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April 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2016, to the following:

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By: s/ John T. Butler
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: March 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3)	191,236,901	206,193,663	(14,956,762)	(7.3%)	9,219,999	8,951,201	268,798	3.0%	2,0742	2,3035	(0,2293)	(10.0%)																																								
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	147,241	113,090	34,151	30.2%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
4	Adjustments to Fuel Cost (A2)	(252,153)	0	(252,153)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																								
5	TOTAL COST OF GENERATED POWER	191,131,989	206,306,753	(15,174,764)	(7.4%)	9,219,999	8,951,201	268,798	3.0%	2,0730	2,3048	(0,2318)	(10.1%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,690,344	7,596,072	(905,728)	(11.9%)	251,904	263,719	(11,815)	(4.5%)	2,6559	2,8804	(0,2245)	(7.8%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	664,006	549,072	114,934	20.9%	21,742	25,048	(3,306)	(13.2%)	3,0540	2,1921	0,8619	39.3%																																								
8	Energy Payments to Qualifying Facilities (A8)	1,801,911	1,123,488	678,423	60.4%	48,741	772,768	(724,027)	(93.7%)	3,6969	0,1454	3,5515	2,442.8%																																								
9	TOTAL COST OF PURCHASED POWER	9,156,261	9,268,632	(112,371)	(1.2%)	322,387	1,061,535	(739,148)	(69.6%)	2,8401	0,8731	1,9670	225.3%																																								
10	TOTAL AVAILABLE (LINE 5+9)	200,288,250	215,575,385	(15,287,135)	(7.1%)	9,542,386	10,012,736	(470,350)	(4.7%)	2,0989	2,1530	(0,0541)	(2.5%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,080,707)	(5,228,070)	3,147,363	(60.2%)	(179,253)	(210,800)	31,547	(15.0%)	1,1608	2,4801	(1,3193)	(53.2%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,521)	(385,970)	13,449	(3.5%)	(55,511)	(54,226)	(1,285)	2.4%	0,6711	0,7118	(0,0407)	(5.7%)																																								
14	Gains from Off-System Sales (A6)	(793,597)	(1,863,100)	1,069,503	(57.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,246,825)	(7,477,140)	4,230,315	(56.6%)	(234,764)	(265,026)	30,262	(11.4%)	1,3830	2,8213	(1,4383)	(51.0%)																																								
16	Incremental Personnel, Software, and Hardware Costs	41,605	41,180	425	1.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	270,672	318,308	(47,636)	(15.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	312,277	359,488	(47,211)	(13.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽²⁾	750	375	375	100.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	197,354,451	208,458,108	(11,103,657)	(5.3%)	9,307,622	9,747,711	(440,089)	(4.5%)	2,1204	2,1385	(0,0181)	(0.8%)																																								
21																																																					
22	Net Unbilled Sales ⁽³⁾	12,415,851	8,198,092	4,217,759	51.4%	585,543	383,351	202,192	52.7%	0,1509	0,1004	0,0505	50.4%																																								
23	Company Use ⁽³⁾	207,783	211,612	(3,829)	(1.8%)	9,799	9,895	(96)	(1.0%)	0,0025	0,0026	(0,0001)	(3.5%)																																								
24	T & D Losses ⁽³⁾	10,281,779	25,355,500	(15,073,721)	(59.4%)	484,898	1,185,649	(700,751)	(59.1%)	0,1250	0,3104	(0,1854)	(59.7%)																																								
25	SYSTEM SALES KWH	197,354,451	208,458,108	(11,103,657)	(5.3%)	8,227,381,849	8,168,815,701	58,566,148	0.7%	2,3988	2,5519	(0,1531)	(6.0%)																																								
26	Wholesale Sales KWH	10,450,056	11,799,417	(1,349,361)	(11.4%)	435,645,390	462,381,620	(26,736,230)	(5.8%)	2,3988	2,5519	(0,1531)	(6.0%)																																								
27	Jurisdictional KWH Sales	186,904,395	196,658,691	(9,754,296)	(5.0%)	7,791,736,459	7,706,434,081	85,302,378	1.1%	2,3988	2,5519	(0,1531)	(6.0%)																																								
28	Jurisdictional Loss Multiplier									1,00193	1,00193	0,00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	187,265,120	197,038,242	(9,773,122)	(5.0%)	7,791,736,459	7,706,434,081	85,302,378	1.1%	2,4034	2,5568	(0,1534)	(6.0%)																																								
30	TRUE-UP	5,568,187	5,568,187	0	N/A	7,791,736,459	7,706,434,081	85,302,378	1.1%	0,0715	0,0723	(0,0008)	(1.1%)																																								
31	TOTAL JURISDICTIONAL FUEL COST	192,833,307	202,606,429	(9,773,122)	(4.8%)	7,791,736,459	7,706,434,081	85,302,378	1.1%	2,4748	2,6291	(0,1542)	(5.9%)																																								
32	Revenue Tax Factor									1,00072	1,00072	0,00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									2,4766	2,6309	(0,1543)	(5.9%)																																								
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	7,791,736,459	7,706,434,081	85,302,378	1.1%	0,0249	0,0252	(0,0003)	(1.2%)																																								
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	1,029,133	1,029,133	0	N/A	7,791,736,459	7,706,434,081	85,302,378	1.1%	0,0132	0,0134	(0,0001)	(1.1%)																																								
36	Fuel Factor Including GPIF and Incentive Mechanism									2,5147	2,6695	(0,1548)	(5.8%)																																								
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2,515	2,669	(0,154)	(5.8%)																																								
38																																																					

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at Lauderdale 13-24 in February 2016, 2) a non-fuel (payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	578,423,237	603,263,312	(24,840,075)	(4.1%)	26,308,019	26,391,404	(83,385)	(0.3%)	2.1987	2.2858	(0.0872)	(3.8%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	566,050	339,270	216,780	63.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(831,886)	0	(831,886)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	578,147,402	603,602,582	(25,455,180)	(4.2%)	26,308,019	26,391,404	(83,385)	(0.3%)	2.1976	2.2871	(0.0895)	(3.9%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,486,382	21,452,604	(6,966,222)	(32.5%)	587,412	754,315	(166,903)	(22.1%)	2.4661	2.8440	(0.3778)	(13.3%)
7	Energy Cost of Economy/OS Purchases (A9)	819,018	876,160	(57,142)	(6.5%)	28,147	39,360	(11,213)	(28.5%)	2.9098	2.2260	0.6838	30.7%
8	Energy Payments to Qualifying Facilities (A8)	2,506,319	4,758,521	(2,252,202)	(47.3%)	103,968	2,346,300	(2,242,332)	(95.6%)	2.4107	0.2028	2.2079	1,088.6%
9	TOTAL COST OF PURCHASED POWER	17,811,719	27,087,284	(9,275,565)	(34.2%)	719,527	3,139,975	(2,420,448)	(77.1%)	2.4755	0.8627	1.6128	187.0%
10	TOTAL AVAILABLE (LINE 5+9)	595,959,121	630,689,866	(34,730,745)	(5.5%)	27,027,546	29,531,379	(2,503,833)	(8.5%)	2.2050	2.1357	0.0693	3.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(18,795,150)	(21,242,141)	2,446,991	(11.5%)	(1,084,345)	(834,800)	(249,545)	29.9%	1.7333	2.5446	(0.8113)	(31.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,090,865)	(1,133,009)	42,144	(3.7%)	(162,254)	(159,178)	(3,076)	1.9%	0.6723	0.7118	(0.0395)	(5.5%)
14	Gains from Off-System Sales (A6)	(7,698,786)	(7,959,100)	260,314	(3.3%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(27,584,801)	(30,334,250)	2,749,449	(9.1%)	(1,246,599)	(993,978)	(252,621)	25.4%	2.2128	3.0518	(0.8390)	(27.5%)
16	Incremental Personnel, Software, and Hardware Costs	118,495	116,732	1,763	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	861,221	484,408	376,813	77.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	979,716	601,140	378,576	63.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	1,125	1,125	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	569,355,160	600,957,881	(31,602,721)	(5.3%)	25,780,947	28,537,401	(2,756,454)	(9.7%)	2.2084	2.1059	0.1025	4.9%
21													
22	Net Unbilled Sales ⁽³⁾	(9,433,540)	(17,307,627)	7,874,087	(45.5%)	(427,166)	(821,864)	394,697	(48.0%)	(0.0380)	(0.0685)	0.0305	(44.6%)
23	Company Use ⁽³⁾	612,350	602,263	10,087	1.7%	27,728	28,599	(871)	(3.0%)	0.0025	0.0024	0.0001	3.4%
24	T & D Losses ⁽³⁾	29,875,441	85,862,043	(55,986,602)	(65.2%)	1,352,809	4,077,214	(2,724,404)	(66.8%)	0.1203	0.3400	(0.2197)	(64.6%)
25	SYSTEM SALES KWH	569,355,160	600,957,881	(31,602,721)	(5.3%)	24,827,575,752	25,253,452,001	(425,876,249)	(1.7%)	2.2932	2.3797	(0.0865)	(3.6%)
26	Wholesale Sales KWH	33,308,759	31,506,138	1,802,621	5.7%	1,450,027,083	1,319,081,127	130,945,956	9.9%	2.2932	2.3797	(0.0865)	(3.6%)
27	Jurisdictional KWH Sales	536,046,401	569,451,743	(33,405,342)	(5.9%)	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	2.2932	2.3797	(0.0865)	(3.6%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00193	1.00193	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	537,080,970	570,550,784	(33,469,814)	(5.9%)	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	2.2974	2.3838	(0.0864)	(3.6%)
30	TRUE-UP	16,704,561	16,704,561	0	N/A	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	0.0715	0.0698	0.0017	2.4%
31	TOTAL JURISDICTIONAL FUEL COST	553,785,531	587,255,345	(33,469,814)	(5.7%)	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	2.3689	2.4536	(0.0847)	(3.5%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.3706	2.4554	(0.0848)	(0.035)
34	GPIF ⁽⁴⁾	5,825,778	5,825,778	0	N/A	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	0.0249	0.0243	0.0006	2.4%
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	3,087,400	3,087,400	0	0.0%	23,377,548,669	23,934,370,874	-	(2.3%)	0.0132	0.0129	0.0003	2.4%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.4087	2.4926	(0.0839)	(3.4%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.409	2.493	(0.084)	(3.4%)
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁽³⁾ and asset optimization program.

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at Lauderdale 13-24 in February 2016, 2) a non-fuel

(payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$191,236,901	\$206,193,663	(\$14,956,762)	(7.3%)	\$578,423,236	\$603,263,312	(\$24,840,076)	(4.1%)	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	147,241	113,090	34,151	30.2%	556,050	339,270	216,780	63.9%	
4	Fuel Cost of Power Sold (Per A6)	(2,453,228)	(5,614,040)	3,160,812	(56.3%)	(19,886,015)	(22,375,150)	2,489,135	(11.1%)	
5	Gains from Off-System Sales (Per A6)	(793,597)	(1,863,100)	1,069,503	(57.4%)	(7,698,786)	(7,959,100)	260,314	(3.3%)	
6	Fuel Cost of Purchased Power (Per A7)	6,690,344	7,596,072	(905,728)	(11.9%)	14,486,382	21,452,604	(6,966,222)	(32.5%)	
7	Energy Payments to Qualifying Facilities (Per A8)	1,801,911	1,123,488	678,424	60.4%	2,506,320	4,758,521	(2,252,201)	(47.3%)	
8	Energy Cost of Economy Purchases (Per A9)	664,006	549,072	114,934	20.9%	819,018	876,160	(57,142)	(6.5%)	
9	Total Fuel Costs & Net Power Transactions	\$197,293,578	\$208,098,245	(\$10,804,667)	(5.2%)	\$569,206,206	\$600,355,617	(\$31,149,411)	(5.2%)	
10										
11	Incremental Optimization Costs ⁽¹⁾									
12	Incremental Personnel, Software, and Hardware Costs	41,605	41,180	425	1.0%	118,495	116,732	1,763	1.5%	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A8)	270,672	318,308	(47,636)	(15.0%)	861,221	484,408	376,813	77.8%	
14	Total	312,277	359,488	(47,211)	(13.1%)	979,716	601,140	378,576	63.0%	
15										
16	Dodd Frank Fees ⁽²⁾	750	375	375	100.0%	1,125	1,125	0	0.0%	
17										
18	Adjustments to Fuel Cost									
19	Reactive and Voltage Control Fuel Revenue	6,763	0	6,763	N/A	13,530	0	13,530	N/A	
20	Inventory Adjustments	(178,709)	0	(178,709)	N/A	(765,209)	0	(765,209)	N/A	
21	Non Recoverable Oil/Tank Bottoms	(80,208)	0	(80,208)	N/A	(80,208)	0	(80,208)	N/A	
22	Adjusted Total Fuel Costs & Net Power Transactions	\$197,354,451	\$208,458,108	(\$11,103,657)	(5.3%)	\$569,355,160	\$600,957,881	(\$31,602,721)	(5.3%)	
23										
24	kWh Sales									
25	Jurisdictional kWh Sales	7,791,736,459	7,706,434,081	85,302,378	1.1%	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	
26	Sale for Resale	435,645,390	462,381,620	(26,736,230)	(5.8%)	1,450,027,083	1,319,081,127	130,945,956	9.9%	
27	Sub-Total Sales	8,227,381,849	8,168,815,701	58,566,148	0.7%	24,827,575,752	25,253,452,001	(425,876,249)	(1.7%)	
28	Total Sales	8,227,381,849	8,168,815,701	58,566,148	0.7%	24,827,575,752	25,253,452,001	(425,876,249)	(1.7%)	
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.70493%	94.33967%	0.36526%	0.4%	N/A	N/A	N/A	N/A	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	220,698,604	223,171,660	(2,473,057)	(1.1%)	663,500,254	693,118,663	(29,618,409)	(4.3%)	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(16,704,561)	(16,704,561)	0	0.0%	
36	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(5,821,584)	(5,821,584)	0	0.0%	
37	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(1,028,392)	(1,028,392)	0	(0.0%)	(3,085,177)	(3,085,177)	0	(0.0%)	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2016

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$212,161,496	\$214,634,553	(\$2,473,057)	(1.2%)	\$637,888,932	\$667,507,341	(\$29,618,409)	(4.4%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$197,354,451	\$208,458,108	(\$11,103,657)	(5.3%)	\$569,355,160	\$600,957,881	(\$31,602,721)	(5.3%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	197,354,451	208,458,108	(11,103,657)	(5.3%)	569,355,160	600,957,881	(31,602,721)	(5.3%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.70493%	94.33967%	0.36526%	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$187,265,120	\$197,038,242	(\$9,773,122)	(5.0%)	\$537,080,970	\$570,550,784	(\$33,469,814)	(5.9%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	\$24,896,376	\$17,596,310	\$7,300,066	41.5%	\$100,807,962	\$96,956,556	\$3,851,406	4.0%
7	Interest Provision for the Month (Line 23)	23,375	21,676	1,699	7.8%	33,509	28,552	4,957	17.4%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	20,239,850	23,685,253	(3,445,403)	(14.5%)	(66,818,243)	(66,818,243)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	16,704,561	16,704,561	(0)	(0.0%)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$80,495,039	\$76,638,676	\$3,856,362	5.0%	\$80,495,039	\$76,638,676	\$3,856,363	5.0%
12									
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	\$50,007,100	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$80,471,663	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	\$130,478,764	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	\$65,239,382	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.44000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.03583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 17 x Line 22)	\$23,375	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

⁽⁵⁾ Line 4 x Line 5 x 1.00193

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at Lauderdale 13-24 in February 2016, 2) a non-fuel (payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		452,731					2,964,932	1.025	3,039,055	10,937,209	2.4158	3.69
4	Plant Unit Info	1,267		49.8	75.7	61.6	6,713						
5	<u>Cedar Bay FPL</u>												
6	Coal		(667)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		4,207					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		22.7	N/A	23.2	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		8					247	1.024	253	911	11.3814	3.69
14	Plant Unit Info	352		0.0	100.0	20.9	31,625						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		1,228					3,313	5.804	19,229	379,363	30.8928	114.51
17	Plant Unit Info	545		0.3	91.6	30.8	15,659						
18	<u>Fort Myers 2</u>												
19	Gas		626,695					4,436,972	1.025	4,547,896	16,367,354	2.6117	3.69
20	Plant Unit Info	1,681		60.3	79.1	74.8	7,257						
21	<u>Fort Myers 3A</u>												
22	Light Oil		48					93	5.780	538	10,649	22.1397	114.51
23	Gas		17,576					199,725	1.025	204,718	736,757	4.1919	3.69
24	Plant Unit Info	161		16.2	99.4	78.0	11,646						
25	<u>Fort Myers 3B</u>												
26	Light Oil		74					140	5.780	809	16,031	21.7223	114.51
27	Gas		17,637					196,353	1.025	201,262	724,319	4.1068	3.69
28	Plant Unit Info	161		16.3	100.0	79.8	11,409						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		56					156	5.537	864	12,763	22.8315	81.81
31	Gas		412					6,732	1.024	6,894	24,811	6.0206	3.69
32	Plant Unit Info	352		0.2	95.7	18.2	16,577						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		477					9,104	1.024	9,323	33,552	7.0340	3.69
4	Plant Unit Info	352		0.2	98.4	18.5	19,545						
5	<u>Lauderdale 4</u>												
6	Light Oil		7,288					11,311	5.537	62,629	1,312,985	18.0155	116.08
7	Gas		160,738					1,351,516	1.024	1,383,952	4,980,684	3.0986	3.69
8	Plant Unit Info	448		52.5	89.4	62.1	8,609						
9	<u>Lauderdale 5</u>												
10	Light Oil		4,139					6,408	5.537	35,481	743,843	17.9698	116.08
11	Gas		138,677					1,164,771	1.024	1,192,725	4,292,480	3.0953	3.69
12	Plant Unit Info	448		44.6	94.3	63.9	8,600						
13	<u>Manatee 1</u>												
14	Heavy Oil		1,947					4,141	6.303	26,101	378,860	19.4616	91.49
15	Gas		18,173					266,478	1.021	272,127	979,354	5.3889	3.68
16	Plant Unit Info	797		3.5	52	27.7	14,822						
17	<u>Manatee 2</u>												
18	Heavy Oil		1,288					2,436	6.303	15,353	222,851	17.3061	91.49
19	Gas		52,014					686,544	1.021	701,099	2,523,175	4.8510	3.68
20	Plant Unit Info	797		9.2	100.0	28.7	13,442						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		596,069					3,996,511	1.021	4,081,237	14,687,902	2.4641	3.68
24	Plant Unit Info	1,166		73.8	90.5	73.8	6,847						
25	<u>Martin 1</u>												
26	Heavy Oil		(392)					0	N/A	0	0	0.0000	0.00
27	Gas		(392)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	812		(0.1)	0.0	0.0	0						
29	<u>Martin 2</u>												
30	Heavy Oil		524					1,132	6.240	7,064	103,409	19.7496	91.35
31	Gas		39,615					632,195	1.024	647,368	2,329,803	5.8811	3.69
32	Plant Unit Info	784		6.9	91.7	27.4	16,304						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		195,335					1,440,019	1.021	1,470,403	5,291,811	2.7091	3.67
3	Plant Unit Info	449		62.7	100.0	74.0	7,528						
4	<u>Martin 4</u>												
5	Gas		158,837					1,183,255	1.021	1,208,222	4,348,252	2.7376	3.67
6	Plant Unit Info	445		51.5	79.8	63.4	7,607						
7	<u>Martin 8</u>												
8	Light Oil		1,459					1,756	5.874	10,315	213,713	14.6489	121.70
9	Gas		415,285					2,875,534	1.021	2,936,208	10,567,074	2.5445	3.67
10	Plant Unit Info	1,175		52.2	64.7	52.2	7,070						
11	<u>PEEC</u> ⁽⁶⁾												
12	Light Oil		14,384					7,126	N/A	0	667,425	4.6401	93.66
13	Gas		284,433					87,633	1.024	89,736	371,075	0.1305	4.23
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		438,509					2,902,792	1.024	2,972,459	10,697,537	2.4395	3.69
18	Plant Unit Info	1,267		48.25	72.40	50.37	6,779						
19	<u>Sanford 4</u>												
20	Gas		426,369					3,167,886	1.025	3,247,083	11,685,878	2.7408	3.69
21	Plant Unit Info	1,030		60.1	98.9	60.9	7,616						
22	<u>Sanford 5</u>												
23	Gas		352,794					2,586,529	1.025	2,651,192	9,541,335	2.7045	3.69
24	Plant Unit Info	1,030		49.7	83.1	59.1	7,515						
25	<u>Scherer 4</u>												
26	Light Oil		41					76	5.817	442	436	1.0731	5.73
27	Coal ⁽¹⁾⁽⁶⁾		161,939					1,762,049	-	1,762,049	4,485,703	2.7700	2.55
28	Plant Unit Info ⁽³⁾⁽⁴⁾	626		37.8	57.8	66.0	10,881						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		32,726					15,343	21.950	336,770	1,179,554	3.6043	76.88
31	Gas		410					4,222	-	4,222	23,047	5.6172	5.46
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		34.3	98.0	60.0	10,290						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		449					591	6	3,401	67,000	14.9254	113.37
3	Gas		551,216					3,912,593	1.022	3,996,714	14,383,713	2.6095	3.68
4	Plant Unit Info	1,225		62.8	99.8	62.8	7,251						
5	<u>WCEC 02</u>												
6	Light Oil		957					1,148	6	6,607	130,146	13.5994	113.37
7	Gas		655,126					4,427,511	1.022	4,522,702	16,276,683	2.4845	3.68
8	Plant Unit Info	1,215		75.3	98.4	75.3	6,904						
9	<u>WCEC 03</u>												
10	Light Oil		1,356					1,684	6	9,691	190,911	14.0790	113.37
11	Gas		381,748					2,670,880	1.022	2,728,304	9,818,852	2.5721	3.68
12	Plant Unit Info	1,225		43.6	69.4	60.7	7,147						
13	<u>System Totals</u>												
14	Total	25,448	9,219,999	-	-	-	8,233		-	75,908,875	191,472,006	2.0767	-
15													
16	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2016 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
17	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
18	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
19	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
20	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
21	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
22	⁽⁶⁾ DATA PROVIDED FOR PORT EVERGLADES ENERGY CENTER (PEEC) REFLECTS DATA PRIOR TO COMMERCIAL OPERATION												
23													
24	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at												
25	Lauderdale 13-24 in February 2016, 2) a non-fuel (payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.												
26													
27													
28													
29													
30													
31													
32													

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2016

(1)	(2)
Line No.	A4.1 Schedule
Line No.	FPL
1	System Totals:
2	BBLs 42,593
3	MCF 44,148,911
4	MMBTU (Coal - Scherer) 1,762,049
5	Tons (Coal - SJRPP) 31,397
6	MMBTU (Nuclear) 27,997,870
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,233
9	Fuel Cost Per KWH (Cents/KWH) 2.0767
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	MONTH OF MARCH 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	81	-	81	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	363.3086	-	363.3086	100.0000
4 AMOUNT (\$)	-	-	-	100	29,428	-	29,428	100
5 BURNED								
6 UNITS (BBL)	7,635	1,881	5,754	>100.0	35,594	14,206	21,388	>100.0
7 UNIT COST (\$/BBL)	91.9301	92.0755	(0.1454)	(0.2000)	91.7346	92.3090	(0.5744)	(0.6000)
8 AMOUNT (\$)	701,886	173,194	528,692	>100.0	3,265,203	1,311,342	1,953,861	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,985,887	2,000,910	(15,023)	(1)	1,985,887	2,000,910	(15,023)	(1)
11 UNIT COST (\$/BBL)	91.9506	91.9347	0.0159	-	91.9506	91.9347	0.0159	-
12 AMOUNT (\$)	182,603,455	183,953,000	(1,349,545)	(1)	182,603,455	183,953,000	(1,349,545)	(1)
13 OTHER USAGE (\$)	(131,969)				(574,182)			
14 DAYS SUPPLY	8,073							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	13,634	13,373	261	2	35,285	43,563	(8,278)	(19)
17 UNIT COST (\$/BBL)	38.3142	58.1769	(19.8627)	(34.1000)	52.3585	57.5259	(5.1674)	(9.0000)
18 AMOUNT (\$)	522,376	778,000	(255,624)	(33)	1,847,470	2,506,000	(658,530)	(26)
19 BURNED								
20 UNITS (BBL)	29,461	11,975	17,486	>100.0	58,545	16,482	42,063	>100.0
21 UNIT COST (\$/BBL)	120.3300	103.8168	16.5132	15.9000	109.7733	107.7828	1.9905	1.8000
22 AMOUNT (\$)	3,545,042	1,243,206	2,301,836	>100.0	6,426,677	1,776,476	4,650,201	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,191,269	1,258,730	(67,461)	(5)	1,191,269	1,258,730	(67,461)	(5)
25 UNIT COST (\$/BBL)	111.6081	111.5092	0.0989	0.1000	111.6081	111.5092	0.0989	0.1000
26 AMOUNT (\$)	132,955,262	140,360,000	(7,404,738)	(5)	132,955,262	140,360,000	(7,404,738)	(5)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	54,399	46,357	8,042	17	112,309	139,071	(26,762)	(19)
31 UNIT COST (\$/TON)	74.7637	78.8015	(4.0378)	(5.1000)	77.8080	75.5873	2.2207	2.9000
32 AMOUNT (\$)	4,067,072	3,653,000	414,072	11	8,738,538	10,512,000	(1,773,462)	(17)
33 BURNED								
34 UNITS (TON)	31,398	46,850	(15,452)	(33)	55,504	130,997	(75,493)	(58)
35 UNIT COST (\$/TON)	76.8795	76.0653	0.8142	1.1000	77.2449	75.5542	1.6907	2.2000
36 AMOUNT (\$)	2,413,864	3,563,660	(1,149,796)	(32)	4,287,400	9,897,370	(5,609,970)	(57)
37 ENDING INVENTORY								
38 UNITS (TON)	158,979	110,248	48,731	44	158,979	110,248	48,731	44
39 UNIT COST (\$/TON)	76.8806	76.0649	0.8157	1.1000	76.8806	76.0649	0.8157	1.1000
40 AMOUNT (\$)	12,222,399	8,386,000	3,836,399	46	12,222,399	8,386,000	3,836,399	46
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MARCH 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	1,666,607	2,758,789	(1,092,182)	(40)	5,830,608	8,276,367	(2,445,759)	(30)
45 U. COST (\$/MMBTU)	2.6040	2.5957	0.0083	0.3000	2.6061	2.6017	0.0044	0.2000
46 AMOUNT (\$)	4,339,862	7,161,000	(2,821,138)	(39)	15,195,038	21,533,000	(6,337,962)	(29)
47 BURNED								
48 UNITS (MMBTU)	1,762,049	1,766,225	(4,176)	(0)	7,470,839	7,694,228	(223,389)	(3)
49 U. COST (\$/MMBTU)	2.4837	2.5188	(0.0351)	(1.4000)	2.4807	2.4797	0.0010	-
50 AMOUNT (\$)	4,376,342	4,448,728	(72,386)	(2)	18,532,778	19,079,582	(546,804)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,191,206	8,413,575	(2,222,369)	(26)	6,191,206	8,413,575	(2,222,369)	(26)
53 U. COST (\$/MMBTU)	2.4876	2.5188	(0.0312)	(1.2000)	2.4876	2.5188	(0.0312)	(1.2000)
54 AMOUNT (\$)	15,400,989	21,192,000	(5,791,011)	(27)	15,400,989	21,192,000	(5,791,011)	(27)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	47,346,247	-	47,346,247	100	130,091,646	-	130,091,646	100
59 U. COST (\$/MMBTU)	3.7073	-	3.7073	100.0000	4.0554	-	4.0554	100.0000
60 AMOUNT (\$)	175,528,730	-	175,528,730	100	527,575,791	-	527,575,791	100
61 BURNED								
62 UNITS (MMBTU)	45,172,523	44,333,716	838,807	2	127,573,706	127,368,120	205,586	0
63 U. COST (\$/MMBTU)	3.7264	4.0299	(0.3035)	(7.5000)	4.0682	4.0585	0.0097	0.2000
64 AMOUNT (\$)	168,330,270	178,659,466	(10,329,196)	(6)	518,990,690	516,920,541	2,070,149	0
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,871,535	-	4,871,535	100	4,871,535	-	4,871,535	100
67 U. COST (\$/MMBTU)	2.7720	-	2.7720	100.0000	2.7720	-	2.7720	100.0000
68 AMOUNT (\$)	13,503,751	-	13,503,751	100	13,503,751	-	13,503,751	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	27,997,870	27,532,794	465,076	2	83,471,224	82,547,587	923,637	1
73 U. COST (\$/MMBTU)	0.6205	0.6576	(0.0371)	(5.6000)	0.6315	0.6575	(0.0260)	(4.0000)
74 AMOUNT (\$)	17,373,119	18,105,408	(732,289)	(4)	52,714,063	54,278,001	(1,563,938)	(3)
75 BURNED			PROPANE					
76 UNITS (GAL)	3,101	-	3,101	100	7,320	-	7,320	100
77 UNIT COST (\$/GAL)	1.0426	-	1.0426	100.0000	1.1010	-	1.1010	100.0000
78 AMOUNT (\$)	3,233	-	3,233	100	8,059	-	8,059	100
LINES 9 & 23 EXCLUDE	(3,350) BARRELS,		\$ (80,208.00)	CURRENT MONTH AND		(3,350) BARRELS,	\$ (80,208)	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -	CURRENT MONTH AND				PERIOD-TO-DATE.

**SCHEDULE A - NOTES
MARCH 2016**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,376)	(\$128,390.73)	
(22)	(\$2,024.38)	
(17)	(\$1,554.23)	
(1,415)	(\$131,969.34)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (1,415)	(\$131,969.34)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
89,736	\$ 382,391.75	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
7,126	\$ 667,424.39	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16		
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		139,918	0	139,918	139,918	0	139,918	3.820	\$5,345,490	\$0	\$5,345,490
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.691	\$320,816	\$0	\$320,816
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.547	\$897,245	\$0	\$897,245
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	1.983	\$1,032,522	\$0	\$1,032,522
6	Total Estimated		263,719	0	263,719	263,719	0	263,719	2.880	\$7,596,072	\$0	\$7,596,072
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,137	(10)	33,127	33,137	(10)	33,127	0.710	\$235,602	(\$556)	\$235,045
10	Jacksonville Electric Authority UPS	UPS	117,643	0	117,643	117,643	0	117,643	3.799	\$4,423,008	\$46,422	\$4,469,430
11	OUC (SL 2)	SL 2	22,915	(7)	22,908	22,915	(7)	22,908	0.669	\$153,024	\$127	\$153,151
12	Solid Waste Authority 40MW	PPA	29,015	0	29,015	29,015	0	29,015	1.073	\$311,400	\$0	\$311,400
13	Solid Waste Authority 70MW	PPA	49,211	(0)	49,211	49,211	(0)	49,211	3.091	\$1,529,971	(\$8,653)	\$1,521,318
14	Total Actual		251,921	(17)	251,904	251,921	(17)	251,904	2.656	\$6,653,004	\$37,340	\$6,690,344

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2016

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	251,904	251,904	2.656	\$6,690,344
3	Estimate	263,719	263,719	2.880	\$7,596,072
4	Difference	(11,815)	(11,815)	(0.2245)	(\$905,728)
5	Difference (%)	(4.5%)	(4.5%)	(7.8%)	(11.9%)
6					
7	<u>Year to Date</u>				
8	Actual	587,412	587,412	2.466	\$14,486,382
9	Estimate	754,315	754,315	2.844	\$21,452,604
10	Difference	(166,903)	(166,903)	(0.3778)	(\$6,966,222)
11	Difference (%)	(22.1%)	(22.1%)	(13.3%)	(32.5%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	772,768	772,768	0.145	\$1,123,488
3	Total Estimated	772,768	772,768	0.145	\$1,123,488
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	560	560	0.921	\$5,153
7	Broward County Resource Recovery - South AA QF	596	596	0.944	\$5,625
8	First Solar Inc. QF	19	19	1.110	\$206
9	Georgia Pacific Corporation QF	137	137	1.150	\$1,579
10	Indiantown Cogeneration LP. QF	28,288	28,288	5.592	\$1,581,878
11	INEOS NEW PLANET BIOENERGY	3	3	1.261	\$43
12	MMA Bee Ridge QF	24	24	1.158	\$283
13	Okeelanta Power Limited Partnership QF	7,304	7,304	1.093	\$79,798
14	Tropicana Products QF	316	316	1.100	\$3,477
15	WM-Renewable LLC QF	2,903	2,903	1.108	\$32,175
16	WM-Renewables LLC - Naples QF	1,270	1,270	1.044	\$13,261
17	Miami-Dade South District Water Treatment	7,320	7,320	1.072	\$78,435
18	Total Actual	48,741	48,741	3.697	\$1,801,911
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	48,741	48,741	3.697	\$1,801,911
3	Estimate	<u>772,768</u>	<u>772,768</u>	0.145	<u>\$1,123,488</u>
4	Difference	(724,027)	(724,027)	3.552	\$678,424
5	Difference (%)	(93.7%)	(93.7%)	2,442.9%	60.4%
6					
7	<u>Year to Date</u>				
8	Actual	103,968	103,968	2.411	\$2,506,319
9	Estimate	<u>2,346,300</u>	<u>2,346,300</u>	0.203	<u>\$4,758,521</u>
10	Difference	(2,242,332)	(2,242,332)	2.208	(\$2,252,201)
11	Difference (%)	(95.6%)	(95.6%)	1,088.6%	(47.3%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Mar-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	-	-	-	-	-	-	-	-	-
5	40	40	40	-	-	-	-	-	-	-	-	-
6	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	485	485	-	-	-	-	-	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	18,621,086 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2015, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: April 20, 2016

<u>List of Acronyms and Abbreviations</u>	
BBS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center