



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

April 27, 2016

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160001-EI

REDACTED

RECEIVED-FPSC
2016 APR 27 AM 10:35
COMMISSION
CLERK

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February and March 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

 COM

Dianne M. Triplett
Associate General Counsel

AFD 3
APA |
ECO |
ENG |
GCL |
IDM |
TEL |
CLK |

DMT/db
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of January, February, and March 2016 have been furnished to the following individuals via email on this 27th day of April, 2016.



Attorney

<p>Danijela Janjic John Villafrate Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us noriega.tarik@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Raoul G. Cantero, III White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p>
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:
Signature of Official Submitting Report: _____

amy yu

DATE COMPLETED: 4/22/16

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Point of Delivery (f)	Date of Delivery (g)	Type Fuel Oil (h)	Sulfur Level (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
January 2016											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	01/2016	FO2	0.03	137,665	7,303.4048	\$129.8633
February 2016											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	02/2016	FO2	0.03	137,665	3,389.5952	\$132.6773
March 2016											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	03/2016	FO2	0.03	137,665	1,423.5238	\$134.0152

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy J. [unclear]

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	2	3,746.8	[REDACTED]	[REDACTED]	\$60.701	3.03	11,461	8.03	12.15
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	3	5,716.1	[REDACTED]	[REDACTED]	\$59.000	2.38	11,823	8.94	11.84
3	CENTRAL COAL CO	10,IL,145	LTC	RB	4	7,046.1	[REDACTED]	[REDACTED]	\$59.890	2.97	11,149	8.35	13.28
4	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	6	11,366.3	[REDACTED]	[REDACTED]	\$71.490	3.05	11,445	8.10	12.29
5	WHITE OAK	10,IL,65	LTC	RB	1	1,817.6	[REDACTED]	[REDACTED]	\$60.450	2.42	11,685	8.19	11.97
											As Received Coal Quality		
February 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	21	30,025.0	[REDACTED]	[REDACTED]	\$60.687	2.98	11,490	7.99	12.13
2	CENTRAL COAL CO	10,IL,145	LTC	RB	4	6,972.2	[REDACTED]	[REDACTED]	\$56.933	3.04	11,192	8.71	12.59
											As Received Coal Quality		
March 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	5	9,356.3	[REDACTED]	[REDACTED]	\$61.810	2.96	11,516	7.94	12.19
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	9,181.4	[REDACTED]	[REDACTED]	\$53.119	2.58	9,539	7.38	10.34
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: *Amy you*

Plant Name: Crystal River

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2016													
1	ALLIANCE COAL LLC	9,KY,107	LTC	UR	1	11,822.2			\$80.228	3.09	12,104	6.60	11.24
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	1	14,502.3			\$87.592	0.43	10,971	5.84	15.75
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	11,622.3			\$95.564	0.38	11,401	6.77	12.32
4	ASSOCTERM	N/A		OB	3	32,780.0			\$79.519	2.89	11,435	8.28	12.35
5	IMT	N/A		OB	7	127,221.0			\$76.807	2.75	10,964	8.40	14.92
6	PEABODY COAL SALES CO	17,CO,107	S	OB	1	16,269.3			\$85.386	0.50	11,448	7.89	11.28
											As Received Coal Quality		
February 2016													
1	ASSOCTERM	N/A		OB	3	18,411.0			\$75.593	2.99	11,470	8.00	12.21
2	IMT	N/A		OB	13	217,094.9			\$76.259	2.74	11,001	6.41	14.75
											As Received Coal Quality		
March 2016													
1	ASSOCTERM	N/A		OB	2	18,421.6			\$77.717	2.99	11,398	8.26	12.20
2	IMT	N/A		OB	10	161,871.4			\$78.027	2.82	11,069	6.60	13.90
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy [Signature]

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

January 2016

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	4	7,167.6			\$65.263	3.02	11,481	8.12	12.07
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	1	2,102.8			\$64.763	2.34	11,629	8.85	11.90
3	CENTRAL COAL CO	10,IL,145	LTC	RB	41	84,303.0			\$56.583	3.06	11,097	8.87	13.09
4	KNIGHTHAWK	10,IL,145	LTC	RB	2	4,139.4			\$61.300	2.87	11,121	8.26	13.43
5	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	4	7,315.3			\$77.203	3.04	11,472	8.02	12.25
6	WHITE OAK	10,IL,65	LTC	RB	2	3,749.6			\$66.213	2.46	11,627	8.32	12.15

February 2016

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,680.5			\$64.718	3.01	11,474	7.95	12.28
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	31	58,869.1			\$60.019	2.48	11,738	8.83	11.01
3	CENTRAL COAL CO	10,IL,145	LTC	RB	36	73,552.0			\$54.994	3.05	11,134	8.90	12.81
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	3	5,718.4			\$59.589	2.90	10,817	7.32	16.72
5	KNIGHTHAWK	10,IL,145	LTC	RB	4	7,837.6			\$60.203	2.87	11,170	8.33	13.10
6	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	5	9,468.5			\$76.219	2.96	11,477	7.94	12.19
7	WHITE OAK	10,IL,65	LTC	RB	7	13,116.8			\$67.768	2.40	11,540	8.48	12.38

As Received Coal Quality

March 2016

1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	49	91,420.6			\$63.617	2.48	11,711	8.83	11.22
2	CENTRAL COAL CO	10,IL,145	LTC	RB	53	82,072.7			\$55.527	3.07	11,174	21.12	12.60
3	EAGLE DOCK	N/A		RB	3	5,876.5			\$76.864	2.64	11,962	8.26	10.23
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	11	20,995.7			\$59.080	2.86	10,921	7.84	15.67
5	KNIGHTHAWK	10,IL,145	LTC	RB	2	3,539.3			\$60.800	2.81	11,108	8.13	13.60
6	WHITE OAK	10,IL,65	LTC	RB	3	6,046.9			\$69.180	2.41	11,622	8.57	11.73

As Received Coal Quality

As Received Coal Quality

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: DE Florida
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Yu

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	19	35,443.4			\$64.856	2.98	11,436	8.06	12.45
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	5	10,008.7			\$63.250	2.50	11,585	8.81	12.13
3	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	9	16,761.6			\$75.690	2.95	11,270	7.98	13.64
4	WHITE OAK	10,IL,65	LTC	RB	2	3,877.2			\$64.700	2.41	11,461	8.38	12.91
											As Received Coal Quality		
February 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	28	52,523.3			\$65.797	2.98	11,490	8.02	12.13
2	CENTRAL COAL CO	10,IL,145	LTC	RB	13	25,431.8			\$54.823	3.08	11,220	8.94	12.23
3	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	1	1,857.4			\$75.690	2.88	11,294	7.84	13.51
4	WHITE OAK	10,IL,65	LTC	RB	5	10,023.6			\$69.160	2.38	11,553	8.67	12.05
											As Received Coal Quality		
March 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	48	88,043.0			\$66.060	2.95	11,524	8.00	12.06
2	CENTRAL COAL CO	10,IL,145	LTC	RB	26	23,712.2			\$56.861	3.06	11,202	8.64	12.58
3	WHITE OAK	10,IL,65	LTC	RB	5	9,813.5			\$69.160	2.41	11,711	8.26	11.52
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

[Handwritten Signature]

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
January 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	32,080.7	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
2	RIVER VIEW Coal, LLC	9,KY,225	Long Term	11,344.5	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
February 2016											
1	CENTRAL COAL CO	10,IL,145	Long Term	15,208.2	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	11,126.9	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
March 2016											
1	CENTRAL COAL CO	10,IL,145	Long Term	11,439.3	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
2	EAGLE DOCK	N/A	Transfer	5,524.5	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	9,578.3	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
4	WHITE OAK	10,IL,65	Long Term	1,805.9	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
 Signature of Official Submitting Report: _____

Amy You

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
January 2016											
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	14,502.3		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	32,780.0		0.000		0.000			
3	IMT	N/A	Transfer	110,242.4		0.000		0.000			
4	PEABODY COAL SALES CO	17,CO,107	Spot	16,269.3		0.000		0.000			
February 2016											
1	ASSOCTERM	N/A	Transfer	36,247.0		0.000		0.000			
2	IMT	N/A	Transfer	198,753.1		0.000		0.000			
March 2016											
1	ASSOCTERM	N/A	Transfer	18,537.7		0.000		0.000			
2	IMT	N/A	Transfer	196,468.4		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
 Signature of Official Submitting Report: _____

Amey J...

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

January 2016

1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,653.3		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	58,643.4		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	38,662.6		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	11,392.3		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	3,539.3		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	24,651.5		0.000		0.000			

February 2016

1	ALLIANCE COAL LLC	9,KY,225	Long Term	31,725.0		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	64,935.1		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	14,918.4		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	22,632.5		0.000		0.000			
5	WHITE OAK	10,IL,65	Long Term	3,519.9		0.000		0.000			

March 2016

1	AMERICAN COAL COMPANY	10,IL,165	Long Term	37,338.6		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	36,747.5		0.000		0.000			
3	EAGLE DOCK	N/A	Transfer	42,956.6		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	22,775.7		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: _____

Greg G...

DATE COMPLETED: 4/24/16

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
January 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	45,632.1		0.000		0.000			
2	WHITE OAK	10,IL,65	Long Term	2,023.4		0.000		0.000			
February 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	98,847.1		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	21,899.9		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	3,789.7		0.000		0.000			
4	WHITE OAK	10,IL,65	Long Term	3,937.4		0.000		0.000			
March 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	140,591.9		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	35,706.0		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	7,739.4		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED
CONFIDENTIAL

Report For: January - March 2016

Reporting Company: DE Florida
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy J. [Signature]*

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
January 2016																
1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	11,822.2		0.000									
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	14,502.3		0.000								\$80.226	
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	11,622.3		0.000								\$87.592	
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	32,780.0		0.000								\$95.564	
5	IMT	N/A	IMT (Int'l Marine Terminal)	OB	127,221.0		0.000								\$79.519	
6	PEABODY COAL SALES CO	17,CO,107	TwentyMile	OB	16,269.3		0.000								\$76.807	
														\$85.386		
								<u>Rail Charges</u>								<u>Waterborne Charges</u>
February 2016																
1	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	18,411.0		0.000									
2	IMT	N/A	IMT (Int'l Marine Terminal)	OB	217,094.9		0.000								\$75.593	
														\$76.259		
								<u>Rail Charges</u>								<u>Waterborne Charges</u>
March 2016																
1	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	18,421.6		0.000									
2	IMT	N/A	IMT (Int'l Marine Terminal)	OB	161,671.4		0.000								\$77.717	
														\$78.027		
								<u>Rail Charges</u>								<u>Waterborne Charges</u>

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amyc ign*

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
January 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	7,167.6		0.000								
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	2,102.8		0.000								\$65.263
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	84,303.0		0.000								\$64.763
4	KNIGHTHAWK	10,IL,145	Prairie Eagle (Knight Hawk)	RB	4,139.4		0.000								\$56.583
5	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	7,315.3		0.000								\$61.300
6	WHITE OAK	10,IL,65	White Oak Mine #1	RB	3,749.6		0.000								\$77.203
															\$66.213
								Rail Charges		Waterborne Charges					
February 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	17,680.5		0.000								
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	58,869.1		0.000								\$64.718
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	73,552.0		0.000								\$60.019
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	5,718.4		0.000								\$54.994
5	KNIGHTHAWK	10,IL,145	Prairie Eagle (Knight Hawk)	RB	7,837.6		0.000								\$59.589
6	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	9,466.5		0.000								\$60.203
7	WHITE OAK	10,IL,65	White Oak Mine #1	RB	13,116.8		0.000								\$76.219
															\$67.768
								Rail Charges		Waterborne Charges					
March 2016															
1	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	91,420.6		0.000								\$63.617
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	82,072.7		0.000								\$55.527
3	EAGLE DOCK	N/A	Independence Mat Handling	RB	5,876.5		0.000								\$76.864
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	20,995.7		0.000								\$59.080
5	KNIGHTHAWK	10,IL,145	Prairie Eagle (Knight Hawk)	RB	3,539.3		0.000								\$60.800
6	WHITE OAK	10,IL,65	White Oak Mine #1	RB	6,046.9		0.000								\$69.180
								Rail Charges		Waterborne Charges					

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: January - March 2016
Reporting Company: DE Florida
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy [Signature]*
DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
January 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	35,443.4	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	10,008.7	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$64.856
3	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	16,761.6	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$63.250
4	WHITE OAK	10,IL,65	White Oak Mine #1	RB	3,877.2	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$75.690
								Rail Charges		Waterborne Charges					\$64.700
February 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	52,523.3	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	25,431.8	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$65.797
3	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	1,857.4	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$54.823
4	WHITE OAK	10,IL,65	White Oak Mine #1	RB	10,023.6	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$75.690
								Rail Charges		Waterborne Charges					\$69.160
March 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	88,043.0	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	23,712.2	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$66.060
3	WHITE OAK	10,IL,65	White Oak Mine #1	RB	9,813.5	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$56.801
								Rail Charges		Waterborne Charges					\$69.160