	326,162
4	Mercury Vapor 8,600 lu 175 watts (EO)	61,617	62,804	64,041	4,744,488	4,835,913	4,931,174	1,187	91,425	2,424	186,686	61,617	4,744,488	61,617	4,744,488
5	Sodium Vapor 140,000 lu 1,000 watts (EO)	43,471	44,308	45,181	17,866,410	18,210,701	18,569,420	838	344,290	1,710	703,010	43,471	17,866,410	43,471	17,866,410
6	Sodium Vapor 16,000 lu 150 watts (EO)	189,836	193,494	197,305	11,390,147	11,609,639	11,838,322	3,658	219,492	7,470	448,176	189,836	11,390,147	189,836	11,390,147
7	Sodium Vapor 22,000 lu 200 watts (EO)	156,374	159,387	162,527	13,760,890	14,026,069	14,302,343	3,013	265,179	6,153	541,452	156,374	13,760,890	156,374	13,760,890
8	Sodium Vapor 27,500 lu 250 watts (EO)	166,652	166,652	166,652	19,331,632	19,331,632	19,331,632					166,652	19,331,632	166,652	19,331,632
9	Sodium Vapor 50,000 lu 400 watts (EO)	451,962	460,671	469,746	75,929,603	77,392,788	78,917,321	8,709	1,463,185	17,784	2,987,718	451,962	75,929,603	451,962	75,929,603
10	Sodium Vapor 6,300 lu 70 watts (EO)	46,930	47,834	48,776	1,360,957	1,387,182	1,414,508	904	26,225	1,847	53,551	46,930	1,360,957	46,930	1,360,957
11	Sodium Vapor 9,500 lu 100 watts (EO)	112,687	114,858	117,120	4,620,147	4,709,182	4,801,930	2,172	89,035	4,434	181,783	112,687	4,620,147	112,687	4,620,147
12	Energy Only - Various Fluorescent (EV1)	504,273	514,883	525,939	56,433,921	57,642,554	58,902,029	10,610	1,208,633	21,666	2,468,108	504,273	56,433,921	504,273	56,433,921
13	Energy Only - Various Sodium Vapor (EV2)	22,528	22,960	23,409	5,209,764	5,310,053	5,414,546	431	100,289	881	204,782	22,528	5,209,764	22,528	5,209,764
14	Energy Only - Various Incandescent (EV3)	3,466	3,533	3,602	130,498	133,013	135,633	67	2,515	136	5,135	3,466	130,498	3,466	130,498
15	Energy Only - Various LP Sodium Vapor (EV4)	4,139	4,219	4,302	147,381	150,221	153,180	80	2,840	163	5,799	4,139	147,381	4,139	147,381
16	Energy Only - Various Metal Halide (EV5)	101,442	103,397	105,433	9,590,226	9,775,034	9,967,582	1,955	184,808	3,991	377,357	101,442	9,590,226	101,442	9,590,226
17	Energy Only - Various Mercury Vapor (EV6)	19,432	19,806	20,196	844,393	860,661	877,615	374	16,269	765	33,222	19,432	844,393	19,432	844,393
18	Mercury Vapor 11,500 lu 250 watts (F)	1,020	1,020	1,020	11,232	11,232	11,232					1,020	11,232	1,020	11,232
19	Mercury Vapor 21,500 lu 400 watts (F)	4,148	4,148	4,148	257,176	257,176	257,176					4,148	257,176	4,148	257,176
20	Mercury Vapor 6,000 lu 140 watts (F)	5,580	5,580	5,580	429,660	429,660	429,660					5,580	429,660	5,580	429,660
21	Mercury Vapor 8,600 lu 175 watts (F)	420	420	420	172,620	172,620	172,620					420	172,620	420	172,620
22	Sodium Vapor 140,000 lu 1,000 watts (F)	1,097,649	1,117,207	1,137,587	65,858,932	67,032,434	68,255,219					1,117,207	67,032,434	1,137,587	68,255,219
23	Sodium Vapor 16,000 lu 150 watts (F)	777,304	791,155	805,586	68,402,907	69,621,733	70,891,647					791,155	69,621,733	805,586	70,891,647
24	Sodium Vapor 22,000 lu 200 watts (F)	18,748	18,748	18,748	2,174,768	2,174,768	2,174,768					18,748	2,174,768	18,748	2,174,768
25	Sodium Vapor 27,500 lu 250 watts (F)	236,847	241,067	245,465	39,790,332	40,499,329	41,238,047					241,067	40,499,329	245,465	41,238,047
26	Sodium Vapor 50,000 lu 400 watts (F)	1,930,236	1,964,543	2,000,388	55,976,849	56,971,733	58,011,264					1,964,543	56,971,733	2,000,388	58,011,264
27	Sodium Vapor 6,300 lu 70 watts (F)	1,814,747	1,847,083	1,880,774	74,404,617	75,730,389	77,111,753					1,847,083	75,730,389	1,880,774	77,111,753
28	Sodium Vapor 9,500 lu 100 watts (F)	852	852	852	88,608	88,608	88,608					852	88,608	852	88,608
29	Mercury Vapor 11,500 lu 250 watts (R)	7,748	7,748	7,748	1,239,680	1,239,680	1,239,680					7,748	1,239,680	7,748	1,239,680
30	Mercury Vapor 21,500 lu 400 watts (R)	7,092	7,092	7,092	439,704	439,704	439,704					7,092	439,704	7,092	439,704
31	Mercury Vapor 6,000 lu 140 watts (R)	13,880	13,880	13,880	1,068,760	1,068,760	1,068,760					13,880	1,068,760	13,880	1,068,760
32	Mercury Vapor 8,600 lu 175 watts (R)	24	24	24	9,864	9,864	9,864					24	9,864	24	9,864
33	Sodium Vapor 140,000 lu 1,000 watts (R)	18,056	18,056	18,056	1,083,360	1,083,360	1,083,360					18,056	1,083,360	18,056	1,083,360
34	Sodium Vapor 16,000 lu 150 watts (R)	5,784	5,784	5,784	508,992	508,992	508,992					5,784	508,992	5,784	508,992
35	Sodium Vapor 22,000 lu 200 watts (R)	5,796	5,796	5,796	672,336	672,336	672,336					5,796	672,336	5,796	672,336
36	Sodium Vapor 27,500 lu 250 watts (R)	6,156	6,156	6,156	1,034,208	1,034,208	1,034,208					6,156	1,034,208	6,156	1,034,208
37	Sodium Vapor 50,000 lu 400 watts (R)	8,864	8,864	8,864	257,056	257,056	257,056					8,864	257,056	8,864	257,056
38	Sodium Vapor 6,300 lu 70 watts (R)	13,444	13,444	13,444	551,204	551,204	551,204					13,444	551,204	13,444	551,204
39	Sodium Vapor 9,500 lu 100 watts (R)														
40	Totals	7,915,430	8,054,782	8,200,079	542,843,113	552,412,010	562,385,187	35,081	4,146,915	71,632	8,467,781	8,019,701	548,265,095	8,128,447	553,917,406

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS FOR WEST COUNTY 3
JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE SCHEDULE	AVG 12CP Load Factor at Meter (%) (a)	Projected Sales at Meter (kwh) (b)	Projected AVG 12CP at Meter (kW) (c)	Demand Loss Expansion Factor (d)	Energy Loss Expansion Factor (e)	Projected Sales at Generation (kwh) (f)	Projected AVG 12CP at Generation (kW) (g)	Percentage of Sales at Generation (%) (h)	Percentage of Demand at Generation (%) (i)
RS1/RTR1	62.451%	57,361,215,879	10,485,223	1.07429000	1.05698536	60,629,965,511	11,264,170	53.24624%	58.89323%
GS1/GST1	69.064%	6,001,791,085	992,031	1.07429000	1.05698536	6,343,805,321	1,065,729	5.57123%	5.57202%
GSD1/GSDT1/HLFT1	76.659%	25,949,742,256	3,864,276	1.07418347	1.05690444	27,426,397,850	4,150,942	24.08632%	21.70265%
OS2	151.011%	10,819,466	818	1.03730000	1.02908191	11,134,117	848	0.00978%	0.00444%
GSLD1/GSLDT1/CS1/CST1/HLFT2	77.203%	10,561,627,481	1,561,690	1.07283444	1.05591331	11,152,163,041	1,675,435	9.79401%	8.75979%
GSLD2/GSLDT2/CS2/CST2/HLFT3	92.096%	2,511,431,587	311,297	1.06226048	1.04744936	2,630,597,397	330,679	2.31023%	1.72891%
GSLD3/GSLDT3/CS3/CST3	91.574%	175,782,528	21,913	1.02418000	1.01926355	179,168,724	22,443	0.15735%	0.11734%
SST1T	81.305%	11,856,926	1,665	1.03730000	1.02908191	12,201,748	1,727	0.01072%	0.00903%
SST1D1/SST1D2/SST1D3	169.738%	89,667,754	6,031	1.02418000	1.01926355	91,395,073	6,176	0.08026%	0.03229%
CILC D/CILC G	91.645%	2,788,466,160	347,338	1.05978548	1.04631480	2,917,613,415	368,103	2.56230%	1.92458%
CILC T	96.104%	1,532,421,391	182,026	1.02418000	1.01926355	1,561,941,269	186,428	1.37172%	0.97471%
MET	75.960%	91,241,144	13,712	1.03730000	1.02908191	93,894,610	14,224	0.08246%	0.07437%
OL1/SL1/PL1	307.191%	668,275,032	24,834	1.07429000	1.05698536	706,356,926	26,679	0.62033%	0.13949%
SL2, GSCU1	99.807%	104,537,486	11,957	1.07429000	1.05698536	110,494,592	12,845	0.09704%	0.06716%
TOTAL		107,858,876,175	17,824,810			113,867,129,594	19,126,427	100.00000%	100.00000%

- (a) AVG 12 CP load factor based on 2012-2014 load research data and 2018 projections.
- (b) Projected kwh sales for the period January 2018 through December 2018.
- (c) Calculated: Col(3)/(8760 hours * Col(2))
- (d) Based on 2018 demand losses.
- (e) Based on 2018 energy losses.
- (f) Col(3) * Col(6)
- (g) Col(4) * Col(5)
- (h) Col(7) / Total for Col(7)
- (i) Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR FOR WEST COUNTY 3
JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE SCHEDULE	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(b)	Energy Related Cost (\$) ^(c)	Demand Related Cost (\$) ^(d)	Total Capacity Costs (\$) ^(e)	Projected Sales at Meter (kwh) ^(f)	Billing KW Load Factor (%) ^(g)	Projected Billed KW at Meter (KW) ^(h)	Capacity Recovery Factor (\$/KW) ⁽ⁱ⁾	Capacity Recovery Factor (\$/kwh) ^(j)	RDC (\$/KW) ^(k)	SDD (\$/KW) ^(l)
RS1/RTR1	53.24624%	58.89323%	\$5,579,680	\$74,057,148	\$79,636,828	57,361,215,879	-	-	-	0.00139	-	-
GS1/GST1	5.57123%	5.57202%	\$583,810	\$7,006,715	\$7,590,525	6,001,791,085	-	-	-	0.00126	-	-
GSD1/GSDT1/HLFT1	24.08632%	21.70265%	\$2,524,008	\$27,290,684	\$29,814,692	25,949,742,256	50.23577%	70,761,511	0.42	-	-	-
OS2	0.00978%	0.00444%	\$1,025	\$5,578	\$6,603	10,819,466	-	-	-	0.00061	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.79401%	8.75979%	\$1,026,316	\$11,015,274	\$12,041,590	10,561,627,481	56.83814%	25,454,709	0.47	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.31023%	1.72891%	\$242,090	\$2,174,073	\$2,416,163	2,511,431,587	65.81030%	5,227,627	0.46	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.15735%	0.11734%	\$16,489	\$147,551	\$164,040	175,782,528	72.59595%	331,696	0.49	-	-	-
SST1T	0.01072%	0.00903%	\$1,123	\$11,353	\$12,476	11,856,926	29.74624%	54,603	-	-	\$0.06	\$0.03
SST1D1/SST1D2/SST1D3	0.08026%	0.03229%	\$8,411	\$40,607	\$49,018	89,667,754	11.36045%	1,081,230	-	-	\$0.06	\$0.03
CILC D/CILC G	2.56230%	1.92458%	\$268,503	\$2,420,123	\$2,688,626	2,788,466,160	78.09395%	4,891,309	0.55	-	-	-
CILC T	1.37172%	0.97471%	\$143,743	\$1,225,683	\$1,369,426	1,532,421,391	77.14588%	2,721,088	0.50	-	-	-
MET	0.08246%	0.07437%	\$8,641	\$93,514	\$102,155	91,241,144	64.83976%	192,764	0.53	-	-	-
OL1/SL1/PL1	0.62033%	0.13949%	\$65,005	\$175,404	\$240,406	668,275,032	-	-	-	0.00036	-	-
SL2, GSCU1	0.09704%	0.06716%	\$10,169	\$84,450	\$94,619	104,537,486	-	-	-	0.00091	-	-
TOTAL			\$10,479,013	\$125,748,154	\$136,227,167	107,858,876,175		110,716,537				

^(a) Obtained from Page 1, Col(9)

^(b) Obtained from Page 1, Col(10)

^(c) (Total Capacity Costs/13) * Col(2)

^(d) (Total Capacity Costs/13 * 12) * Col(3)

^(e) Col(4) + Col(5)

^(f) Projected kwh sales for the period January 2018 through December 2018.

^(g) (kWh sales / 8760 hours)/(avg customer NCP)/(8760 hours)

^(h) Col(7) / (Col(8) * 730)

⁽ⁱ⁾ Col(6) / Col(9)

^(j) Col(6) / Col(7)

^(k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(10)/(Page 1 Col 5)/12 Months

^(l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(21 onpeak days)/(Page 1 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.87		\$7.87	\$0.00
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	4.913	0.139	5.052	0.139
6		All additional kWh	6.038	0.139	6.177	0.139
7						
1	RTR-1	Residential Time of Use Rider				
2		Customer Charge/Minimum	\$12.36		\$12.36	\$0.00
3						
4						
5		Customer Charge/Minimum				
6			\$7.87		\$7.87	\$0.00
11						
12		Energy Charges/Credits (¢ per kWh)				
13		On-Peak	9.154		9.154	-
14		Off-Peak	(4.072)		(4.072)	-
15						
16						
17						
18		RTR On-Peak and Off-Peak energy are not increased as the increase is part of the RS-1 Energy Charges				
18	GS-1	General Service - Non Demand (0-20 kW)				
19		Customer Charge/Minimum				
20		Metered	\$7.75		\$7.75	\$0.00
21		Unmetered	\$1.00		\$1.00	\$0.00
22						
23		Base Energy Charge (¢ per kWh)	5.384	0.126	5.510	0.126
24						
25						
26	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
27		Customer Charge/Minimum	\$15.21		\$15.21	\$0.00
28						
29						
30						
31		with \$431.06 Lump-sum metering payment	\$7.75		\$7.75	\$0.00
32		effective with Proposed Rate Effective Date				
33						
34		Base Energy Charge (¢ per kWh)				
35		On-Peak	9.911	0.126	10.037	0.126
36		Off-Peak	3.358	0.126	3.484	0.126
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$20.24		\$20.24	\$0.00
3						
4		Demand Charge (\$/kW)	\$8.26	\$0.42	\$8.68	\$0.42
5						
6		Base Energy Charge (¢ per kWh)	1.934	-	1.934	-
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$26.97		\$26.97	\$0.00
11						
12						
13						
14			\$20.24		\$20.24	\$20.24
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$8.26	\$0.42	\$8.68	\$0.42
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	4.114	-	4.114	-
21		Off-Peak	1.045	-	1.045	-
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$61.83		\$61.83	\$0.00
26						
27		Demand Charge (\$/kW)	\$9.47	\$0.47	\$9.94	\$0.47
28						
29		Base Energy Charge (¢ per kWh)	1.430	-	1.430	0.000
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$61.83		\$61.83	\$0.00
34						
35		Demand Charge - On-Peak (\$/kW)	\$9.47	\$0.47	\$9.94	\$0.47
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.380	-	2.380	-
39		Off-Peak	1.035	-	1.035	-
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	CS-1	Curtaillable Service (500-1999 kW)				
2		Customer Charge	\$89.93		\$89.93	\$0.00
3						
4		Demand Charge (\$/kW)	\$9.47	\$0.47	\$9.94	\$0.47
5						
6		Base Energy Charge (¢ per kWh)	1.430	-	1.430	-
7						
8		Monthly Credit (\$ per kW)	(\$1.93)		(\$1.93)	\$0.00
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$1.93		\$1.93	\$0.00
12		Penalty Charge-current month (per kW)	\$4.16		\$4.16	\$0.00
13		Early Termination Penalty charge (per kW)	\$1.23		\$1.23	\$0.00
14						
15	CST-1	Curtaillable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$89.93		\$89.93	\$0.00
17						
18		Demand Charge - On-Peak (\$/kW)	\$9.47	\$0.47	\$9.94	\$0.47
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.380	-	2.380	-
22		Off-Peak	1.035	-	1.035	-
23						
24		Monthly Credit (per kW)	(\$1.93)		(\$1.93)	\$0.00
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 36 months (per kW)	\$1.93		\$1.93	\$0.00
28		Penalty Charge-current month (per kW)	\$4.16		\$4.16	\$0.00
29		Early Termination Penalty charge (per kW)	\$1.23		\$1.23	\$0.00
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$219.22		\$219.22	\$0.00
33						
34		Demand Charge (\$/kW)	\$9.80	\$0.46	\$10.26	\$0.46
35						
36		Base Energy Charge (¢ per kWh)	1.287	-	1.287	0.000
37						
38						
39						
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$219.22		\$219.22	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$9.80	\$0.46	\$10.26	\$0.46
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.041	-	2.041	-
8		Off-Peak	1.003	-	1.003	-
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$247.32		\$247.32	\$0.00
13			\$0.00			
14		Demand Charge (\$/kW)	\$9.80	\$0.46	\$10.26	\$0.46
15			0			
16		Base Energy Charge (¢ per kWh)	1.287	-	1.287	0.000
17			0			
18		Monthly Credit (per kW)	(\$1.93)		(\$1.93)	\$0.00
19			\$0.00			
20		Charges for Non-Compliance of Curtailment Demand	0			
21		Rebiling for last 36 months (per kW)	\$1.93		\$1.93	\$0.00
22		Penalty Charge-current month (per kW)	\$4.16		\$4.16	\$0.00
23		Early Termination Penalty charge (per kW)	\$1.23		\$1.23	\$0.00
24			0			
25	CST-2	Curtailable Service -Time of Use (2000 kW +)	0			
26		Customer Charge	\$247.32		\$247.32	\$0.00
27						
28		Demand Charge - On-Peak (\$/kW)	\$9.80	\$0.46	\$10.26	\$0.46
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.0410	-	2.0410	0
32		Off-Peak	1.0030	-	1.0030	0
33						
34		Monthly Credit (per kW)	(\$1.93)		(\$1.93)	\$0.00
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 36 months (per kW)	\$1.93		\$1.93	\$0.00
38		Penalty Charge-current month (per kW)	\$4.16		\$4.16	\$0.00
39		Early Termination Penalty charge (per kW)	\$1.23		\$1.23	\$0.00
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$1,620.94		\$1,620.94	\$0.00
3						
4		Demand Charge (\$/kW)	\$7.69	\$0.49	\$8.18	\$0.49
5						
6		Base Energy Charge (¢ per kWh)	0.932	-	0.932	-
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$1,620.94		\$1,620.94	\$0.00
11						
12		Demand Charge - On-Peak (\$/kW)	\$7.69	\$0.49	\$8.18	\$0.49
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.043	-	1.043	-
16		Off-Peak	0.892	-	0.892	-
17						
18						
19	CS-3	Curtailed Service (2000 kW +)				
20		Customer Charge	\$1,649.04		\$1,649.04	\$0.00
21						
22		Demand Charge (\$/kW)	\$7.69	\$0.49	\$8.18	\$0.49
23						
24		Base Energy Charge (¢ per kWh)	0.932	-	0.932	-
25						
26		Monthly Credit (per kW)	(\$1.93)		(\$1.93)	\$0.00
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 36 months (per kW)	\$1.93		\$1.93	\$0.00
30		Penalty Charge-current month (per kW)	\$4.16		\$4.16	\$0.00
31		Early Termination Penalty charge (per kW)	\$1.23		\$1.23	\$0.00
32						
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$1,649.04		\$1,649.04	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$7.69	\$0.49	\$8.18	\$0.49
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.043	-	1.043	-
8		Off-Peak	0.892	-	0.892	-
9						
10		Monthly Credit (per kW)	(\$1.93)		(\$1.93)	\$0.00
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.93		\$1.93	\$0.00
14		Penalty Charge-current month (per kW)	\$4.16		\$4.16	\$0.00
15		Early Termination Penalty charge (per kW)	\$1.23		\$1.23	\$0.00
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$115.80		\$115.80	\$0.00
19						
20		Base Energy Charge (¢ per kWh)	6.784	0.061	6.845	0.061
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$449.67		\$449.67	\$0.00
25						
26		Base Demand Charge (\$/kW)	\$11.85	\$0.53	\$12.38	\$0.53
27						
28		Base Energy Charge (¢ per kWh)	1.661	-	1.661	-
29						
30						
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FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$112.42		\$112.42	\$0.00
4		(D) above 500kW	\$168.63		\$168.63	\$0.00
5		(T) transmission	\$2,220.26		\$2,220.26	\$0.00
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.82		\$3.82	\$0.00
10		(D) above 500kW	\$3.49		\$3.49	\$0.00
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.97	\$0.55	\$2.52	\$0.55
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.97	\$0.55	\$2.52	\$0.55
18		(T) transmission	\$1.97	\$0.50	\$2.47	\$0.50
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$8.73	\$0.55	\$9.28	\$0.55
24		(D) above 500kW	\$8.51	\$0.55	\$9.06	\$0.55
25		(T) transmission	\$8.65	\$0.50	\$9.15	\$0.50
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.425	-	1.425	-
30		(D) above 500kW	0.822	-	0.822	-
31		(T) transmission	0.731	-	0.731	-
32		Off-Peak				
33		(G) 200-499kW	1.425	-	1.425	-
34		(D) above 500kW	0.822	-	0.822	-
35		(T) transmission	0.731	-	0.731	-
36						
37		Excess "Firm Demand"				
38		▣ Up to prior 60 months of service			Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▣ Penalty Charge per kW for each month of rebilling	\$1.08		\$1.08	\$0.00
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge			Otherwise Applicable Rate	
4		Demand Charge			Otherwise Applicable Rate	
5		Energy Charge			Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$84.31		\$84.31	\$0.00
9		GSDT-1, HLFT-1	\$84.31		\$84.31	\$0.00
10		GSLD-1, GSLDT-1, HLFT2	\$140.52		\$140.52	\$0.00
11		GSLD-2, GSLDT-2, HLFT3	\$56.21		\$56.21	\$0.00
12		GSLD-3, GSLDT-3	\$533.99		\$533.99	\$0.00
13						
14						
15						
16		Utility Controlled Demand Credit \$/kW	-\$8.20		-\$8.20	\$0.00
17						
18		Excess "Firm Demand"	\$8.20		\$8.20	\$0.00
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for	\$1.08		\$1.08	\$0.00
22		each month of rebilling**				
23		**The CDR penalty has been revised to equal the CILC penalty that was not updated in the Canaveral GBRA filing.				
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.89		\$3.89	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$3.96		\$3.96	\$0.00
29		Sodium Vapor 16,000 lu 150 watts	\$4.08		\$4.08	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$6.18		\$6.18	\$0.00
31		Sodium Vapor 50,000 lu 400 watts	\$6.24		\$6.24	\$0.00
32	*	Sodium Vapor 12,800 lu 150 watts	\$4.25		\$4.25	\$0.00
33	*	Sodium Vapor 27,500 lu 250 watts	\$6.58		\$6.58	\$0.00
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.90		\$9.90	\$0.00
35	*	Mercury Vapor 6,000 lu 140 watts	\$3.07		\$3.07	\$0.00
36	*	Mercury Vapor 8,600 lu 175 watts	\$3.12		\$3.12	\$0.00
37	*	Mercury Vapor 11,500 lu 250 watts	\$5.21		\$5.21	\$0.00
38	*	Mercury Vapor 21,500 lu 400 watts	\$5.18		\$5.18	\$0.00
39	*	Mercury Vapor 39,500 lu 700 watts	\$7.34		\$7.34	\$0.00
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$7.50		\$7.50	\$0.00
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.83		\$1.83	\$0.00
4		Sodium Vapor 9,500 lu 100 watts	\$1.84		\$1.84	\$0.00
5		Sodium Vapor 16,000 lu 150 watts	\$1.87		\$1.87	\$0.00
6		Sodium Vapor 22,000 lu 200 watts	\$2.38		\$2.38	\$0.00
7		Sodium Vapor 50,000 lu 400 watts	\$2.39		\$2.39	\$0.00
8	*	Sodium Vapor 12,800 lu 150 watts	\$2.09		\$2.09	\$0.00
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.60		\$2.60	\$0.00
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.65		\$4.65	\$0.00
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.64		\$1.64	\$0.00
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.64		\$1.64	\$0.00
13	*	Mercury Vapor 11,500 lu 250 watts	\$2.37		\$2.37	\$0.00
14	*	Mercury Vapor 21,500 lu 400 watts	\$2.33		\$2.33	\$0.00
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.96		\$3.96	\$0.00
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.87		\$3.87	\$0.00
17						
18		Energy Non-Fuel kWh				
19		Sodium Vapor 6,300 lu 70 watts 29	\$0.80		\$0.81	\$0.01
20		Sodium Vapor 9,500 lu 100 watts 41	\$1.13		\$1.14	\$0.01
21		Sodium Vapor 16,000 lu 150 watts 60	\$1.65		\$1.67	\$0.02
22		Sodium Vapor 22,000 lu 200 watts 88	\$2.42		\$2.46	\$0.04
23		Sodium Vapor 50,000 lu 400 watts 168	\$4.63		\$4.69	\$0.06
24	*	Sodium Vapor 12,800 lu 150 watts 60	\$1.65		\$1.67	\$0.02
25	*	Sodium Vapor 27,500 lu 250 watts 116	\$3.20		\$3.24	\$0.04
26	*	Sodium Vapor 140,000 lu 1,000 watts 411	\$11.32		\$11.47	\$0.15
27	*	Mercury Vapor 6,000 lu 140 watts 62	\$1.71		\$1.73	\$0.02
28	*	Mercury Vapor 8,600 lu 175 watts 77	\$2.12		\$2.15	\$0.03
29	*	Mercury Vapor 11,500 lu 250 watts 104	\$2.87		\$2.90	\$0.03
30	*	Mercury Vapor 21,500 lu 400 watts 160	\$4.41		\$4.47	\$0.06
31	*	Mercury Vapor 39,500 lu 700 watts 272	\$7.49		\$7.59	\$0.10
32	*	Mercury Vapor 60,000 lu 1,000 watts 385	\$10.61		\$10.75	\$0.14
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts 36	\$7.79	\$0.01	\$7.80	\$0.01
36	*	Incandescent 2,500 lu 202 watts 71	\$8.26	\$0.03	\$8.29	\$0.03
37	*	Incandescent 4,000 lu 327 watts 116	\$9.90	\$0.04	\$9.94	\$0.04
38						
39						
40						
41						
42						

**Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate of 2.791 ¢/kWh. This avoids rounding issues caused by seperating the increases into the various components

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		Charge for Customer-Owned Units				
3		Relamping and Energy		Relamp increase		
4		Sodium Vapor 6,300 lu 70 watts	\$2.66		\$2.67	\$0.01
5		Sodium Vapor 9,500 lu 100 watts	\$3.00	Note: The monthly Relamp and Energy charge is calculated by adding the relamp increase to the Energy-only increase shown below. This avoids rounding issues caused by separating the increases into the various components	\$3.01	\$0.01
6		Sodium Vapor 16,000 lu 150 watts	\$3.55		\$3.57	\$0.02
7		Sodium Vapor 22,000 lu 200 watts	\$4.81		\$4.85	\$0.04
8		Sodium Vapor 50,000 lu 400 watts	\$7.03		\$7.09	\$0.06
9	*	Sodium Vapor 12,800 lu 150 watts	\$3.74		\$3.76	\$0.02
10	*	Sodium Vapor 27,500 lu 250 watts	\$5.80		\$5.84	\$0.04
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$16.07		\$16.22	\$0.15
12	*	Mercury Vapor 6,000 lu 140 watts	\$3.38		\$3.40	\$0.02
13	*	Mercury Vapor 8,600 lu 175 watts	\$3.79		\$3.82	\$0.03
14	*	Mercury Vapor 11,500 lu 250 watts	\$5.28		\$5.31	\$0.03
15	*	Mercury Vapor 21,500 lu 400 watts	\$6.78		\$6.84	\$0.06
16	*	Mercury Vapor 39,500 lu 700 watts	\$11.45		\$11.55	\$0.10
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$14.55		\$14.69	\$0.14
18	*	Incandescent 1,000 lu 103 watts	\$4.70		\$4.71	\$0.01
19	*	Incandescent 2,500 lu 202 watts	\$5.70		\$5.72	\$0.02
20	*	Incandescent 4,000 lu 327 watts	\$7.04		\$7.08	\$0.04
21	*	Incandescent 6,000 lu 448 watts	NA		NA	NA
22	*	Incandescent 10,000 lu 690 watts	NA		NA	NA
23	*	Fluorescent 19,800 lu 300 watts	\$5.33		\$5.38	\$0.05
24	*	Fluorescent 39,600 lu 700 watts	NA		NA	NA
25						
26		Energy Only		kWh		
27		Sodium Vapor 6,300 lu 70 watts	29	\$0.80	\$0.81	\$0.01
28		Sodium Vapor 9,500 lu 100 watts	41	\$1.13	\$1.14	\$0.01
29		Sodium Vapor 16,000 lu 150 watts	60	\$1.65	\$1.67	\$0.02
30		Sodium Vapor 22,000 lu 200 watts	88	\$2.42	\$2.46	\$0.04
31		Sodium Vapor 50,000 lu 400 watts	168	\$4.63	\$4.69	\$0.06
32	*	Sodium Vapor 12,800 lu 150 watts	60	\$1.65	\$1.67	\$0.02
33	*	Sodium Vapor 27,500 lu 250 watts	116	\$3.20	\$3.24	\$0.04
34	*	Sodium Vapor 140,000 lu 1,000 watts	411	\$11.32	\$11.47	\$0.15
35	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.71	\$1.73	\$0.02
36	*	Mercury Vapor 8,600 lu 175 watts	77	\$2.12	\$2.15	\$0.03
37	*	Mercury Vapor 11,500 lu 250 watts	104	\$2.87	\$2.90	\$0.03
38	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.41	\$4.47	\$0.06
39	*	Mercury Vapor 39,500 lu 700 watts	272	\$7.49	\$7.59	\$0.10
40	*	Mercury Vapor 60,000 lu 1,000 watts	385	\$10.61	\$10.75	\$0.14
41	*	Incandescent 1,000 lu 103 watts	36	\$0.99	\$1.00	\$0.01
42	*	Incandescent 2,500 lu 202 watts	71	\$1.96	\$1.98	\$0.02

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		* Incandescent 4,000 lu 327 watts	116	\$3.20	\$3.24	\$0.04
3		* Incandescent 6,000 lu 448 watts	158	NA	NA	NA
4		* Incandescent 10,000 lu 690 watts	244	NA	NA	NA
5		* Fluorescent 19,800 lu 300 watts	122	\$3.36	\$3.41	\$0.05
6		* Fluorescent 39,600 lu 700 watts	264	NA	NA	NA
7						
8		Non-Fuel Energy (¢ per kWh)	2.755	0.036	2.791	0.036
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$4.72		\$4.72	\$0.00
12		Concrete Pole	\$6.47		\$6.47	\$0.00
13		Fiberglass Pole	\$7.66		\$7.66	\$0.00
14		Underground conductors not under paving (¢ per foot)	\$3.70		\$3.70	-
15		Underground conductors under paving (¢ per foot)	\$9.05		\$9.05	-
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$280.00		\$280.00	\$0.00
19		* These units are closed to new FPL owned installations.				
20						
21						
22						
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)				
24		Present Value Revenue Requirement				
25		Multiplier	1.1941		1.1941	-
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.362%		1.362%	0.000%
30		20 Year Payment Option	0.925%		0.925%	0.000%
31						
32		Maintenance			FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37		1	1.1941		1.1941	0.0000
38		2	1.0306		1.0306	0.0000
39		3	0.9473		0.9473	0.0000
40		4	0.8575		0.8575	0.0000
41		5	0.7608		0.7608	0.0000
42		6	0.6565		0.6565	0.0000

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	PL-1	Premium Lighting (continued)				
2			7		0.5441	0.0000
3			8		0.4230	0.0000
4			9		0.2924	0.0000
5			10		0.1517	0.0000
6		>10			0.0000	0.0000
7						
8		20 Year Payment Option				
9			1		1.1941	0.0000
10			2		1.0831	0.0000
11			3		1.0563	0.0000
12			4		1.0275	0.0000
13			5		0.9965	0.0000
14			6		0.9630	0.0000
15			7		0.9269	0.0000
16			8		0.8880	0.0000
17			9		0.8461	0.0000
18			10		0.8009	0.0000
19			11		0.7523	0.0000
20			12		0.6998	0.0000
21			13		0.6432	0.0000
22			14		0.5823	0.0000
23			15		0.5166	0.0000
24			16		0.4458	0.0000
25			17		0.3695	0.0000
26			18		0.2872	0.0000
27			19		0.1985	0.0000
28			20		0.1030	0.0000
29			>20		0.0000	N/A
30						
31		Non-Fuel Energy (¢ per kWh)	2.755	0.036	2.791	0.036
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair			Cost for repair or replacement	
35		* 10 and 20 year payment options closed to new facilities				
36						
37	RL-1	Recreational Lighting [Schedule closed to new customers]				
38						
39		Non-Fuel Energy (¢ per kWh)			Otherwise applicable General Service Rate	
40						
41						
42		Maintenance			FPL's estimated cost of maintaining facilities	

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$5.05		\$5.05	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$5.16		\$5.16	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$5.34		\$5.34	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$7.77		\$7.77	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$8.27		\$8.27	\$0.00
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.74		\$5.74	\$0.00
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.88		\$3.88	\$0.00
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.90		\$3.90	\$0.00
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.39		\$6.39	\$0.00
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$1.85		\$1.85	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.85		\$1.85	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.88		\$1.88	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$2.43		\$2.43	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$2.39		\$2.39	\$0.00
20	*	Sodium Vapor 12,000 lu 150 watts	\$2.15		\$2.15	\$0.00
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.66		\$1.66	\$0.00
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.66		\$1.66	\$0.00
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.34		\$2.34	\$0.00
24						
25		Energy Non-Fuel				
26		Sodium Vapor 6,300 lu 70 watts	29	\$0.81	\$0.82	\$0.01
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.14	\$1.15	\$0.01
28		Sodium Vapor 16,000 lu 150 watts	60	\$1.67	\$1.69	\$0.02
29		Sodium Vapor 22,000 lu 200 watts	88	\$2.45	\$2.48	\$0.03
30		Sodium Vapor 50,000 lu 400 watts	168	\$4.67	\$4.73	\$0.06
31	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.67	\$1.69	\$0.02
32	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.72	\$1.75	\$0.03
33	*	Mercury Vapor 8,600 lu 175 watts	77	\$2.14	\$2.17	\$0.03
34	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.45	\$4.51	\$0.06
35						
36						
37						
38						
39						
40						
41						
42						

Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate of 2.816 ¢/kWh. This avoids rounding issues caused by seperating the increases into the various components

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE	
1	OL-1	Outdoor Lighting (continued)					
2		Charges for Customer Owned Units		Relamp increase			
3		Total Charge-Relamping & Energy					
4		Sodium Vapor 6,300 lu 70 watts	\$2.66		\$2.67	\$0.01	
5		Sodium Vapor 9,500 lu 100 watts	\$2.99	Note: The monthly Relamp and Energy charge is calculated by adding the relamp increase to the	\$3.00	\$0.01	
6		Sodium Vapor 16,000 lu 150 watts	\$3.55		\$3.57	\$0.02	
7		Sodium Vapor 22,000 lu 200 watts	\$4.88	Energy-only increases shown below. This avoids rounding	\$4.91	\$0.03	
8		Sodium Vapor 50,000 lu 400 watts	\$7.06	issues caused by seperating the increases into the various	\$7.12	\$0.06	
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.82	components	\$3.84	\$0.02	
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.38		\$3.41	\$0.03	
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.80		\$3.83	\$0.03	
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.79		\$6.85	\$0.06	
13							
14		Energy Only		kWh			
15		Sodium Vapor 6,300 lu 70 watts	29	\$0.81	Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate of 2.816 ¢/kWh.	\$0.82	\$0.01
16		Sodium Vapor 9,500 lu 100 watts	41	\$1.14		\$1.15	\$0.01
17		Sodium Vapor 16,000 lu 150 watts	60	\$1.67	This avoids rounding issues caused by seperating the increases into the various	\$1.69	\$0.02
18		Sodium Vapor 22,000 lu 200 watts	88	\$2.45	components	\$2.48	\$0.03
19		Sodium Vapor 50,000 lu 400 watts	168	\$4.67		\$4.73	\$0.06
20	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.67		\$1.69	\$0.02
21	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.72		\$1.75	\$0.03
22	*	Mercury Vapor 8,600 lu 175 watts	77	\$2.14		\$2.17	\$0.03
23	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.45		\$4.51	\$0.06
24							
25		Non-Fuel Energy (¢ per kWh)	2.780	0.036	2.816	0.036	
26							
27		Other Charges					
28		Wood Pole	\$9.69		\$9.69	\$0.00	
29		Concrete Pole	\$13.08		\$13.08	\$0.00	
30		Fiberglass Pole	\$15.38		\$15.38	\$0.00	
31		Underground conductors excluding					
32		Trenching per foot	\$0.078		\$0.078	\$0.000	
33		Down-guy, Anchor and Protector	\$9.34		\$9.34	\$0.00	
34		* These units are closed to new FPL owned installations.					
35							
36	SL-2	Traffic Signal Service					
37		Base Energy Charge (¢ per kWh)	4.507	0.091	4.598	0.091	
38		Minimum Charge at each point	\$3.24		\$3.24	\$0.00	
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$112.42		\$112.42	\$0.00
4		SST-1(D2)	\$112.42		\$112.42	\$0.00
5		SST-1(D3)	\$421.57		\$421.57	\$0.00
6		SST-1(T)	\$1,631.99		\$1,631.99	\$0.00
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$3.03		\$3.03	\$0.00
10		SST-1(D2)	\$3.03		\$3.03	\$0.00
11		SST-1(D3)	\$3.03		\$3.03	\$0.00
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.17	\$0.06	\$1.23	\$0.06
16		SST-1(D2)	\$1.17	\$0.06	\$1.23	\$0.06
17		SST-1(D3)	\$1.17	\$0.06	\$1.23	\$0.06
18		SST-1(T)	\$1.22	\$0.06	\$1.28	\$0.06
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.57	\$0.03	\$0.60	\$0.03
22		SST-1(D2)	\$0.57	\$0.03	\$0.60	\$0.03
23		SST-1(D3)	\$0.57	\$0.03	\$0.60	\$0.03
24		SST-1(T)	\$0.34	\$0.03	\$0.37	\$0.03
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.984	-	0.984	-
32		SST-1(D2)	0.984	-	0.984	-
33		SST-1(D3)	0.984	-	0.984	-
34		SST-1(T)	0.957	-	0.957	-
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.984	-	0.984	-
37		SST-1(D2)	0.984	-	0.984	-
38		SST-1(D3)	0.984	-	0.984	-
39		SST-1(T)	0.957	-	0.957	-
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$421.57		\$421.57	\$0.00
4		Transmission	\$2,125.83		\$2,125.83	\$0.00
5						
6		Distribution Demand				
7		Distribution	\$3.03		\$3.03	\$0.00
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.16	\$0.06	\$0.22	\$0.06
12		Transmission	\$0.24	\$0.06	\$0.30	\$0.06
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.17	\$0.06	\$1.23	\$0.06
16		Transmission	\$0.97	\$0.06	\$1.03	\$0.06
17						
18		Supplemental Service				
19		Demand				
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21			Otherwise Applicable Rate		Otherwise Applicable Rate	
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.57	\$0.03	\$0.60	\$0.03
24		Transmission	\$0.45	\$0.03	\$0.48	\$0.03
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07	\$0.03	\$0.10	\$0.03
28		Transmission	\$0.09	\$0.03	\$0.12	\$0.03
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.984	-	0.984	-
32		Transmission	0.900	-	0.900	-
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.984	-	0.984	-
35		Transmission	0.900	-	0.900	-
36						
37		Excess "Firm Standby Demand"				
38		▫ Up to prior 60 months of service				
39			Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand	
40						
41						
42		▫ Penalty Charge per kW for each month of rebilling	\$1.08		\$1.08	\$0.00

SUPPORTING SCHEDULES:

6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.30)		(\$0.30)	\$0.00

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
9						
10						
11	GSCU-1	General Service Constant Usage				
12		Customer Charge:	\$13.50		\$13.50	\$0.00
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	3.352	0.091	3.443	0.091
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$26.97		\$26.97	\$0.00
22		500 - 1,999 kW	\$61.83		\$61.83	\$0.00
23		2,000 kW or greater	\$219.22		\$219.22	\$0.00
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$9.83	\$0.42	\$10.25	\$0.42
28		500 - 1,999 kW	\$10.03	\$0.47	\$10.50	\$0.47
29		2,000 kW or greater	\$10.03	\$0.46	\$10.49	\$0.46
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$2.14		\$2.14	\$0.00
33		500 - 1,999 kW	\$2.24		\$2.24	\$0.00
34		2,000 kW or greater	\$2.24		\$2.24	\$0.00
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.617	-	1.617	-
39		500 - 1,999 kW	0.885	-	0.885	-
40		2,000 kW or greater	\$0.81	-	0.810	-
41						
42						

SUPPORTING SCHEDULES:

1						
2		Off-Peak Period				
3		21 - 499 kW:	1.045	-	1.045	-
4		500 - 1,999 kW	0.885	-	0.885	-
5		2,000 kW or greater	0.810	-	0.810	-

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$26.97		\$26.97	\$0.00
12		500 - 1,999 kW	\$61.83		\$61.83	\$0.00
13		2,000 kW or greater	\$219.22		\$219.22	\$0.00
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$9.60	\$0.42	\$10.02	\$0.42
18		500 - 1,999 kW	\$10.47	\$0.47	\$10.94	\$0.47
19		2,000 kW or greater	\$10.81	\$0.46	\$11.27	\$0.46
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$7.92	\$0.42	\$8.34	\$0.42
23		500 - 1,999 kW	\$9.12	\$0.47	\$9.59	\$0.47
24		2,000 kW or greater	\$9.57	\$0.46	\$10.03	\$0.46
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	7.278	-	7.278	-
29		500 - 1,999 kW	5.040	-	5.040	-
30		2,000 kW or greater	4.302	-	4.302	-
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.371	-	1.371	0.000
34		500 - 1,999 kW	1.035	-	1.035	0.000
35		2,000 kW or greater	0.931	-	0.931	0.000
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.934	-	1.934	0.000
39		500 - 1,999 kW	1.430	-	1.430	0.000
40		2,000 kW or greater	1.287	-	1.287	0.000
41						
42						

SUPPORTING SCHEDULES:

1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$26.97		\$26.97	\$0.00
5		500 - 1,999 kW	\$61.83		\$61.83	\$0.00

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
WCEC3 ADDED TO BASE 2018

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) WCEC3 ADDITION	(6) Jan-17 RATE	(7) TOTAL CHANGE IN RATE
6		2,000 kW or greater	\$219.22		\$219.22	\$0.00
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$9.60	\$0.42	\$10.02	\$0.42
11		500 - 1,999 kW	\$10.47	\$0.47	\$10.94	\$0.47
12		2,000 kW or greater	\$10.81	\$0.46	\$11.27	\$0.46
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$7.92	\$0.42	\$8.34	\$0.42
16		500 - 1,999 kW	\$9.12	\$0.47	\$9.59	\$0.47
17		2,000 kW or greater	\$9.57	\$0.46	\$10.03	\$0.46
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	7.278	0.000	7.278	0.000
22		500 - 1,999 kW	5.040	0.000	5.040	0.000
23		2,000 kW or greater	4.302	0.000	4.302	0.000
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.371	0.000	1.371	0.000
27		500 - 1,999 kW	1.035	0.000	1.035	0.000
28		2,000 kW or greater	0.931	0.000	0.931	0.000
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.881	0.000	3.881	-
32		500 - 1,999 kW	2.710	0.000	2.710	-
33		2,000 kW or greater	2.479	0.000	2.479	-
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.371	0.000	1.371	-
37		500 - 1,999 kW	1.035	0.000	1.035	-
38		2,000 kW or greater	0.931	0.000	0.931	-
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

	(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
Line No.	CILC Rate Class	2013 Increased Credit Amount	2013 Sales (kWh)	Credit per kWh	Canaveral GBRA %	Riviera GBRA %	Port Everglades GBRA %	2018 Forecasted Sales (kWh)	2018 Credit Amount (\$)
1	CILC-1D	\$ 9,406,553	2,861,942,625	0.00329	3.475%	4.566%	3.899%	2,686,957,625	\$ 9,941,743
2					\$ 0.00340	\$ 0.00356	\$ 0.00370		
3	CILC-1G	\$ 574,634	177,616,369	0.00324	\$ 0.00335	\$ 0.00350	\$ 0.00364	101,508,535	\$ 369,491
4									
5	CILC-1T	\$ 4,129,349	1,341,477,742	0.00308	\$ 0.00319	\$ 0.00334	\$ 0.00347	1,532,421,391	\$ 5,317,502
6									
7	Subtotal CILC								\$ 15,628,737
8									
9									
								2018	
10	CDR Credit Rate Class	Presettlement Credit per kW	Settlement Credit per kW	Credit Increase (Diff)	Canaveral GBRA %	Riviera GBRA %	Port Everglades GBRA %	Forecasted Load Control (kW)	Forecasted Load Control Amount (\$)
11					3.475%	4.566%	3.899%		
12	GSD(T)-1	\$ 4.68	\$ 7.30	\$ 2.62	\$ 2.71	\$ 2.83	\$ 2.94	773,418	\$ 2,273,848
13									
14	GSLD(T)-1	\$ 4.68	\$ 7.30	\$ 2.62	\$ 2.71	\$ 2.83	\$ 2.94	1,458,842	\$ 4,288,997
15									
16	GSLD(T)-2	\$ 4.68	\$ 7.30	\$ 2.62	\$ 2.71	\$ 2.83	\$ 2.94	375,641	\$ 1,104,385
17									
18	Subtotal CDR Credit								\$ 7,667,230
19									
20	Total								\$ 23,295,966

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	CILC Rate Class	2018 Credit Amount (\$)	2018 Present Sales Revenue	Credit % of Base Bill	2018 Present Sales, Clause & Other Revenues	Credit % of Total Bill
1	CILC-1D	\$ 9,941,743	\$ 60,517,525	16%	\$ 175,526,878	6%
2						
3	CILC-1G	\$ 369,491	\$ 3,153,605	12%	\$ 7,498,456	5%
4						
5	CILC-1T	\$ 5,317,502	\$ 22,461,057	24%	\$ 86,878,988	6%
6						
7	Totals	\$ 15,628,737	\$ 86,132,187	18%	\$ 269,904,322	6%

**2018 PREMIUM LIGHTING PRESENT VALUE REVENUE REQUIREMENT (PVRR)
AND TERMINATION FACTORS**

Premium Lighting
CALCULATION OF ANNUAL REVENUE REQUIREMENTS
2018

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.42%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	6.86%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE TAX RATE	38.58%
DISCOUNT RATE	8.34%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,210.03	
K-FACTOR (PVRR)	1.21003	
LEVELIZED OVER 15 YRS	133.22	13.3220%
LEVELIZED OVER 30 YRS	102.43	10.2426%

Monthly Charge (% of total work order cost)

LEVELIZED OVER 20 YRS	116.67	11.6665%	0.9722%
LEVELIZED OVER 10 YRS	169.02	16.9022%	1.4085%

III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPRECIATION	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
1	2016	12	962.20	33.33	23.27	0.00	65.97	42.27	(0.84)	0.00	164.01	164.01	164.01
2	2017	12	866.93	33.33	20.97	0.00	59.44	81.61	(44.28)	0.00	151.07	139.44	303.45
3	2018	12	765.48	33.33	18.52	0.00	52.48	54.61	(21.65)	0.00	137.29	116.96	420.41
4	2019	12	687.19	33.33	16.62	0.00	47.12	35.32	(5.73)	0.00	126.66	99.60	520.01
5	2020	12	625.40	33.33	15.13	0.00	42.88	21.59	5.34	0.00	118.27	85.84	605.84
6	2021	12	570.49	33.33	13.80	0.00	39.11	21.55	3.01	0.00	110.81	74.23	680.08
7	2022	12	515.59	33.33	12.47	0.00	35.35	21.59	0.61	0.00	103.35	63.91	743.98
8	2023	12	469.29	33.33	11.35	0.00	32.18	4.35	15.86	0.00	97.07	55.40	799.38
9	2024	12	440.21	33.33	10.65	0.00	30.18	(12.86)	31.81	0.00	93.12	49.05	848.43
10	2025	12	419.74	33.33	10.15	0.00	28.78	(12.86)	30.93	0.00	90.34	43.92	892.36
11	2026	12	399.26	33.33	9.66	0.00	27.37	(12.86)	30.05	0.00	87.56	39.29	931.65
12	2027	12	378.79	33.33	9.16	0.00	25.97	(12.86)	29.17	0.00	84.78	35.12	966.77
13	2028	12	358.31	33.33	8.67	0.00	24.57	(12.86)	28.29	0.00	82.00	31.35	998.12
14	2029	12	337.84	33.33	8.17	0.00	23.16	(12.86)	27.40	0.00	79.21	27.95	1,026.07
15	2030	12	317.36	33.33	7.68	0.00	21.76	(12.86)	26.52	0.00	76.43	24.90	1,050.97
16	2031	12	296.89	33.33	7.18	0.00	20.36	(12.86)	25.64	0.00	73.65	22.14	1,073.11

IV) NOTES

A) # of Month in-service this year.	G) See calculation of deferred tax sheet
B) See calculation of average ratebase sheet	H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life)] x [Tax Rate / (1 - Tax Rate)] - (G)
C) See calculation of annual depreciation sheet	I) In-service Cost x Property Tax Rate
D) (B) x Weighted Cost of Debt.	J) (C) + (D) + (E) + (F) + (G) + (H) + (I)
E) (B) x Weighted Cost of Preferred	K) Present Value to Middle of In-service Year.
F) (B) x Weighted Cost of Equity	L) Accumulation of (K)

Premium Lighting

Termination Fee- 10 yr Payments
2018

Initial Term	10	Years	Monthly Charge
Levelized Revenue Requirement	16.90218%	Of Inservice Cost	0.014085153
K Factor	1.210029	Of Inservice Cost	
Discount Rate	8.34%		

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	No Early Termination in 10
1	1.2100	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690
2	0.0000	1.1278	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690
3	0.0000	0.0000	1.0388	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690
4	0.0000	0.0000	0.0000	0.9423	0.1690	0.1690	0.1690	0.1690	0.1690	0.1690
5	0.0000	0.0000	0.0000	0.0000	0.8378	0.1690	0.1690	0.1690	0.1690	0.1690
6	0.0000	0.0000	0.0000	0.0000	0.0000	0.7246	0.1690	0.1690	0.1690	0.1690
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6019	0.1690	0.1690	0.1690
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4690	0.1690	0.1690
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3250	0.1690
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1690
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100
Termination Fee	1.0410	0.9588	0.8698	0.7733	0.6688	0.5556	0.4329	0.3000	0.1560	0.0000

Premium Lighting

Termination Fee
 20 year payments
 2018

Initial Term 20 Years Monthly Charge
 Levelized Revenue Requirement 11.66652% Of Inservice Cost 0.009722099
 K Factor 1.210029 Of Inservice Cost
 Discount Rate 8.34%

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	Early Termination in the end of Yr 10	Early Termination in the end of Yr 11
1	1.2100	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
2	0.0000	1.1846	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
3	0.0000	0.0000	1.1570	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
4	0.0000	0.0000	0.0000	1.1271	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
5	0.0000	0.0000	0.0000	0.0000	1.0947	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
6	0.0000	0.0000	0.0000	0.0000	0.0000	1.0597	0.1167	0.1167	0.1167	0.1167	0.1167
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0217	0.1167	0.1167	0.1167	0.1167
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9805	0.1167	0.1167	0.1167
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9359	0.1167	0.1167
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8876	0.1167
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8352
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100
Termination Fee	1.0934	1.0679	1.0403	1.0104	0.9781	0.9430	0.9050	0.8638	0.8192	0.7709	0.7185

Premium Lighting

Termination Fee
20 year payments
2018

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
MFR NO. E-14
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Year	Early Termination in the end of Yr 12	Early Termination in the end of Yr 13	Early Termination in the end of Yr 14	Early Termination in the end of Yr 15	Early Termination in the end of Yr 16	Early Termination in the end of Yr 17	Early Termination in the end of Yr 18	Early Termination in the end of Yr 19	No Early Termination in 20
1	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
2	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
3	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
4	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
5	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
6	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
7	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
8	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
9	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
10	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
11	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
12	0.7785	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
13	0.0000	0.7170	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
14	0.0000	0.0000	0.6504	0.1167	0.1167	0.1167	0.1167	0.1167	0.1167
15	0.0000	0.0000	0.0000	0.5783	0.1167	0.1167	0.1167	0.1167	0.1167
16	0.0000	0.0000	0.0000	0.0000	0.5002	0.1167	0.1167	0.1167	0.1167
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.4155	0.1167	0.1167	0.1167
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3237	0.1167	0.1167
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2243	0.1167
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1167
PVRR	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100	1.2100
Termination Fee	0.6618	0.6004	0.5338	0.4616	0.3835	0.2988	0.2071	0.1077	(0.0000)

Premium Lighting
CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2016	12	1,000.00	33.33	42.27	1,000.00	924.40	962.20
2	2017	12	1,000.00	66.67	123.88	924.40	809.46	866.93
3	2018	12	1,000.00	100.00	178.49	809.46	721.51	765.48
4	2019	12	1,000.00	133.33	213.81	721.51	652.86	687.19
5	2020	12	1,000.00	166.67	235.40	652.86	597.94	625.40
6	2021	12	1,000.00	200.00	256.95	597.94	543.05	570.49
7	2022	12	1,000.00	233.33	278.54	543.05	488.13	515.59
8	2023	12	1,000.00	266.67	282.88	488.13	450.45	469.29
9	2024	12	1,000.00	300.00	270.03	450.45	429.98	440.21
10	2025	12	1,000.00	333.33	257.17	429.98	409.50	419.74
11	2026	12	1,000.00	366.67	244.31	409.50	389.03	399.26
12	2027	12	1,000.00	400.00	231.45	389.03	368.55	378.79
13	2028	12	1,000.00	433.33	218.59	368.55	348.08	358.31
14	2029	12	1,000.00	466.67	205.73	348.08	327.60	337.84
15	2030	12	1,000.00	500.00	192.88	327.60	307.13	317.36
16	2031	12	1,000.00	533.33	180.02	307.13	286.65	296.89

II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirements sheet
- C) See calculation of annual depreciation sheet
- D) See calculation of deferred taxes sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Premium Lighting

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	30	3.33%
BOOK DEP FOR DEF TAXES		1,000.00	30	3.33%
TAX DEPRECIATION		1,000.00	7	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2016		
SALVAGE IN YEAR	30	2045	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2016	12	14.29%	142.90	142.90	33.33	33.33	33.33	33.33
2	2017	12	24.49%	244.90	387.80	33.33	66.67	33.33	66.67
3	2018	12	17.49%	174.90	562.70	33.33	100.00	33.33	100.00
4	2019	12	12.49%	124.90	687.60	33.33	133.33	33.33	133.33
5	2020	12	8.93%	89.30	776.90	33.33	166.67	33.33	166.67
6	2021	12	8.92%	89.20	866.10	33.33	200.00	33.33	200.00
7	2022	12	8.93%	89.30	955.40	33.33	233.33	33.33	233.33
8	2023	12	4.46%	44.60	1,000.00	33.33	266.67	33.33	266.67
9	2024	12	0.00%	0.00	1,000.00	33.33	300.00	33.33	300.00
10	2025	12	0.00%	0.00	1,000.00	33.33	333.33	33.33	333.33
11	2026	12	0.00%	0.00	1,000.00	33.33	366.67	33.33	366.67
12	2027	12	0.00%	0.00	1,000.00	33.33	400.00	33.33	400.00
13	2028	12	0.00%	0.00	1,000.00	33.33	433.33	33.33	433.33
14	2029	12	0.00%	0.00	1,000.00	33.33	466.67	33.33	466.67
15	2030	12	0.00%	0.00	1,000.00	33.33	500.00	33.33	500.00
16	2031	12	0.00%	0.00	1,000.00	33.33	533.33	33.33	533.33

III) NOTES

A) Number of Months in-service during the year.	E) Book Depreciation Basis x book depreciation rate
B) See assumptions.	F) Accumulation of (E).
C) Tax Depreciation Basis x (B).	G) Book Depreciation For Deferred Tax Basis x book deprec. rate
D) Accumulation of (C).	H) Accumulation of (G).

Premium Lighting

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2045

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2016	12	142.90	33.33	42.27	0.00	0.00%	0.00	0.00	42.27	42.27
2	2017	12	244.90	33.33	81.61	0.00	0.00%	0.00	0.00	81.61	123.88
3	2018	12	174.90	33.33	54.61	0.00	0.00%	0.00	0.00	54.61	178.49
4	2019	12	124.90	33.33	35.32	0.00	0.00%	0.00	0.00	35.32	213.81
5	2020	12	89.30	33.33	21.59	0.00	0.00%	0.00	0.00	21.59	235.40
6	2021	12	89.20	33.33	21.55	0.00	0.00%	0.00	0.00	21.55	256.95
7	2022	12	89.30	33.33	21.59	0.00	0.00%	0.00	0.00	21.59	278.54
8	2023	12	44.60	33.33	4.35	0.00	0.00%	0.00	0.00	4.35	282.88
9	2024	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	270.03
10	2025	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	257.17
11	2026	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	244.31
12	2027	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	231.45
13	2028	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	218.59
14	2029	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	205.73
15	2030	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	192.88
16	2031	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	180.02

III NOTES:

- A) Number of months in-service this year.
- B) See calculation of annual depreciation sheet
- C) See calculation of annual depreciation sheet
- D) (B) - (C) x Tax Rate.
- E) None
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

TITLE: Premium Lighting

I) COMPOSITE INCOME TAX RATE 38.575%
STATE INCOME TAX RATE 5.50%
FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/01/18

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	40.38%	5.99%	2.42%	1.49%
PREFERRED	0.0%		0.00%	0.00%
COMMON	59.62%	11.50%	6.86%	6.86%
TOTAL	100.00%		9.28%	8.34%

DISCOUNT RATE 8.34%

III) PROPERTY TAXES & INSURANCE % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
TAX DEPRECIATION CLASS 7 MACRS (5,7,10,15 OR 20)
USEFUL LIFE OF PROJECT 30 YEARS
BOOK DEPRECIATION RATE 3.33% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	1	2016
CONSTRUCTION ENDS	1	2016
IN-SERVICE DATE	1	2016

VI) PROJECT COST INFORMATION

	2016	DOLLARS
COST ESTIMATES IN COMPUTE AFUDC	2	(1=YES, 2=NO)
ESCALATE CONSTRUCTION COST	2	(1=YES, 2=NO)

COST ESTIMATE BY YEAR		Labor	Materials	Other	Total
1	2016	0.00	0.00	1,000.00	1,000.00
2	2017	0.00	0.00	0.00	0.00
3	2018	0.00	0.00	0.00	0.00
4	2019	0.00	0.00	0.00	0.00
5	2020	0.00	0.00	0.00	0.00
6	2021	0.00	0.00	0.00	0.00
7	2022	0.00	0.00	0.00	0.00
8	2023	0.00	0.00	0.00	0.00
9	2024	0.00	0.00	0.00	0.00
10	2025	0.00	0.00	0.00	0.00
11	2026	0.00	0.00	0.00	0.00
12	2027	0.00	0.00	0.00	0.00
CHECK FIGURE ----->		0.00	0.00	0.00	1,000.00

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:
___ Projected Test Year Ended: ___/___/___
___ Prior Year Ended: ___/___/___
___ Historical Test Year Ended: ___/___/___
X Proj. Subsequent Yr Ended: 12/31/18
Witnesses: Tiffany C. Cohen, Rosemary Morley

DOCKET NO.: 160021-EI

Line
No.

(1)

- 1 **The Rates and Tariffs Department produces FPL's Base Revenue forecast using historical data and the official company forecast of customers and kWh sales which are**
2 **forecasted by month at the revenue class level (e.g. residential, commercial, industrial, etc.).**
3
4
5 **The Rates & Tariffs Department then estimates billing determinants and associated base revenues by rate schedule.**
6 **The steps followed in the estimating process are as outlined below.**
7 **(1) The number of customers are allocated based on the 3-year average of each rate schedule's contribution to total customers in their respective revenue class**
8 **through the 12-months ending August 2015.**
9
10 **(2) The customers for the closed rate schedules Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) were held constant to values**
11 **ending for the month of August 2015.**
12
13 **(3) The customers for the rate schedules Residential Time of Use Rider (RTR-1) and Standby and Supplemental Service (SST-1(T), SST-1(D1), SST-1(D2), SST-1(D3))**
14 **were held constant to balances ending for the month of August 2015.**
15
16 **(4) kWh sales are allocated based on the 3-year average of each rate schedule's contribution to the total sales in their respective revenue class through**
17 **the 12-months ending August 2015.**
18
19 **(5) KW demand is estimated for each rate schedule based on the historical relationships between sales and billing demand.**
20
21 **(6) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate schedule.**
22
23 **(7) Outdoor lighting (OL-1) and Street Lighting (SL-1) projections are derived by using historical relationships between sales and components.**
24
25
26 **The current official company forecast of customers and sales was issued in January 2016.**
27 **The projected billing determinants are consistent with the forecasted sales by revenue class to be incorporated in the 2016 Ten-Year-Site Plan.**
28
29
30
31

CUSTOMERS BY VOLTAGE LEVEL

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended __/__/__

Historical Test Year Ended __/__/__

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton, Rosemary Morley

Line No.	(1) Rate Class	(2) Transmission Voltage Customers	(3) Primary Distribution Voltage Customers	(4) Secondary Distribution Voltage Customers	(5) Total Customers
1	RETAIL CUSTOMERS				
2	CILC-1D				
3	CILC-1G		60	218	278
4	CILC-1T		1	61	62
5	GS(T)-1	17			17
6	GSCU-1			436,075	436,075
7	GSD(T)-1			11,010	11,010
8	GSLD(T)-1		120	107,947	108,067
9	GSLD(T)-2		76	3,054	3,130
10	GSLD(T)-3		40	118	158
11	MET	7			7
12	OL-1		27		27
13	OS-2			5,372	5,372
14	RS(T)-1		55	125	181
15	SL-1			4,415,304	4,415,304
16	SL-2			9,241	9,241
17	SST-DST			934	934
18	SST-TST		6		6
19	Sub-Total RETAIL CUSTOMERS	14			14
20		38	385	4,989,460	4,989,883
21					
22	Sub-Total WHOLESale CUSTOMERS	6			6
23					
24	Total CUSTOMERS	44	385	4,989,460	4,989,889
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO: 160021-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW

1 NOTE: For Historic Test Year Ended 12/31/14, please refer to MFR E-17 Historic contained in the 2017 Test Year MFR Schedules.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-13	15,135	Wednesday	9	6-7 PM	A
2	Feb-13	15,627	Monday	25	3-4 PM	A
3	Mar-13	15,931	Monday	4	7-8 AM	A
4	Apr-13	18,419	Friday	19	4-5 PM	A
5	May-13	19,579	Friday	24	4-5 PM	A
6	Jun-13	21,147	Tuesday	18	4-5 PM	A
7	Jul-13	20,261	Friday	26	3-4 PM	A
8	Aug-13	21,576	Tuesday	13	4-5 PM	A
9	Sep-13	20,297	Friday	6	3-4 PM	A
10	Oct-13	19,313	Tuesday	22	4-5 PM	A
11	Nov-13	18,028	Friday	1	4-5 PM	A
12	Dec-13	16,161	Monday	23	2-3 PM	A
13	Jan-14	17,500	Thursday	23	7-8 AM	A
14	Feb-14	16,297	Monday	24	3-4 PM	A
15	Mar-14	16,183	Sunday	23	4-5 PM	A
16	Apr-14	19,934	Monday	28	4-5 PM	A
17	May-14	20,295	Friday	23	4-5 PM	A
18	Jun-14	21,786	Wednesday	25	3-4 PM	A
19	Jul-14	22,935	Monday	28	4-5 PM	A
20	Aug-14	22,900	Thursday	21	4-5 PM	A
21	Sep-14	21,673	Tuesday	2	4-5 PM	A
22	Oct-14	21,079	Friday	3	3-4 PM	A
23	Nov-14	17,830	Monday	24	2-3 PM	A
24	Dec-14	16,095	Wednesday	24	2-3 PM	A
25	Jan-15	15,747	Sunday	4	3-4 PM	A
26	Feb-15	19,718	Friday	20	7-8 AM	A
27	Mar-15	17,979	Thursday	12	4-5 PM	A
28	Apr-15	21,242	Sunday	26	4-5 PM	A
29	May-15	21,016	Thursday	21	4-5 PM	A
30	Jun-15	22,959	Monday	22	4-5 PM	A
31	Jul-15	22,153	Monday	13	3-4 PM	A
32	Aug-15	22,717	Thursday	20	3-4 PM	A
33	Sep-15	22,563	Thursday	3	3-4 PM	A
34	Oct-15	20,990	Thursday	1	4-5 PM	A
35	Nov-15	20,541	Monday	2	2-3 PM	A
36	Dec-15	18,129	Tuesday	29	2-3 PM	A

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/18
 Witness: Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-16	20,252	n/a	n/a	n/a	E
2	Feb-16	18,254	n/a	n/a	n/a	E
3	Mar-16	18,199	n/a	n/a	n/a	E
4	Apr-16	19,761	n/a	n/a	n/a	E
5	May-16	21,594	n/a	n/a	n/a	E
6	Jun-16	23,044	n/a	n/a	n/a	E
7	Jul-16	23,451	n/a	n/a	n/a	E
8	Aug-16	24,170	n/a	n/a	n/a	E
9	Sep-16	22,639	n/a	n/a	n/a	E
10	Oct-16	21,298	n/a	n/a	n/a	E
11	Nov-16	18,715	n/a	n/a	n/a	E
12	Dec-16	17,979	n/a	n/a	n/a	E
13	Jan-17	21,140	n/a	n/a	n/a	E
14	Feb-17	18,380	n/a	n/a	n/a	E
15	Mar-17	18,324	n/a	n/a	n/a	E
16	Apr-17	19,897	n/a	n/a	n/a	E
17	May-17	21,743	n/a	n/a	n/a	E
18	Jun-17	23,202	n/a	n/a	n/a	E
19	Jul-17	23,613	n/a	n/a	n/a	E
20	Aug-17	24,336	n/a	n/a	n/a	E
21	Sep-17	22,794	n/a	n/a	n/a	E
22	Oct-17	21,445	n/a	n/a	n/a	E
23	Nov-17	18,843	n/a	n/a	n/a	E
24	Dec-17	18,103	n/a	n/a	n/a	E
25	Jan-18	21,358	n/a	n/a	n/a	E
26	Feb-18	18,584	n/a	n/a	n/a	E
27	Mar-18	18,527	n/a	n/a	n/a	E
28	Apr-18	20,118	n/a	n/a	n/a	E
29	May-18	21,984	n/a	n/a	n/a	E
30	Jun-18	23,460	n/a	n/a	n/a	E
31	Jul-18	23,875	n/a	n/a	n/a	E
32	Aug-18	24,606	n/a	n/a	n/a	E
33	Sep-18	23,047	n/a	n/a	n/a	E
34	Oct-18	21,683	n/a	n/a	n/a	E
35	Nov-18	19,053	n/a	n/a	n/a	E
36	Dec-18	18,304	n/a	n/a	n/a	E

Supporting Schedules:

Recap Schedules: F-8

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Proj. Subsequent Yr Ended 12/31/18

DOCKET NO: 160021-EI

Witness: Renae B. Deaton, Rosemary Morley

Line No.	(1) Description	(2) (3) (4) Energy Losses by Component			(5) Demand Losses (12CP)
		Energy Losses	Winter Peak	Summer Peak	
1	TRANSMISSION SYSTEM:				
2					
3	GENERATOR STEP-UP	0.1849%	N/A	N/A	0.2378%
4	TRANSMISSION SUBSTATIONS	1.4906%	N/A	N/A	1.9114%
5					
6	DISTRIBUTION SYSTEM:				
7					
8	DISTRIBUTION SUBSTATION	0.4238%	N/A	N/A	0.5664%
9	DISTRIBUTION PRIMARY LINES	0.5155%	N/A	N/A	0.6882%
10	DISTRIBUTION LINE TRANSFORMERS	1.7934%	N/A	N/A	2.3934%
11	DISTRIBUTION SECONDARY LINES AND SERVICES	0.3123%	N/A	N/A	0.4165%
12					
13	METHODOLOGIES:				
14					
15	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON HISTORICAL STUDIES.				
16					
17	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A				
18	FUNCTION OF ENERGY LOSSES AND LOAD FACTORS.				
19					
20					
21					
22	DEMAND LOSSES = $\frac{\% \text{ of MWh LOSS AT LEVEL}}{0.3 + (0.7 * \text{LOAD FACTOR AT LEVEL})}$				
23					
24					
25	Note: FPL does not calculate energy losses for winter and summer peaks.				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

___ Projected Test Year Ended __/__/__

___ Prior Year Ended __/__/__

___ Historical Test Year Ended __/__/__

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Rate Schedule	(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) Energy Losses		(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
				MWH	%			
1	RETAIL							
2	CILC-1D							
3	Primary	1,055,182	1,027,809	27,373	2.5942%	97.4058%		27,373
4	Secondary	1,740,633	1,659,872	80,762	4.6398%	95.3602%		80,762
5	Total	2,795,815	2,687,680	108,135	3.8677%	96.1323%		108,135
6	CILC-1G							
7	Primary	1,400	1,364	36	2.5942%	97.4058%		36
8	Secondary	105,046	100,172	4,874	4.6398%	95.3602%		4,874
9	Total	106,446	101,536	4,910	4.6129%	95.3871%		4,910
10	CILC-1T							
11	Transmission	1,558,911	1,532,834	26,077	1.6728%	98.3272%		26,077
12	Total	1,558,911	1,532,834	26,077	1.6728%	98.3272%		26,077
13	GSCU-1							
14	Secondary	74,561	71,101	3,459	4.6398%	95.3602%		3,459
15	Total	74,561	71,101	3,459	4.6398%	95.3602%		3,459
16	GSD(T)-1							
17	Primary	77,239	75,235	2,004	2.5942%	97.4058%		2,004
18	Secondary	27,140,763	25,881,487	1,259,276	4.6398%	95.3602%		1,259,276
19	Total	27,218,002	25,956,722	1,261,280	4.6340%	95.3660%		1,261,280
20	GSLD(T)-1							
21	Primary	416,689	405,880	10,810	2.5942%	97.4058%		10,810
22	Secondary	10,652,860	10,158,589	494,271	4.6398%	95.3602%		494,271
23	Total	11,069,549	10,564,468	505,080	4.5628%	95.4372%		505,080
24	GSLD(T)-2							
25	Primary	881,368	858,504	22,864	2.5942%	97.4058%		22,864
26	Secondary	1,734,060	1,653,603	80,457	4.6398%	95.3602%		80,457
27	Total	2,615,428	2,512,107	103,321	3.9504%	96.0496%		103,321
28	GSLD(T)-3							
29	Transmission	178,821	175,830	2,991	1.6728%	98.3272%		2,991
30	Total	178,821	175,830	2,991	1.6728%	98.3272%		2,991
31	GS(T)-1							
32	Secondary	6,295,504	6,003,405	292,099	4.6398%	95.3602%		292,099

Supporting Schedules:

Recap Schedules: E-19a

ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended __/__/__

Historical Test Year Ended __/__/__

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Rate Schedule	(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) Energy Losses		(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
				MWH	%			
1	Total	6,295,504	6,003,405	292,099	4.6398%	95.3602%		292,099
2	MET							
3	Primary	93,696	91,266	2,431	2.5942%	97.4058%		2,431
4	Total	93,696	91,266	2,431	2.5942%	97.4058%		2,431
5	OL-1							
6	Secondary	102,077	97,341	4,736	4.6398%	95.3602%		4,736
7	Total	102,077	97,341	4,736	4.6398%	95.3602%		4,736
8	OS-2							
9	Primary	11,111	10,822	288	2.5942%	97.4058%		288
10	Total	11,111	10,822	288	2.5942%	97.4058%		288
11	RS(T)-1							
12	Secondary	60,168,333	57,376,645	2,791,688	4.6398%	95.3602%		2,791,688
13	Total	60,168,333	57,376,645	2,791,688	4.6398%	95.3602%		2,791,688
14	SL-1							
15	Secondary	598,902	571,114	27,788	4.6398%	95.3602%		27,788
16	Total	598,902	571,114	27,788	4.6398%	95.3602%		27,788
17	SL-2							
18	Secondary	35,093	33,464	1,628	4.6398%	95.3602%		1,628
19	Total	35,093	33,464	1,628	4.6398%	95.3602%		1,628
20	SST-DST							
21	Primary	12,176	11,860	316	2.5942%	97.4058%		316
22	Total	12,176	11,860	316	2.5942%	97.4058%		316
23	SST-TST							
24	Transmission	91,218	89,692	1,526	1.6728%	98.3272%		1,526
25	Total	91,218	89,692	1,526	1.6728%	98.3272%		1,526
26								
27	TOTAL FPSC							
28	Total	113,025,641	107,887,888	5,137,753	4.5457%	95.4543%		5,137,753
29	TOTAL FERC							
30	Total	6,120,378	6,017,998	102,380	1.6728%	98.3272%		102,380
31	TOTAL COMPANY							
32	Total	119,146,019	113,905,886	5,240,133	4.3981%	95.6019%		5,240,133

Supporting Schedules:

Recap Schedules: E-19a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended __/__/__

Historical Test Year Ended __/__/__

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Rate Schedule	(2) Energy at Generation (MWH)	(3) Sales at Meter (MWH)	(4) MWH	(5) <u>Energy Losses</u> %	(6) Delivered Efficiency (3) / (2)	(7) Company Use (MWH)	(8) System Energy Losses (MWH)
1	COMPANY USE							
2	Total	<u>137,918</u>					<u>131,519</u>	<u>6,399</u>
3	FIRM AND NON-FIRM WHEELING ENERGY LOSSES							
4	Total	<u>279,027</u>						<u>279,027</u>
5	TOTAL FPL							
6	Total ⁽¹⁾	<u><u>119,562,964</u></u>	<u><u>113,905,886</u></u>				<u><u>131,519</u></u>	<u><u>5,525,559</u></u>

⁽¹⁾ Total system amount equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

Notes:

See Schedule E-19a for the methodology and assumptions used in determining these losses.

Totals may not add due to rounding.

DEMAND LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:
 ___ Projected Test Year Ended: ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended: 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witness: Renae B. Deaton, Rosemary Morley

DOCKET NO: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rate Schedule	12 Month Average Coincident Demand At Generation (MW)	12 Month Average Coincident Peak At The Meter (MW)	Total Losses MW (2) - (3)	Percent Losses	Company Use (MW)	System Demand Losses (MW)
1	RETAIL						
2	CILC-1D						
3	Primary	143.77	138.92	4.84	3.3685%		4.84
4	Secondary	229.30	215.37	13.93	6.0741%		13.93
5	Total	373.06	354.29	18.77	5.0315%		18.77
6	CILC-1G						
7	Primary	0.20	0.20	0.01	3.3685%		0.01
8	Secondary	14.37	13.50	0.87	6.0741%		0.87
9	Total	14.57	13.69	0.88	6.0365%		0.88
10	CILC-1T						
11	Transmission	197.74	193.50	4.24	2.1446%		4.24
12	Total	197.74	193.50	4.24	2.1446%		4.24
13	GSCU-1						
14	Secondary	9.17	8.61	0.56	6.0741%		0.56
15	Total	9.17	8.61	0.56	6.0741%		0.56
16	GSD(T)-1						
17	Primary	12.25	11.84	0.41	3.3685%		0.41
18	Secondary	4,361.95	4,097.00	264.95	6.0741%		264.95
19	Total	4,374.21	4,108.84	265.36	6.0665%		265.36
20	GSLD(T)-1						
21	Primary	67.65	65.37	2.28	3.3685%		2.28
22	Secondary	1,698.86	1,595.67	103.19	6.0741%		103.19
23	Total	1,766.51	1,661.04	105.47	5.9705%		105.47
24	GSLD(T)-2						
25	Primary	111.11	107.36	3.74	3.3685%		3.74
26	Secondary	237.18	222.77	14.41	6.0741%		14.41
27	Total	348.28	330.13	18.15	5.2110%		18.15
28	GSLD(T)-3						
29	Transmission	24.04	23.53	0.52	2.1446%		0.52
30	Total	24.04	23.53	0.52	2.1446%		0.52
31	GS(T)-1						

Supporting Schedules:

Recap Schedules: E-19a

DEMAND LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

___ Projected Test Year Ended: __/__/__

___ Prior Year Ended: __/__/__

___ Historical Test Year Ended: __/__/__

X Proj. Subsequent Yr. Ended: 12/31/18

Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rate Schedule	12 Month Average Coincident Demand At Generation (MW)	12 Month Average Coincident Peak At The Meter (MW)	Total Losses MW (2) - (3)	Percent Losses	Company Use (MW)	System Demand Losses (MW)
1	Secondary	1,132.21	1,063.44	68.77	6.0741%		68.77
2	Total	1,132.21	1,063.44	68.77	6.0741%		68.77
3	MET						
4	Primary	15.18	14.67	0.51	3.3685%		0.51
5	Total	15.18	14.67	0.51	3.3685%		0.51
6	OL-1						
7	Secondary	1.99	1.87	0.12	6.0741%		0.12
8	Total	1.99	1.87	0.12	6.0741%		0.12
9	OS-2						
10	Primary	0.35	0.34	0.01	3.3685%		0.01
11	Secondary	1.08	1.01	0.07	6.0741%		0.07
12	Total	1.43	1.35	0.08	5.4084%		0.08
13	RS(T)-1						
14	Secondary	11,896.72	11,174.10	722.62	6.0741%		722.62
15	Total	11,896.72	11,174.10	722.62	6.0741%		722.62
16	SL-1						
17	Secondary	11.98	11.25	0.73	6.0741%		0.73
18	Total	11.98	11.25	0.73	6.0741%		0.73
19	SL-2						
20	Secondary	4.31	4.05	0.26	6.0741%		0.26
21	Total	4.31	4.05	0.26	6.0741%		0.26
22	SST-DST						
23	Primary	1.81	1.74	0.06	3.3685%		0.06
24	Total	1.81	1.74	0.06	3.3685%		0.06
25	SST-TST						
26	Transmission	9.83	9.62	0.21	2.1446%		0.21
27	Total	9.83	9.62	0.21	2.1446%		0.21
28							
29	TOTAL FPSC						
30	Total	20,183.03	18,975.72	1,207.31	5.9818%		1,207.31
31	TOTAL FERC						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

Projected Test Year Ended: __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended: 12/31/18

Witness: Renae B. Deaton, Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rate Schedule	12 Month Average Coincident Demand At Generation (MW)	12 Month Average Coincident Peak At The Meter (MW)	Total Losses MW (2) - (3)	Percent Losses	Company Use (MW)	System Demand Losses (MW)
1	Total	1,033.59	1,011.42	22.17	2.1446%		22.17
2	TOTAL COMPANY						
3	Total	21,216.62	19,987.15	1,229.47	5.7949%		1,229.47
4	COMPANY USE ⁽¹⁾						
5	Total	22.17				20.82	1.35
6	TOTAL FPL						
7	Total	21,238.78	20,007.97	1,230.82	5.7951%	20.82	1,210.00
8							

⁽¹⁾ Also includes the net impact of differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

11 Notes:

13 See Schedule E-19a for the methodology and assumptions used in determining these losses.

15 Totals may not add due to rounding.