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March 22, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for February 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2016 THROUGH:
FEBRUARY

DECEMBER 2016

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	124,640	\$452.44	0.00363
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	124,640	\$452.44	0.00363
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	134,900	\$30,097.25	0.22311
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	(4,000)	(\$721.20)	0.18030
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	2,890	\$521.01	0.18030
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	133,790	\$29,897.06	0.22346
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	461,100	\$25,443.50	0.05518
26 Less Relinquished - FTS-1	(316,100)	(\$17,442.41)	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	145,000	\$8,001.09	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,119.46	
39 Other			
40 TOTAL OTHER	0	\$5,119.46	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$29,897	\$30,097	200	0.006651	\$66,504	\$69,126	2,622	0.037933	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,573	\$38,021	24,448	0.643016	\$26,156	\$89,178	63,022	0.706697	
3 TOTAL	\$43,470	\$68,119	24,649	0.361847	\$92,660	\$158,304	65,644	0.414672	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$75,357	\$68,119	-7,239	-0.10627	\$143,107	\$158,304	15,197	0.095997	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$6,579	-\$6,579	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$72,068	\$64,829	-7,239	-0.11166	\$136,528	\$151,725	15,197	0.100159	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$28,598	-\$3,289	-31,887	9.694157	\$43,869	-\$6,579	-50,447	7.66834	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$17	-15	0.884009	-\$11	-\$34	-23	0.674257	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$22,866	(\$59,680)	-36,814	0.616857	-\$41,417	(\$59,663)	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	6,579	6,579	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$9,019	-\$59,697	-68,716	1.151085	\$9,019	-\$59,697	-68,716	1.151085	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(22,866)	(59,680)	(36,814)	0.616857					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	9,021	(59,680)	(68,701)	1.151162					
14 TOTAL (12+13)	(13,845)	(119,360)	(105,515)	0.884009					
15 AVERAGE (50% OF 14)	(6,922)	(59,680)	(52,758)	0.884009					
16 INTEREST RATE - FIRST DAY OF MONTH	0.34	0.34	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.35	0	0					
18 TOTAL (16+17)	0.69	0.69	0	0					
19 AVERAGE (50% OF 18)	0.35	0.35	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.02875	0.02875	0	0					
21 INTEREST PROVISION (15x20)	-2	-17	-15	0.884009					

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

JANUARY 2016

Through

DECEMBER 2016

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM			
							THIRD PARTY	PIPELINE						
1	FEB	FGT	SJNG	FT		0			\$194.44	\$8,001.09	\$258.00			
2	"	PRIOR	SJNG	FT	134,900	134,900	\$30,097.25						22.31	
3	"	SJNG	FGT	CO	-4,000	-4,000	-\$721.20						18.03	
4	"	INFINITE	SJNG	BO	2,890	2,890	\$521.01							
5						0								
6														
7														
8														
9														
10														
11														
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30														
TOTAL						133,790	0	133,790	\$29,897.06	\$194.44	\$8,001.09	\$258.00	28.66	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2016

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	350	338	8,400	8,122	2.24	2.32
2.	PRIOR	CS#11	330	319	330	319	2.24	2.32
3.	PRIOR	CS#11	319	308	319	308	2.24	2.32
4.	PRIOR	CS#11	318	307	318	307	2.24	2.32
5.	PRIOR	CS#11	344	333	344	333	2.24	2.32
6.	PRIOR	CS#11	340	329	340	329	2.24	2.32
7.	PRIOR	CS#11	167	161	2,839	2,745	2.07	2.14
8.	PRIOR	CITY GATE	200	200	600	600	2.86	2.86
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		2,368	2,296	13,490	13,064		
20.						WEIGHTED AVERAGE	2.30	2.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	36,606	29,897	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	12,583	13,573	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	49,190	43,470	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	81,233	93,169	0	0	0	0	0	0	0	0	0	0
14	Commercial	42,536	44,585	0	0	0	0	0	0	0	0	0	0
15	Interruptible	53	0							0	0		
18	Total:	123,822	137,754	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55										
20	Commercial	0.55	0.55										
21	Interruptible	0.73											
22													
23													
PGA REVENUES													
24	Residential	44,678	51,243	0	0	0	0	0	0	0	0	0	0
25	Commercial	23,395	24,522	0	0	0	0	0	0	0	0	0	0
26	Interruptible	38	0	0	0	0	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	68,111	75,765	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,783	2,765										
47	Commercial	203	204										
48	Interruptible *	1	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

