



955th E 25th Street
Hialeah, FL. 33013

March 18, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2016 THROUGH				DECEMBER 2016			
		CURRENT MONTH: 02/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,329	17,329	100.00	19,826	37,155	17,329	46.64
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	717,321	1,577,571	860,250	54.53	2,541,628	2,402,294	(139,334)	(5.80)
5	DEMAND (Line 32 A-1 support detail)	1,263,441	1,259,408	(4,033)	(0.32)	2,602,437	1,259,352	(1,343,085)	(106.65)
6	OTHER (Line 40 A-1 support detail)	166,714	43,470	(123,244)	(283.52)	205,783	(112,431)	(318,214)	283.03
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,147,476	2,897,778	750,302	25.89	5,369,674	3,586,370	(1,783,304)	(49.72)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(91)	(744)	(653)	87.74	(814)	(1,384)	(570)	41.18
14	TOTAL THERM SALES	2,198,143	2,897,034	698,891	24.12	5,419,618	4,215,596	(1,204,022)	(28.56)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,981,142	3,894,160	913,018	23.45	7,436,457	4,259,755	(3,176,702)	(74.57)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,996,662	3,853,560	856,898	22.24	7,410,877	4,043,735	(3,367,142)	(83.27)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,859,760	19,996,950	(1,862,810)	(9.32)	43,235,810	18,244,117	(24,991,693)	(136.98)
20	OTHER Commodity (Line 40 A-1 support detail)	626,405	41,600	(584,805)	(1,405.78)	668,505	(378,130)	(1,046,634)	276.79
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,623,066	3,895,160	272,094	6.99	8,079,381	3,665,605	(4,413,776)	(120.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(198)	(1,000)	(802)	80.18	(1,198)	(1,820)	(622)	34.17
27	TOTAL THERM SALES (24-26 Estimated only)	4,229,112	3,894,160	(334,952)	(8.60)	8,684,427	4,692,705	(3,991,723)	(85.06)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00267	0.00872	0.00605	69.38
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23937	0.40938	0.17001	41.53	0.34296	0.59408	0.25112	42.27
32	DEMAND (5/19)	0.05780	0.06298	0.00518	8.22	0.06019	0.06903	0.00884	12.81
33	OTHER (6/20)	0.26614	1.04495	0.77881	74.53	0.30783	0.29733	(0.01050)	(3.53)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59272	0.74394	0.15122	20.33	0.66461	0.97838	0.31377	32.07
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.74400	0.28400	38.17	0.67949	0.76051	0.08102	10.65
40	TOTAL THERM SALES (11/27)	0.50778	0.74413	0.23635	31.76	0.61831	0.76424	0.14593	19.09
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.49503	0.73138	0.23635	32.32	0.60556	0.75149	0.14593	19.42
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49752	0.73506	0.23754	32.32	0.60861	0.75527	0.14666	19.42
45	PGA FACTOR ROUNDED TO NEAREST .001	0.498	0.73500	0.237	32.24	0.609	0.755	0.146	19.34

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 THROUGH				DECEMBER 2016			
		CURRENT MONTH: 02/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,537	11,537	100.00	-	23,061	23,061	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	717,321	1,068,788	351,467	32.88	1,716,905	2,060,101	343,196	16.66
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,263,441	880,829	(382,612)	(43.44)	2,602,493	1,820,077	(782,416)	(42.99)
6	OTHER (Line 40 A-1 support detail)	166,714	43,470	(123,244)	(283.51)	361,684	82,539	(279,145)	(338.20)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,147,476	2,004,624	(142,852)	(7.13)	4,681,082	3,985,778	(695,304)	(17.44)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(91)	(530)	(439)	82.80	(174)	(1,060)	(886)	83.60
14	TOTAL THERM SALES	2,198,143	2,004,094	(194,049)	(9.68)	4,101,056	3,984,718	(116,338)	(2.92)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,981,142	3,740,710	759,568	20.31	7,070,862	7,436,530	365,668	4.92
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodit (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodit (Line 24 A-1 support detail)	2,996,662	3,740,710	744,048	19.89	7,220,702	7,436,530	215,828	2.90
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,859,760	15,702,920	(6,156,840)	(39.21)	44,988,643	32,488,800	(12,499,843)	(38.47)
20	OTHER Commodit (Line 40 A-1 support detail)	626,405	41,600	(584,805)	(1,405.78)	1,088,234	83,700	(1,004,534)	(1,200.16)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,623,066	3,782,310	159,244	4.21	8,308,936	7,520,230	(788,706)	(10.49)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(198)	(1,000)	(802)	-	(378)	(2,000)	(1,622)	81.10
27	TOTAL THERM SALES (24-26 Estimated only)	4,229,112	3,781,310	(447,802)	(11.84)	7,885,883	7,518,230	(367,653)	(4.89)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00308	0.00308	100.00	-	0.00310	0.00310	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23937	0.28572	0.04635	16.22	0.23778	0.27702	0.03924	14.17
32	DEMAND (5/19)	0.05780	0.05609	(0.00171)	(3.05)	0.05785	0.05602	(0.00183)	(3.27)
33	OTHER (6/20)	0.26614	1.04496	0.77882	74.53	0.33236	0.98613	0.65377	66.30
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59272	0.53000	(0.06272)	(11.83)	0.56338	0.53001	(0.03337)	(6.30)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53014	0.07014	13.23	0.46000	0.53015	0.07015	13.23
40	TOTAL THERM SALES (11/27)	0.50778	0.53014	0.02236	4.22	0.59360	0.53015	(0.06345)	(11.97)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.49503	0.51739	0.02236	4.32	0.58085	0.51740	(0.06345)	(12.26)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49752	0.51999	0.02247	4.32	0.58377	0.52000	(0.06377)	(12.26)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.498	0.520	0.022	4.23	0.584	0.520	(0.064)	(12.31)

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 02/16

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,522,860	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,541,520)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(198)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,981,142	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,981,340	788,303.08	0.26441
18 Bay Gas Storage	0	1,093.23	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(79,390.00)	(15,060.28)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	94,910	12,055.80	
22 Other Shippers (Line 85 Page 10)	0.00	(68,979.35)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(198)	(91.18)	0.46000
24 TOTAL COMMODITY (Other)	2,996,662	717,321.30	0.23937
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,052,890	1,159,691.42	0.05783
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,806,870	33,750.00	
32 TOTAL DEMAND	21,859,760	1,263,441.42	0.05780
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,235	41,196.82	1.05001
34 Storage Purchases	0	66,873.44	
35 Storage withdrawal	587,170	2,192.75	
36 Storage Activity	0	56,450.90	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	626,405	166,713.91	0.26614
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

PAGE 5 OF 12

	CURRENT MONTH: 02/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	884,035	1,112,258	228,223	20.52%	2,078,589	2,142,640	64,051	2.99%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,263,441	892,366	(371,075)	-41.58%	2,602,493	1,843,138	(759,355)	-41.20%
3	TOTAL	2,147,476	2,004,624	(142,852)	-7.13%	4,681,082	3,985,778	(695,304)	-17.44%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,198,143	2,004,094	(194,049)	-9.68%	4,101,056	3,984,718	(116,338)	-2.92%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	92,743	92,743	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,244,515	2,050,466	(194,049)	-9.46%	4,193,799	4,077,461	(116,338)	-2.85%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	97,039	45,841	(51,197)	-111.68%	(487,283)	91,683	578,966	631.49%
8	INTEREST PROVISION-THIS PERIOD (21)	270	(154)	(424)	275.32%	611	(302)	(913)	302.32%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	904,516	(529,635)	(1,434,150)	270.78%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(92,743)	(92,743)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	955,453	(530,319)	(1,485,771)	280.17%	955,453	(530,319)	(1,485,771)	280.17%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	904,516	(529,635)	(1,434,150)	270.78%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	955,183	(530,165)	(1,485,347)	280.17%				
14	TOTAL (12+13)	1,859,698	(1,059,799)	(2,919,497)	275.48%				
15	AVERAGE (50% OF 14)	929,849	(529,900)	(1,459,749)	275.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00340	0.00340	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00350	0.00350	-	0.00%				
18	TOTAL (16+17)	0.00690	0.00690	-	0.00%				
19	AVERAGE (50% OF 18)	0.00345	0.00345	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00029	0.00029	-	0.00%				
21	INTEREST PROVISION (15x20)	270	(154)	(424)	275.32%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 02/16

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,098,368.84		24.40
2	Sequent Energy Management	System Supply	FTS	4,522,860		4,522,860	788,303.08			5,427.43	17.43
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,522,860	-	4,522,860	788,303	-	1,098,369	5,427	41.83

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 02/16

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	15,596	15,167	452,286	439,848	1.7429	1.7922
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		15,596	15,167	452,286	439,848	1.7429	1.7922
WEIGHTED AVERAGE						1.7429	1.7922

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2016 THROUGH DECEMBER 2016					
	CURRENT MONTH: 02/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,090,110	1,597,541	(492,569)	-23.57%	3,669,837	3,478,302	(191,535)	-5.22%
2 GAS LIGHTS	1,242	1,900	658	52.98%	2,484	3,800	1,316	52.98%
3 COMMERCIAL	2,137,760	2,164,397	26,637	1.25%	4,213,562	4,597,943	384,381	9.12%
4 LARGE COMMERCIAL	-	130,023	130,023	0.00%	-	268,830	268,830	0.00%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%
6 TOTAL FIRM	4,229,112	3,894,161	(334,951)	-7.92%	7,885,883	8,349,475	463,592	5.88%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,193,465	5,246,080	1,052,615	25.10%	9,006,088	10,971,431	1,965,343	21.82%
11 SMALL COMMERCIAL TRANSP. FIRM	2,914,099	2,090,115	(823,984)	-28.28%	5,826,708	4,413,615	(1,413,093)	-24.25%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,001	1,001	0.00%	-	2,001	2,001	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,719,868	3,929,557	2,209,689	128.48%	3,585,921	7,871,404	4,285,483	119.51%
19 TOTAL TRANSPORTATION	8,827,432	11,266,753	2,439,321	27.63%	18,418,716	23,258,451	4,839,735	26.28%
TOTAL THERMS SALES & TRANSP.	13,056,544	15,160,914	2,104,370	16.12%	28,304,599	31,607,926	5,303,327	20.16%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	99,863	98,530	(1,333)	-1.33%	99,717	98,425	(1,292)	-1.30%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,942	5,293	351	7.10%	4,953	5,280	327	6.60%
23 LARGE COMMERCIAL	2	4	2	100.00%	2	4	2	100.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	104,807	104,025	(782)	-0.75%	104,672	103,907	(765)	-0.73%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	92	90	(2)	-2.17%	92	90	(2)	-2.17%
30 SMALL COMMERCIAL TRANSP. FIRM	2,492	1,907	(585)	-23.48%	2,475	1,909	(566)	-22.87%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	30	29	2900.00%	1	30	29	2900.00%
38 TOTAL TRANSPORTATION	2,585	2,030	(555)	-21.47%	2,568	2,032	(536)	-20.87%
TOTAL CUSTOMERS	107,392	106,055	(1,337)	-1.24%	107,240	105,939	(1,301)	-1.21%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	21	16	(5)	-23.81%	18	18	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	433	409	(24)	-5.54%	425	435	10	2.35%
42 LARGE COMMERCIAL	-	32,506	32,506	0.00%	-	33,604	33,604	0.00%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	45,581	58,290	12,709	27.88%	48,946	60,952	12,006	24.53%
47 SMALL COMMERCIAL TRANSP. FIRM	1,169	1,096	(73)	-6.24%	1,177	1,156	(21)	-1.78%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,719,868	130,985	(1,588,883)	-92.38%	1,792,961	131,190	(1,661,771)	-92.68%

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 02/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,522,860	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		4,522,860	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,899,100	0.72998354	0.04694	323,843.75 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	309,720	0.03001259	0.04694	14,538.26 ()
8	" System supply	Brevard	4,078,850	0.24000387	0.04694	191,461.22 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		11,287,670			529,843
11						
12	FTS-2 Demand - System supply	Miami	4,418,150		0.07185	316,471 ()
13	FTS-2 Demand		3,508,070	---		252,055
14						
15	Total FTS-2 demand		7,926,220			568,525.61
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						()
21	Total fixed charges		19,213,890			1,098,368.84
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		4,522,860		788,303.08	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		4,522,860		788,303.08	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,886,671.92	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 02/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/16		4,522,860.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/16		(5,188,800.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/16		3,647,280.0					
4			2,981,340.0					
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 02/16	19,213,890.0			1,098,368.84	1,098,368.84		
7	Reverse FTS-1 & FTS-2 Demand accr 01/16	(20,537,050.0)			(1,173,979.32)	(1,173,979.32)		
8	FTS-1 & FTS-2 Demand 01/16	21,376,050.0		1,235,301.90		1,235,301.90	B1 (1)	
9								
10	TOTAL FGT DEMAND	20,052,890.0				1,159,691.42		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,498	6,010.32		6,010.32	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		33,736	35,186.50		35,186.50	B4	
24	Reverse Sequent - 01/16	(5,188,800.0)			(1,028,555.01)	(1,028,555.01)		
25								
26	Sequent - 02/16	3,773,020.0		959,575.66		959,575.66	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			(67,165.66)		(67,165.66)		
31	Bay Gas Storage Activity			157,628.16		157,628.16		
32	Bay Gas Storage Activity			53,721.73		53,721.73		
33	Bay Gas Storage Activity			(169,887.76)		(169,887.76)		
34	Bay Gas Storage Activity			(98,875.49)		(98,875.49)		
35	Bay Gas Storage Activity			181,029.92		181,029.92		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(1,415,780.00)				(12,528.45)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,522,860.0			788,303.08	788,303.08		
50								
51	Total purchases & accruals -		3,020,574.7	2,362,525.28	(315,862.41)	2,046,662.87		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		94,910.0	12,055.80	12,055.80	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	94,910.0	12,055.80	0.00	12,055.80		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(79,390.0)	(15,060.28)	(15,060.28)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(79,390.0)	(15,060.28)	0.00	(15,060.28)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	306,870		66,873.44	66,873.44	B1 (9)		
33	Storage Injections Purch - Bay Gas	292,220		292.22	292.22	B1 (4)		
34	Storage Injections Transp - Bay Gas	296,670		801.01	801.01	B1 (5)		
35	Storage Withdrawals - Bay Gas	607,390		607.39	607.39	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		587,170	1,585.36	1,585.36	B1 (7)		
37	Total storage costs	3,003,150.0		103,909.42	0.00	103,909.42		
38								
39			3,623,264.7	2,463,430.22	(315,862.41)	2,147,567.81		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,147,567.81				
43				0.00				
44								
45	Company Use		(198.2)	(91.18)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,623,066.48	2,147,476.63				