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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 17, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

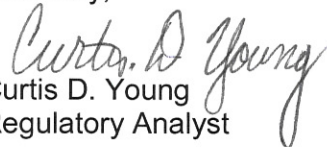
Dear Ms. Stauffer:

We are enclosing the February 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	8,632	3,914	4,718	120.6%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	8,632	3,914	4,718	120.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,281,952	2,503,635	(221,683)	-8.9%	49,159	49,800	(641)	-1.3%	4.64198	5.02738	(0.38540)	-7.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,794,020	2,589,847	204,173	7.9%	49,159	49,800	(641)	-1.3%	5.68364	5.20050	0.48314	9.3%
11 Energy Payments to Qualifying Facilities (A8a)	37,902	133,837	(95,935)	-71.7%	1,026	2,325	(1,299)	-55.9%	3.69502	5.75643	(2.06141)	-35.8%
12 TOTAL COST OF PURCHASED POWER	5,122,506	5,231,233	(108,727)	-2.1%	50,185	52,125	(1,940)	-3.7%	10.20729	10.03594	0.17135	1.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,185	52,125	(1,940)	-3.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	249,975	449,455	(199,480)	45.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,881,163	4,785,692	95,471	2.0%	50,185	52,125	(1,940)	-3.7%	9.72639	9.18118	0.54521	5.9%
21 Net Unbilled Sales (A4)	(442,505) *	(717,601) *	275,096	-38.3%	(4,550)	(7,816)	3,266	-41.8%	(0.85619)	(1.26363)	0.40744	-32.2%
22 Company Use (A4)	3,918 *	2,203 *	1,715	77.9%	40	24	16	67.9%	0.00758	0.00388	0.00370	95.4%
23 T & D Losses (A4)	292,862 *	287,187 *	5,675	2.0%	3,011	3,128	(117)	-3.7%	0.56665	0.50571	0.06094	12.1%
24 SYSTEM KWH SALES	4,881,163	4,785,692	95,471	2.0%	51,683	56,789	(5,106)	-9.0%	9.44443	8.42714	1.01729	12.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,881,163	4,785,692	95,471	2.0%	51,683	56,789	(5,106)	-9.0%	9.44443	8.42714	1.01729	12.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,881,163	4,785,692	95,471	2.0%	51,683	56,789	(5,106)	-9.0%	9.44443	8.42714	1.01729	12.1%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	51,683	56,789	(5,106)	-9.0%	0.25511	0.23217	0.02294	9.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,013,009	4,917,538	95,471	1.9%	51,683	56,789	(5,106)	-9.0%	9.69953	8.65931	1.04022	12.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.85960	8.79864	1.05696	12.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.856	8.799	1.057	12.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: February 2016

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	8,632	3,914	4,718	120.6%	0	6,709						
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	8,632	3,914	4,718	120.6%	0	6,709	(6,709)	-100.0%	0.00000	5.83395	(5.83395)	-100.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,236,531	5,591,769	(355,238)	-6.4%	107,808	110,300	(2,492)	-2.3%	4.85727	5.06960	(0.21233)	-4.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,751,575	5,593,312	158,263	2.8%	107,808	110,300	(2,492)	-2.3%	5.33502	5.07100	0.26402	5.2%
11 Energy Payments to Qualifying Facilities (A8a)	75,538	238,660	(163,122)	-68.4%	1,875	4,650	(2,775)	-59.7%	4.02887	5.13247	(1.10360)	-21.5%
12 TOTAL COST OF PURCHASED POWER	11,063,644	11,423,741	(360,097)	-3.2%	109,683	114,950	(5,267)	-4.6%	10.08693	9.93801	0.14892	1.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					109,683	121,659	(11,976)	-9.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	502,231	842,755	(340,524)	-40.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,570,045	10,584,900	(14,855)	-0.1%	109,683	121,659	(11,976)	-9.8%	9.63691	8.70047	0.93644	10.8%
21 Net Unbilled Sales (A4)	(246,195) *	119,979 *	(366,174)	-305.2%	(2,555)	1,379	(3,934)	-285.3%	(0.23319)	0.10587	(0.33906)	-320.3%
22 Company Use (A4)	7,770 *	4,698 *	3,072	65.4%	81	54	27	49.3%	0.00736	0.00415	0.00321	77.4%
23 T & D Losses (A4)	634,205 *	600,071 *	34,134	5.7%	6,581	6,897	(316)	-4.6%	0.60071	0.52949	0.07122	13.5%
24 SYSTEM KWH SALES	10,570,045	10,584,900	(14,855)	-0.1%	105,576	113,329	(7,753)	-6.8%	10.01179	9.33998	0.67181	7.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,570,045	10,584,900	(14,855)	-0.1%	105,576	113,329	(7,753)	-6.8%	10.01179	9.33998	0.67181	7.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,570,045	10,584,900	(14,855)	-0.1%	105,576	113,329	(7,753)	-6.8%	10.01179	9.33998	0.67181	7.2%
28 GPIF**												
29 TRUE-UP**	263,692	(263,692)	527,384	-200.0%	105,576	113,329	(7,753)	-6.8%	0.24977	(0.23268)	0.48245	-207.3%
30 TOTAL JURISDICTIONAL FUEL COST	10,833,737	10,321,208	512,529	5.0%	105,576	113,329	(7,753)	-6.8%	10.26155	9.10730	1.15425	12.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.42666	9.25384	1.17282	12.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.427	9.254	1.173	12.7%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 8,632	\$ 3,914	\$ 4,718	120.6%	\$ 17,264	\$ 6,709	\$ 10,555	157.3%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,281,952	2,503,635	(221,683)	-8.9%	5,236,531	5,591,769	(355,238)	-6.4%
3a. Demand & Non Fuel Cost of Purchased Power	2,794,020	2,589,847	204,173	7.9%	5,751,575	5,593,312	158,263	2.8%
3b. Energy Payments to Qualifying Facilities	37,902	133,837	(95,935)	-71.7%	75,538	238,660	(163,122)	-68.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,122,506	5,231,233	(108,727)	-2.1%	11,080,908	11,430,450	(349,542)	-3.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,233	38,086	(24,853)	-65.3%	15,341	77,291	(61,950)	-80.2%
7. Adjusted Total Fuel & Net Power Transactions	5,135,740	5,269,319	(133,579)	-2.5%	11,096,250	11,507,741	(411,491)	-3.6%
8. Less Apportionment To GSLD Customers	249,975	449,455	(199,480)	-44.4%	502,231	842,755	(340,524)	-40.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,885,765	\$ 4,819,864	\$ 65,901	1.4%	\$ 10,594,019	\$ 10,664,986	\$ (70,967)	-0.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,712,146	5,667,611	(955,465)	-16.9%	10,165,290	11,336,605	(1,171,315)	-10.3%
c. Jurisdictional Fuel Revenue	4,712,146	5,667,611	(955,465)	-16.9%	10,165,290	11,336,605	(1,171,315)	-10.3%
d. Non Fuel Revenue	2,159,361	1,388,415	770,946	55.5%	4,358,619	2,832,971	1,525,648	53.9%
e. Total Jurisdictional Sales Revenue	6,871,507	7,056,026	(184,519)	-2.6%	14,523,909	14,169,576	354,333	2.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,871,507	\$ 7,056,026	\$ (184,519)	-2.6%	\$ 14,523,909	\$ 14,169,576	\$ 354,333	2.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	48,963,075	53,632,218	(4,669,143)	-8.7%	100,286,292	107,961,734	(7,675,442)	-7.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,963,075	53,632,218	(4,669,143)	-8.7%	100,286,292	107,961,734	(7,675,442)	-7.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,712,146	\$ 5,667,611	\$ (955,465)	-16.9%	\$ 10,165,290	\$ 11,336,605	\$ (1,171,315)	-10.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	(131,846)	263,692	-200.0%	263,692	(263,692)	527,384	-200.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,580,300	5,799,457	(1,219,157)	-21.0%	9,901,598	11,600,297	(1,698,699)	-14.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,885,765	4,819,864	65,901	1.4%	10,594,019	10,664,986	(70,967)	-0.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,885,765	4,819,864	65,901	1.4%	10,594,019	10,664,986	(70,967)	-0.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(305,465)	979,593	(1,285,058)	-131.2%	(692,421)	935,311	(1,627,732)	-174.0%
8. Interest Provision for the Month	(562)	24	(586)	-2441.7%	(1,054)	7	(1,061)	-15157.1%
9. True-up & Inst. Provision Beg. of Month	(1,865,859)	(1,758,293)	(107,566)	6.1%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	(131,846)	263,692	-200.0%	263,692	(263,692)	527,384	-200.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,040,040)	\$ (910,522)	\$ (1,129,518)	124.1%	\$ (2,040,040)	\$ (910,522)	\$ (1,129,518)	124.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,865,859)	\$ (1,758,293)	\$ (107,566)	6.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,039,478)	(910,546)	(1,128,932)	124.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,905,337)	(2,668,839)	(1,236,499)	46.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,952,669)	\$ (1,334,419)	\$ (618,250)	46.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.6900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0288%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(562)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	49,159	49,800	(641)	-1.29%	107,808	110,300	(2,492)	-2.26%	
4a	Energy Purchased For Qualifying Facilities	1,026	2,325	(1,299)	-55.88%	1,875	4,650	(2,775)	-59.68%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	50,185	52,125	(1,940)	-3.72%	109,683	114,950	(5,267)	-4.58%	
8	Sales (Billed)	51,683	56,789	(5,106)	-8.99%	105,576	113,329	(7,753)	-6.84%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	40	24	16	67.85%	81	54	27	49.32%	
10	T&D Losses Estimated @	0.06	3,011	3,128	(117)	-3.74%	6,581	6,897	(316)	-4.58%
11	Unaccounted for Energy (estimated)	(4,550)	(7,816)	3,266	-41.79%	(2,555)	(5,330)	2,775	-52.07%	
12										
13	% Company Use to NEL	0.08%	0.05%	0.03%	60.00%	0.07%	0.05%	0.02%	40.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-9.07%	-14.99%	5.92%	-39.49%	-2.33%	-4.64%	2.31%	-49.78%	

(\$)									
16	Fuel Cost of Sys Net Gen	8,632	3,914	4,718	1.2055	17,264	6,709	10,555	1.5733
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,281,952	2,503,635	(221,683)	-8.85%	5,236,531	5,591,769	(355,238)	-6.35%
18a	Demand & Non Fuel Cost of Pur Power	2,794,020	2,589,847	204,173	7.88%	5,751,575	5,593,312	158,263	2.83%
18b	Energy Payments To Qualifying Facilities	37,902	133,837	(95,935)	-71.68%	75,538	238,660	(163,122)	-68.35%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,122,506	5,231,233	(108,727)	-2.08%	11,080,908	11,430,450	(349,542)	-3.06%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.642	5.027	(0.385)	-7.66%	4.857	5.070	(0.213)	-4.20%
23a	Demand & Non Fuel Cost of Pur Power	5.684	5.200	0.484	9.31%	5.335	5.071	0.264	5.21%
23b	Energy Payments To Qualifying Facilities	3.695	5.756	(2.061)	-35.81%	4.029	5.132	(1.103)	-21.49%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.207	10.036	0.171	1.70%	10.103	9.944	0.159	1.60%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: February 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	49,800			49,800	5.027380	10.227876	2,503,635
TOTAL		49,800	0	0	49,800	5.027380	10.227876	2,503,635

ACTUAL:

JEA	MS	25,816			25,816	3.595960	9.525244	928,333
GULF/SOUTHERN		23,343			23,343	5.798822	11.210791	1,353,619
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		49,159	0	0	49,159	9.394782	9.525244	2,281,952

CURRENT MONTH: DIFFERENCE		(641)	0	0	(641)	4.367402	(0.70263)	(221,683)
DIFFERENCE (%)		-1.3%	0.0%	0.0%	-1.3%	86.9%	-6.9%	-8.9%
PERIOD TO DATE: ACTUAL	MS	107,808			107,808	4.857275	4.957275	5,236,531
ESTIMATED	MS	110,300			110,300	5.069600	5.169600	5,591,769
DIFFERENCE		(2,492)	0	0	(2,492)	(0.212325)	-0.212325	(355,238)
DIFFERENCE (%)		-2.3%	0.0%	0.0%	-2.3%	-4.2%	-4.1%	-6.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: February 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	5.756430	5.756430	133,837
TOTAL		2,325	0	0	2,325	5.756430	5.756430	133,837

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,026			1,026	3.695016	3.695016	37,902
TOTAL		1,026	0	0	1,026	3.695016	3.695016	37,902

CURRENT MONTH: DIFFERENCE		(1,299)	0	0	(1,299)	-2.061414	-2.061414	(95,935)
DIFFERENCE (%)		-55.9%	0.0%	0.0%	-55.9%	-35.8%	-35.8%	-71.7%
PERIOD TO DATE: ACTUAL	MS	1,875			1,875	4.028865	4.028865	75,538
ESTIMATED	MS	4,650			4,650	5.132473	5.132473	238,660
DIFFERENCE		(2,775)	0	0	(2,775)	-1.103608	-1.103608	(163,122)
DIFFERENCE (%)		-59.7%	0.0%	0.0%	-59.7%	-21.5%	-21.5%	-68.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: February 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							