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April 1, 2016

BY ELECTRONIC FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Florida Public Utilities Company for approval of new Standard Offer Rate Schedule for Energy Purchases from Cogenerators and Renewable Generating Facilities and for approval of Standard Offer Contract for Purchases of Firm Capacity and Energy.

Dear Ms. Stauffer:

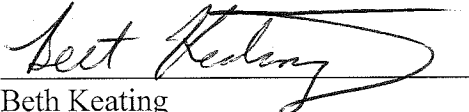
Attached for electronic filing, please find Florida Public Utilities Company's Petition for Approval of new Standard Offer Rate Schedule for Energy Purchases from Cogenerators and Renewable Generating Facilities and for approval of Standard Offer Contract for Purchases of Firm Capacity and Energy. The tariff pages included are:

F.P.S.C. Standard Offer Rate Schedule, Original Volume I - Tariff Sheet Nos. 1 through 34.

This Petition is submitted in accordance with Sections 366.051 and 366.91, Florida Statutes, and Rules 25-9.003, 25-17.0825, 25-17.0832, 25-17.230, and 25-17.250, Florida Administrative Code.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Public Utilities Company for Approval of new Standard Offer Rate Schedule for Energy Purchases from Cogenerators and Renewable Generating Facilities and for Approval of Standard Offer Contract for Purchases of Firm Capacity and Energy. Docket No. _____ Filed: April 1, 2016

**PETITION FOR APPROVAL OF NEW STANDARD OFFER RATE SCHEDULE FOR ENERGY PURCHASES FROM COGENERATORS AND RENEWABLE FACILITIES AND FOR APPROVAL OF STANDARD OFFER CONTRACT FOR PURCHASES OF FIRM CAPACITY AND ENERGY
BY FLORIDA PUBLIC UTILITIES COMPANY**

Pursuant to Sections 366.051 and 366.91, Florida Statutes, and Rules 25-9.003, 25-17.0825, 25-17.0832, as well as Rules 25-17.210 through 25-17.310, Florida Administrative Code, Florida Public Utilities Company (“FPUC” or “the Company”) hereby files its petition for approval of the Company's new tariff addressing purchases of as-available energy from qualifying renewable generating facilities and qualifying facilities, as well as purchases of firm capacity and energy from renewable energy facilities and from small qualifying facilities. The Company also seeks approval of its Standard Offer Contract for the purchase of firm capacity and energy from renewable generating facilities and small qualifying facilities. The tariff revisions, in clean and legislative versions, are attached hereto as Exhibit A, in support of this Petition. The new Standard Offer Contract is included as a separate section within the new Standard Offer Rate Schedule, Volume I. In further support of this Petition, FPUC states:

1. The Company is a public utility, subject to jurisdiction of the Florida Public Service Commission (“Commission”) in accordance with Chapter 366, Florida Statutes. The Company’s principal offices are located at:

Florida Public Utilities Company
1750 S. 14th Street, Suite 200
West Palm Beach, FL 33409

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe Street, Suite 601
Tallahassee, FL 32301-1804
(850) 521-1706
bkeating@gunster.com

Mr. Drane “Buddy” Shelley
Florida Public Utilities Company
P.O. Box 418
Fernandina Beach, FL 32035-
0418

Mike Cassel
Florida Public Utilities Company
1750 S. 14th Street, Suite 200
Fernandina Beach, FL 32034

3. Pursuant to the requirements in Rule 25-17.250, Florida Administrative Code, and Rule 25-17.0832, Florida Administrative Code, and consistent with Rules 25-17.200 through 25-17.310, Florida Administrative Code, investor-owned utilities are required to file a tariff and standard offer contract for the purchase of firm capacity and energy from renewable generating facilities and small qualifying facilities with a design capacity of 100 KW or less. Rule 25-17.250, Florida Administrative Code, further provides that the utilities must file updated standard offer contracts for the purchase of firm capacity and energy from renewable generating facilities and small qualifying facilities by April 1 of each year. Rule 25-17.0825, Florida Administrative Code, also provides that utilities shall purchase energy on an “as-available” basis from qualifying facilities pursuant to a published tariff.
4. As part of its ongoing review and efforts to update all of its tariffs to provide additional clarity, to remain consistent with the current state of the law, and to be more consistent

with best practices in the industry, FPUC has, over the past year, endeavored to revamp its rate schedules applicable to power purchases from both renewable generating facilities (the former REN tariff) and qualifying facilities such as co-generators and small power producers (the former COG tariff).

5. Over the course of its review, the Company determined, among other things, that administrative efficiencies could be gained by consolidating the former REN and COG tariffs, in conjunction with including revisions to update these schedules. Therefore, the new Standard Offer Rate Schedule, Volume I, which is attached hereto, is intended to replace, in their entirety, FPUC's REN and COG tariffs, as well as the prior Agreement(s) for Parallel Operation of Qualifying Facilities included within those tariffs. The new Standard Offer Rate Schedule, Volume I, consists of three components: (1) the Standard Offer – As Available schedule (“SOA”); (2) the Standard Offer – Firm schedule (“SOF”); and (3) the Standard Offer Contract. The new consolidated tariff and Standard Offer Contract have been crafted to comply with the provisions of Chapter 25-17 as they apply to purchases of firm energy and capacity from both qualifying co-generators and small power producers, as well as from renewable generating facilities.
6. Based upon its own experience, as well as a thorough review of industry best practices and FERC precedent, FPUC is including additional revisions in this new tariff that go beyond simple consolidation of the REN and COG tariffs. As the Commission is aware, FPUC is uniquely situated in that it does not own or operate any of its own electric generating facilities and, instead, purchases its electric energy under long-term, full requirements contracts with wholesale providers. At present, JEA is the full requirements

supplier for FPUC's Northeast Division, which consists of Fernandina Beach and Amelia Island, while Gulf Power/Southern Company Services, Inc. is the full requirements supplier for FPUC's Northwest Division, which consists of Marianna and portions of Jackson, Calhoun, and Liberty counties.

7. While the terms of FPUC's contracts with its two suppliers differ in many ways, the service contemplated by each of the contracts is "load following," in that the supplier is required to fulfill the demands for electricity on FPUC's system as those demands fluctuate hour by hour. Likewise, both contracts provide that, for the duration of the contract, the supplier will be the exclusive supplier of energy and capacity to FPUC, unless FPUC is otherwise required by law to take energy and/or capacity from third party generators, as would be the case with deliveries from qualifying facilities or renewable generating facilities. Thus, when a purchase under these full requirements wholesale supply contracts is avoided as a result of an alternative purchase by FPUC from a qualifying facility, the ultimate cost avoided or deferred is the cost of constructing additional capacity or other capacity-related costs that would be incurred by FPUC's full requirements wholesale supplier but for the reduced demand resulting from FPUC's off-system purchase. In its proceedings to implement the Public Utility Regulatory Act of 1978 (PURPA) and in decisions consistently thereafter, FERC has found that this is the relevant "avoided cost" when a non-generating utility, such as FPUC, makes an alternative purchase from a qualifying facility.¹ Thus, in submitting its new Standard

¹ *Small Power Production and Cogeneration Facilities; Regulations Implementing Section 210 of the Public Utility Regulatory Policies Act of 1978*; Order No. 69, FERC Stats. & Regs. ¶ 30,128 at 30871. See, e.g. *Gregory R. Swecker and Beverly F. Swecker v. Midland Power Cooperative and State of Iowa*, 142 FERC ¶ 61,207 at 36 (2013); *Roger and Emma Wahl v. Allamakee-Clayton Electric Cooperative*, 15

Offer Schedules SOA and SOF and its Standard Offer Contract, as contemplated by Rule 25-17.250(1), Florida Administrative Code, FPUC relies upon the “avoided cost” of its underlying full requirements suppliers as the basis for its calculation of payments to qualifying facilities.

8. The Company emphasizes that the approach set forth in its new Standard Offer Rate Schedule is not a significant departure from the methodology submitted in the past by FPUC. Rather, the methodology contemplated by the new tariff represents a clarification and refinement of past practice. In previous approved tariffs, FPUC’s avoided cost payments to qualifying facilities were identified as being “current estimates” provided for “informational purposes only,” which were “based on data of estimated fuel costs of the Company’s wholesale supplier. . . .” In prior years, this estimation was largely accomplished by making projections based on the relevant contract terms and pricing, which ostensibly represented and incorporated the underlying wholesale providers’ costs. The more precise approach proposed in this Petition will eliminate “example” rates, thus providing qualifying facilities with greater clarity at the outset while maintaining consistency with both state and federal requirements.
9. FPUC’s refined tariff provides that “avoided costs” for purposes of purchases under the tariff and standard offer will be equal to the costs avoided by the Company’s respective full requirements wholesale power suppliers for its Northwest and Northeast Florida Divisions, as calculated by those power suppliers in accordance with FPSC Rules 25-17.0825 and 17.0832, F.A.C. The tariff expressly directs the qualifying facility to the

FERC ¶ 61,318 at 10, *reconsideration denied* 116 FERC ¶ 61,134 (2006); and *Carolina Power & Light*

respective full requirements wholesale providers' COG and Renewable Tariffs for purposes of identifying the applicable avoided cost and then specifies the applicable reductions that may be applied consistent with Commission rules. While this approach eliminates the inclusion of any example or representative rate in the tariff, it ensures that the qualifying facility has greater clarity in terms of the true basis for calculation of the payment.

10. This approach will not be unduly burdensome to qualifying facilities, as the pertinent tariffs of FPUC's wholesale providers are publicly available. Moreover, referral to the tariffs of Gulf and JEA is preferable, because the provisions therein are not only extensive by comparison to FPUC's, but also subject to modification as deemed necessary by Gulf and JEA (and approved by the Commission). Incorporation of these provisions as additions to FPUC's own tariff would be cumbersome and require that FPUC update its tariff every time either entity makes a change to its tariff, which would be unduly burdensome. Moreover, each year, in preparation for the annual April 1 filing, FPUC would either have to receive Gulf's updates in advance of the filing, or seek approval to submit its updated tariff after April 1, in order to allow sufficient time to incorporate any changes that may be reflected in Gulf's updated tariff filing. In view of the fact that JEA's and Gulf's tariffs are publicly available - and can be expected to continue to be for the foreseeable future - FPUC's reliance upon its full requirements suppliers' tariffs by reference is reasonable, will provide a greater level of clarity, and should be approved.

Co., 48 FERC ¶ 61,101 at 61,390 (1989).

11. Other changes included in the new tariff include additional language at Sheet No. 28 to address situations in which the Company may seek relief from the Commission should it intend to refuse a signed Standard Offer Contract. This language is included consistent with Rule 25-170832(c), Florida Administrative Code. Both the SOA (Sheet No. 18) and the SOF (Sheet Nos. 24 and 25) include updated language to better address line losses and purchase-related cost reductions to the purchase payment. The Standard Offer Contract also includes additional language at Sheet No. 32, language not in the previous versions, to clarify situations in which the Company can disconnect the Qualifying Facility for unsafe conditions or for failure to comply with the Company's tariff, as well as the circumstances under which the Company will reconnect to the Qualifying Facility. Language is also included at Sheet No. 33 to address situations in which the Qualifying Facility is not directly interconnected with the Company, but instead wheels power through another utility. This additional language clarifies that FPUC will not accept or pay for energy delivered to the Company in excess of scheduled amounts, which will avoid the operational issues associated with receiving unanticipated amounts of power into a small distribution system, which is a concern also reflected in the body of the tariff at Sheet No. 16.
12. FPUC therefore respectfully asks that the Commission approve the elimination of the Company's existing COG and REN tariffs and accept as a replacement for those tariffs the Company's new Standard Offer Rate Schedule, Volume I, attached hereto as Exhibit "A." As set forth in Exhibit "A", the new Standard Offer Rate Schedule contains the new Standard Offer – As Available ("SOA") and the Standard Offer-Firm (SOF) schedules, as

well as the new Standard Offer Contract, inclusive of Original Tariff Sheet Nos. 1-34, all of which are contained in Exhibit "A" in both legislative and finalized format. Exhibit B contains the legislative versions of the current REN and COG tariffs, which the Company is requesting be cancelled. As revised, the new Standard Offer Rate Schedule Tariff complies with the Commission's Rules and with Sections 366.051 and 366.91, Florida Statutes.

13. FPUC is aware of no disputed issues of fact with regard to this request.

WHEREFORE, FPUC respectfully requests that the Commission:

- 1) Approve the cancellation of the Company's F.P.S.C Renewable Energy Tariff, Original Volume, Tariff Sheet Nos. 1-34, in its entirety;
- 2) Approve the cancellation of the Company's F.P.S.C. Electric Cogeneration Tariff, Original Volume No. 1, Tariff Sheet Nos. 1-34, in its entirety; and
- 3) Approve, as filed, the Company's new Standard Offer Rate Schedule, Volume I, including the Standard Offer Contract incorporated therein.

RESPECTFULLY SUBMITTED this 1st day of April, 2016.



Beth Keating
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215 S. Monroe Street, Suite 601
Tallahassee, FL 32301-1804
(850) 521-1706
bkeating@gunster.com

Attorneys for Florida Public Utilities Company

EXHIBIT "A"

1. Standard Offer Rate Schedule, Volume I, Tariff Sheet Nos.
1-34 (legislative format)

2. Standard Offer Rate Schedule, Volume I, Tariff Sheet Nos.
1-34
(final format)

STANDARD OFFER RATE SCHEDULES

FOR PURCHASES FROM COGENERATORS & RENEWABLE GENERATING FACILITIES

ORIGINAL VOLUME NO. 1

OF

FLORIDA PUBLIC UTILITIES COMPANY

FILED WITH

FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

Florida Public Utilities Company
1750 S. 14th Street, Ste. 200
Fernandina Beach, FL 32034

Attn: Director, Regulatory Affairs

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TERRITORY SERVED

FPUC serves the following divisions:

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties. Gulf Power is Florida Public Utilities Company's Full Requirements Wholesale Power Supplier for the Northwest Florida Division.

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County. Jacksonville Electric Authority is Florida Public Utilities Company's Full Requirements Wholesale Power Supplier for the Northeast Florida Division.

MISCELLANEOUS GENERAL INFORMATION

Florida Public Utilities Company was incorporated under the Laws of Florida in 1924 and adopted its present corporate name in 1927.

It is principally engaged in the distribution and sale of natural gas and electricity. Its operations are entirely within the State of Florida.

The general office of the Company is located at:

1641 Worthington Road, Suite 220
West Palm Beach, Florida 33409

Division offices are located at:

2825 Pennsylvania Avenue
Marianna, Florida 32448-4004

and

780 Amelia Island Parkway
Fernandina Beach, Florida 32034

TECHNICAL TERMS AND ABBREVIATIONS

When used in the Rules and Regulations or the rate schedules in this volume, the following terms shall have the meanings defined below:

- A. Applicant – any person, firm, or corporation applying for electric service from the Company at one location.
- B. Avoided Cost – shall be equal to the costs avoided by the Company’s respective Full Requirements Wholesale Power Suppliers for its Northwest and Northeast Florida Divisions, as calculated by the Full Requirements Wholesale Power Suppliers in accordance with FPSC Rules 25-17.0825 and 17.0832, F.A.C., when making equivalent purchases of energy and/or capacity from a QF or from a QS, as that term is defined at Sheet No. 22.
- C. Capacity Factor – the total kilowatt hours of energy delivered to the Company during a specified period, divided by the product of: (1) the maximum kilowatt capacity contractually committed for delivery to the Company by the QF during that same specified period and (2) the sum of the total hours during that same period less those hours during which the Company was unable to accept energy and capacity deliveries from the QF.
- D. Capacity Rating – the QF’s maximum generating capability, expressed in kilowatts, connected to the Company’s electric system.
- E. Company – Florida Public Utilities Company acting through its duly authorized officers or employees within the scope of their respective duties.
- F. Customer – any person, firm, or corporation purchasing electric service at one location from the Company under Rules and Regulations of the Company.
- G. Energy – current delivered, expressed in kilowatt-hours.
- H. Full Requirements Wholesale Power Supplier - the wholesale power supplier providing energy and capacity to FPUC under a service contract that includes a load following obligation, whereby the supplier is required to meet the demand on FPUC’s distribution system as that demand fluctuates on an hour by hour basis.
- I. KW or Kilowatt – one thousand (1,000) watts.
- J. KWh or Kilowatt-hour – one thousand (1,000) watt-hours.
- K. Month – the period between any two (2) regular readings of the QF’s meters at approximately thirty (30) day intervals.

TECHNICAL TERMS AND ABBREVIATIONS

- L. Qualifying Facility or QF - means a cogenerator, small power producer, or non-utility generator that either through self-certification to, or certification by, the Federal Energy Regulatory Commission ("FERC") meets the criteria established by the FERC pursuant to the Public Utility Regulatory Policies Act of 1978, as amended, ("PURPA") or as otherwise designated by Florida Public Service Commission ("FPSC") under Rule 25-17.080, Florida Administrative Code. For purposes of this tariff, the term shall also include a Renewable Generating Facility.
- M. Power Factor – ratio of kilowatts to kilovolt-amperes.
- N. Renewable Generating Facility – means an electrical generating unit or group of units at a single site, interconnected for synchronous operation and delivery of electricity to an electric utility, where the primary energy in British Thermal Units (BTUs) used for the production of electricity is from one or more of the following sources: hydrogen produced from sources other than fossil fuels, biomass, solar energy, geothermal energy, wind energy, ocean energy, hydroelectric power, or waste heat from a commercial or industrial manufacturing process, consistent with Rules 25-17.210 and 25-17.220, Florida Administrative Code
- O. Service Line – all wiring between the Company's main line or transformer terminals and the point of connection to the QF's service entrance.
- P. Single Service – one set of facilities over which the QF may deliver electric power to the Company.
- Q. Year – a period of three hundred sixty-five (365) consecutive days except that in a year having a date of February twenty-nine (29) such year shall consist of three hundred sixty-six (366) consecutive days.

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RULES AND REGULATIONS

Applicable to As-Available and Firm Standard Offer Rate Schedules

1. General

Company shall furnish service under its rate schedules and these Rules and Regulations as approved from time to time by the Florida Public Service Commission and in effect at the time. These Rules and Regulations shall govern all service except as specifically modified by the terms and conditions of the rate schedules or written contracts. Copies of currently effective Rules and Regulations are available at the office of the Company.

Unless otherwise specifically provided in any applicable rate schedule or in a written contract by or with Company, the term of any agreement shall become operative on the day the Qualifying Facility commences delivery of electric energy and/or capacity to the Company and shall continue for a period of one (1) year and continuously thereafter until cancelled by three (3) or more days' notice by either party.

2. Application for Service

An application for service will be required by Company from each Applicant. The application or contract for service shall be in writing. Such application shall contain the information necessary to determine the type of service desired and the conditions under which service will be rendered.

The application or depositing of any sum of money by the Applicant shall not require Company to render service until the expiration of such time as may be reasonable required by Company to determine if Applicant has complied with the provisions of these Rules and Regulations and as may reasonably be required by Company to install the required facilities.

3. Election of Rate Schedule

Optional rates are available for the purchase of electric energy by the Company from a Qualifying Facility, namely, As-Available Energy and Firm Power. These optional rates and the conditions under which they are applicable are set forth in Company's Rate Schedule SOA and Rate Schedule SOF. Upon application for service or upon request, Applicant or Qualifying Facility shall elect the applicable rate schedule best suited to his requirements. Once the Qualifying Facility has elected a rate schedule, no change shall be allowed during the remaining term of the then existing contract.

RULES AND REGULATIONS (Continued)

4. Deposits

An initial deposit in the first year of operation may be required of a Qualifying Facility who is also a purchasing customer of the Company and whose monthly dollar value of purchases from the Company are estimated to exceed the monthly dollar value of sales to the Company. Such deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the company exceed by the greatest amount the Company estimated purchased from the Qualifying Facility. The initial deposit shall be equal to twice the amount of the difference estimated for that month and shall be paid upon interconnection. For each year thereafter, a review of actual sales and purchases between the Qualifying Facility and the Company shall be made to determine the actual month of maximum difference. The deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.

In lieu of a cash deposit, a Qualifying Facility may,

- (a) Furnish a satisfactory guarantor to secure payment of bills for the service requested, with such guarantor required to be a customer of the Company with a satisfactory payment record.
- (b) Furnish an irrevocable letter of credit from a bank.
- (c) Furnish a surety bond.

Retention by Company, prior to a final settlement, of said deposit shall not be considered as payment or part payment of any bill for service. Company shall, however, apply said deposit against unpaid bills for service. In such case, Qualifying Facility shall be required to restore deposit to original amount within 30 days.

Company shall pay interest on deposits annually at the rate of two per cent (2%) per annum. No Qualifying Facility shall be entitled to receive interest on his deposit until and unless the deposit has been in existence for a continuous period of six months; then he shall be entitled to receive interest from the day of placement of deposit. Deposits shall cease to bear interest upon discontinuance of service.

Upon discontinuance of service, the deposit and accrued interest shall be credited against the final account and the balance, if any, shall be returned promptly to the qualifying Facility, but in no event later than fifteen (15) days after service is discontinued.

RULES AND REGULATIONS (Continued)

5. Metering

Company shall specify the type of meter or meters that shall be installed to properly measure purchases of capacity and energy from Qualifying Facility. The cost of such meters and their installation shall be borne by the Qualifying Facility. Time-differentiated recording meters may be required by the Company when:

- (a) A time record of measured capacity and/or energy purchased is required by the Company to determine the proper billing units.

When a Qualifying Facility is also a purchasing Customer of the Company, the measurement of such purchases by the Qualifying Facility shall be through a separate meter or meters apart from the meter or meters measuring sales to the Company. The cost of meters for measuring purchases by Customer shall be borne by the Company.

Before installation and periodically thereafter, each meter shall be tested and adjusted using methods and accuracy limits prescribed or approved by the Florida Public Service Commission. Periodic test and inspection intervals shall not exceed the maximum period allowed by the Florida Public Service commission.

If, on test, the meter is found to be in error in excess of the prescribed accuracy limits, fast or slow, the amount of refund or charge to the Qualifying Facility shall be determined by methods prescribed or approved by the Florida Public Service Commission.

In the event of stoppage or failure of any meter to register, Qualifying Facility may be paid for such period on an estimated basis; using data on electric energy delivered to Company in a similar period or such other data as may be reasonably obtainable to aid in determining estimated deliveries.

6. Billing and Payments

A. Meter Reading and Payment Schedules

Each Qualifying Facility's meter will be read by the Company at monthly intervals as near as possible to the last day of each calendar month. The Company will prepare the bill and render payment to the Qualifying Facility for purchases during the preceding calendar month within twenty (20) business days following the day the meter is read. Details of the billing units and the applicable rates will accompany payment.

RULES AND REGULATIONS (Continued)

B. Selection of Billing Methodology

Qualifying Facility may elect to make either simultaneous purchases and sales or net sales to the Company. Once made, the selection of a billing methodology may be changed at the option of the Qualifying Facility, subject to the following provisions:

- (1) not more frequently than once every twelve (12) month;
- (2) to coincide with the next Fuel and Purchased Power Cost Recovery Factor billing period;
- (3) upon at least thirty (30) days' advance written notice;
- (4) upon the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation;
- (5) upon completion and approval by the Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations; and
- (6) where the election to change billing methods will not contravene the provisions of the tariff under which the Qualifying Facility receives service from the Company or any other previously agreed upon contractual provisions between the Qualifying Facility and the Company.

Should Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the Company shall be billed at the retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company; sales of electricity by the Qualifying Facility to the Company shall be purchased at the Company's applicable rate for such purchases.

Should Qualifying Facility elect to make net sales, the monthly energy and capacity sales to the Company shall be purchased at the Company's applicable rate for such purchases. For those months during which Qualifying Facility is a net purchaser, purchases shall be billed at the Company's retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company.

RULES AND REGULATIONS (Continued)

Where simultaneous purchases and sales are made by Qualifying Facility, payments to Qualifying Facility may, at the option of Qualifying Facility, be shown as a credit to Qualifying Facility's bill. Details of the billing units and the applicable rates will accompany the bill to Qualifying Facility. A credit will not exceed the amount of the Qualifying Facility's bill from Company and the excess, if any, will be paid to the Qualifying Facility.

7. Interconnection and Standards

Rule 25-17.87 of the Florida Public Service Commission will apply. Copies of this rule are available upon request at the office of the Company.

8. Responsibilities of Qualifying Facilities Providing Power for Purchase by Company

Company shall have the right to enter the premises of Qualifying Facility at all reasonable hours for the purpose of making such inspection of Qualifying Facility's installation as may be necessary for the proper application of Company's rate schedules and Rules and Regulations for installing, removing, testing, or replacing its apparatus or property; for reading meters; and for the entire removal of Company's property in event of termination of service for any reason.

All property of Company installed in or upon a Qualifying Facility's premises used and useful in supplying service is placed there under the Qualifying Facility's protection. All reasonable care shall be exercised by the Qualifying Facility to prevent loss or damage to such property and, ordinary wear and tear excepted, Qualifying Facility will be held liable for any such loss of property or damage thereto and shall pay to Company the cost of necessary repairs or replacements.

Qualifying Facility will be held responsible for breaking the seals, tampering or interfering with Company's meter or meters or other equipment of Company installed on Qualifying Facility's premises, and no one except employees of Company will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to Company except in case of emergency.

Qualifying Facility shall not increase the capacity rating of its electric generating equipment connected to the Company's system without first notifying Company in writing and obtaining written consent.

RULES AND REGULATIONS (Continued)

Company shall have the right, if necessary; to construct its poles, lines and circuits on Qualifying Facility's property and to place its transformers and other apparatus on the property or within the buildings of Qualifying Facility, at a point or points convenient for such purposes, and Qualifying Facility shall provide suitable space for such installation.

Company shall have the right to require, if necessary, the installation of such remote metering equipment as may be necessary for Qualifying Facility to properly monitor Company's load at the delivery point of the Company's Full Requirements Wholesale Power Supplier on the system to which Qualifying Facility is connected. The cost of such installation shall be borne by Qualifying Facility.

9. Responsibilities and Obligations of Company

Company will use reasonable diligence to purchase electric energy and/or capacity from Qualifying Facility as may be practically and safely allowable within the limits of load and line capacity on the Company's system to which Qualifying Facility is connected. Company may interrupt its purchases hereunder, however, for the purpose of making necessary alterations and repairs, but only for such time as may be reasonable or unavoidable, and Company shall give Qualifying Facility, except in case of emergency, reasonable notice of its intention so to do, and shall endeavor to arrange such interruption so as to inconvenience Qualifying Facility as little as possible.

Whenever Company deems an emergency warrants interruption or limitation in the service being rendered, such interruption or limitation shall not constitute a breach of contract and shall not render Company liable for damages suffered thereby or excuse Qualifying Facility from further fulfillment of the contract.

Company shall not be liable to Qualifying Facility for any loss, injury, or damage from use of Qualifying Facility's equipment or from the use of electric service furnished by Company or from the connection of Company's facilities with Qualifying Facility's wiring and equipment.

RULES AND REGULATIONS (Continued)

10. Force Majeure

Except for payment of bills due, neither the Company nor the Qualifying Facility shall be liable in damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rules and peoples, civil disturbances, explosions, breakage or accident to machinery or electric lines, temporary failure of electric supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Qualifying Facility or any other person or concern not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

11. Discontinuance of Service

The Company reserves the right, but assumes no liability for failure so to do, to discontinue service to or from any Qualifying Facility for cause as follows:

A. Without notice,

- (1) If a dangerous condition exists on Qualifying Facility's wiring or energy-generation devices,
- (2) Because of a fraudulent use of the service or tampering with Company's equipment,
- (3) Upon request by Qualifying Facility, subject to any existing agreement between Qualifying Facility and Company as to unexpired term of service,

B. After five (5) working days' notice in writing,

- (1) For nonpayment of bill for electric service,
- (2) For refusal or failure to make a deposit or increase a deposit, when requested, to assure payment of bills,
- (3) For a violation of these Rules and Regulations which Qualifying Facility refuses or neglects to correct,

RULES AND REGULATIONS (Continued)

12. Reconnection of Service

When service shall have been disconnected for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Qualifying Facility.

A. Where service was discontinued without notice,

- (1) The dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (2) All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (3) If reconnection is requested on the same premises after discontinuance, a reconnection fee of fifty two dollars (\$52.00) shall be paid.

B. Where service was discontinued with notice,

- (1) Satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (2) A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (3) The violation of these Rules and Regulations shall be corrected and a reconnection fee of fifty two dollars (\$52.00) shall be paid.

RULES AND REGULATIONS (Continued)

13. Limits of Purchases/Changes

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will jeopardize the reliable, safe and proper operation of its distribution system and/or jeopardize service to existing Customers at fair and reasonable rates. Qualifying Facilities providing energy and/or capacity hereunder further recognize that the applicable avoided cost may change, from time to time, and payments hereunder will change to reflect the appropriate avoided cost. In the event that any change in applicable federal or state law renders service under this tariff uneconomic or otherwise unduly burdensome to the Company and its customers or the FPSC denies cost recovery for any purchases made pursuant to this tariff, the Company may seek relief from its obligations hereunder from the appropriate jurisdictional authority.

14. Special Contracts

The Company and a Qualifying Facility may enter into a separately negotiated contract for the purchase of capacity and/or energy which varies from the terms and conditions specified in these Rules and Regulations and rate schedules. All such contracts will be filed with the Florida Public Service Commission in accordance with its applicable rules and regulations.

SOA Rate Schedule

STANDARD OFFER AS AVAILABLE (SOA) RATE SCHEDULE

Availability

The Company will purchase energy offered by any Qualifying Facility with delivery to either of the two individually operated areas served by the Company, both of which are located in the northern part of Florida.

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties.

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County.

Applicability

To any Qualifying Facility located in the State of Florida and producing energy for sale to the Company on an As-Available basis. As-Available Energy is described by Florida Public Service Commission (FPSC) Rule 25-17.0825, F.A.C. and is energy produced and sold by a Qualifying Facility on an hour-by-hour basis for which contractual commitments as to the time, quantity, or reliability of delivery are not required.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

All service pursuant to this schedule is subject to FPSC Rules 25-17.080 through 25-17.091, Florida Administrative Code.

Rate for Purchases by the Company

1. Capacity Rates

A. Capacity payments to Qualifying Facilities will not be paid under this Rate Schedule. Capacity payments to Qualifying Facilities may be obtained under Rate Schedule SOF, Firm Power, or pursuant to a negotiated contract.

SOA Rate Schedule (Continued)

Continued from Sheet No. 17

2. Energy Rates

- A. As-Available energy is purchased at a unit cost based on the Avoided Cost, as defined in this Tariff, as applicable to the relevant Company Division. Payments for As-Available Energy to the QF shall only be made for energy that the Company can utilize to meet total system load for the division to which the deliveries are made.
- B. Details on Gulf Power's avoided costs can be reviewed in their Rate Schedule COG-1. Details on Jacksonville Electric Authority's avoided costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.
- C. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
- D. Energy payments to a QF will be reduced by: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QF; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QF.

3. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

SOA Rate Schedule (Continued)

Continued from Sheet No. 18

4. Charges to Qualifying Facility

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge for Non-Variable Utility Expenses
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

C. Interconnection Charge for Variable Utility Expenses
The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

D. Taxes and Assessments
The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

SOA Rate Schedule (Continued)

Continued from Sheet No. 19

Terms of Service

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
4. The Company shall specify the point of interconnection and voltage level.
5. The Company will, under the provisions of this schedule, require an agreement with the Qualifying Facility upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Facility and the Company. The Qualifying Facility shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
6. Service under this Schedule is subject to the Rules and Regulations of the Company and the Rules and Regulations of the Florida Public Service Commission.

SOA Rate Schedule (Continued)

Continued from Sheet No. 20

7. The minimum term for any standard offer contract entered into pursuant to this rate schedule shall be five (5) years from the in-service date of the avoided unit up to a maximum of the life of the avoided unit for any qualifying facility that is a co-generator or small power producer with a design capacity of 100 KW or less, or ten (10) years from the in-service date of the avoided unit up to a maximum of the life of the avoided unit for a qualifying renewable generating facility.

Special Provisions

1. Special contracts deviating from the above Schedule are allowable provided they are agreed to by the Company and approved by the Florida Public Service Commission.
2. For a Qualifying Facility in the Company's service territory that wishes to contract with another electric utility which is directly or indirectly interconnected with the Company, the Company will, upon request, provide information on the availability and the terms and conditions of the specified desired transmission service.

SOF Rate Schedule

STANDARD OFFER FIRM (SOF) RATE SCHEDULE

Availability

The Company will, under the provisions of this Schedule and the Company's "Standard Offer Contract for the Purchase of Firm Capacity and Energy from a Renewable Energy Facility or a Small Qualifying Facility" ("Standard Offer Contract"), purchase firm capacity and energy offered by any Qualifying Facility with a design capacity of 100 KW or less or from a Renewable Generating Facility qualifying for this Schedule in accordance with Rule 25-17.250, Florida Administrative Code. For purposes of this SOF Rate Schedule only, both of these types of facilities shall also be referred to jointly herein as Qualified Seller or "QS".

The Company will purchase firm capacity and energy under this schedule offered by any Qualified Seller located within the State of Florida with delivery to either of the two individually operated areas served by the Company, both of which are located in the northern part of Florida.

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties.

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County.

Applicability

To Qualifying Facilities, with a design capacity of 100 KW or less, as specified in FPSC Rule 25-17.0832(4)(a) producing capacity and energy for sale to the Company on a firm basis pursuant to the terms and conditions of this schedule and the Company's "Standard Offer Contract" or to a Renewable Generating Facility producing capacity and energy for sale to the Company on a firm basis pursuant to the conditions of this Schedule and the Company's "Standard Offer Contract." Firm capacity and energy are described by FPSC Rule 25-17.0832, F.A.C., and are capacity and energy produced and sold by a QF or Renewable Generating Facility pursuant to the Standard Offer Contract provisions addressing (among other things) quantity, time and reliability of delivery.

SOF Rate Schedule (Continued)

Continued from Sheet No. 22

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

All service pursuant to this schedule is subject to FPSC Rules 25-17.080 through 25-17.091, Florida Administrative Code.

Purchases under this schedule are subject to the Company's current standards for safety and interconnection and to FPSC Rules 25-17.080 through 25-17.091, F.A.C., and are limited to those Qualifying Sellers that:

- A. Beginning upon the date, as prescribed by the FPSC, that a Standard Offer is deemed available, execute the Company's Standard Offer Contract for the purchase of firm capacity and energy; and
- B. Commit to commence deliveries of firm capacity and energy no later than the date specified by the QS's owner or representative. Such deliveries will continue for a minimum of ten (10) years from the anticipated in-service date of the Company's Avoided unit or resource up to a maximum of the life of the Company's Avoided unit or resource.

SOF Rate Schedule (Continued)

Continued from Sheet No. 23

Rate for Purchases by the Company

1. Capacity and Energy Rates

- A. Firm Capacity and Energy are purchased at a unit cost, based on the Avoided Cost, as defined in this Tariff, for the relevant Company Division. Payments to the QS shall only be made for capacity and energy that the Company can utilize to meet its total system load for the division to which the deliveries are made.
- B. Details on Gulf Power's avoided capacity and energy costs can be reviewed in their Rate Schedule COG-2. Details on Jacksonville Electric Authority's avoided capacity and energy costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.
- C. Payments will be made to the Qualifying Seller at the Avoided Cost for the applicable delivery division for each KW of billing capacity and kwh of energy provided - less: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QS; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QS.
- D. In the event that a delivery of energy and capacity by a QS does not allow the Company to avoid a capacity payment to its Full Requirements Wholesale Power Supplier, the QS will only be eligible for an Energy payment and will not receive payments for delivery of Billing Capacity.
- E. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.

2. Determination of Billing Capacity:

- A. The billing capacity in any month shall be based upon the KW capacity supplied by the QS during that month or a previous month valued at a rate equal to the Company's respective Full Requirements Wholesale Power Supplier's avoided cost of the same amount of capacity during the relevant period as calculated in accordance with FPSC Rule 25-17.0832, F.A.C. and reflected in the Full Requirements Wholesale Power Supplier's tariff on file with the FPSC.

SOF Rate Schedule (Continued)

Continued from Sheet No. 24

3. Measurement

A. The QS's capacity input shall be measured on a time-differentiated demand meter. A QS within the territory served by the Company shall be required to purchase from the Company hourly recording meters to measure their energy deliveries to the Company. Energy purchases from a QS outside the territory of the Company shall be measured as the quantities scheduled for interchange to the Company by the Company's Full Requirements Wholesale Power Supplier.

4. Charges to the QS:

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QS for the purchase of energy from the Company.

B. Interconnection Charge for Non-Variable Utility Expenses
The QS shall bear the cost required for the interconnecting the QS, including metering. The QS shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QS elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

C. Interconnection Charge for Variable Utility Expenses
The Qualifying Seller shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Seller if no sales to the Company were involved.

D. Taxes and Assessments
The Qualifying Seller shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of Firm Capacity and Energy produced by the Qualifying Seller. In the event the Company receives a tax benefit as a result of its purchases of Firm Capacity and Energy produced by the Qualifying Seller, the Qualifying Seller shall be entitled to a refund in an amount equal to such benefit.

SOF Rate Schedule (Continued)

Continued from Sheet No. 25

Term of Service

1. It shall be the QS's responsibility to inform the Company in writing of any change in the QS's electric generating capacity.
2. Any electric service delivered by the Company to the QS shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Seller's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Seller. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Seller and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Seller exceed the actual sales to the Company in that month.
4. The Company shall specify the point of interconnection and voltage level.
5. The Company will, under the provisions of this schedule, require an agreement with the Qualifying Seller upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Seller and the Company. The Qualifying Seller shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
6. Service under this Schedule is subject to the rules and regulations of the Company and the rules and regulations of the Florida Public Service Commission.

SOF Rate Schedule (Continued)

Continued from Sheet No. 26

Special Provisions

1. Special contracts deviating from the above Schedule are allowable provided they are agreed to by the Company and approved by the Florida Public Service Commission.
2. For a Qualifying Seller in the Company's service territory that wishes to contract with another electric utility which is directly or indirectly interconnected with the Company, the Company will, upon request, provide information on the availability and the terms and conditions of the specified desired transmission service.
3. As a means of protecting the Company's customers from the possibility of a Qualifying Seller not coming on line as provided for under an executed Standard Offer Contract and in order to provide the Company with additional and immediately available funds for its use to secure replacement and reserve power in the event that the QS fails to successfully complete construction and come on line in accord with the executed Standard Offer Contract, the Company requires that a cash completion security deposit equal to \$20 per KW of the nameplate capacity of the QS's generator unit(s) at the time the Company's Standard Offer Contract is executed by the QS. At the election of the QS, the completion security deposit may be phased in such that one half of the total deposit due is paid at contract execution and the remainder within 12 months after contract execution.

Depending on the nature of the QS's operation, financial health and solvency, and its ability to meet the terms and conditions of the Company's Standard Offer Contract, one of the following, at the Company's discretion, may be used as an alternative to a cash deposit as a means of securing the completion of the QS's project in accord with the executed Standard Offer Contract:

1. an unconditional, irrevocable direct pay letter; or
2. surety bond; or
3. other means acceptable to the Company.

The Company will cooperate with each QS seeking an alternative to a cash security deposit as an acceptable means of securing the completion of the QS's installation in accord with an executed Standard Offer Contract. The Company will endeavor in good faith to accommodate an equivalent to a cash security deposit which is in the best interests of both the QS and the Company's customers.

In the case of a governmental solid waste QS, pursuant to Subsection 366.91 (3), Florida Statutes and FPSC Rule 25-17.091, F.A.C., the following will be acceptable to the Company.

SOF Rate Schedule (Continued)

Continued from Sheet No. 27

The unsecured promise of a municipal, county, or state government that it will pay the actual damages incurred by the Company because the governmental Facility fails to come on line prior to the planned in-service date for the Avoided unit or resource.

4. Given the terms and conditions ultimately set in the Standard Offer Contract, additional security requirements may be specified by the Company.
5. Company may decline to execute a Standard Offer Contract and seek relief from the FPSC, in accordance with FPSC Rule 5-17.0832(c), Florida Administrative Code, if the Company perceives that the offer will exceed the load requirements on its system or it obtains material evidence showing that because the qualifying facility is not financially or technically viable, it is unlikely that the committed capacity and energy would be made available to the utility by the date specified in the standard offer.

FLORIDA PUBLIC UTILITIES COMPANY

STANDARD OFFER CONTRACT FOR FIRM PURCHASES FROM
SMALL QUALIFYING FACILITIES AND
QUALIFYING RENEWABLE GENERATING FACILITIES
WITNESSETH:

That, in consideration of the terms and covenants hereinafter contained and incorporated herein by reference, the parties hereto agree as follows:

1. The customer has a means of generating electric energy at the following location:

and agrees to meet Florida Public Service Commission Rule 25-17.87, Interconnection and Standards. This rule outlines the general standards for safety and interconnection to Company lines and is attached hereto as Exhibit.

2. The generating plant is described as follows:

A. Qualifying small power producer or cogenerator _____.

B. Power Source (solar, wind, steam, hydro, etc.) _____.

C. Manufacturer's Name and Address:

_____.

D. Manufacturer's Reference Number, Type, Style, Model Number, etc.:
_____.

E. Manufacturers Serial Number:
_____.

Continued from Sheet 29

F. Name Plate Rating:

_____.

G. Maximum Rate of Energy Delivery to Company _____ KVA.

H. Normal Rate of Energy Delivery to Company _____ KVA.

I. Firm Capacity Delivered to Company _____ KW.

J. Normal Monthly Energy Delivery to Company _____ KWH.

K. Other Pertinent Data:

_____.

_____.

3. The Qualifying Facility agrees to abide by the terms and provisions of Rate Schedule SOF, which is attached hereto as an Exhibit, and included in Company's Standard Offer Rate Schedule on file with the Florida Public Service Commission.

4. Energy and capacity (if applicable) purchased by Company from Qualifying Facility under the terms of this contract will be paid for in accordance with Rate Schedule SOF as approved by the Florida Public Service Commission, which may be modified from time to time in accordance with applicable law.

5. Standby, maintenance and supplementary power for the operation of the electric generating system and associated cogeneration plant load, if applicable, will be supplied separately under the Company's applicable filed standard rate schedules.

6. The Qualifying Facility shall pay the Company on or before the effective date of this Agreement a charge of _____ (Dollars) for equipment modifications and services furnished solely due to the interconnection of the Qualifying facility's generator to the Company's system. The Qualifying Facility may, at its option, pay the above amount in _____ equal monthly installments beginning with the effective date of this Agreement. In such event Qualifying Facility agrees to pay Company by the 15th of each month _____ (Dollars) per month, plus interest at the 30-day Commercial Paper Rate as published in the Wall Street Journal, on the first business day of the month.

When Qualifying Facility has elected to make the above payment in installments, Qualifying Facility agrees to pay Company any amount which may be due Company by Qualifying facility on any account according to the terms of this Agreement, Qualifying Facility hereby waives all exemptions under the constitution and laws of the State of Florida, or any other state as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.

Continued from Sheet No. 30

7. The metering system for the electric generating equipment will be installed by Company at Qualifying Facility's expense. The meter(s) for purchase of energy and capacity (if applicable) will be located to measure the net output of the generator or the net surplus of energy from the Qualifying Facility's installation.
8. If at any time Qualifying Facility desires to decrease or increase the capacity to be maintained by Qualifying facility as set forth in this Agreement, Qualifying Facility shall give written notice thereof, to Company and Company shall as soon thereafter as reasonably practical, submit to Qualifying Facility a proposal outlining the rates, terms and conditions under which such changes in capacity may be rendered subject to the rules, regulations and conditions under which Company may then be operating.
9. In the event the Qualifying Facility's maximum output of capacity to the Company at any time exceeds the capacity required to be maintained by ten percent (10%) or more Qualifying Facility shall be liable for all resulting damage to Company's facilities and equipment and Company may interrupt the service without notice to Qualifying Facility but shall be under no duty to do so.
10. Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that may jeopardize the safe and proper operation of its distribution system and/or alterations in its contractual requirements of supply from its Full Requirements Wholesale Power Supplier that may jeopardize service to existing Customers and/or existing Qualifying Facilities. Therefore, from time to time, Company, upon prior notice to Qualifying Facility may decline to accept Energy and/or Capacity delivered hereunder during any given hour, due to an emergency condition, or due to the reasons set forth below. Company shall not be obligated to purchase and may require curtailed or reduced deliveries of Energy and/or Capacity, to the extent necessary to maintain the reliability and integrity of any part of Company's system, or if Company determines that a failure to do so is likely to endanger life or property, or is likely to result in significant disruption of electric service to Company's customers. Company shall use commercially reasonable efforts to give Qualifying Facility as much prior notice as reasonably practicable of its intent to refuse, curtail or reduce its acceptance of Energy and/or Capacity pursuant to this Section 10 and will use commercially reasonable efforts to minimize the frequency and duration of such occurrences. Such interruptions shall not constitute a breach of this Agreement.

Continued from Sheet No. 31

11. The Company reserves the right, but assumes no liability for failure so to do, to discontinue service from the Qualifying Facility for cause as follows:

- A. Without notice if a dangerous condition exists as a result of energy delivered by the Qualifying Facility to Company.
- B. After five (5) working days' notice in writing, for a violation of the Company's Tariff Rules and Regulations which Qualifying Facility refuses or neglects to correct.

When service has been disconnected for any of the reasons set forth in this Section 11, Company shall not be required to restore service until the following conditions have been met by the Qualifying Facility:

- A. Where service was discontinued without notice, the dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of fifty-two dollars (\$52.00) shall be paid.
- B. Where service was discontinued with notice, the violation of Section 12 of this Agreement shall be corrected and a reconnection fee of fifty-two dollars (\$52.00) shall be paid.

12. Notwithstanding any other provisions of this Agreement, Company shall have the right to terminate this Agreement, by written notice to Seller giving the reasons therefore, without cause, liability or obligation, if any approval from any Governmental Body having jurisdiction thereof necessary for Company to enter into this Agreement or to allow full recovery by Company from its customers of all payments required to be made by this Agreement shall no longer be in full force and effect, and some portion or all of such payments shall have become disqualified for such recovery in contravention of FPSC Order No. 25668, issued February 23, 1992.

13. Liability insurance in the amount of \$ _____ indemnifying Company against loss or liability due to the presence or operation of Qualifying Facility's generator and interconnections shall be furnished by Qualifying Facility and certified by his agent annually and upon any change of the policy.

14. A surety bond in the amount of \$ _____ shall be required to guarantee repayment to Company any monies that may be due Company for Interconnection costs borne by Company in Qualifying Facility's behalf. If applicable, a second surety bond in the amount of \$ _____ shall be required to guarantee capacity payment refunds and penalties in the event of Qualifying Facility's failure to deliver capacity in accordance with this Agreement.

Continued from Sheet No. 32

15. Qualifying Facility agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued or promulgated by the Florida Public Service.
16. Qualifying Facility is/ is not directly interconnected to Company. If Qualifying Facility is not directly interconnected to Company amounts of energy delivered to the wheeling utility in excess the amount scheduled for delivery to Company shall be classified as inadvertent energy. Such inadvertent energy flows shall be resolved between the Qualifying Facility and the wheeling utility and will not affect the energy scheduled and delivered from the wheeling utility to the Company. Company shall only be responsible for payments for energy scheduled for delivery, delivered to, and metered at, the delivery point between the wheeling utility and the Company.
17. Whenever written notice is required to be given by either party it shall be by registered mail, return receipt required. Any period designated for notice shall commence on the date of mailing.
18. This Agreement shall become effective on the _____ day of _____, and shall be in full force and effect for a period of _____ (years) and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. This Agreement shall be binding upon and extend to the heirs, or successors and assigns of the respective parties hereto shall not be assigned without prior written consent of Company.
19. This Agreement is to be consummated only by the written approval of Company as required below; no other contract and no other agreement, consideration or stipulation modifying or changing the tenure thereof shall be recognized or binding unless they are so approved.
20. Any notice required or permitted hereunder shall be in writing and shall be: (i) personally delivered; (ii) transmitted by posted prepaid certified mail; (iii) transmitted by a recognized overnight courier service; or (iv) transmitted by electronic mail with a request for electronic receipt confirmation, to the receiving Party as follows, as elected by the Party giving such notice:

<u>For Qualifying Facility</u>	<u>For Company</u>
<u>With a copy to:</u>	<u>P. Mark Cutshaw</u>
	<u>Florida Public Utilities Company</u>
	<u>1750 S. 14th Street, Suite 200</u>
	<u>Fernandina Beach, Florida 32034</u>
	<u>mcutshaw@fpuc.com</u>

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Continued from Sheet No. 33

- 21. All notices and other communications shall be deemed to have been duly given on: (i) the date of receipt if delivered personally; (ii) the date of receipt if transmitted by mail; (iii) the date of receipt if transmitted by courier; or (iv) the date of transmission with confirmation if transmitted by electronic mail, whichever shall first occur. Any Party may change its address or other contact information for purposes hereof by notice to the other Party.

- 22. Within ten (10) days of execution, Company shall submit this Agreement to the FPSC in accordance with Rule 25-17.0825(1)(b), F.A.C. Qualifying Facility and Company each agree to abide by any and all applicable regulatory rulings or orders issued by the FPSC or any other Governmental Body having jurisdiction with regard to the matters governed by this Agreement.

- 23. This Agreement may be executed in two (2) or more counterparts, all of which will be considered one and the same Agreement and each of which will be deemed an original.

IN WITNESS THEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers.

Attest: **FLORIDA PUBLIC UTILITIES COMPANY**

By _____

Title _____

Date _____

Attest: **(“QUALIFYING FACILITY”)**

By _____

Title _____

Date _____

STANDARD OFFER RATE SCHEDULES
FOR PURCHASES FROM COGENERATORS & RENEWABLE GENERATING FACILITIES
ORIGINAL VOLUME NO. I
OF
FLORIDA PUBLIC UTILITIES COMPANY
FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

Florida Public Utilities Company
1750 S. 14th Street, Ste. 200
Fernandina Beach, FL 32034

Attn: Director, Regulatory Affairs

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TERRITORY SERVED

FPUC serves the following divisions:

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties. Gulf Power is Florida Public Utilities Company's Full Requirements Wholesale Power Supplier for the Northwest Florida Division.

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County. Jacksonville Electric Authority is Florida Public Utilities Company's Full Requirements Wholesale Power Supplier for the Northeast Florida Division.

MISCELLANEOUS GENERAL INFORMATION

Florida Public Utilities Company was incorporated under the Laws of Florida in 1924 and adopted its present corporate name in 1927.

It is principally engaged in the distribution and sale of natural gas and electricity. Its operations are entirely within the State of Florida.

The general office of the Company is located at:

1641 Worthington Road, Suite 220
West Palm Beach, Florida 33409

Division offices are located at:

2825 Pennsylvania Avenue
Marianna, Florida 32448-4004

and

780 Amelia Island Parkway
Fernandina Beach, Florida 32034

TECHNICAL TERMS AND ABBREVIATIONS

When used in the Rules and Regulations or the rate schedules in this volume, the following terms shall have the meanings defined below:

- A. Applicant – any person, firm, or corporation applying for electric service from the Company at one location.
- B. Avoided Cost – shall be equal to the costs avoided by the Company’s respective Full Requirements Wholesale Power Suppliers for its Northwest and Northeast Florida Divisions, as calculated by the Full Requirements Wholesale Power Suppliers in accordance with FPSC Rules 25-17.0825 and 17.0832, F.A.C., when making equivalent purchases of energy and/or capacity from a QF or from a QS, as that term is defined at Sheet No. 22.
- C. Capacity Factor – the total kilowatt hours of energy delivered to the Company during a specified period, divided by the product of: (1) the maximum kilowatt capacity contractually committed for delivery to the Company by the QF during that same specified period and (2) the sum of the total hours during that same period less those hours during which the Company was unable to accept energy and capacity deliveries from the QF.
- D. Capacity Rating – the QF’s maximum generating capability, expressed in kilowatts, connected to the Company’s electric system.
- E. Company – Florida Public Utilities Company acting through its duly authorized officers or employees within the scope of their respective duties.
- F. Customer – any person, firm, or corporation purchasing electric service at one location from the Company under Rules and Regulations of the Company.
- G. Energy – current delivered, expressed in kilowatt-hours.
- H. Full Requirements Wholesale Power Supplier - the wholesale power supplier providing energy and capacity to FPUC under a service contract that includes a load following obligation, whereby the supplier is required to meet the demand on FPUC’s distribution system as that demand fluctuates on an hour by hour basis.
- I. KW or Kilowatt – one thousand (1,000) watts.
- J. KWh or Kilowatt-hour – one thousand (1,000) watt-hours.
- K. Month – the period between any two (2) regular readings of the QF’s meters at approximately thirty (30) day intervals.

TECHNICAL TERMS AND ABBREVIATIONS

- L. Qualifying Facility or QF - means a cogenerator, small power producer, or non-utility generator that either through self-certification to, or certification by, the Federal Energy Regulatory Commission ("FERC") meets the criteria established by the FERC pursuant to the Public Utility Regulatory Policies Act of 1978, as amended, ("PURPA") or as otherwise designated by Florida Public Service Commission ("FPSC") under Rule 25-17.080, Florida Administrative Code. For purposes of this tariff, the term shall also include a Renewable Generating Facility.

- M. Power Factor – ratio of kilowatts to kilovolt-amperes.

- N. Renewable Generating Facility – means an electrical generating unit or group of units at a single site, interconnected for synchronous operation and delivery of electricity to an electric utility, where the primary energy in British Thermal Units (BTUs) used for the production of electricity is from one or more of the following sources: hydrogen produced from sources other than fossil fuels, biomass, solar energy, geothermal energy, wind energy, ocean energy, hydroelectric power, or waste heat from a commercial or industrial manufacturing process, consistent with Rules 25-17.210 and 25-17.220, Florida Administrative Code

- O. Service Line – all wiring between the Company's main line or transformer terminals and the point of connection to the QF's service entrance.

- P. Single Service – one set of facilities over which the QF may deliver electric power to the Company.

- Q. Year – a period of three hundred sixty-five (365) consecutive days except that in a year having a date of February twenty-nine (29) such year shall consist of three hundred sixty-six (366) consecutive days.

INDEX OF RULES AND REGULATIONS

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RULES AND REGULATIONS

Applicable to As-Available and Firm Standard Offer Rate Schedules

1. General

Company shall furnish service under its rate schedules and these Rules and Regulations as approved from time to time by the Florida Public Service Commission and in effect at the time. These Rules and Regulations shall govern all service except as specifically modified by the terms and conditions of the rate schedules or written contracts. Copies of currently effective Rules and Regulations are available at the office of the Company.

Unless otherwise specifically provided in any applicable rate schedule or in a written contract by or with Company, the term of any agreement shall become operative on the day the Qualifying Facility commences delivery of electric energy and/or capacity to the Company and shall continue for a period of one (1) year and continuously thereafter until cancelled by three (3) or more days' notice by either party.

2. Application for Service

An application for service will be required by Company from each Applicant. The application or contract for service shall be in writing. Such application shall contain the information necessary to determine the type of service desired and the conditions under which service will be rendered.

The application or depositing of any sum of money by the Applicant shall not require Company to render service until the expiration of such time as may be reasonable required by Company to determine if Applicant has complied with the provisions of these Rules and Regulations and as may reasonably be required by Company to install the required facilities.

3. Election of Rate Schedule

Optional rates are available for the purchase of electric energy by the Company from a Qualifying Facility, namely, As-Available Energy and Firm Power. These optional rates and the conditions under which they are applicable are set forth in Company's Rate Schedule SOA and Rate Schedule SOF. Upon application for service or upon request, Applicant or Qualifying Facility shall elect the applicable rate schedule best suited to his requirements. Once the Qualifying Facility has elected a rate schedule, no change shall be allowed during the remaining term of the then existing contract.

RULES AND REGULATIONS (Continued)

4. Deposits

An initial deposit in the first year of operation may be required of a Qualifying Facility who is also a purchasing customer of the Company and whose monthly dollar value of purchases from the Company are estimated to exceed the monthly dollar value of sales to the Company. Such deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the company exceed by the greatest amount the Company estimated purchased from the Qualifying Facility. The initial deposit shall be equal to twice the amount of the difference estimated for that month and shall be paid upon interconnection. For each year thereafter, a review of actual sales and purchases between the Qualifying Facility and the Company shall be made to determine the actual month of maximum difference. The deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.

In lieu of a cash deposit, a Qualifying Facility may,

- (a) Furnish a satisfactory guarantor to secure payment of bills for the service requested, with such guarantor required to be a customer of the Company with a satisfactory payment record.
- (b) Furnish an irrevocable letter of credit from a bank.
- (c) Furnish a surety bond.

Retention by Company, prior to a final settlement, of said deposit shall not be considered as payment or part payment of any bill for service. Company shall, however, apply said deposit against unpaid bills for service. In such case, Qualifying Facility shall be required to restore deposit to original amount within 30 days.

Company shall pay interest on deposits annually at the rate of two per cent (2%) per annum. No Qualifying Facility shall be entitled to receive interest on his deposit until and unless the deposit has been in existence for a continuous period of six months; then he shall be entitled to receive interest from the day of placement of deposit. Deposits shall cease to bear interest upon discontinuance of service.

Upon discontinuance of service, the deposit and accrued interest shall be credited against the final account and the balance, if any, shall be returned promptly to the qualifying Facility, but in no event later than fifteen (15) days after service is discontinued.

RULES AND REGULATIONS (Continued)

5. Metering

Company shall specify the type of meter or meters that shall be installed to properly measure purchases of capacity and energy from Qualifying Facility. The cost of such meters and their installation shall be borne by the Qualifying Facility. Time-differentiated recording meters may be required by the Company when:

- (a) A time record of measured capacity and/or energy purchased is required by the Company to determine the proper billing units.

When a Qualifying Facility is also a purchasing Customer of the Company, the measurement of such purchases by the Qualifying Facility shall be through a separate meter or meters apart from the meter or meters measuring sales to the Company. The cost of meters for measuring purchases by Customer shall be borne by the Company.

Before installation and periodically thereafter, each meter shall be tested and adjusted using methods and accuracy limits prescribed or approved by the Florida Public Service Commission. Periodic test and inspection intervals shall not exceed the maximum period allowed by the Florida Public Service commission.

If, on test, the meter is found to be in error in excess of the prescribed accuracy limits, fast or slow, the amount of refund or charge to the Qualifying Facility shall be determined by methods prescribed or approved by the Florida Public Service Commission.

In the event of stoppage or failure of any meter to register, Qualifying Facility may be paid for such period on an estimated basis; using data on electric energy delivered to Company in a similar period or such other data as may be reasonably obtainable to aid in determining estimated deliveries.

6. Billing and Payments

A. Meter Reading and Payment Schedules

Each Qualifying Facility's meter will be read by the Company at monthly intervals as near as possible to the last day of each calendar month. The Company will prepare the bill and render payment to the Qualifying Facility for purchases during the preceding calendar month within twenty (20) business days following the day the meter is read. Details of the billing units and the applicable rates will accompany payment.

RULES AND REGULATIONS (Continued)

B. Selection of Billing Methodology

Qualifying Facility may elect to make either simultaneous purchases and sales or net sales to the Company. Once made, the selection of a billing methodology may be changed at the option of the Qualifying Facility, subject to the following provisions:

- (1) not more frequently than once every twelve (12) month;
- (2) to coincide with the next Fuel and Purchased Power Cost Recovery Factor billing period;
- (3) upon at least thirty (30) days' advance written notice;
- (4) upon the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation;
- (5) upon completion and approval by the Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations; and
- (6) where the election to change billing methods will not contravene the provisions of the tariff under which the Qualifying Facility receives service from the Company or any other previously agreed upon contractual provisions between the Qualifying Facility and the Company.

Should Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the Company shall be billed at the retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company; sales of electricity by the Qualifying Facility to the Company shall be purchased at the Company's applicable rate for such purchases.

Should Qualifying Facility elect to make net sales, the monthly energy and capacity sales to the Company shall be purchased at the Company's applicable rate for such purchases. For those months during which Qualifying Facility is a net purchaser, purchases shall be billed at the Company's retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company.

RULES AND REGULATIONS (Continued)

Where simultaneous purchases and sales are made by Qualifying Facility, payments to Qualifying Facility may, at the option of Qualifying Facility, be shown as a credit to Qualifying Facility's bill. Details of the billing units and the applicable rates will accompany the bill to Qualifying Facility. A credit will not exceed the amount of the Qualifying Facility's bill from Company and the excess, if any, will be paid to the Qualifying Facility.

7. Interconnection and Standards

Rule 25-17.87 of the Florida Public Service Commission will apply. Copies of this rule are available upon request at the office of the Company.

8. Responsibilities of Qualifying Facilities Providing Power for Purchase by Company

Company shall have the right to enter the premises of Qualifying Facility at all reasonable hours for the purpose of making such inspection of Qualifying Facility's installation as may be necessary for the proper application of Company's rate schedules and Rules and Regulations for installing, removing, testing, or replacing its apparatus or property; for reading meters; and for the entire removal of Company's property in event of termination of service for any reason.

All property of Company installed in or upon a Qualifying Facility's premises used and useful in supplying service is placed there under the Qualifying Facility's protection. All reasonable care shall be exercised by the Qualifying Facility to prevent loss or damage to such property and, ordinary wear and tear excepted, Qualifying Facility will be held liable for any such loss of property or damage thereto and shall pay to Company the cost of necessary repairs or replacements.

Qualifying Facility will be held responsible for breaking the seals, tampering or interfering with Company's meter or meters or other equipment of Company installed on Qualifying Facility's premises, and no one except employees of Company will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to Company except in case of emergency.

Qualifying Facility shall not increase the capacity rating of its electric generating equipment connected to the Company's system without first notifying Company in writing and obtaining written consent.

RULES AND REGULATIONS (Continued)

Company shall have the right, if necessary; to construct its poles, lines and circuits on Qualifying Facility's property and to place its transformers and other apparatus on the property or within the buildings of Qualifying Facility, at a point or points convenient for such purposes, and Qualifying Facility shall provide suitable space for such installation.

Company shall have the right to require, if necessary, the installation of such remote metering equipment as may be necessary for Qualifying Facility to properly monitor Company's load at the delivery point of the Company's Full Requirements Wholesale Power Supplier on the system to which Qualifying Facility is connected. The cost of such installation shall be borne by Qualifying Facility.

9. Responsibilities and Obligations of Company

Company will use reasonable diligence to purchase electric energy and/or capacity from Qualifying Facility as may be practically and safely allowable within the limits of load and line capacity on the Company's system to which Qualifying Facility is connected. Company may interrupt its purchases hereunder, however, for the purpose of making necessary alterations and repairs, but only for such time as may be reasonable or unavoidable, and Company shall give Qualifying Facility, except in case of emergency, reasonable notice of its intention so to do, and shall endeavor to arrange such interruption so as to inconvenience Qualifying Facility as little as possible.

Whenever Company deems an emergency warrants interruption or limitation in the service being rendered, such interruption or limitation shall not constitute a breach of contract and shall not render Company liable for damages suffered thereby or excuse Qualifying Facility from further fulfillment of the contract.

Company shall not be liable to Qualifying Facility for any loss, injury, or damage from use of Qualifying Facility's equipment or from the use of electric service furnished by Company or from the connection of Company's facilities with Qualifying Facility's wiring and equipment.

RULES AND REGULATIONS (Continued)

10. Force Majeure

Except for payment of bills due, neither the Company nor the Qualifying Facility shall be liable in damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rules and peoples, civil disturbances, explosions, breakage or accident to machinery or electric lines, temporary failure of electric supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Qualifying Facility or any other person or concern not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

11. Discontinuance of Service

The Company reserves the right, but assumes no liability for failure so to do, to discontinue service to or from any Qualifying Facility for cause as follows:

A. Without notice,

- (1) If a dangerous condition exists on Qualifying Facility's wiring or energy-generation devices.
- (2) Because of a fraudulent use of the service or tampering with Company's equipment.
- (3) Upon request by Qualifying Facility, subject to any existing agreement between Qualifying Facility and Company as to unexpired term of service.

B. After five (5) working days' notice in writing,

- (1) For nonpayment of bill for electric service.
- (2) For refusal or failure to make a deposit or increase a deposit, when requested, to assure payment of bills.
- (3) For a violation of these Rules and Regulations which Qualifying Facility refuses or neglects to correct.

RULES AND REGULATIONS (Continued)

12. Reconnection of Service

When service shall have been disconnected for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Qualifying Facility.

A. Where service was discontinued without notice,

- (1) The dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (2) All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (3) If reconnection is requested on the same premises after discontinuance, a reconnection fee of fifty two dollars (\$52.00) shall be paid.

B. Where service was discontinued with notice,

- (1) Satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (2) A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee of fifty two dollars (\$52.00) shall be paid.
- (3) The violation of these Rules and Regulations shall be corrected and a reconnection fee of fifty two dollars (\$52.00) shall be paid.

RULES AND REGULATIONS (Continued)

13. Limits of Purchases/Changes

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will jeopardize the reliable, safe and proper operation of its distribution system and/or jeopardize service to existing Customers at fair and reasonable rates. Qualifying Facilities providing energy and/or capacity hereunder further recognize that the applicable avoided cost may change, from time to time, and payments hereunder will change to reflect the appropriate avoided cost. In the event that any change in applicable federal or state law renders service under this tariff uneconomic or otherwise unduly burdensome to the Company and its customers or the FPSC denies cost recovery for any purchases made pursuant to this tariff, the Company may seek relief from its obligations hereunder from the appropriate jurisdictional authority.

14. Special Contracts

The Company and a Qualifying Facility may enter into a separately negotiated contract for the purchase of capacity and/or energy which varies from the terms and conditions specified in these Rules and Regulations and rate schedules. All such contracts will be filed with the Florida Public Service Commission in accordance with its applicable rules and regulations.

SOA Rate Schedule

STANDARD OFFER AS AVAILABLE (SOA) RATE SCHEDULE

Availability

The Company will purchase energy offered by any Qualifying Facility with delivery to either of the two individually operated areas served by the Company, both of which are located in the northern part of Florida.

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties.

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County.

Applicability

To any Qualifying Facility located in the State of Florida and producing energy for sale to the Company on an As-Available basis. As-Available Energy is described by Florida Public Service Commission (FPSC) Rule 25-17.0825, F.A.C. and is energy produced and sold by a Qualifying Facility on an hour-by-hour basis for which contractual commitments as to the time, quantity, or reliability of delivery are not required.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

All service pursuant to this schedule is subject to FPSC Rules 25-17.080 through 25-17.091, Florida Administrative Code.

Rate for Purchases by the Company

1. Capacity Rates
 - A. Capacity payments to Qualifying Facilities will not be paid under this Rate Schedule. Capacity payments to Qualifying Facilities may be obtained under Rate Schedule SOF, Firm Power, or pursuant to a negotiated contract.

SOA Rate Schedule (Continued)

Continued from Sheet No. 17

2. Energy Rates

- A. As-Available energy is purchased at a unit cost based on the Avoided Cost, as defined in this Tariff, as applicable to the relevant Company Division. Payments for As-Available Energy to the QF shall only be made for energy that the Company can utilize to meet total system load for the division to which the deliveries are made.
- B. Details on Gulf Power's avoided costs can be reviewed in their Rate Schedule COG-1. Details on Jacksonville Electric Authority's avoided costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.
- C. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
- D. Energy payments to a QF will be reduced by: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QF; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QF.

3. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

SOA Rate Schedule (Continued)

Continued from Sheet No. 18

4. Charges to Qualifying Facility
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge for Non-Variable Utility Expenses
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.
 - C. Interconnection Charge for Variable Utility Expenses
The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.
 - D. Taxes and Assessments
The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

SOA Rate Schedule (Continued)

Continued from Sheet No. 19

Terms of Service

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
4. The Company shall specify the point of interconnection and voltage level.
5. The Company will, under the provisions of this schedule, require an agreement with the Qualifying Facility upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Facility and the Company. The Qualifying Facility shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
6. Service under this Schedule is subject to the Rules and Regulations of the Company and the Rules and Regulations of the Florida Public Service Commission.

SOA Rate Schedule (Continued)

Continued from Sheet No. 20

7. The minimum term for any standard offer contract entered into pursuant to this rate schedule shall be five (5) years from the in-service date of the avoided unit up to a maximum of the life of the avoided unit for any qualifying facility that is a co-generator or small power producer with a design capacity of 100 KW or less, or ten (10) years from the in-service date of the avoided unit up to a maximum of the life of the avoided unit for a qualifying renewable generating facility.

Special Provisions

1. Special contracts deviating from the above Schedule are allowable provided they are agreed to by the Company and approved by the Florida Public Service Commission.
2. For a Qualifying Facility in the Company's service territory that wishes to contract with another electric utility which is directly or indirectly interconnected with the Company, the Company will, upon request, provide information on the availability and the terms and conditions of the specified desired transmission service.

SOF Rate Schedule

STANDARD OFFER FIRM (SOF) RATE SCHEDULE

Availability

The Company will, under the provisions of this Schedule and the Company's "Standard Offer Contract for the Purchase of Firm Capacity and Energy from a Renewable Energy Facility or a Small Qualifying Facility" ("Standard Offer Contract"), purchase firm capacity and energy offered by any Qualifying Facility with a design capacity of 100 KW or less or from a Renewable Generating Facility qualifying for this Schedule in accordance with Rule 25-17.250, Florida Administrative Code. For purposes of this SOF Rate Schedule only, both of these types of facilities shall also be referred to jointly herein as Qualified Seller or "QS".

The Company will purchase firm capacity and energy under this schedule offered by any Qualified Seller located within the State of Florida with delivery to either of the two individually operated areas served by the Company, both of which are located in the northern part of Florida.

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties.

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County.

Applicability

To Qualifying Facilities, with a design capacity of 100 KW or less, as specified in FPSC Rule 25-17.0832(4)(a) producing capacity and energy for sale to the Company on a firm basis pursuant to the terms and conditions of this schedule and the Company's "Standard Offer Contract" or to a Renewable Generating Facility producing capacity and energy for sale to the Company on a firm basis pursuant to the conditions of this Schedule and the Company's "Standard Offer Contract." Firm capacity and energy are described by FPSC Rule 25-17.0832, F.A.C., and are capacity and energy produced and sold by a QF or Renewable Generating Facility pursuant to the Standard Offer Contract provisions addressing (among other things) quantity, time and reliability of delivery.

SOF Rate Schedule (Continued)

Continued from Sheet No. 22

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

All service pursuant to this schedule is subject to FPSC Rules 25-17.080 through 25-17.091, Florida Administrative Code.

Purchases under this schedule are subject to the Company's current standards for safety and interconnection and to FPSC Rules 25-17.080 through 25-17.091, F.A.C., and are limited to those Qualifying Sellers that:

- A. Beginning upon the date, as prescribed by the FPSC, that a Standard Offer is deemed available, execute the Company's Standard Offer Contract for the purchase of firm capacity and energy; and
- B. Commit to commence deliveries of firm capacity and energy no later than the date specified by the QS's owner or representative. Such deliveries will continue for a minimum of ten (10) years from the anticipated in-service date of the Company's Avoided unit or resource up to a maximum of the life of the Company's Avoided unit or resource.

SOF Rate Schedule (Continued)

Continued from Sheet No. 23

Rate for Purchases by the Company

1. Capacity and Energy Rates

- A. Firm Capacity and Energy are purchased at a unit cost, based on the Avoided Cost, as defined in this Tariff, for the relevant Company Division. Payments to the QS shall only be made for capacity and energy that the Company can utilize to meet its total system load for the division to which the deliveries are made.
- B. Details on Gulf Power's avoided capacity and energy costs can be reviewed in their Rate Schedule COG-2. Details on Jacksonville Electric Authority's avoided capacity and energy costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.
- C. Payments will be made to the Qualifying Seller at the Avoided Cost for the applicable delivery division for each KW of billing capacity and kwh of energy provided - less: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QS; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QS.
- D. In the event that a delivery of energy and capacity by a QS does not allow the Company to avoid a capacity payment to its Full Requirements Wholesale Power Supplier, the QS will only be eligible for an Energy payment and will not receive payments for delivery of Billing Capacity.
- E. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.

2. Determination of Billing Capacity:

- A. The billing capacity in any month shall be based upon the KW capacity supplied by the QS during that month or a previous month valued at a rate equal to the Company's respective Full Requirements Wholesale Power Supplier's avoided cost of the same amount of capacity during the relevant period as calculated in accordance with FPSC Rule 25-17.0832, F.A.C. and reflected in the Full Requirements Wholesale Power Supplier's tariff on file with the FPSC.

SOF Rate Schedule (Continued)

Continued from Sheet No. 24

3. Measurement

A. The QS's capacity input shall be measured on a time-differentiated demand meter. A QS within the territory served by the Company shall be required to purchase from the Company hourly recording meters to measure their energy deliveries to the Company. Energy purchases from a QS outside the territory of the Company shall be measured as the quantities scheduled for interchange to the Company by the Company's Full Requirements Wholesale Power Supplier.

4. Charges to the QS:

- A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QS for the purchase of energy from the Company.
- B. Interconnection Charge for Non-Variable Utility Expenses
The QS shall bear the cost required for the interconnecting the QS, including metering. The QS shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QS elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.
- C. Interconnection Charge for Variable Utility Expenses
The Qualifying Seller shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Seller if no sales to the Company were involved.
- D. Taxes and Assessments
The Qualifying Seller shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of Firm Capacity and Energy produced by the Qualifying Seller. In the event the Company receives a tax benefit as a result of its purchases of Firm Capacity and Energy produced by the Qualifying Seller, the Qualifying Seller shall be entitled to a refund in an amount equal to such benefit.

SOF Rate Schedule (Continued)

Continued from Sheet No. 25

Term of Service

1. It shall be the QS's responsibility to inform the Company in writing of any change in the QS's electric generating capacity.
2. Any electric service delivered by the Company to the QS shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Seller's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Seller. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Seller and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Seller exceed the actual sales to the Company in that month.
4. The Company shall specify the point of interconnection and voltage level.
5. The Company will, under the provisions of this schedule, require an agreement with the Qualifying Seller upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Seller and the Company. The Qualifying Seller shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
6. Service under this Schedule is subject to the rules and regulations of the Company and the rules and regulations of the Florida Public Service Commission.

SOF Rate Schedule (Continued)

Continued from Sheet No. 26

Special Provisions

1. Special contracts deviating from the above Schedule are allowable provided they are agreed to by the Company and approved by the Florida Public Service Commission.
2. For a Qualifying Seller in the Company's service territory that wishes to contract with another electric utility which is directly or indirectly interconnected with the Company, the Company will, upon request, provide information on the availability and the terms and conditions of the specified desired transmission service.
3. As a means of protecting the Company's customers from the possibility of a Qualifying Seller not coming on line as provided for under an executed Standard Offer Contract and in order to provide the Company with additional and immediately available funds for its use to secure replacement and reserve power in the event that the QS fails to successfully complete construction and come on line in accord with the executed Standard Offer Contract, the Company requires that a cash completion security deposit equal to \$20 per KW of the nameplate capacity of the QS's generator unit(s) at the time the Company's Standard Offer Contract is executed by the QS. At the election of the QS, the completion security deposit may be phased in such that one half of the total deposit due is paid at contract execution and the remainder within 12 months after contract execution.

Depending on the nature of the QS's operation, financial health and solvency, and its ability to meet the terms and conditions of the Company's Standard Offer Contract, one of the following, at the Company's discretion, may be used as an alternative to a cash deposit as a means of securing the completion of the QS's project in accord with the executed Standard Offer Contract:

1. an unconditional, irrevocable direct pay letter; or
2. surety bond; or
3. other means acceptable to the Company.

The Company will cooperate with each QS seeking an alternative to a cash security deposit as an acceptable means of securing the completion of the QS's installation in accord with an executed Standard Offer Contract. The Company will endeavor in good faith to accommodate an equivalent to a cash security deposit which is in the best interests of both the QS and the Company's customers.

In the case of a governmental solid waste QS, pursuant to Subsection 366.91 (3), Florida Statutes and FPSC Rule 25-17.091, F.A.C., the following will be acceptable to the Company.

SOF Rate Schedule (Continued)

Continued from Sheet No. 27

The unsecured promise of a municipal, county, or state government that it will pay the actual damages incurred by the Company because the governmental Facility fails to come on line prior to the planned in-service date for the Avoided unit or resource.

4. Given the terms and conditions ultimately set in the Standard Offer Contract, additional security requirements may be specified by the Company.
5. Company may decline to execute a Standard Offer Contract and seek relief from the FPSC, in accordance with FPSC Rule 5-17.0832(c), Florida Administrative Code, if the Company perceives that the offer will exceed the load requirements on its system or it obtains material evidence showing that because the qualifying facility is not financially or technically viable, it is unlikely that the committed capacity and energy would be made available to the utility by the date specified in the standard offer.

FLORIDA PUBLIC UTILITIES COMPANY

STANDARD OFFER CONTRACT FOR FIRM PURCHASES FROM
SMALL QUALIFYING FACILITIES AND
QUALIFYING RENEWABLE GENERATING FACILITIES

WITNESSETH:

That, in consideration of the terms and covenants hereinafter contained and incorporated herein by reference, the parties hereto agree as follows:

1. The customer has a means of generating electric energy at the following location:

and agrees to meet Florida Public Service Commission Rule 25-17.87, Interconnection and Standards. This rule outlines the general standards for safety and interconnection to Company lines and is attached hereto as Exhibit.

2. The generating plant is described as follows:

A. Qualifying small power producer __ or cogenerator ____.

B. Power Source (solar, wind, steam, hydro, etc.)_____.

C. Manufacturer's Name and Address:

_____.

D. Manufacturer's Reference Number, Type, Style, Model Number, etc.:

_____.

E. Manufacturers Serial Number:

_____.

Continued from Sheet 29

- F. Name Plate Rating:
_____.
- G. Maximum Rate of Energy Delivery to Company ____ KVA.
- H. Normal Rate of Energy Delivery to Company ____ KVA.
- I. Firm Capacity Delivered to Company ____ KW.
- J. Normal Monthly Energy Delivery to Company _____ KWH.
- K. Other Pertinent Data:

_____.

- 3. The Qualifying Facility agrees to abide by the terms and provisions of Rate Schedule SOF, which is attached hereto as an Exhibit, and included in Company's Standard Offer Rate Schedule on file with the Florida Public Service Commission.
- 4. Energy and capacity (if applicable) purchased by Company from Qualifying Facility under the terms of this contract will be paid for in accordance with Rate Schedule SOF as approved by the Florida Public Service Commission, which may be modified from time to time in accordance with applicable law.
- 5. Standby, maintenance and supplementary power for the operation of the electric generating system and associated cogeneration plant load, if applicable, will be supplied separately under the Company's applicable filed standard rate schedules.
- 6. The Qualifying Facility shall pay the Company on or before the effective date of this Agreement a charge of _____(Dollars) for equipment modifications and services furnished solely due to the interconnection of the Qualifying facility's generator to the Company's system. The Qualifying Facility may, at its option, pay the above amount in _____ equal monthly installments beginning with the effective date of this Agreement. In such event Qualifying Facility agrees to pay Company by the 15th of each month _____(Dollars) per month, plus interest at the 30-day Commercial Paper Rate as published in the Wall Street Journal, on the first business day of the month.

When Qualifying Facility has elected to make the above payment in installments, Qualifying Facility agrees to pay Company any amount which may be due Company by Qualifying facility on any account according to the terms of this Agreement, Qualifying Facility hereby waives all exemptions under the constitution and laws of the State of Florida, or any other state as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.

Continued from Sheet No. 30

7. The metering system for the electric generating equipment will be installed by Company at Qualifying Facility's expense. The meter(s) for purchase of energy and capacity (if applicable) will be located to measure the net output of the generator or the net surplus of energy from the Qualifying Facility's installation.
8. If at any time Qualifying Facility desires to decrease or increase the capacity to be maintained by Qualifying facility as set forth in this Agreement, Qualifying Facility shall give written notice thereof, to Company and Company shall as soon thereafter as reasonably practical, submit to Qualifying Facility a proposal outlining the rates, terms and conditions under which such changes in capacity may be rendered subject to the rules, regulations and conditions under which Company may then be operating.
9. In the event the Qualifying Facility's maximum output of capacity to the Company at any time exceeds the capacity required to be maintained by ten percent (10%) or more Qualifying Facility shall be liable for all resulting damage to Company's facilities and equipment and Company may interrupt the service without notice to Qualifying Facility but shall be under no duty to do so.
10. Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that may jeopardize the safe and proper operation of its distribution system and/or alterations in its contractual requirements of supply from its Full Requirements Wholesale Power Supplier that may jeopardize service to existing Customers and/or existing Qualifying Facilities. Therefore, from time to time, Company, upon prior notice to Qualifying Facility may decline to accept Energy and/or Capacity delivered hereunder during any given hour, due to an emergency condition, or due to the reasons set forth below. Company shall not be obligated to purchase and may require curtailed or reduced deliveries of Energy and/or Capacity, to the extent necessary to maintain the reliability and integrity of any part of Company's system, or if Company determines that a failure to do so is likely to endanger life or property, or is likely to result in significant disruption of electric service to Company's customers. Company shall use commercially reasonable efforts to give Qualifying Facility as much prior notice as reasonably practicable of its intent to refuse, curtail or reduce its acceptance of Energy and/or Capacity pursuant to this Section 10 and will use commercially reasonable efforts to minimize the frequency and duration of such occurrences. Such interruptions shall not constitute a breach of this Agreement.

Continued from Sheet No. 31

11. The Company reserves the right, but assumes no liability for failure so to do, to discontinue service from the Qualifying Facility for cause as follows:

- A. Without notice if a dangerous condition exists as a result of energy delivered by the Qualifying Facility to Company.
- B. After five (5) working days' notice in writing, for a violation of the Company's Tariff Rules and Regulations which Qualifying Facility refuses or neglects to correct.

When service has been disconnected for any of the reasons set forth in this Section 11, Company shall not be required to restore service until the following conditions have been met by the Qualifying Facility:

- A. Where service was discontinued without notice, the dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of fifty-two dollars (\$52.00) shall be paid.
- B. Where service was discontinued with notice, the violation of Section 12 of this Agreement shall be corrected and a reconnection fee of fifty-two dollars (\$52.00) shall be paid.

12. Notwithstanding any other provisions of this Agreement, Company shall have the right to terminate this Agreement, by written notice to Seller giving the reasons therefore, without cause, liability or obligation, if any approval from any Governmental Body having jurisdiction thereof necessary for Company to enter into this Agreement or to allow full recovery by Company from its customers of all payments required to be made by this Agreement shall no longer be in full force and effect, and some portion or all of such payments shall have become disqualified for such recovery in contravention of FPSC Order No. 25668, issued February 23, 1992.

13. Liability insurance in the amount of \$_____ indemnifying Company against loss or liability due to the presence or operation of Qualifying Facility's generator and interconnections shall be furnished by Qualifying Facility and certified by his agent annually and upon any change of the policy.

14. A surety bond in the amount of \$_____ shall be required to guarantee repayment to Company any monies that may be due Company for Interconnection costs borne by Company in Qualifying Facility's behalf. If applicable, a second surety bond in the amount of \$_____ shall be required to guarantee capacity payment refunds and penalties in the event of Qualifying Facility's failure to deliver capacity in accordance with this Agreement.

Continued from Sheet No. 32

15. Qualifying Facility agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued or promulgated by the Florida Public Service.
16. Qualifying Facility ___ is/___ is not directly interconnected to Company. If Qualifying Facility is not directly interconnected to Company amounts of energy delivered to the wheeling utility in excess the amount scheduled for delivery to Company shall be classified as inadvertent energy. Such inadvertent energy flows shall be resolved between the Qualifying Facility and the wheeling utility and will not affect the energy scheduled and delivered from the wheeling utility to the Company. Company shall only be responsible for payments for energy scheduled for delivery, delivered to, and metered at, the delivery point between the wheeling utility and the Company.
17. Whenever written notice is required to be given by either party it shall be by registered mail, return receipt required. Any period designated for notice shall commence on the date of mailing.
18. This Agreement shall become effective on the _____ day of _____, and shall be in full force and effect for a period of _____ (years) and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. This Agreement shall be binding upon and extend to the heirs, or successors and assigns of the respective parties hereto shall not be assigned without prior written consent of Company.
19. This Agreement is to be consummated only by the written approval of Company as required below; no other contract and no other agreement, consideration or stipulation modifying or changing the tenure thereof shall be recognized or binding unless they are so approved.
20. Any notice required or permitted hereunder shall be in writing and shall be: (i) personally delivered; (ii) transmitted by posted prepaid certified mail; (iii) transmitted by a recognized overnight courier service; or (iv) transmitted by electronic mail with a request for electronic receipt confirmation, to the receiving Party as follows, as elected by the Party giving such notice:

<p><u>For Qualifying Facility</u></p> <p>With a copy to:</p>	<p><u>For Company</u> P. Mark Cutshaw Florida Public Utilities Company 1750 S. 14th Street, Suite 200 Fernandina Beach, Florida 32034 mcutshaw@fpuc.com</p>
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Continued from Sheet No. 33

21. All notices and other communications shall be deemed to have been duly given on: (i) the date of receipt if delivered personally; (ii) the date of receipt if transmitted by mail; (iii) the date of receipt if transmitted by courier; or (iv) the date of transmission with confirmation if transmitted by electronic mail, whichever shall first occur. Any Party may change its address or other contact information for purposes hereof by notice to the other Party.
22. Within ten (10) days of execution, Company shall submit this Agreement to the FPSC in accordance with Rule 25-17.0825(1)(b), F.A.C. Qualifying Facility and Company each agree to abide by any and all applicable regulatory rulings or orders issued by the FPSC or any other Governmental Body having jurisdiction with regard to the matters governed by this Agreement.
23. This Agreement may be executed in two (2) or more counterparts, all of which will be considered one and the same Agreement and each of which will be deemed an original.

IN WITNESS THEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers.

Attest:

FLORIDA PUBLIC UTILITIES COMPANY

By _____

Title _____

Date _____

Attest:

(“QUALIFYING FACILITY”)

By _____

Title _____

Date _____

EXHIBIT "B"

FPSC Electric Cogeneration Tariff, Original Volume I and FPSC Renewable
Energy Tariff, Original Volume I, (legislative format)

FPSC ELECTRIC COGENERATION TARIFF

ORIGINAL VOLUME NO. I

OF

FLORIDA PUBLIC UTILITIES COMPANY

FILE WITH

FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

Florida Public Utilities Company
1641 Worthington Rd. Ste 220
West Palm Beach, FL 33409

Attn: Director of Regulatory Affairs

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TERRITORY SERVED

Two individually operated areas are served with electricity, both of which are located in the northern part of Florida.

The Marianna Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties.

The Fernandina Beach Division serves Amelia Island, located in Nassau County.

MISCELLANEOUS GENERAL INFORMATION

Florida Public Utilities Company was incorporated under the Laws of Florida in 1924 and adopted its present corporate name in 1927.

It is principally engaged in the distribution and sale of natural gas, electricity and water. Its operations are entirely within the State of Florida.

The general office of the Company is located at:

1641 Worthington Road, Suite 220
West Palm Beach, Florida 33409

Division offices are located at:

2825 Pennsylvania Avenue
Marianna, Florida 32446-4004

And

911 S. 8th Street
Fernandina Beach, Florida 32034-3706

Communications covering rates should be addressed to:

Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, Florida 33409

TECHNICAL TERMS AND ABBREVIATIONS

When used in the rules and regulations or the rate schedules in this volume, the following terms shall have the meanings defined below:

- A. ~~Company~~—Florida Public Utilities Company acting through its duly authorized officers or employees within the scope of their respective duties.
- B. ~~Applicant~~—any person, firm, or corporation applying for electric service from the Company at one location.
- C. ~~Customer~~—any person, firm, or corporation purchasing electric service at one location from the Company under Rules and Regulations of the Company.
- D. ~~Qualifying Facility or QF~~—any person, firm or corporation selling or requesting to sell electricity to the Company on the Company's system and who meets the requirements set out in Rule 25-17.80 of the Florida Public Service Commission.
- E. ~~Service Line~~—all wiring between the Company's main line or transformer terminals and the point of connection to the QF's service entrance.
- F. ~~Single Service~~—one set of facilities over which the QF may deliver electric power to the Company.
- G. ~~Kw or Kilowatt~~—one thousand (1,000) watts.
- H. ~~KWh or Kilowatt-hour~~—one thousand (1,000) watt-hours.
- I. ~~Energy~~—current delivered, expressed in kilowatt-hours.
- J. ~~Capacity Rating~~—the QF's maximum generating capability, expressed in kilowatts, connected to the Company's electric system.
- K. ~~Capacity Factor~~—the total kilowatt hours of energy delivered to the Company during a specified period, divided by the product of: (1) the maximum kilowatt capacity contractually committed for delivery to the Company by the QF during that same specified period and (2) the sum of the total hours during that same period less those hours during which the Company was unable to accept energy and capacity deliveries from the QF.

Power Factor—ratio of kilowatts to kilovolt-amperes.

TECHNICAL TERMS AND ABBREVIATIONS (Continued)

- M. Month — the period between any two (2) regular readings of the QF's meters at approximately thirty (30) day intervals.
- N. Year — a period of three hundred sixty-five (365) consecutive days except that in a year having a date of February twenty-nine (29) such year shall consist of three hundred sixty-six (366) consecutive days.

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RULES AND REGULATIONS

Applicable to Cogeneration Service and Cogeneration Rate Schedules

1. General

- ~~— Company shall furnish service under its rate schedules and these Rules and Regulations as approved from time to time by the Florida Public Service Commission and in effect at the time. These Rules and Regulations shall govern all service except as specifically modified by the terms and conditions of the rate schedules or written contracts. Copies of currently effective Rules and Regulations are available at the office of the Company~~
- ~~— Unless otherwise specifically provided in any applicable rate schedule or in a written contract by or with Company, the term of any agreement shall become operative on the day the Qualifying Facility's installation is connected to Company's facilities for the purpose of delivering electric energy and shall continue for a period of one (1) year and continuously thereafter until cancelled by three (3) or more days' notice by either party.~~

2. Application for Service

- ~~— An application for service will be required by Company from each Applicant. The application or contract for service shall be in writing. Such application shall contain the information necessary to determine the type of service desired and the conditions under which service will be rendered.~~
- ~~— The application or depositing of any sum of money by the Applicant shall not require Company to render service until the expiration of such time as may be reasonable required by Company to determine if Applicant has complied with the provisions of these Rules and Regulations and as may reasonably be required by Company to install the required facilities.~~

3. Election of Rate Schedules

- ~~— Optional rates are available for the purchase of electric energy by the Company from a Qualifying Facility; namely, As Available Energy and Firm Power. These optional rates and the conditions under which they are applicable are set forth in Company's rate schedules.~~
- ~~— Upon application for service or upon request, Applicant or Qualifying Facility shall elect the applicable rate schedule best suited to his requirements. Once the Qualifying Facility has elected a rate schedule, no~~

RULES AND REGULATIONS (Continued)

change shall be allowed during the remaining term of the then existing contract.

4. Deposits

An initial deposit in the first year of operation may be required of a Qualifying Facility who is also a purchasing customer of the Company and whose monthly dollar value of purchases from the Company are estimated to exceed the monthly dollar value of sales to the Company. Such deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the company exceed by the greatest amount the Company estimated purchased from the Qualifying Facility. The initial deposit shall be equal to twice the amount of the difference estimated for that month and shall be paid upon interconnection. For each year thereafter, a review of actual sales and purchases between the Qualifying Facility and the Company shall be made to determine the actual month of maximum difference. The deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.

In lieu of a cash deposit, a Qualifying Facility may:

- (a) Furnish a satisfactory guarantor to secure payment of bills for the service requested such guarantor to be a customer of the Company with a satisfactory payment record.
- (b) Furnish an irrevocable letter of credit from a bank.
- (c) Furnish a surety bond.

Retention by Company, prior to a final settlement, of said deposit shall not be considered as payment or part payment of any bill for service. Company shall, however, apply said deposit against unpaid bills for service. In such case, Qualifying Facility shall be required to restore deposit to original amount.

Company shall pay interest on deposits annually at the rate of eight per cent (8%) per annum. No Qualifying Facility shall be entitled to receive interest on his deposit until and unless the deposit has been in existence for a continuous period of six months; then he shall be entitled to receive interest from the day of placement of deposit. Deposits shall cease to bear interest upon discontinuance of service.

Upon discontinuance of service, the deposit and accrued interest shall be credited against the final account and the balance, if any, shall be returned promptly to the qualifying Facility, but in no event later than fifteen (15) days after service is discontinued.

RULES AND REGULATIONS (Continued)

5. Metering

Company shall specify the type of meter or meters that shall be installed to properly measure purchases of capacity and energy from Qualifying Facility. The cost of such meters and their installation shall be borne by the Qualifying Facility. Time-differentiated recording meters may be required by the Company when:

- (a) The Qualifying Facility's installed capacity is 100 KW or more, and
- (b) A time record of measured capacity and/or energy purchased is required by the Company to determine the proper billing units.

When a Qualifying Facility is also a purchasing Customer of the Company, the measurement of such purchases by the Qualifying Facility shall be through a separate meter or meters apart from the meter or meters measuring sales to the Company. The cost of meters for measuring purchases by Customer shall be borne by the Company.

Before installation and periodically thereafter, each meter shall be tested and adjusted using methods and accuracy limits prescribed or approved by the Florida Public Service Commission. Periodic test and inspection intervals shall not exceed the maximum period allowed by the Florida Public Service commission.

If on test the meter is found to be in error in excess of the prescribed accuracy limits, fast or slow, the amount of refund or charge to the Qualifying Facility shall be determined by methods prescribed or approved by the Florida Public Service Commission.

In the event of stoppage or failure of any meter to register, Qualifying Facility may be paid for such period on an estimated basis; using data on electric energy delivered to Company in a similar period or such other data as may be reasonably obtainable to aid in determining estimated deliveries.

6. Billing and Payments

A. Meter Reading and Payment Schedules

Each Qualifying Facility's meter will be read by the Company at monthly intervals as near as possible to the last day of each calendar

RULES AND REGULATIONS (Continued)

month. The Company will prepare the bill and render payment to the Qualifying Facility for purchases during the preceding calendar month within twenty (20) business days following the day the meter is read. Details of the billing units and the applicable rates will accompany payment.

B. Selection of Billing Methodology

Qualifying Facility may elect to make either simultaneous purchases and sales or net sales to the Company. Once made, the selection of a billing methodology may be changed at the option of the Qualifying Facility, subject to the following provisions:

- (1) not more frequently than once every twelve (12) month;
- (2) to coincide with the next Fuel and Purchased Power Cost Recovery Factor billing period;
- (3) upon at least thirty (30) days' advance written notice;
- (4) upon the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation;
- (5) upon completion and approval by the Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations; and
- (6) where the election to change billing methods will not contravene the provisions of the tariff under which the Qualifying Facility receives service from the Company or any other previously agreed upon contractual provisions between the Qualifying Facility and the Company.

Should Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the Company shall be billed at the retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company; sales of electricity by the Qualifying Facility to the Company shall be purchased at the Company's applicable rate for such purchases.

RULES AND REGULATION (Continued)

Should Qualifying Facility elect to make net sales, the monthly energy and capacity sales to the Company shall be purchased at the Company's applicable rate for such purchases. For those months during which Qualifying Facility is a net purchaser, purchases shall be billed at the Company's retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company.

Where simultaneous purchases and sales are made by Qualifying Facility, payments to Qualifying Facility may, at the option of Qualifying Facility, be shown as a credit to Qualifying Facility's bill. Details of the billing units and the applicable rates will accompany the bill to Qualifying Facility. A credit will not exceed the amount of the Qualifying Facility's bill from Company and the excess, if any, will be paid to the Qualifying Facility.

7. Intereconnection and Standards

Rule 25-17.87 of the Florida Public Service Commission will apply. Copies of this rule are available upon request at the office of the Company.

8. Billing and Payments

Company shall have the right to enter the premises of Qualifying Facility at all reasonable hours for the purpose of making such inspection of Qualifying Facility's installation as may be necessary for the proper application of Company's rate schedules and Rules and Regulations; for installing, removing, testing, or replacing its apparatus or property; for reading meters; and for the entire removal of Company's property in event of termination of service for any reason.

All property of Company installed in or upon Qualifying Facility's premises used and useful in supplying service is placed there under Qualifying Facility's protection. All reasonable care shall be exercised to prevent loss or damage to such property and ordinary wear and tear excepted. Qualifying Facility will be held liable for any such loss of property or damage thereto and shall pay to Company the cost of necessary repairs or replacements.

Qualifying Facility will be held responsible for breaking the seals, tampering or interfering with Company's meter or meters or other equipment of Company installed on Qualifying Facility's premises, and no one except

RULES AND REGULATION (Continued)

employees of Company will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to Company except in case of emergency.

Qualifying Facility shall not increase the capacity rating of its electric generating equipment connected to the Company's system without first notifying Company in writing and obtaining written consent.

Company shall have the right, if necessary, to construct its poles, lines and circuits on Qualifying Facility's property and to place its transformers and other apparatus on the property or within the buildings of Qualifying Facility, at a point or points convenient for such purposes, and Qualifying Facility shall provide suitable space for such installation.

Company shall have the right to require, if necessary, the installation of such remote metering equipment as may be necessary for Qualifying Facility to properly monitor Company's load at the delivery point of the Company's wholesale supplier on the system to which Qualifying Facility is connected. The cost of such installation shall be borne by Qualifying Facility.

9. Company's Liabilities

Company will use reasonable diligence to purchase electric energy and capacity from Qualifying Facility as may be practically and safely allowable within the limits of load and line capacity on the Company's system to which Qualifying Facility is connected. Company may interrupt its purchases hereunder, however, for the purpose of making necessary alterations and repairs, but only for such time as may be reasonable or unavoidable, and Company shall give Qualifying Facility, except in case of emergency, reasonable notice of its intention so to do, and shall endeavor to arrange such interruption so as to inconvenience Qualifying Facility as little as possible.

Whenever Company deems an emergency warrants interruption or limitation in the service being rendered, such interruption or limitation shall not constitute a breach of contract and shall not render Company liable for damages suffered thereby or excuse Qualifying Facility from further fulfillment of the contract.

Company shall not be liable to Qualifying Facility for any loss, injury, or damage from use of Qualifying Facility's equipment or from the use of electric service furnished by Company or from the connection of

RULES AND REGULATIONS (Continued)

Company's facilities with Qualifying Facility's wiring and equipment.

10. Force Majeure

~~Except for payment of bills due, neither the Company nor the Qualifying Facility shall be liable in damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rules and peoples, civil disturbances, explosions, breakage or accident to machinery or electric lines, temporary failure of electric supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Qualifying Facility or any other person or concern not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.~~

11. Discontinuance of Service

~~The Company reserves the right, but assumes no liability for failure so to do, to discontinue service to or from any Qualifying Facility for cause as follows:~~

~~A. Without notice,~~

- ~~(1) if a dangerous condition exists on Qualifying Facility's wiring or energy-generating devices.~~
- ~~(2) because of a fraudulent use of the service or tampering with Company's equipment.~~
- ~~(3) upon request by Qualifying Facility, subject to any existing agreement between Qualifying Facility and Company as to unexpired term of service.~~

~~B. After five (5) working days' notice in writing,~~

- ~~(1) for nonpayment of bill for electric service.~~
- ~~(2) for refusal or failure to make a deposit or increase a deposit,~~

~~when requested, to assure payment of bills.~~

- ~~(3) for a violation of these Rules and Regulations which Qualifying Facility refuses or neglects to correct.~~

~~12. Reconnection of Service~~

~~When service shall have been disconnected for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Qualifying Facility.~~

~~A. Where service was discontinued without notice,~~

- ~~(1) the dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of ten dollars (\$10.00) shall be paid.~~
- ~~(2) all bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee of ten dollars (\$10.00) shall be paid.~~
- ~~(3) if reconnection is requested on the same premises after discontinuance, a reconnection fee of ten dollars (\$10.00) shall be paid.~~

~~B. Where service was discontinued with notice,~~

- ~~(1) satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee of ten dollars (\$10.00) shall be paid.~~
- ~~(2) a satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee of ten dollars (\$10.00) shall be paid.~~
- ~~(3) the violation of these Rules and Regulations shall be corrected and a reconnection fee of ten dollars (\$10.00) shall be paid.~~

~~13. Limit of Purchases~~

~~Company reserves the right, subject to regulatory authority having~~

RULES AND REGULATIONS (Continued)

jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or conditions that may jeopardize the safe and proper operation of its distribution system and/or alterations in its contractual requirements of supply from its wholesale supplier that may jeopardize service to existing Customers and/or existing Qualifying Facilities.

14. Special Contracts

The Company and a Qualifying Facility may enter into a separately negotiated contract for the purchase of capacity and/or energy which varies from the terms and conditions specified in these Rules and Regulations and rate schedules. All such contracts will be filed with the Florida Public Service Commission.

INDEX OF RATE SCHEDULES

ITEM _____ SHEET NO. _____

MARIANNA DIVISION

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RATE SCHEDULE COG-2 _____ Firm Power _____ 21-23

FERNANDINA BEACH SCHEDULE

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MARIANNA DIVISION
RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company

A. As Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.

B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.

C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 2.90 cents per KWH.

D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

MARIANNA DIVISION
RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 18

2. Charges to Qualifying Facility

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge

The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

MARLANN DIVISION
RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 19

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
1984	<u>3.58 cents</u>
1985	<u>4.25 cents</u>
1986	<u>4.99 cents</u>
1987	<u>5.59 cents</u>
1988	<u>6.20 cents</u>
1989	<u>5.76 cents</u>
1990	<u>6.25 cents</u>
1991	<u>6.87 cents</u>
1992	<u>7.48 cents</u>
1993	<u>7.44 cents</u>

MARLANN DIVISION
RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

3. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
4. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

2. Capacity Payments

A. Amount

Payments to QF for capacity to the Company:

— Each KW of Billing Capacity — \$6.50

B. Basis of Payment

Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

MARIANNA DIVISION
RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 21

Monthly Rate (continued)

C. Determination of Billing Capacity

The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the greater of (1) the maximum measured demand in the month or (2) 75% of the maximum measured demand in the preceding eleven months or (3) 75% of the contract capacity at the delivery point. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity

D. Measurement

The QF's capacity input shall be measured on a time-differentiated demand meter.

2. Energy Payments

Firm energy is purchased pursuant to the Company's Rate Schedule COG-1 (As Available Energy).

3. Charges to the QF:

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge

The QF shall bear the cost required for interconnecting, including metering. The QF shall have the options of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

MARIANNA DIVISION
RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 22

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12 month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u>	<u>Energy</u>
	<u>\$ per KW</u>	<u>cents per KWH</u>
<u>1984</u>	<u>\$6.50</u>	<u>3.58 cents</u>
<u>1985</u>	<u>\$6.89</u>	<u>4.25 cents</u>
<u>1986</u>	<u>\$7.12</u>	<u>4.99 cents</u>
<u>1987</u>	<u>\$7.25</u>	<u>5.59 cents</u>
<u>1988</u>	<u>\$7.56</u>	<u>6.20 cents</u>
<u>1989</u>	<u>\$8.02</u>	<u>5.76 cents</u>
<u>1990</u>	<u>\$8.87</u>	<u>6.25 cents</u>
<u>1991</u>	<u>\$10.10</u>	<u>6.87 cents</u>
<u>1992</u>	<u>\$10.45</u>	<u>7.48 cents</u>
<u>1993</u>	<u>\$10.98</u>	<u>7.44 cents</u>

FERNANDINA BEACH DIVISION
RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company
 - A. As Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 3.205 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

FERNANDINA BEACH DIVISION
RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 24

2. Charges to Qualifying Facility

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge

The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

FERNANDINA BEACH DIVISION
RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 25

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average</u> <u>Rate per KWH</u>
<u>1984</u>	<u>5.01 cents</u>
<u>1985</u>	<u>5.27 cents</u>
<u>1986</u>	<u>5.58 cents</u>
<u>1987</u>	<u>6.92 cents</u>
<u>1988</u>	<u>7.54 cents</u>
<u>1989</u>	<u>8.06 cents</u>
<u>1990</u>	<u>8.45 cents</u>
<u>1991</u>	<u>8.70 cents</u>
<u>1992</u>	<u>9.07 cents</u>
<u>1993</u>	<u>9.39 cents</u>

FERNANDINA BEACH DIVISION
RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments
 - A. Amount

Payments to QF for capacity to the Company:
— Each KW of Billing Capacity — \$3.20
 - B. Basis of Payment

Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

FERNANDINA BEACH DIVISION
RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 27

Monthly Rate (continued)

C. Determination of Billing Capacity

The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the Company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand in the month. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity.

D. Measurement

The QF's capacity input shall be measured on a time-differentiated demand meter.

2. Energy Payments

Firm energy is purchased pursuant to the Company's Rate Schedule COG-1 (As Available Energy).

3. Charges to the QF:

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the current monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge

The QF shall bear the cost required for interconnecting, including metering. The QF shall have the option of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

FERNANDINA BEACH DIVISION
RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 28

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u>	<u>Energy</u>
	<u>\$ per KW</u>	<u>cents per KWH</u>
<u>1984</u>	<u>\$3.20</u>	<u>5.01 cents</u>
<u>1985</u>	<u>\$3.20</u>	<u>5.27 cents</u>
<u>1986</u>	<u>\$3.34</u>	<u>5.58 cents</u>
<u>1987</u>	<u>\$4.01</u>	<u>6.92 cents</u>
<u>1988</u>	<u>\$4.88</u>	<u>7.54 cents</u>
<u>1989</u>	<u>\$5.70</u>	<u>8.06 cents</u>
<u>1990</u>	<u>\$5.87</u>	<u>8.45 cents</u>
<u>1991</u>	<u>\$5.84</u>	<u>8.70 cents</u>
<u>1992</u>	<u>\$5.86</u>	<u>9.07 cents</u>
<u>1993</u>	<u>\$5.90</u>	<u>9.39 cents</u>

FLORIDA PUBLIC UTILITIES COMPANY

AGREEMENT FOR PARALLEL OPERATION OF QUALIFYING
CUSTOMER-OWNED ELECTRIC GENERATION FACILITIES

THIS AGREEMENT made and entered into as of this _____ day of _____ by and
between _____ with offices at _____ hereinafter referred
to as the "Qualifying Facility" and Florida Public Utilities Company hereinafter referred to as the
"Company":

WITNESSETH:

That, in consideration of the terms and covenants hereinafter contained and incorporated herein
by reference, the parties hereto agree as follows:

1. The customer has a means of generating electric energy at the following location:

and agrees to meet Florida Public Service Commission Rule 25-17.87,
Interconnection and Standards. This rule outlines the general standards for safety and
interconnection to Company lines and is attached hereto as Exhibit.

2. The generating plant is described as follows:

A. Qualifying small power producer _____ or cogenerator _____.

B. Power Source (solar, wind, steam, hydro, etc.) _____.

C. Manufacturer's Name and Address:

Continued from Sheet No. 30

D. Manufacturer's Reference Number, Type, Style, Model Number,
etc.:

E. Manufacturers Serial Number:

F. Name Plate Rating:

G. Maximum Rate of Energy Delivery to Company _____ KVA.

H. Normal Rate of Energy Delivery to Company _____ KVA.

I. Firm Capacity Delivered to Company _____ KW.

J. Normal Monthly Energy Delivery to Company _____ KWH.

K. Other Pertinent Data:

3. The Qualifying Facility agrees to abide by the terms and provisions of Rate Schedule
attached hereto as Exhibit
4. Energy and capacity (if applicable) purchased by Company from Qualifying Facility
under the terms of this contract will be paid for in accordance with Rate Schedule as
approved by the Florida Public Service Commission from time to time.
5. Standby, maintenance and supplementary power for the operation of the electric
generating system and associated cogeneration plant load, if applicable, will be
supplied separately under the Company's applicable filed standard rate schedules.
6. The Qualifying Facility shall pay the Company on or before the effective date of this
Agreement a charge of _____ (Dollars) for equipment modifications and services
furnished solely due to the interconnection of the Qualifying facility's generator to
the Company's system. The Qualifying Facility at its options may pay the above
amount in _____ equal monthly installments beginning with the effective date of this
Agreement. In such event Qualifying Facility agrees to pay Company by the 15th of
each month _____ (Dollars) per month, plus interest at the 30-day Commercial
Paper Rate as published in the Wall Street Journal, on the first business day of the
month.

Continued from Sheet No. 31

When Qualifying Facility has elected to make the above payment in installments, Qualifying Facility agrees to pay Company any amount which may be due Company by Qualifying facility on any account according to the terms of this Agreement. Qualifying Facility hereby waives all exemptions under the constitution and laws of the State of Florida, or any other state as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.

7. The metering system for the electric generating equipment will be installed by Company at Qualifying Facility's expense. The meter(s) for purchase of energy and capacity (if applicable) will be located to measure the net output of the generator or the net surplus of energy from the Qualifying Facility's installation.
8. If at any time Qualifying Facility desires to decrease or increase the capacity to be maintained by Qualifying facility as set forth in this Agreement, Qualifying Facility shall give written notice thereof, to Company and Company shall as soon thereafter as reasonably practical, submit to Qualifying Facility a proposal outlining the rates, terms and conditions under which such changes in capacity may be rendered subject to the rules, regulations and conditions under which Company may then be operating.
9. In the event the Qualifying Facility's maximum output of capacity to the Company at any time exceeds the capacity required to be maintained by ten percent (10%) or more Qualifying Facility shall be liable for all resulting damage to Company's facilities and equipment and Company may interrupt the service without notice to Qualifying Facility but shall be under no duty to do so.
10. When purchases from Qualifying Facility will impair Company's ability to give adequate service to its customers or, due to operational circumstances, purchases from Qualifying Facility will result in costs greater than those which Company would incur if it did not make such purchases, or otherwise place an undue burden on Company, the Company may interrupt the purchase of electricity from Qualifying Facility. Such interruptions shall not constitute a breach of this Agreement.

Continued from Sheet No. 32

- ~~11. Liability insurance in the amount of \$ _____ indemnifying Company against loss or liability due to the presence or operation of Qualifying Facility's generator and interconnections shall be furnished by Qualifying Facility and certified by his agent annually and upon any change of the policy.~~
- ~~12. A surety bond in the amount of \$ _____ shall be required to guarantee repayment to Company any monies that may be due Company for interconnection costs borne by Company in Qualifying Facility's behalf. If applicable, a second surety bond in the amount of \$ _____ shall be required to guarantee capacity payment refunds and penalties in the event of Qualifying Facility's failure to deliver capacity in accordance with this Agreement.~~
- ~~13. Qualifying Facility agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued or promulgated by the Florida Public Service Commission or other governmental bodies having jurisdiction thereof.~~
- ~~14. Whenever written notice is required to be given by either party it shall be by registered mail, return receipt required. Any period designated for notice shall commence on the date of mailing.~~
- ~~15. This Agreement shall become effective on the _____ day of _____, and shall be in full force and effect for a period of _____ (years) and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. This Agreement shall be binding upon and extend to the heirs, or successors and assigns of the respective parties hereto shall not be assigned without prior written consent of Company.~~
- ~~16. This agreement is to be consummated only by the written approval of Company as required below; no other contract and no other agreement, consideration or stipulation modifying or changing the tenure thereof shall be recognized or binding unless they are so approved.~~

Continued from Sheet No. 33

IN WITNESS THEREOF, the parties hereto have caused this Agreement to be
executed by their duly authorized officers.

Attest: _____ FLORIDA PUBLIC UTILITIES COMPANY

_____ By _____
_____ Title _____
_____ Date _____

Attest: _____

_____ By _____
_____ Title _____
_____ Date _____

F. P. S. C. RENEWABLE ENERGY TARIFF

ORIGINAL VOLUME NO. 1

OF

FLORIDA PUBLIC UTILITIES COMPANY

FILED WITH

FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

Florida Public Utilities Company
1641 Worthington Rd, Ste 220
West Palm Beach, FL 33409

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TERRITORY SERVED

Two individually operated areas are served with electricity, both of which are located in the northern part of Florida:

The Northwest Florida (Marianna) Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties:

The Northeast Florida (Fernandina Beach) Division serves Amelia Island, located in Nassau County:

TECHNICAL TERMS AND ABBREVIATIONS

When used in the rules and regulations or the rate schedules in this volume, the following terms shall have the meanings defined below:

- A. ~~Company~~—Florida Public Utilities Company acting through its duly authorized officers or employees within the scope of their respective duties.
- B. ~~Applicant~~—any person, firm, or corporation applying for electric service from the Company at one location.
- C. ~~Customer~~—any person, firm, or corporation purchasing electric service at one location from the Company under Rules and Regulations of the Company.
- D. ~~Qualifying Facility or QF~~—any person, firm or corporation selling or requesting to sell electricity produced by renewable fuel to the Company on the Company's system and who meets the requirements set out in Rule 25-17.0832 of the Florida Public Service Commission. Energy producers must verify that energy is produced by at least seventy five percent (75%) renewable fuel and must have a maximum capacity of 100 KW or less.
- E. ~~Service Line~~—all wiring between the Company's main line or transformer terminals and the point of connection to the QF's service entrance.
- F. ~~Single Service~~—one set of facilities over which the QF may deliver electric power to the Company.
- G. ~~Kw or Kilowatt~~—one thousand (1,000) watts.
- H. ~~KWh or Kilowatt hour~~—one thousand (1,000) watt hours.
- I. ~~Energy~~—current delivered, expressed in kilowatt hours.
- J. ~~Capacity Rating~~—the QF's maximum generating capability, expressed in kilowatts, connected to the Company's electric system.
- K. ~~Capacity Factor~~—the total kilowatt hours of energy delivered to the Company during a specified period, divided by the product of: (1) the maximum kilowatt capacity contractually committed for delivery to the Company by the QF during that same specified period and (2) the sum of the total hours during that same period less those hours during which the Company was unable to accept energy and capacity deliveries from the QF.
- L. ~~Power Factor~~—ratio of kilowatts to kilovolt-amperes.

TECHNICAL TERMS AND ABBREVIATIONS (Continued)

- M. ~~Month~~ — the period between any two (2) regular readings of the QF's meters at approximately thirty (30) day intervals.
- N. ~~Year~~ — a period of three hundred sixty five (365) consecutive days except that in a year having a date of February twenty nine (29) such year shall consist of three hundred sixty six (366) consecutive days.
- O. ~~Renewable Fuel~~ — Includes the following qualified resources:
- ~~1. Hydrogen produced from sources other than fossil fuels.~~
 - ~~2. Bio mass including agricultural and wood waste, municipal solid waste and landfill gas.~~
 - ~~3. Solar Energy.~~
 - ~~4. Geothermal Energy.~~
 - ~~5. Wind Energy.~~
 - ~~6. Hydroelectric power and ocean energy.~~
 - ~~7. Waste heat from sulfuric acid manufacturing processes.~~

INDEX OF RULES AND REGULATIONS

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RULES AND REGULATIONS

Applicable to Renewable Energy Service and Rate Schedules

1. General

~~Company shall furnish service under its rate schedules and these Rules and Regulations as approved from time to time by the Florida Public Service Commission and in effect at the time. These Rules and Regulations shall govern all service except as specifically modified by the terms and conditions of the rate schedules or written contracts. Copies of currently effective Rules and Regulations are available at the office of the Company~~

~~Unless otherwise specifically provided in any applicable rate schedule or in a written contract by or with Company, the term of any agreement shall become operative on the day the Qualifying Facility's installation is connected to Company's facilities for the purpose of delivering electric energy and shall continue for a period of one (1) year and continuously thereafter until cancelled by three (3) or more days' notice by either party.~~

2. Application for Service

~~An application for service will be required by Company from each Applicant. The application or contract for service shall be in writing. Such application shall contain the information necessary to determine the type of service desired and the conditions under which service will be rendered.~~

~~The application or depositing of any sum of money by the Applicant shall not require Company to render service until the expiration of such time as may be reasonable required by Company to determine if Applicant has complied with the provisions of these Rules and Regulations and as may reasonably be required by Company to install the required facilities.~~

3. Election of Rate Schedules

~~Optional rates are available for the purchase of electric energy by the Company from a Qualifying Facility; namely, As Available Energy and Firm Power. These optional rates and the conditions under which they are applicable are set forth in Company's rate schedules.~~

~~Upon application for service or upon request, Applicant or Qualifying Facility shall elect the applicable rate schedule best suited to his requirements. Once the Qualifying Facility has elected a rate schedule, no change shall be allowed during the remaining term of the then existing contract.~~

RULES AND REGULATIONS (Continued)

4.—Deposits

~~—An initial deposit in the first year of operation may be required of a Qualifying Facility who is also a purchasing customer of the Company and whose monthly dollar value of purchases from the Company are estimated to exceed the monthly dollar value of sales to the Company. Such deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the company exceed by the greatest amount the Company estimated purchased from the Qualifying Facility. The initial deposit shall be equal to twice the amount of the difference estimated for that month and shall be paid upon interconnection. For each year thereafter, a review of actual sales and purchases between the Qualifying Facility and the Company shall be made to determine the actual month of maximum difference. The deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.~~

~~—In lieu of a cash deposit, a Qualifying Facility may:~~

- ~~(a) Furnish a satisfactory guarantor to secure payment of bills for the service requested such guarantor to be a customer of the Company with a satisfactory payment record.~~
- ~~(b) Furnish an irrevocable letter of credit from a bank.~~
- ~~(c) Furnish a surety bond.~~

~~Retention by Company, prior to a final settlement, of said deposit shall not be considered as payment or part payment of any bill for service. Company shall, however, apply said deposit against unpaid bills for service. In such case, Qualifying Facility shall be required to restore deposit to original amount.~~

~~Company shall pay interest on deposits annually at the rate of six per cent (6%) per annum. No Qualifying Facility shall be entitled to receive interest on his deposit until and unless the deposit has been in existence for a continuous period of six months; then he shall be entitled to receive interest from the day of placement of deposit. Deposits shall cease to bear interest upon discontinuance of service.~~

~~Upon discontinuance of service, the deposit and accrued interest shall be credited against the final account and the balance, if any, shall be returned promptly to the qualifying Facility, but in no event later than fifteen (15) days after service is discontinued.~~

RULES AND REGULATIONS (Continued)

5. Metering

Company shall specify the type of meter or meters that shall be installed to properly measure purchases of capacity and energy from Qualifying Facility. The cost of such meters and their installation shall be borne by the Qualifying Facility. Time-differentiated recording meters may be required by the Company when:

- (a) A time record of measured capacity and/or energy purchased is required by the Company to determine the proper billing units.

When a Qualifying Facility is also a purchasing Customer of the Company, the measurement of such purchases by the Qualifying Facility shall be through a separate meter or meters apart from the meter or meters measuring sales to the Company. The cost of meters for measuring purchases by Customer shall be borne by the Company.

Before installation and periodically thereafter, each meter shall be tested and adjusted using methods and accuracy limits prescribed or approved by the Florida Public Service Commission. Periodic test and inspection intervals shall not exceed the maximum period allowed by the Florida Public Service commission.

If on test the meter is found to be in error in excess of the prescribed accuracy limits, fast or slow, the amount of refund or charge to the Qualifying Facility shall be determined by methods prescribed or approved by the Florida Public Service Commission.

In the event of stoppage or failure of any meter to register, Qualifying Facility may be paid for such period on an estimated basis; using data on electric energy delivered to Company in a similar period or such other data as may be reasonably obtainable to aid in determining estimated deliveries.

6. Billing and Payments

A. Meter Reading and Payment Schedules

Each Qualifying Facility's meter will be read by the Company at monthly intervals as near as possible to the last day of each calendar month. The Company will prepare the bill and render payment to the Qualifying Facility for purchases during the preceding calendar month within twenty (20) business days following the day the meter is read. Details of the billing units and the applicable rates will accompany payment.

RULES AND REGULATIONS (Continued)

B. Selection of Billing Methodology

Qualifying Facility may elect to make either simultaneous purchases and sales or net sales to the Company. Once made, the selection of a billing methodology may be changed at the option of the Qualifying Facility, subject to the following provisions:

- (1) not more frequently than once every twelve (12) month;
- (2) to coincide with the next Fuel and Purchased Power Cost Recovery Factor billing period;
- (3) upon at least thirty (30) days' advance written notice;
- (4) upon the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation;
- (5) upon completion and approval by the Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations; and
- (6) where the election to change billing methods will not contravene the provisions of the tariff under which the Qualifying Facility receives service from the Company or any other previously agreed upon contractual provisions between the Qualifying Facility and the Company.

Should Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the Company shall be billed at the retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company; sales of electricity by the Qualifying Facility to the Company shall be purchased at the Company's applicable rate for such purchases.

Should Qualifying Facility elect to make net sales, the monthly energy and capacity sales to the Company shall be purchased at the Company's applicable rate for such purchases. For those months during which Qualifying Facility is a net purchaser, purchases shall be billed at the Company's retail rate schedule under which the Qualifying Facility would receive service as a non-generating customer of the Company.

RULES AND REGULATIONS (Continued)

Where simultaneous purchases and sales are made by Qualifying Facility, payments to Qualifying Facility may, at the option of Qualifying Facility, be shown as a credit to Qualifying Facility's bill. Details of the billing units and the applicable rates will accompany the bill to Qualifying Facility. A credit will not exceed the amount of the Qualifying Facility's bill from Company and the excess, if any, will be paid to the Qualifying Facility.

7. Interconnection and Standards

Rule 25-17.87 of the Florida Public Service Commission will apply. Copies of this rule are available upon request at the office of the Company.

8. Billing and Payments

Company shall have the right to enter the premises of Qualifying Facility at all reasonable hours for the purpose of making such inspection of Qualifying Facility's installation as may be necessary for the proper application of Company's rate schedules and Rules and Regulations; for installing, removing, testing, or replacing its apparatus or property; for reading meters; and for the entire removal of Company's property in event of termination of service for any reason.

All property of Company installed in or upon Qualifying Facility's premises used and useful in supplying service is placed there under Qualifying Facility's protection. All reasonable care shall be exercised to prevent loss or damage to such property and, ordinary wear and tear excepted, Qualifying Facility will be held liable for any such loss of property or damage thereto and shall pay to Company the cost of necessary repairs or replacements.

Qualifying Facility will be held responsible for breaking the seals, tampering or interfering with Company's meter or meters or other equipment of Company installed on Qualifying Facility's premises, and no one except employees of Company will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to Company except in case of emergency.

Qualifying Facility shall not increase the capacity rating of its electric generating equipment connected to the Company's system without first notifying Company in writing and obtaining written consent.

RULES AND REGULATIONS (Continued)

~~Company shall have the right, if necessary; to construct its poles, lines and circuits on Qualifying Facility's property and to place its transformers and other apparatus on the property or within the buildings of Qualifying Facility, at a point or points convenient for such purposes, and Qualifying Facility shall provide suitable space for such installation.~~

~~Company shall have the right to require, if necessary, the installation of such remote metering equipment as may be necessary for Qualifying Facility to properly monitor Company's load at the delivery point of the Company's wholesale supplier on the system to which Qualifying Facility is connected. The cost of such installation shall be borne by Qualifying Facility.~~

9. ~~Company's Liabilities~~

~~Company will use reasonable diligence to purchase electric energy and capacity from Qualifying Facility as may be practically and safely allowable within the limits of load and line capacity on the Company's system to which Qualifying Facility is connected. Company may interrupt its purchases hereunder, however, for the purpose of making necessary alterations and repairs, but only for such time as may be reasonable or unavoidable, and Company shall give Qualifying Facility, except in case of emergency, reasonable notice of its intention so to do, and shall endeavor to arrange such interruption so as to inconvenience Qualifying Facility as little as possible.~~

~~Whenever Company deems an emergency warrants interruption or limitation in the service being rendered, such interruption or limitation shall not constitute a breach of contract and shall not render Company liable for damages suffered thereby or excuse Qualifying Facility from further fulfillment of the contract.~~

~~Company shall not be liable to Qualifying Facility for any loss, injury, or damage from use of Qualifying Facility's equipment or from the use of electric service furnished by Company or from the connection of Company's facilities with Qualifying Facility's wiring and equipment.~~

RULES AND REGULATIONS (Continued)

10. Force Majeure

~~Except for payment of bills due, neither the Company nor the Qualifying Facility shall be liable in damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rules and peoples, civil disturbances, explosions, breakage or accident to machinery or electric lines, temporary failure of electric supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Qualifying Facility or any other person or concern not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.~~

11. Discontinuance of Service

~~_____ The Company reserves the right, but assumes no liability for failure so to do, to discontinue service to or from any Qualifying Facility for cause as follows:~~

~~A. Without notice,~~

- ~~(1) If a dangerous condition exists on Qualifying Facility's wiring or energy-generation devices.~~
- ~~(2) Because of a fraudulent use of the service or tampering with Company's equipment.~~
- ~~(3) Upon request by Qualifying Facility, subject to any existing agreement between Qualifying Facility and Company as to unexpired term of service.~~

~~B. After five (5) working days' notice in writing,~~

- ~~(1) For nonpayment of bill for electric service.~~
- ~~(2) For refusal or failure to make a deposit or increase a deposit, when requested, to assure payment of bills.~~
- ~~(3) For a violation of these Rules and Regulations which Qualifying Facility refuses or neglects to correct.~~

RULES AND REGULATIONS (Continued)

12. Reconnection of Service

When service shall have been disconnected for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Qualifying Facility:

A. Where service was discontinued without notice:

(1) The dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of forty four dollars (\$44.00) shall be paid.

(2) All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee of forty four dollars (\$44.00) shall be paid.

(3) If reconnection is requested on the same premises after discontinuance, a reconnection fee of forty four dollars (\$44.00) shall be paid.

B. Where service was discontinued with notice:

(1) Satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee of forty four dollars (\$44.00) shall be paid.

(2) A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee of forty four dollars (\$44.00) shall be paid.

(3) The violation of these Rules and Regulations shall be corrected and a reconnection fee of forty four dollars (\$44.00) shall be paid.

13. Limit of Purchases

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or conditions that may jeopardize the safe and proper operation of its distribution system and/or alterations in its contractual requirements of supply from its wholesale supplier that may jeopardize service to existing Customers and/or existing Qualifying Facilities.

RULES AND REGULATIONS (Continued)

14. — Special Contracts

The Company and a Qualifying Facility may enter into a separately negotiated contract for the purchase of capacity and/or energy which varies from the terms and conditions specified in these Rules and Regulations and rate schedules. All such contracts will be filed with the Florida Public Service Commission.

INDEX OF RATE SCHEDULES

ITEM _____ SHEET NO. _____

NORTHWEST FLORIDA (MARIANNA) DIVISION

RATE SCHEDULE REN-1 _____ As Available Energy _____ 18-20

RATE SCHEDULE REN-2 _____ Firm Power _____ 21-23

NORTHEAST FLORIDA (FERNANDINA BEACH) SCHEDULE

RATE SCHEDULE REN-1 _____ As Available Energy _____ 24-26

RATE SCHEDULE REN-2 _____ Firm Energy _____ 27-29

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company

- A. As Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
- B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
- C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 4.222 cents per KWH.
- D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

NORTHWEST FLORIDA (MARIANNA) DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 18

2. Charges to Qualifying Facility

E. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

F. Interconnection Charge

The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 19

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
<u>2006</u>	<u>2.31 cents</u>
<u>2007</u>	<u>2.38 cents</u>
<u>2008</u>	<u>4.109 cents</u>
<u>2009</u>	<u>5.851 cents</u>
<u>2010</u>	<u>5.705 cents</u>
<u>2011</u>	<u>5.056 cents</u>
<u>2012</u>	<u>4.840 cents</u>
<u>2013</u>	<u>3.823 cents</u>
<u>2014</u>	<u>4.146 cents</u>
<u>2015</u>	<u>4.222 cents</u>

~~RATE SCHEDULE REN-2~~

~~STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)~~

~~Purpose~~

~~The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.~~

~~Availability~~

~~Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.~~

~~Applicability~~

~~To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.~~

~~Character of Service~~

~~Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.~~

~~Limitations of Service~~

~~The capacity rating of the QF's generator shall not exceed:~~

- ~~1. One half of the Company's minimum requirements of the interconnected distribution circuit; or~~
- ~~2. The thermal capacity of the connected distribution lines or transformers of the Company.~~

~~Monthly Rate~~

~~1. Capacity Payments~~

~~A. Amount~~

~~Payments to QF for capacity to the Company:~~

~~Each KW of Billing Capacity \$0.00~~

~~B. Basis of Payment~~

~~Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.~~

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 21

Monthly Rate (continued)

C. Determination of Billing Capacity

The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand at the time of the CP of the wholesale supplier. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity

D. Measurement

The QF's capacity input shall be measured on a time-differentiated demand meter;

2. Energy Payments

Firm energy is purchased pursuant to the Company's Rate Schedule REN-1 (As Available Energy).

3. Charges to the QF:

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company;

B. Interconnection Charge

The QF shall bear the cost required for interconnecting, including metering. The QF shall have the options of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 22

Special Provisions

1. shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u>	<u>Energy</u>
	<u>\$ per KW</u>	<u>cents per KWH</u>
<u>2006</u>	<u>\$7.10</u>	<u>2.31 cents</u>
<u>2007</u>	<u>\$7.25</u>	<u>2.38 cents</u>
<u>2008</u>	<u>\$7.80</u>	<u>4.109 cents</u>
<u>2009</u>	<u>\$0.00</u>	<u>5.851 cents</u>
<u>2010</u>	<u>\$0.00</u>	<u>5.705 cents</u>
<u>2011</u>	<u>\$0.00</u>	<u>5.056 cents</u>
<u>2012</u>	<u>\$0.00</u>	<u>4.840 cents</u>
<u>2013</u>	<u>\$0.00</u>	<u>3.823 cents</u>
<u>2014</u>	<u>\$0.00</u>	<u>4.146 cents</u>
<u>2015</u>	<u>\$0.00</u>	<u>4.222 cents</u>

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

- _____ The capacity rating of the QF's generator shall not exceed:
3. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
 4. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

2. _____ Payments to QF's for energy sales to Company
 - A. As Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 4.360 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

NORTHEAST FLORIDA (FERNANDINA BEACH) DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 24

2. Charges to Qualifying Facility

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge

The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 25

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
<u>2006</u>	<u>1.95 cents</u>
<u>2007</u>	<u>2.474 cents</u>
<u>2008</u>	<u>4.014 cents</u>
<u>2009</u>	<u>5.514 cents</u>
<u>2010</u>	<u>4.416 cents</u>
<u>2011</u>	<u>5.064 cents</u>
<u>2012</u>	<u>4.774 cents</u>
<u>2013</u>	<u>4.360 cents</u>
<u>2014</u>	<u>4.360 cents</u>
<u>2015</u>	<u>4.360 cents</u>

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN 2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments

A. Amount

Payments to QF for capacity to the Company:

Each KW of Billing Capacity — \$11.38

B. Basis of Payment

Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

NORTHEAST FLORIDA (FERNANDINA BEACH) DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 27

Monthly Rate (continued)

C. Determination of Billing Capacity

The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the Company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand in the month. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity.

D. Measurement

The QF's capacity input shall be measured on a time-differentiated demand meter.

2. Energy Payments

Firm energy is purchased pursuant to the Company's Rate Schedule REN-1 (As Available Energy):

3. Charges to the QF:

A. Customer charge for meter reading, billing and other administrative costs shall be equal to the current monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.

B. Interconnection Charge

The QF shall bear the cost required for interconnecting, including metering. The QF shall have the option of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years. _____

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 28

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u>	<u>Energy</u>
	<u>\$ per KW</u>	<u>cents per KWH</u>
<u>2006</u>	<u>\$6.00</u>	<u>1.95 cents</u>
<u>2007</u>	<u>\$7.00</u>	<u>2.474 cents</u>
<u>2008</u>	<u>\$7.00</u>	<u>4.014 cents</u>
<u>2009</u>	<u>\$8.91</u>	<u>5.514 cents</u>
<u>2010</u>	<u>\$10.67</u>	<u>4.416 cents</u>
<u>2011</u>	<u>\$11.38</u>	<u>5.064 cents</u>
<u>2012</u>	<u>\$11.38</u>	<u>4.774 cents</u>
<u>2013</u>	<u>\$11.38</u>	<u>4.360 cents</u>
<u>2014</u>	<u>\$14.31</u>	<u>4.360 cents</u>
<u>2015</u>	<u>\$14.31</u>	<u>4.360 cents</u>

FLORIDA PUBLIC UTILITIES COMPANY

AGREEMENT FOR PARALLEL OPERATION OF QUALIFYING
CUSTOMER OWNED RENEWABLE ENERGY ELECTRIC GENERATION FACILITIES

THIS AGREEMENT made and entered into as of this _____ day of _____ by and between _____ with offices at _____ hereinafter referred to as the "Qualifying Facility" and Florida Public Utilities Company hereinafter referred to as the "Company".

WITNESSETH:

That, in consideration of the terms and covenants hereinafter contained and incorporated herein by reference, the parties hereto agree as follows:

1. The customer has a means of generating electric energy at the following location:

and agrees to meet Florida Public Service Commission Rule 25-17.87, Intereconnection and Standards. This rule outlines the general standards for safety and interconnection to Company lines and is attached hereto as Exhibit.

2. The generating plant is described as follows:

A. Qualifying small power producer _____ or co-generator _____.

B. Power Source (solar, wind, steam, hydro, etc.) _____.

C. Manufacturer's Name and Address:

Continued from Sheet No. 30

D. Manufacturer's Reference Number, Type, Style, Model Number, etc.:

E. Manufacturers Serial Number:

F. Name Plate Rating:

G. Maximum Rate of Energy Delivery to Company _____ KVA.

H. Normal Rate of Energy Delivery to Company _____ KVA.

I. Firm Capacity Delivered to Company _____ KW.

J. Normal Monthly Energy Delivery to Company _____ KWH.

K. Other Pertinent Data:

3. The Qualifying Facility agrees to abide by the terms and provisions of Rate Schedule _____ attached hereto as Exhibit _____.

4. Energy and capacity (if applicable) purchased by Company from Qualifying Facility under the terms of this contract will be paid for in accordance with Rate Schedule _____ as approved by the Florida Public Service Commission from time to time.

5. Standby, maintenance and supplementary power for the operation of the electric generating system and associated cogeneration plant load, if applicable, will be supplied separately under the Company's applicable filed standard rate schedules.

6. The Qualifying Facility shall pay the Company on or before the effective date of this Agreement a charge of _____ (Dollars) for equipment modifications and services furnished solely due to the interconnection of the Qualifying facility's generator to the Company's system. The Qualifying Facility at its options may pay the above amount in _____ equal monthly installments beginning with the effective date of this Agreement. In such event Qualifying Facility agrees to pay Company by the 15th of each month _____ (Dollars) per month, plus interest at the 30-day Commercial Paper Rate as published in the Wall Street Journal, on the first business day of the month.

Continued from Sheet No. 31

~~When Qualifying Facility has elected to make the above payment in installments, Qualifying Facility agrees to pay Company any amount which may be due Company by Qualifying facility on any account according to the terms of this Agreement. Qualifying Facility hereby waives all exemptions under the constitution and laws of the State of Florida, or any other state as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.~~

- ~~7. The metering system for the electric generating equipment will be installed by Company at Qualifying Facility's expense. The meter(s) for purchase of energy and capacity (if applicable) will be located to measure the net output of the generator or the net surplus of energy from the Qualifying Facility's installation.~~
- ~~8. If at any time Qualifying Facility desires to decrease or increase the capacity to be maintained by Qualifying facility as set forth in this Agreement, Qualifying Facility shall give written notice thereof, to Company and Company shall as soon thereafter as reasonably practical, submit to Qualifying Facility a proposal outlining the rates, terms and conditions under which such changes in capacity may be rendered subject to the rules, regulations and conditions under which Company may then be operating.~~
- ~~9. In the event the Qualifying Facility's maximum output of capacity to the Company at any time exceeds the capacity required to be maintained by ten percent (10%) or more Qualifying Facility shall be liable for all resulting damage to Company's facilities and equipment and Company may interrupt the service without notice to Qualifying Facility but shall be under no duty to do so.~~
- ~~10. When purchases from Qualifying Facility will impair Company's ability to give adequate service to its customers or, due to operational circumstances, purchases from Qualifying Facility will result in costs greater than those which Company would incur if it did not make such purchases, or otherwise place an undue burden on Company, the Company may interrupt the purchase of electricity from Qualifying Facility. Such interruptions shall not constitute a breach of this Agreement.~~

Continued from Sheet No. 32

11. ~~Liability insurance in the amount of \$ _____ indemnifying Company against loss or liability due to the presence or operation of Qualifying Facility's generator and interconnections shall be furnished by Qualifying Facility and certified by his agent annually and upon any change of the policy.~~
12. ~~A surety bond in the amount of \$ _____ shall be required to guarantee repayment to Company any monies that may be due Company for interconnection costs borne by Company in Qualifying Facility's behalf. If applicable, a second surety bond in the amount of \$ _____ shall be required to guarantee capacity payment refunds and penalties in the event of Qualifying Facility's failure to deliver capacity in accordance with this Agreement.~~
13. ~~Qualifying Facility agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued or promulgated by the Florida Public Service Commission or other governmental bodies having jurisdiction thereof.~~
14. ~~Whenever written notice is required to be given by either party it shall be by registered mail, return receipt required. Any period designated for notice shall commence on the date of mailing.~~
15. ~~This Agreement shall become effective on the _____ day of _____, and shall be in full force and effect for a period of _____ (years) and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. This Agreement shall be binding upon and extend to the heirs, or successors and assigns of the respective parties hereto shall not be assigned without prior written consent of Company.~~
16. ~~This agreement is to be consummated only by the written approval of Company as required below; no other contract and no other agreement, consideration or stipulation modifying or changing the tenure thereof shall be recognized or binding unless they are so approved.~~

Continued from Sheet No. 33

IN WITNESS THEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers.

Attest: _____ FLORIDA PUBLIC UTILITIES COMPANY

By _____

Title _____

Date _____

Attest: _____

By _____

Title _____

Date _____