



March 21, 2016

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				Page 1 of 3				
		CURRENT MONTH: FEBRUARY 2016				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$99,470	\$57,232	(\$42,238)	(73.80)	\$237,299	\$114,464	(\$122,835)	(107.31)	
2	NO NOTICE SERVICE	46,438	\$44,836	(\$1,602)	(3.57)	\$86,835	\$85,234	(\$1,601)	(1.88)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$8,267,907	\$7,431,577	(\$836,330)	(11.25)	\$18,911,477	\$14,023,685	(\$4,887,792)	(34.85)	
5	DEMAND	\$14,025,287.76	\$5,760,702	\$566,583	9.84	\$10,501,227	\$11,547,308	\$1,046,081	9.06	
6	OTHER	\$417,354	\$265,621	(\$151,733)	(57.12)	\$629,568	\$599,343	(\$30,225)	(5.04)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	SWING CHARGES	\$645,082	\$508,069	(\$137,013)	(26.97)	\$1,264,261	\$1,158,904	(\$105,357)	(9.09)	
10										
11	TOTAL COST	(1+2+3+4+5+6)-(7+8+9+10)	\$13,380,206	\$13,051,899	(\$328,307)	(2.52)	\$29,102,145	\$25,211,129	(\$3,891,017)	(15.43)
12	NET UNBILLED	\$988,716	\$0	(\$988,716)	0.00	\$2,706,638	\$0	(\$2,706,638)	0.00	
13	COMPANY USE	\$ 11,536	\$0	(\$11,536)	0.00	\$34,657	\$0	(\$34,657)	0.00	
14	TOTAL THERM SALES	\$18,329,508	\$13,051,899	(\$5,277,609)	(40.44)	\$34,970,645	\$25,211,129	(\$9,759,516)	(38.71)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				Page 2 of 3			
		CURRENT MONTH: FEBRUARY 2016			PERIOD TO DATE				
			REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15	COMMODITY (Pipeline)(Billing Determinants Only)	31,087,970	16,103,362	(14,984,608)	(93.05)	67,429,480	32,206,724	(35,222,756)	(109.36)
16	NO NOTICE SERVICE (Billing Determinants Only)	9,715,000	9,380,000	(335,000)	(3.57)	20,100,000	19,765,000	(335,000)	(1.69)
17	SWING SERVICE (Commodity)	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) (Commodity)	31,254,396	14,506,300	(16,748,096)	(115.45)	70,542,349	28,067,796	(42,474,553)	(151.33)
19	DEMAND (Billing Determinants Only)	92,120,030	159,225,042	67,105,012	42.14	193,684,170	335,318,313	141,634,143	42.24
20	OTHER 164,177,396	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	31,254,396	14,506,300	(16,748,096)	(115.45)	70,542,349	28,067,796	(42,474,553)	(151.33)
25	NET UNBILLED	1,087,114	0	(1,087,114)	0.00	2,897,578	0	(2,897,578)	0.00
26	COMPANY USE	27,291	0	(27,291)	0.00	54,923	0	(54,923)	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	30,532,272	14,506,300	(16,025,972)	(110.48)	57,980,687	28,067,796	(29,912,891)	(106.57)

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COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
			OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:			JANUARY 16 through DECEMBER 16				Page 3 of 3			
			CURRENT MONTH: FEBRUARY 2016				PERIOD TO DATE			
			REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
CENTS PER THERM			ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline)	(1/15)	0.003200	0.00355	0.00035	9.97	0.00352	0.00355	0.00003	0.98
29	NO NOTICE SERVICE	(2/16)	0.004780	0.00478	(0.00000)	(0.00)	0.00432	0.00431	(0.00001)	(0.18)
30	SWING SERVICE	(3/17)	0	0	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.264536	0.51230	0.24776	48.36	0.26809	0.49964	0.23155	46.34
32	DEMAND	(5/19)	0.056384	0.03618	(0.02020)	(55.85)	0.05422	0.03444	(0.01978)	(57.44)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.428106	0.89974	0.47163	52.42	0.41255	0.89822	0.48567	54.07
38	NET UNBILLED	(12/25)	0.909487	0.00000	(0.90949)	0.00	0.93410	0.00000	(0.93410)	0.00
39	COMPANY USE	(13/26)	0.422705	0.00000	(0.42271)	0.00	0.63101	0.00000	(0.63101)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.43823	0.89974	0.46151	51.29	0.50193	0.89822	0.39629	44.12
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.43161	0.89312	0.46151	51.67	0.49531	0.89160	0.39629	44.45
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43378	0.89761	0.46383	51.67	0.49780	0.89609	0.39829	44.45
45	PGA FACTOR ROUNDED TO NEAREST .001		43.378	89.761	46.38274	51.67	49.780	89.609	39.82877	44.45

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: MARCH 21, 2016

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16								
		CURRENT MONTH: FEBRUARY 2016				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$99,470	\$57,232	(\$42,238)	(73.80)	\$237,299	\$114,464	(\$122,835)	(107.31)	
2	NO NOTICE SERVICE	\$46,438	\$44,836	(\$1,602)	(3.57)	\$86,835	\$85,234	(\$1,601)	(1.88)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$8,267,907	\$7,431,577	(\$836,330)	(11.25)	\$18,911,477	\$14,023,685	(\$4,887,792)	(34.85)	
5	DEMAND	\$5,194,119	\$5,760,702	\$566,583	9.84	\$10,501,227	\$11,547,308	\$1,046,081	9.06	
6	OTHER	\$417,354	\$265,621	(\$151,733)	(57.12)	\$629,568	\$599,343	(\$30,225)	(5.04)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$645,082	\$508,069	(\$137,013)	(26.97)	\$1,264,261	\$1,158,904	(\$105,357)	(9.09)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,380,206	\$13,051,899	(\$328,307)	(2.52)	\$29,102,145	\$25,211,129	(\$3,891,017)	(15.43)	
12	NET UNBILLED	\$988,716	\$0	(\$988,716)	0.00	\$2,706,638	\$0	(\$2,706,638)	0.00	
13	COMPANY USE	\$11,536	\$0	(\$11,536)	0.00	\$34,657	\$0	(\$34,657)	0.00	
14	TOTAL THERM SALES (11)	\$18,329,508	\$13,051,899	(\$5,277,609)	(40.44)	\$34,970,645	\$25,211,129	(\$9,759,516)	(38.71)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	31,087,970	16,103,362	(14,984,608)	(93.05)	67,429,480	32,206,724	(35,222,756)	(109.36)	
16	NO NOTICE SERVICE	9,715,000	9,380,000	(335,000)	(3.57)	20,100,000	19,765,000	(335,000)	(1.69)	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	31,254,396	14,506,300	(16,748,096)	(115.45)	70,542,349	28,067,796	(42,474,553)	(151.33)	
19	DEMAND	92,120,030	159,225,042	67,105,012	42.14	193,684,170	335,318,313	141,634,143	42.24	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	31,254,396	14,506,300	(16,748,096)	(115.45)	70,542,349	28,067,796	(42,474,553)	(151.33)	
25	NET UNBILLED	1,087,114	0	(1,087,114)	0.00	2,897,578	0	(2,897,578)	0.00	
26	COMPANY USE	27,291	0	(27,291)	0.00	54,923	0	(54,923)	0.00	
27	TOTAL THERM SALES (24)	30,532,272	14,506,300	(16,025,972)	(110.48)	57,980,687	28,067,796	(29,912,891)	(106.57)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00320	0.00355	0.00035	9.97	0.00352	0.00355	0.00003	0.98
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00432	0.00431	(0.00001)	(0.18)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.26454	0.51230	0.24776	48.36	0.26809	0.49964	0.23155	46.34
32	DEMAND	(5/19)	0.05638	0.03618	(0.02020)	(55.85)	0.05422	0.03444	(0.01978)	(57.44)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.42811	0.89974	0.47163	52.42	0.41255	0.89822	0.48567	54.07
38	NET UNBILLED	(12/25)	0.90949	0.00000	(0.90949)	0.00	0.93410	0.00000	(0.93410)	0.00
39	COMPANY USE	(13/26)	0.42271	0.00000	(0.42271)	0.00	0.63101	0.00000	(0.63101)	0.00
40	TOTAL THERM SALES	(11/27)	0.43823	0.89974	0.46151	51.29	0.50193	0.89822	0.39629	44.12
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.43161	0.89312	0.46151	51.67	0.49531	0.89160	0.39629	44.45
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43378	0.89761	0.46383	51.67	0.49780	0.89609	0.39829	44.45
45	PGA FACTOR ROUNDED TO NEAREST .001		43.378	89.761	46.38300	51.67	49.780	89.609	39.82900	44.45

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: MARCH 21, 2016

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				PERIOD TO DATE					
		CURRENT MONTH: FEBRUARY 2016									
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$67,490	\$38,431	(\$29,059)	(75.61)	\$158,857	\$76,553	(\$82,304)	(107.51)		
2	NO NOTICE SERVICE	\$31,257	\$30,179	(\$1,078)	(3.57)	\$58,449	\$57,371	(\$1,078)	(1.88)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,609,775	\$4,990,304	(\$619,471)	(12.41)	\$12,665,397	\$9,381,307	(\$3,284,090)	(35.01)		
5	DEMAND	\$3,496,162	\$3,877,529	\$381,367	9.84	\$7,068,376	\$7,772,493	\$704,117	9.06		
6	OTHER	\$283,174	\$178,365	(\$104,809)	(58.76)	\$423,851	\$400,657	(\$23,194)	(5.79)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$434,205	\$341,981	(\$92,224)	0.00	\$850,974	\$780,058	(\$70,916)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,053,653	\$8,772,827	(\$280,826)	(3.20)	\$19,523,956	\$16,908,323	(\$2,615,633)	(15.47)		
12	NET UNBILLED	\$856,789	\$0	(\$856,789)	0.00	\$2,174,068	\$0	(\$2,174,068)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$9,802,805	\$8,772,827	(\$1,029,978)	(11.74)	\$18,352,523	\$16,908,323	(\$1,444,200)	(8.54)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	21,093,188	10,813,408	(10,279,780)	(95.07)	45,183,975	21,539,857	(23,644,118)	(109.77)		
16	NO NOTICE SERVICE	6,539,167	6,313,678	(225,489)	(3.57)	13,529,311	13,303,822	(225,489)	(1.69)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	21,206,108	9,740,980	(11,465,128)	(117.70)	47,250,092	18,774,292	(28,475,800)	(151.67)		
19	DEMAND	62,005,992	107,174,376	45,168,384	42.14	130,368,815	225,702,757	95,333,942	42.24		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	21,206,108	9,740,980	(11,465,128)	(117.70)	47,250,092	18,774,292	(28,475,800)	(151.67)		
25	NET UNBILLED	958,387	0	(958,387)	0.00	2,431,870	0	(2,431,870)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	10,006,841	9,740,980	(265,861)	(2.73)	18,096,907	18,774,292	677,385	3.61		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00320	0.00355	0.00035	9.97	0.00352	0.00355	0.00004	1.08	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00432	0.00431	(0.00001)	(0.18)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.26454	0.51230	0.24776	48.36	0.26805	0.49969	0.23164	46.36	
32	DEMAND	(5/19)	0.05638	0.03618	(0.02020)	(55.85)	0.05422	0.03444	(0.01978)	(57.44)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.42694	0.90061	0.47367	52.59	0.41320	0.90061	0.48741	54.12	
38	NET UNBILLED	(12/25)	0.89399	0.00000	(0.89399)	0.00	0.89399	0.00000	(0.89399)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.90475	0.90061	(0.00414)	(0.46)	1.07886	0.90061	(0.17825)	(19.79)	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.89813	0.89399	(0.00414)	(0.46)	1.07224	0.89399	(0.17825)	(19.94)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.90264	0.89849	(0.00416)	(0.46)	1.07763	0.89849	(0.17914)	(19.94)	
45	PGA FACTOR ROUNDED TO NEAREST .001		90.264	89.849	(0.41569)	(0.46)	107.763	89.849	(17.91421)	(19.94)	

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: MARCH 21, 2016

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				PERIOD TO DATE					
		CURRENT MONTH: FEBRUARY 2016									
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$31,979	\$18,801	(\$13,178)	(70.09)	\$78,441	\$37,911	(\$40,530)	(106.91)		
2	NO NOTICE SERVICE	\$15,180	\$14,657	(\$523)	(3.57)	\$28,386	\$27,863	(\$523)	(1.88)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,658,132	\$2,441,273	(\$216,859)	(8.88)	\$6,246,079	\$4,642,378	(\$1,603,701)	(34.54)		
5	DEMAND	\$1,697,958	\$1,883,173	\$185,215	9.84	\$3,432,852	\$3,774,815	\$341,963	9.06		
6	OTHER	\$134,179	\$87,256	(\$46,923)	(53.78)	\$205,716	\$198,686	(\$7,030)	(3.54)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$210,877	\$166,088	(\$44,789)	0.00	\$413,287	\$378,846	(\$34,441)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,326,551	\$4,279,072	(\$47,479)	(1.11)	\$9,578,187	\$8,302,807	(\$1,275,380)	(15.36)		
12	NET UNBILLED	\$131,927	\$0	(\$131,927)	0.00	\$532,570	\$0	(\$532,570)	0.00		
13	COMPANY USE	\$11,536	\$0	(\$11,536)	0.00	\$34,657	\$0	(\$34,657)	0.00		
14	TOTAL THERM SALES (11)	\$8,526,703	\$4,279,072	(\$4,247,631)	(99.27)	\$16,618,122	\$8,302,807	(\$8,315,315)	(100.15)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	9,994,782	5,289,954	(4,704,828)	(88.94)	22,245,505	10,666,867	(11,578,638)	(108.55)		
16	NO NOTICE SERVICE	3,175,834	3,066,322	(109,512)	(3.57)	6,570,691	6,461,179	(109,512)	(1.69)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	10,048,288	4,765,320	(5,282,968)	(110.86)	23,292,257	9,293,503	(13,998,754)	(150.63)		
19	DEMAND	30,114,038	52,050,666	21,936,628	42.14	63,315,355	109,615,556	46,300,201	42.24		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,048,288	4,765,320	(5,282,968)	(110.86)	23,292,257	9,293,503	(13,998,754)	(150.63)		
25	NET UNBILLED	128,727	0	(128,727)	0.00	465,708	0	(465,708)	0.00		
26	COMPANY USE	27,291	0	(27,291)	0.00	54,923	0	(54,923)	0.00		
27	TOTAL THERM SALES (24)	20,525,431	4,765,320	(15,760,111)	(330.73)	39,883,780	9,293,503	(30,590,277)	(329.16)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00320	0.00355	0.00035	9.98	0.00353	0.00355	0.00003	0.79	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00432	0.00431	(0.00001)	(0.18)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.26454	0.51230	0.24776	48.36	0.26816	0.49953	0.23137	46.32	
32	DEMAND	(5/19)	0.05638	0.03618	(0.02020)	(55.85)	0.05422	0.03444	(0.01978)	(57.44)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.43058	0.89795	0.46738	52.05	0.41122	0.89339	0.48217	53.97	
38	NET UNBILLED	(12/25)	1.02486	0.00000	(1.02486)	0.00	1.14357	0.00000	(1.14357)	0.00	
39	COMPANY USE	(13/26)	0.42271	0.00000	(0.42271)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.21079	0.89795	0.68716	76.53	0.24015	0.89339	0.65324	73.12	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.20417	0.89133	0.68716	77.09	0.23353	0.88677	0.65324	73.66	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.20520	0.89582	0.69063	77.09	0.23471	0.89124	0.65653	73.67	
45	PGA FACTOR ROUNDED TO NEAREST .001		20.520	89.582	69.06277	77.09	23.471	89.124	65.65324	73.67	

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: MARCH 21, 2016

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: FEBRUARY 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,160,760	75,965.35	\$0.00359
2 Commodity Pipeline (SNG)	677,660	4,110.94	\$0.00607
3 Commodity Pipeline (Gulfstream)	8,491,100	18,171.06	\$0.00214
4 Commodity Pipeline (FGT) - Jan'16 Accrual Adj.	0	84.32	\$0.00000
5 Commodity Pipeline (SNG) - Jan'16 Accrual Adj.	0	(0.04)	\$0.00000
6 Commodity Pipeline (Gulfstream) - Jan'16 Accrual Adj.	0	0.24	\$0.00000
7	758,450	1,137.69	\$0.00150
8	0	0.01	\$0.00000
9 TOTAL COMMODITY (Pipeline)	31,087,970	99,469.57	\$0.00320
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
11 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	35,087,760	8,661,252.87	\$0.24685
13 Purchases from 3rd Party Suppliers - Jan'16 Accrual Adj	0	0.09	\$0.00000
14 Imbalance Cashout (FGT)	(3,126,880)	(345,507.76)	\$0.11050
15 Imbalance Cashout (FGT)-Jan'16 Accrual Adj.	(1,079,100)	(244,523.56)	\$0.22660
16 Commodity Other (SNG)	(11,220)	(2,255.22)	\$0.20100
17 Imbalance Cashout (SNG)-Jan'16 Accrual Adj.	0	0.00	\$0.00000
18 Commodity Other (Gulfstream)	(433,860)	(105,360.09)	\$0.24284
19 Commodity Other (Gulfstream)-Jan'16 Accrual Adj	9,270	2,390.95	\$0.25792
20	4,270	1,038.68	\$0.24325
21	0	(0.01)	\$0.00000
22	56,243	56,204.90	\$0.99932
23	22,790	22,140.78	\$0.97151
24	(2,094)	38,333.03	(\$18.30613)
25	56,550	12,118.67	\$0.21430
26	0	0.00	\$0.00000
27 Okaloosa	217,500	30,450.00	\$0.14000
28	4,314	793.26	\$0.18388
29	15,203	6,983.16	\$0.45933
30 Cashouts-Peoples' Transportation Customers	666,538	120,795.70	\$0.18123
31 Cashouts-NCTS Program	15,562	3,377.02	\$0.21700
32	(248,450)	(24,313.00)	\$0.09786
33	0	33,988.00	\$0.00000
34 TOTAL COMMODITY (Other)	31,254,396	8,267,907.47	\$0.26454
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35 Demand (SNG)	12,581,780	500,496.23	\$0.03978
36 Demand (SNG) - Capacity Release	(9,735,880)	(381,701.99)	\$0.03921
37 Demand (SNG) - Jan'16 Accrual Adj.	0	5.61	\$0.00000
38 Demand (SNG) Capacity Release - Jan'16 Adjustment	0	(15.73)	\$0.00000
39 Demand (Gulfstream)	10,150,000	565,558.00	\$0.05572
40 Demand (FGT)	118,914,500	7,260,521.98	\$0.06106
41 Temporary Relinquishment Credit - (FGT)	(54,950,900)	(3,503,352.83)	\$0.06375
42 Temporary Acquisition (FGT)	12,660,530	698,608.07	\$0.05518
44 FGT- Jan'16 Accrual Adj.	0	(0.02)	\$0.00000
45	2,500,000	54,000.00	\$0.02160
46 TOTAL DEMAND	92,120,030	5,194,119.32	\$0.05638
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
47 Administrative Costs	0	189,064.93	\$0.00000
48 Legal	0	10,917.46	\$0.00000
49 LNG/CNG	0	186,262.00	\$0.00000
50 Odorant	0	31,109.31	\$0.00000
51 TOTAL OTHER	0	417,353.70	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH:		FEBRUARY 2016		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$8,256,371	7,431,577	(\$824,794)	(\$0.11099)	\$8,256,371	\$7,431,577	(\$824,794)	(\$0.11099)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,112,298	5,620,322	508,024	\$0.09039	\$5,112,298	\$5,620,322	508,024	0.09039
3	TOTAL	13,368,670	13,051,899	(316,771)	(\$0.02427)	\$13,368,670	\$13,051,899	(316,771)	(0.02427)
4	FUEL REVENUES (NET OF REVENUE TAX)	18,329,508	13,051,899	(5,277,609)	(\$0.40436)	\$18,329,508	\$13,051,899	(5,277,609)	(0.40436)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$67,872	\$67,872	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,397,380	13,119,771	(5,277,609)	(\$0.40226)	\$18,397,380	\$13,119,771	(5,277,609)	(0.40226)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,028,710	67,872	(4,960,838)	(\$73.09108)	\$5,028,710	\$67,872	(4,960,838)	(73.09108)
8	INTEREST PROVISION-THIS PERIOD (21)	(470)	(1,391)	(921)	\$0.66213	(\$470)	(\$1,391.07)	(921)	0.66213
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,876,662)	(4,071,425)	(194,763)	\$0.04784	(\$3,876,662)	(\$4,071,425)	(194,763)	0.04784
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$67,872)	(\$67,872)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00	\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,083,706	(4,072,816)	(5,156,522)	\$1.26608	\$1,083,706	(\$4,072,816)	(5,156,522)	1.26608
11a	REFUNDS FROM PIPELINE	40,762	0	(40,762)	\$0.00000	\$40,762	\$0.00	(40,762)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,124,468	(4,072,816)	(5,197,284)	1.27609	\$1,124,468	(\$4,072,816)	(\$5,197,284)	\$1.27609
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,876,662)	(4,071,425)	(194,763)	0.04784				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,124,938	(4,071,425)	(5,196,363)	1.27630				
15	TOTAL (13+14)	(2,751,724)	(8,142,850)	(5,391,126)	0.66207				
16	AVERAGE (50% OF 15)	(1,375,862)	(4,071,425)	(2,695,563)	0.66207				
17	INTEREST RATE - FIRST DAY OF MONTH	0.40	0.40	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.42	0.42	0	0.00000				
19	TOTAL (17+18)	0.820	0.820	0	0.00000				
20	AVERAGE (50% OF 19)	0.410	0.410	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.03417	0.03417	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$470)	(\$1,391)	(\$921)	\$0.66213				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 16 through DECEMBER 16

SCHEDULE A-3\*\*  
Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

February '16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	February '16	FGT	PGS	FTS-1 COMM. PIPELINE	15,829,610		15,829,610		\$56,613.23			\$0.36
2	February '16	FGT	PGS	FTS-2 COMM. PIPELINE	5,331,150		5,331,150		19,352.12			\$0.36
3	February '16	FGT	PGS	FTS-1 DEMAND	62,307,410		62,307,410			\$3,333,607.09		\$5.35
4	February '16	FGT	PGS	FTS-2 DEMAND	9,966,720		9,966,720			691,520.13		\$6.94
5	February '16	FGT	PGS	FTS-3 DEMAND	4,350,000		4,350,000			430,650.00		\$9.90
6	February '16	FGT	PGS	NO NOTICE	9,715,000		9,715,000			\$46,437.70		\$0.48
7	February '16	SONAT	PGS	COMM. PIPELINE	677,660		677,660		4,110.94			\$0.61
8	February '16	SONAT	PGS	DEMAND	12,581,780		12,581,780			500,496.23		\$3.98
9	February '16	SONAT - Capacity Release	PGS	DEMAND	(9,735,880)		(9,735,880)			(381,701.99)		\$3.92
10	February '16	SONAT	PGS	COMM. OTHER	(11,220)		(11,220)	(2,255.22)				\$20.10
11	February '16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,491,100		8,491,100		18,171.06			\$0.21
12	February '16	GULFSTREAM PIPELINE	PGS	DEMAND	10,150,000		10,150,000			565,558.00		\$5.57
13	February '16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(433,860)		(433,860)	(105,360.09)				\$24.28
14	February '16		PGS	COMM. OTHER	56,243		56,243	56,204.90				\$99.93
15	February '16		PGS	COMM. OTHER	217,500		217,500	30,450.00				\$14.00
16	February '16		PGS	COMM. OTHER	15,203		15,203	6,983.16				\$45.93
17	February '16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	666,538		666,538	120,795.70				\$18.12
18	February '16	NCTS PROGRAM C/O	PGS	COMM. OTHER	15,562		15,562	3,377.02				\$21.70
19	February '16		PGS	COMM. OTHER	(248,450)		(248,450)	(24,313.00)				\$9.79
20	February '16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	February '16		PGS	COMM. PIPELINE	758,450		758,450		1,137.69			\$0.15
22	February '16		PGS	COMM. OTHER	62,500		62,500	11,453.75				\$18.33
23	February '16		PGS	COMM. OTHER	599,040		599,040	113,662.09				\$18.97
24	February '16		PGS	COMM. OTHER	2,848,830		2,848,830	593,907.25				\$20.85
25	February '16		PGS	COMM. OTHER	648,400		648,400	137,848.55				\$21.26
26	February '16		PGS	COMM. OTHER	411,800		411,800	85,242.60				\$20.70
27	February '16		PGS	COMM. OTHER	2,837,090		2,837,090	593,483.94				\$20.92
28	February '16		PGS	COMM. OTHER	264,360		264,360	53,764.53				\$20.34
29	February '16		PGS	COMM. OTHER	4,229,510		4,229,510	915,033.81				\$21.63
30	February '16		PGS	COMM. OTHER	150,000		150,000	41,850.00				\$27.90
31	February '16		PGS	COMM. OTHER	33,790		33,790	6,217.36				\$18.40
32	February '16		PGS	COMM. OTHER	2,320,000		2,320,000	522,580.00				\$22.53
33	February '16		PGS	COMM. OTHER	5,165,130		5,165,130	1,000,177.61				\$19.36
34	February '16		PGS	COMM. OTHER	964,810		964,810	189,612.62				\$19.65
35	February '16		PGS	COMM. OTHER	149,960		149,960	32,791.12				\$21.87
36	February '16		PGS	COMM. OTHER	807,060		807,060	171,474.54				\$21.25
37	February '16		PGS	COMM. OTHER	235,370		235,370	48,648.89				\$20.67
38	February '16		PGS	COMM. OTHER	1,738,600		1,738,600	373,298.56				\$21.47
39	February '16		PGS	COMM. OTHER	434,220		434,220	84,943.66				\$19.56
40	February '16		PGS	COMM. OTHER	306,480		306,480	62,290.45				\$20.32
41	February '16		PGS	COMM. OTHER	1,562,440		1,562,440	315,532.44				\$20.19
42	February '16		PGS	COMM. OTHER	1,500,000		1,500,000	320,100.00				\$21.34
43	February '16		PGS	COMM. OTHER	40,480		40,480	7,920.39				\$19.57
44	February '16		PGS	COMM. OTHER	2,249,030		2,249,030	463,954.06				\$20.63
45	February '16		PGS	COMM. OTHER	3,465,140		3,465,140	739,884.25				\$21.35
46	Total	**This report excludes prior month/period adjustments.			166,224,556	0	166,224,556	6,971,555	99,385	5,240,567	-	\$7.41

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: MARCH 21, 2016

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

February '16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
47	February '16		PGS	COMM. OTHER	813,720		813,720	157,390.39				\$19.34
48	February '16		PGS	COMM. OTHER	1,250,000		1,250,000	270,800.01				\$21.66
49	February '16		PGS	COMM. OTHER	0		0	538,040.00				
50	February '16		PGS	COMM. OTHER	0		0	674,980.00				
51	February '16		PGS	COMM. OTHER	0		0	134,370.00				
1	Total	**This report excludes prior month/period adjustments.			168,288,276	0	168,288,276	8,747,135	99,385	5,240,567	0	\$8.37

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-16	Through	December-16	Page 1 of 5		
		PRESENT MONTH:		February '16					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	23422-Sabine Pass Plt	103	100	3,000	2,901	1.62500	1.68028	
2	FGT	23422-Sabine Pass Plt	34	33	1,000	967	1.74000	1.79919	
3	FGT	23422-Sabine Pass Plt	34	33	1,000	967	2.12000	2.19212	
4	FGT	23422-Sabine Pass Plt	43	42	1,250	1,209	2.17500	2.24899	
5	FGT	32606-Ngpl Vermilion	1,346	1,302	39,040	37,756	1.72500	1.78368	
6	FGT	32606-Ngpl Vermilion	719	696	20,864	20,178	2.22000	2.29552	
7	FGT	255278-Mbpps Outlet FGT	690	667	20,000	19,342	2.17000	2.24382	
8	FGT	716-Cs #11 Mt Vernon Zone 3	380	379	11,018	11,000	1.79000	1.79287	
9	FGT	716-Cs #11 Mt Vernon Zone 3	66	64	1,926	1,863	1.79000	1.85089	
10	FGT	716-Cs #11 Mt Vernon Zone 3	328	317	9,500	9,187	2.26000	2.33688	
11	FGT	241390-Destin P/L/FGT	1,138	1,138	33,000	33,000	1.67000	1.67000	
12	FGT	241390-Destin P/L/FGT	2	2	54	52	1.67000	1.72681	
13	FGT	696661-Tres Palacios Storage (Rec)	7,871	7,612	228,259	220,749	2.18150	2.25571	
14	FGT	179851-Columbia Gulf-Lafayette FGT	117	113	3,379	3,268	1.73500	1.79402	
15	FGT	179851-Columbia Gulf-Lafayette FGT	117	113	3,379	3,268	1.86500	1.92845	
16	FGT	179851-Columbia Gulf-Lafayette FGT	350	338	10,137	9,803	2.06000	2.13008	
17	FGT	179851-Columbia Gulf-Lafayette FGT	117	113	3,379	3,268	2.12500	2.19729	
18	FGT	179851-Columbia Gulf-Lafayette FGT	96	93	2,783	2,691	2.17500	2.24899	
19	FGT	179851-Columbia Gulf-Lafayette FGT	117	113	3,379	3,268	2.21500	2.29035	
20	FGT	179851-Columbia Gulf-Lafayette FGT	7,939	7,678	230,231	222,656	2.16400	2.23762	
21	FGT	6490-Eunice Tx Gas FGT	255	247	7,408	7,164	2.01000	2.07838	
22	FGT	6490-Eunice Tx Gas FGT	766	741	22,224	21,493	2.07000	2.14042	
23	FGT	6490-Eunice Tx Gas FGT	255	247	7,408	7,164	2.13250	2.20505	
24	FGT	6490-Eunice Tx Gas FGT	184	178	5,340	5,164	2.17000	2.24382	
25	FGT	6490-Eunice Tx Gas FGT	5,000	4,835	145,000	140,230	2.18400	2.25830	
26	FGT	6490-Eunice Tx Gas FGT	184	178	5,340	5,164	2.22000	2.29552	
27	FGT	253068-Fpc Anclote	517	517	15,000	15,000	2.79000	2.79000	
28	FGT	179851-Columbia Gulf-Lafayette FGT	117	113	3,379	3,268	1.84000	1.90260	
29	FGT	12740-Carnes Tn FGT (Rec)	172	167	5,000	4,836	2.12000	2.19212	
30	FGT	716-Cs #11 Mt Vernon Zone 3	422	409	12,252	11,849	1.81000	1.87157	
31	FGT	716-Cs #11 Mt Vernon Zone 3	408	395	11,838	11,449	2.22500	2.30069	
32	FGT	716-Cs #11 Mt Vernon Zone 3	688	665	19,951	19,295	2.23000	2.30586	
33	FGT	716-Cs #11 Mt Vernon Zone 3	843	815	24,434	23,630	2.26500	2.34205	
34	FGT	337605-Crosstex Energy/FGT Refugio	1,345	1,301	39,000	37,717	1.61500	1.66994	
35	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.71500	1.77334	
36		SUBTOTAL	33,211	32,188	963,152	933,388	1.50023	1.54807	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 551,232 dth's nominated under FGT FTS-2 and 152,066 under FGT FTS-

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 5		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 February '16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
37	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.73000	1.78885	
38	FGT	337605-Crosstex Energy/FGT Refugio	1,345	1,301	39,000	37,717	1.74500	1.80436	
39	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.76000	1.81987	
40	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.80000	1.86123	
41	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.84000	1.90260	
42	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.85000	1.91294	
43	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	1.96000	2.02668	
44	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	2.00500	2.07321	
45	FGT	337605-Crosstex Energy/FGT Refugio	1,793	1,734	52,000	50,289	2.01000	2.07838	
46	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	2.02500	2.09389	
47	FGT	337605-Crosstex Energy/FGT Refugio	1,485	1,436	43,053	41,637	2.06000	2.13008	
48	FGT	337605-Crosstex Energy/FGT Refugio	897	867	26,000	25,145	2.08000	2.15076	
49	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	2.11000	2.18178	
50	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	2.16500	2.23865	
51	FGT	337605-Crosstex Energy/FGT Refugio	495	479	14,351	13,879	2.20500	2.28001	
52	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	2.22000	2.29552	
53	FGT	337605-Crosstex Energy/FGT Refugio	448	434	13,000	12,572	3.50500	3.62424	
54	FGT	716-Cs #11 Mt Vernon Zone 3	345	333	10,000	9,671	1.78000	1.84055	
55	FGT	1187589-Frisco Acadian	217	210	6,306	6,099	1.63000	1.68545	
56	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	1.73000	1.78885	
57	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	1.74000	1.79919	
58	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	1.80000	1.86123	
59	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	1.83000	1.89226	
60	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	1.87000	1.93362	
61	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	2.02000	2.08872	
62	FGT	1187589-Frisco Acadian	812	786	23,561	22,786	2.08000	2.15076	
63	FGT	1187589-Frisco Acadian	178	172	5,170	5,000	2.12000	2.19212	
64	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	2.13000	2.20246	
65	FGT	1187589-Frisco Acadian	221	214	6,420	6,209	2.18000	2.25416	
66	FGT	1187589-Frisco Acadian	237	229	6,878	6,652	2.20000	2.27484	
67	FGT	716-Cs #11 Mt Vernon Zone 3	345	333	10,000	9,671	2.17000	2.24382	
68	FGT	716-Cs #11 Mt Vernon Zone 3	172	167	4,996	4,832	2.22000	2.29552	
69	FGT	179851-Columbia Gulf-Lafayette FGT	117	113	3,379	3,268	1.76500	1.82504	
70	FGT	314571-Anr/FGT St Landry Parish Exchnç	350	339	10,159	9,825	2.10000	2.17144	
71	FGT	314571-Anr/FGT St Landry Parish Exchnç	119	115	3,450	3,336	2.13000	2.20246	
72	FGT	314571-Anr/FGT St Landry Parish Exchnç	119	115	3,450	3,336	2.23000	2.30586	
73		SUBTOTAL	16,282	15,754	472,319	456,780	1.50023	1.55127	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 551,232 dth's nominated under FGT FTS-2 and 152,066 under FGT FTS-

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 February '16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
74	FGT	742101-Enbridge-Orange Co	160	155	4,653	4,500	1.75500	1.81470
75	FGT	742101-Enbridge-Orange Co	104	101	3,015	2,916	1.77000	1.83021
76	FGT	742101-Enbridge-Orange Co	53	52	1,551	1,500	1.82000	1.88192
77	FGT	742101-Enbridge-Orange Co	53	52	1,551	1,500	1.86000	1.92328
78	FGT	742101-Enbridge-Orange Co	312	302	9,045	8,747	2.07000	2.14042
79	FGT	742101-Enbridge-Orange Co	104	101	3,015	2,916	2.12000	2.19212
80	FGT	742101-Enbridge-Orange Co	104	101	3,015	2,916	2.17500	2.24899
81	FGT	742101-Enbridge-Orange Co	5,000	4,835	145,000	140,230	2.17750	2.25158
82	FGT	742101-Enbridge-Orange Co	104	101	3,015	2,916	2.21500	2.29035
83	FGT	179851-Columbia Gulf-Lafayette FGT	100	97	2,910	2,814	2.03000	2.09906
84	FGT	314571-Anr/FGT St Landry Parish Exchnç	87	84	2,522	2,439	1.76500	1.82504
85	FGT	314571-Anr/FGT St Landry Parish Exchnç	420	406	12,182	11,781	1.78000	1.84055
86	FGT	314571-Anr/FGT St Landry Parish Exchnç	854	826	24,775	23,960	2.06000	2.13008
87	FGT	314571-Anr/FGT St Landry Parish Exchnç	333	322	9,660	9,342	1.75000	1.80953
88	FGT	314571-Anr/FGT St Landry Parish Exchnç	71	69	2,068	2,000	1.83000	1.89226
89	FGT	314571-Anr/FGT St Landry Parish Exchnç	171	165	4,960	4,797	2.12000	2.19212
90	FGT	314571-Anr/FGT St Landry Parish Exchnç	171	165	4,960	4,797	2.23000	2.30586
91	FGT	716-Cs #11 Mt Vernon Zone 3	310	300	9,000	8,704	2.22500	2.30069
92	FGT	23703-Ngpl-Jefferson FGT	422	408	12,249	11,846	1.75000	1.80953
93	FGT	23703-Ngpl-Jefferson FGT	422	408	12,249	11,846	1.87000	1.93362
94	FGT	23703-Ngpl-Jefferson FGT	357	345	10,340	10,000	2.04000	2.10940
95	FGT	23703-Ngpl-Jefferson FGT	1,267	1,225	36,747	35,538	2.07000	2.14042
96	FGT	23703-Ngpl-Jefferson FGT	422	408	12,249	11,846	2.14000	2.21280
97	FGT	23703-Ngpl-Jefferson FGT	423	409	12,254	11,851	2.18000	2.25416
98	FGT	23703-Ngpl-Jefferson FGT	422	408	12,249	11,846	2.23000	2.30586
99	FGT	32606-Ngpl Vermilion	717	694	20,807	20,122	1.76000	1.81987
100	FGT	32606-Ngpl Vermilion	448	434	13,000	12,572	2.03500	2.10423
101	FGT	32606-Ngpl Vermilion	331	320	9,600	9,284	2.14000	2.21280
102	FGT	32606-Ngpl Vermilion	155	150	4,500	4,352	2.26000	2.33688
103	FGT	716-Cs #11 Mt Vernon Zone 3	4,138	4,002	120,000	116,052	2.10000	2.17144
104	FGT	716-Cs #11 Mt Vernon Zone 3	1,034	1,000	30,000	29,013	2.27000	2.34722
105	FGT	742101-Enbridge-Orange Co	104	101	3,015	2,916	2.00000	2.06804
106	FGT	716-Cs #11 Mt Vernon Zone 3	862	834	25,000	24,178	1.80000	1.86123
107	FGT	716-Cs #11 Mt Vernon Zone 3	1,034	1,000	30,000	29,013	2.24500	2.32137
108	FGT	163884-Bay Gas (Rec) Storage Company	1,724	1,667	49,990	48,345	2.15000	2.22314
109		SUBTOTAL	22,793	22,047	661,146	639,395	1.50023	1.55127

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 551,232 dth's nominated under FGT FTS-2 and 152,066 under FGT FTS-

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 5		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 February '16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
110	FGT	163884-Bay Gas (Rec) Storage Company	818	792	23,735	22,954	2.23500	2.31103	
111	FGT	163884-Bay Gas (Rec) Storage Company	1,379	1,334	39,997	38,681	2.25000	2.32654	
112	FGT	23703-Ngpl-Jefferson FGT	422	408	12,249	11,846	2.02000	2.08872	
113	FGT	32606-Ngpl Vermilion	2,747	2,657	79,664	77,043	2.08000	2.15076	
114	FGT	32606-Ngpl Vermilion	664	643	19,270	18,636	2.13000	2.20246	
115	FGT	32606-Ngpl Vermilion	882	853	25,578	24,736	2.20000	2.27484	
116	FGT	624615-Southern Pines Citronelle (Rec)	1,546	1,495	44,841	43,366	2.17000	2.24382	
117	FGT	716-Cs #11 Mt Vernon Zone 3	690	667	20,000	19,342	1.79000	1.85089	
118	FGT	716-Cs #11 Mt Vernon Zone 3	690	667	20,000	19,342	2.25000	2.32654	
119	FGT	12740-Carnes Tn FGT (Rec)	680	658	19,732	19,083	1.76500	1.82504	
120	FGT	12740-Carnes Tn FGT (Rec)	187	181	5,425	5,247	1.84000	1.90260	
121	FGT	12740-Carnes Tn FGT (Rec)	243	235	7,057	6,825	1.88000	1.94396	
122	FGT	12740-Carnes Tn FGT (Rec)	168	162	4,866	4,706	2.12000	2.19212	
123	FGT	12740-Carnes Tn FGT (Rec)	261	252	7,556	7,307	2.20500	2.28001	
124	FGT	12740-Carnes Tn FGT (Rec)	340	329	9,866	9,541	2.24000	2.31620	
125	FGT	716-Cs #11 Mt Vernon Zone 3	214	207	6,204	6,000	1.68000	1.73715	
126	FGT	716-Cs #11 Mt Vernon Zone 3	71	69	2,068	2,000	1.77500	1.83538	
127	FGT	716-Cs #11 Mt Vernon Zone 3	71	69	2,068	2,000	1.78000	1.84055	
128	FGT	716-Cs #11 Mt Vernon Zone 3	71	69	2,068	2,000	1.79000	1.85089	
129	FGT	716-Cs #11 Mt Vernon Zone 4	760	759	22,036	22,001	2.10000	2.10337	
130	FGT	716-Cs #11 Mt Vernon Zone 5	792	766	22,964	22,208	2.10000	2.17144	
131	FGT	716-Cs #11 Mt Vernon Zone 6	380	379	11,018	11,000	2.16000	2.16346	
132	FGT	716-Cs #11 Mt Vernon Zone 7	655	633	18,982	18,357	2.16000	2.23348	
133	FGT	716-Cs #11 Mt Vernon Zone 8	1,034	1,000	30,000	29,013	2.22000	2.29552	
134	FGT	716-Cs #11 Mt Vernon Zone 9	690	667	20,000	19,342	2.24500	2.32137	
135	Gulfstream	8205175-Destin	2,210	2,172	64,089	62,999	1.68000	1.70905	
136	Gulfstream	8205175-Destin	737	724	21,363	21,000	1.80500	1.83622	
137	Gulfstream	8205175-Destin	140	138	4,069	4,000	1.96000	1.99390	
138	Gulfstream	8205175-Destin	737	724	21,363	21,000	2.17500	2.21261	
139	Gulfstream	8205175-Destin	6,000	5,898	173,999	171,041	2.26000	2.29908	
140	Gulfstream	8205171-Williams Mobile Bay	135	133	3,910	3,844	2.23000	2.26857	
141	Gulfstream	8205179-Defts Mobile Bay	602	592	17,453	17,156	2.23000	2.26857	
142	Gulfstream	8205175-Destin	737	724	21,363	21,000	1.79000	1.82096	
143	Gulfstream	8205175-Destin	8,000	7,864	232,000	228,056	2.25250	2.29145	
144	Gulfstream	8205175-Destin	737	724	21,363	21,000	1.78250	1.81333	
145		SUBTOTAL	36,490	35,644	1,058,216	1,033,672	1.50023	1.53585	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 551,232 dth's nominated under FGT FTS-2 and 152,066 under FGT FTS-

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 5 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 February '16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
146	Gulfstream	8205175-Destin	2,210	2,172	64,089	62,999	1.79000	1.82096
147	Gulfstream	8205175-Destin	737	724	21,363	21,000	1.86500	1.89725
148	Gulfstream	9004282-Sesh Coden Gngs In - 095	596	586	17,294	17,000	1.90000	1.93286
149	Gulfstream	8205175-Destin	737	724	21,363	21,000	1.80000	1.83113
150	Gulfstream	8205175-Destin	737	724	21,363	21,000	1.93000	1.96338
151	Gulfstream	8205175-Destin	1,403	1,379	40,692	40,000	2.06000	2.09563
152	Gulfstream	8205175-Destin	2,210	2,172	64,089	62,999	2.14000	2.17701
153	Gulfstream	8205175-Destin	737	724	21,363	21,000	2.28000	2.31943
154	Gulfstream	8205177-Gulfsouth	386	379	11,190	11,000	2.10000	2.13632
155	SONAT	PSNG2763	36	34	1,033	1,000	2.10000	2.16853
156	SONAT	051370-Logansport-Cotton Valley	1,420	1,375	41,180	39,879	2.07000	2.13755
157	SONAT	PSNG2682	36	34	1,033	1,000	2.03000	2.09624
158	SONAT	PSNG21221	107	103	3,099	3,001	1.62000	1.67286
159	SONAT	PSNG21221	36	34	1,033	1,000	1.75000	1.80710
160	SONAT	PSNG21221	36	34	1,033	1,000	1.76000	1.81743
161	SONAT	PSNG21221	36	34	1,033	1,000	1.76500	1.82259
162	SONAT	PSNG21221	36	34	1,033	1,000	1.99000	2.05494
163	SONAT	PSNG2808	36	34	1,033	1,000	1.86000	1.92069
164	SONAT	PSNG2808	36	34	1,033	1,000	2.01000	2.07559
165	SONAT	PSNG2808	36	34	1,033	1,000	2.23750	2.31051
166	SONAT	PSNG11136	36	34	1,033	1,000	1.80500	1.86390
167	SONAT	PSNG2569	36	34	1,033	1,000	1.83000	1.88971
168	SONAT	PSNG2183	36	34	1,033	1,000	2.16500	2.23565
169	SONAT	PSNG2554	107	103	3,099	3,001	1.75500	1.81227
170	SONAT	PSNG2554	36	34	1,033	1,000	1.85500	1.91553
171	SONAT	PSNG2554	142	138	4,132	4,001	2.03500	2.10140
172	SONAT	PSNG2554	107	103	3,099	3,001	2.06000	2.12722
173	SONAT	PSNG2554	36	34	1,033	1,000	2.10000	2.16853
174	SONAT	PSNG2554	36	34	1,033	1,000	2.10750	2.17627
175	SONAT	PSNG2554	36	34	1,033	1,000	2.19500	2.26663
176								
177								
178								
179								
180								
181		SUBTOTAL	12,212	11,950	353,943	346,881	1.50023	1.53077
182		TOTAL	120,988	117,583	3,508,776	3,410,116	1.50023	1.54364

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 551,232 dth's nominated under FGT FTS-2 and 152,066 under FGT FTS-



ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517										\$ 15,747,757
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207										\$ 9,747,363
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390										\$ 3,163,720
4	Company Use	\$ (23,121)	\$ (11,536)										\$ (34,657)
5	Administrative Costs	\$ 222,214	\$ 189,065										\$ 411,279
6	Odorant Charges	\$ -	\$ 31,109										\$ 31,109
7	Legal	\$ (10,000)	\$ 10,917										\$ 917
8	<b>Total</b>	\$ 15,698,818	\$ 13,368,669										\$ 29,067,488
<b>PGA THERM SALES</b>													
9	Residential	8,090,067	10,006,841										18,096,907
10	Commercial	4,114,659	4,741,641										8,856,300
11	Off System Sales	15,243,690	15,783,790										31,027,480
12	<b>Total</b>	27,448,416	30,532,272										57,980,687
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.89849	\$0.89849										\$0.89849
14	Commercial	\$0.88641	\$0.89582										\$0.89111
<b>PGA REVENUES</b>													
15	Residential	\$ 7,232,439	\$ 8,946,016										\$ 16,178,454
16	Commercial	\$ 3,567,939	\$ 3,896,818										\$ 7,464,758
17	Off System Sales	\$ 3,942,689	\$ 3,799,319										\$ 7,742,007
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639										\$ 988,787
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)										\$ (110,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789										\$ 2,174,068
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927										\$ 532,570
22	<b>Total</b>	\$ 16,641,137	\$ 18,329,508										\$ 34,970,645
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	328,344	330,585										329,465
24	Commercial	13,485	13,521										13,503
25	Off System Sales	10	10										10
26	<b>Total</b>	341,839	344,116										342,978

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0266	1.0256										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043										
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0207	1.0226										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040										
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0197	1.0207										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038										

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0213	1.0223										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047										
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0226	1.0226										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040										
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0207	1.0226										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040										

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	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040										
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040										

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